Georgia Power Company
Plant McIntosh Inactive Landfill No. 3
Permit No. 051-008D(LI)
Effingham County

2020 ANNUAL GROUNDWATER MONITORING AND CORRECTIVE ACTION REPORT

Atlantic Coast Consulting, Inc.

PROFESSIONAL CERTIFICATION

This *2020 Annual Groundwater Monitoring and Corrective Action Report, Georgia Power Company – Plant McIntosh Inactive Landfill No. 3* has been prepared in compliance with the United States Environmental Protection Agency coal combustion rule [40 Code of Federal Regulations (CFR) 257 Subpart D] and the Georgia Environmental Protection Division Rules for Solid Waste Management 391-3-4-.10 and 391-3-4-.14 by a qualified groundwater scientist or engineer with Atlantic Coast Consulting, Inc (ACC).

ATLANTIC COAST CONSULTING, INC.

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1.0 INTRODUCTION

In accordance with the United States Environmental Protection Agency (US EPA) Coal Combustion Residuals (CCR) rule (40 Code of Federal Regulations [CFR] 257 Subpart D) and the Georgia Environmental Protection Division (EPD) Rules for Solid Waste Management 391-3-4-.10, Atlantic Coast Consulting, Inc. (ACC) has prepared this *2020 Annual Groundwater Monitoring and Corrective Action Report* to document groundwater monitoring activities conducted during the second half of 2019 and the first half of 2020 at the Georgia Power Company (Georgia Power) Plant McIntosh Inactive Landfill No. 3 (Site). Semiannual monitoring and reporting for the CCR unit are performed in accordance with the monitoring requirements of 40 CFR § 257.90 through § 257.95 of the Federal CCR rule, and Georgia EPD Rules for Solid Waste Management 391-3-4-.10(6)(a).

Groundwater monitoring is currently performed in accordance with the Solid Waste Permit requirements specified in the Design and Operation (D&O) Plan (Georgia Power, 2010). An EPD-approved 2017 permit minor modification added parameters included in Appendix III and IV of 40 CFR § 257 Subpart D to the groundwater monitoring plan. An application for a new Georgia CCR permit was submitted to EPD in November 2018 for the facility to replace the existing Solid Waste Permit and is currently under review.

This report provides the results of the sampling events conducted in September 2019 and March 2020 and includes: (1) a state-modified list of Appendix I detection parameters according to EPD Rule 391-3-4-.14 and the approved Solid Waste Permit; and (2) CCR detection monitoring sampling events for 40 CFR § 257 Appendix III constituents.

This document serves as the 2020 Annual Groundwater Monitoring and Corrective Action Report in accordance with 391-3-4-.10(6)(a).

1.1 Site Description and Background

Plant McIntosh is located at 981 Old Augusta Central Road, in Effingham County, Georgia, approximately 4 miles northeast of the City of Rincon, and 20 miles north of the City of Savannah. The plant is situated on approximately 2,300 acres (Figure 1, Site Location Map) west of the Savannah River. The Site is located on the southwestern portion of the plant property.

1.2 Regional Geology and Hydrogeologic Setting

Plant McIntosh is located in the Atlantic Coastal Plain Physiographic Province and situated on sediments that were deposited from the Cretaceous to Pleistocene periods. Regional lithology consists of stratified marine deposits and materials eroded from crystalline rock of the Piedmont Physiographic Province. Boring logs describe soils as interbedded clays, silts, and sands typical of Atlantic Coastal Plain sediments.

Monitoring wells and piezometers are screened in the surficial aquifer between approximately 55 and 15 feet North American Vertical Datum of 1988 (NAVD88). The predominant groundwater flow direction across Plant McIntosh to the east.

1.3 Groundwater Monitoring Well Network and CCR Unit Description

A groundwater monitoring system was installed within the uppermost aquifer at Plant McIntosh Inactive Landfill No. 3. The monitoring system is designed to monitor groundwater passing the

waste boundary of the CCR Unit within the uppermost aquifer. Figure 2, Well Location Map, shows the monitoring well locations. Wells were located to serve as upgradient and downgradient monitoring points based on groundwater flow direction (Table 1A, Monitoring Network Well Summary). Existing locations not included in the monitoring network are presented in Table 1B, Piezometer Summary. A Permit Minor Modification to abandon locations GWA-1, GWA-2, GWA-2A, GWA-3B, GWA-7, GWC-3, and GWC-4B was approved by EPD on July 29, 2020. The abandonments are currently being scheduled.

2.0 GROUNDWATER MONITORING ACTIVITIES

Pursuant to 40 CFR § 257.90(e), the following describes monitoring-related activities performed during 2020 and discusses any change in status of the monitoring program. All groundwater sampling was performed in accordance with § 257.93. Samples were collected from each well in the certified monitoring system shown on Figure 2 in September 2019, except for GWC-4B, which was dry, and from each well in March 2020, except for GWC-3, which was submerged due to flooding and could not be sampled. GWC-3 is situated 425 ft from the landfill boundary in a low-lying area that is prone to flooding and the pad and part of the riser are typically submerged. Historically, concentrations of analytes (where detected) at GWC-3 are well below all regulatory thresholds. As noted above, a minor modification requesting abandonment of GWC-3 was approved by EPD on July 29, 2020. Samples have not been collected from GWA-1 and GWA-2 since replacement wells GWA-1A, GWA-2A, and GWA-2B were installed in 2017-2018. Pursuant to 40 CFR § 257.90(e)(3), a summary and description of groundwater sampling events completed at the Site during the past year is shown on Table 2, Groundwater Sampling Event Summary.

2.1 Monitoring Well Installation and Maintenance

There was no change to the groundwater monitoring system during the annual monitoring period; the network remains the same as in the previous reporting year and is shown on Figure 2. Monitoring well-related activities were limited to the following: visual inspection of well conditions prior to sampling, recording the site conditions, and performing exterior maintenance to perform sampling under safe and clean conditions. Well inspection checklists completed during semiannual sampling is included in Appendix A, Laboratory Analytical and Field Sampling Reports.

The Site monitoring network wells and piezometers were re-surveyed for top of casing elevation and horizontal location in June 2020. A data sheet surveyed by a Georgia Registered Land Surveyor is provided in Appendix B, Monitoring Well Survey Data.

2.2 Alternate Source Demonstrations

There are SSIs for the Appendix III parameter sulfate at three locations and total dissolved solids (TDS) at one location based on statistical analysis of the March 2020 data and June 2020 resampling data (see Section 4.0). These SSIs will be addressed in an alternate source demonstration (ASD) due to EPD on or before September 15, 2020.

Statistically significant increases (SSIs) of Appendix I groundwater monitoring parameters were reported in one or more wells for barium and cobalt following the September 2019 monitoring event. These SSIs have been addressed by previous alternate source demonstrations (ASDs). In

accordance with the EPD Rules for Solid Waste Management Chapter 391-3-4.14(23)(c) and § 257.94(e), alternate source demonstrations (ASDs) have been prepared for the following SSIs:

- Barium: GWA-3A, Alternative Source Demonstration (ERM, 2017) and
- Cobalt: GWC-5, Alternative Source Demonstration (GEI, 2020).

The ASDs conclude that the unit was not the source of the elevated constituents. The ASD completed in 2020 is provided in Appendix C, Alternate Source Demonstration.

2.3 Detection Monitoring Program

Detection monitoring is performed on a semiannual basis in accordance with the approved Georgia EPD Solid Waste Permit and the Site's D&O Plan. Semiannual sampling events were conducted in September 2019 and March 2020.

Groundwater samples from wells in the detection monitoring system were collected from each monitoring well and analyzed for:

- Appendix III constituents according to 40 CFR § 257.94(a); and
- A state-modified Appendix I list of detection parameters according to EPD Rules for Solid Waste Management 391-3-4-.14 and the approved D&O plan. The state-modified analyte list includes barium, beryllium, chromium, cobalt, copper, lead, vanadium, and zinc.

Select wells were resampled for chromium, cobalt, and copper in December 2019 and one well for TDS in June 2020 to verify analytical results. Copies of the analytical data packages for the semiannual detection monitoring events are included in Appendix A.

2.4 Additional Sampling

No additional sampling was conducted during the monitoring period.

3.0 SAMPLE METHODOLOGY AND ANALYSIS

The following sections describe the methods used to conduct groundwater monitoring at the Site.

3.1 Groundwater Flow Direction, Gradient, and Velocity

Prior to each sampling event, groundwater elevations were recorded from piezometers and network wells at the Site. Groundwater elevations recorded during the monitoring events are summarized in Table 3, Summary of Groundwater Elevations. Wells were re-surveyed in June 2020 and the new top of casing elevations were used to calculate the groundwater elevations on Table 3. Groundwater elevation data were used to develop Figures 3 and 4, Potentiometric Surface Contour Map – September 2019 and March 2020, respectively. Figure 3 was developed prior to the June 2020 resurvey and therefore references historical survey data. As shown on the figure, a potentiometric high exists in the western portion of the Site and groundwater flows generally eastward. The groundwater flow patterns observed during the monitoring events are consistent with historical patterns.

The groundwater flow velocity at the Site was calculated using a derivation of Darcy's Law. Specifically:

Equation

$$v = \frac{K\,(dh/dl)}{P_e}$$

where: v = ground water velocity
K = hydraulic conductivity
dh/dl = hydraulic gradient
P_e = effective porosity

Groundwater flow velocities were calculated for the Site based on hydraulic gradients, average permeability based on previous slug test data, and an estimated effective porosity of 0.20. The groundwater flow velocity has been calculated and is tabulated on Tables 4A and 4B, Horizontal Groundwater Flow Velocity Calculations – September 2019 and March 2020, respectively. The calculated flow velocity was approximately 0.062 feet per day in the September 2019 event and approximately 0.046 feet per day in the March 2020 event.

3.2 Groundwater Sampling

Groundwater samples were collected using low-flow sampling procedures in accordance with 40 CFR § 257.93(a). Purging and sampling was performed using a peristaltic pump. The pump intakes were located at the midpoint of the well screens (or as appropriate determined by the water level). All non-disposable equipment was decontaminated before use and between well locations using procedures described in the latest version of the Region 4 US EPA SESD Operating Procedure for Field Equipment Cleaning and Decontamination as a guide.

Monitoring wells were purged and sampled using low-flow sampling procedures. A SmarTroll or AquaTroll (In-Situ field instruments) was used to monitor and record field water quality parameters (pH, conductivity, oxidation-reduction potential, dissolved oxygen [DO], and temperature) during well purging prior to sampling. Turbidity was measured using a LaMotte 2020we portable turbidimeter. Groundwater samples were collected when the following stabilization criteria were met:

- ± 0.1 standard units for pH
- ± 5% for specific conductance
- ± 10% for DO where DO > 0.5 mg/L. No criterion applies if DO < 0.5 mg/L.
- Turbidity measurements less than 10 nephelometric turbidity units (NTU)

Once stabilization was achieved, samples were collected directly into appropriately preserved laboratory-supplied sample containers. Sample bottles were placed in ice-packed coolers and submitted to Eurofins Test America, Inc. (Eurofins) of Pittsburgh, Pennsylvania following chain-of-custody protocol. Stabilization logs for each well during each monitoring event are included in Appendix A.

3.3 Laboratory Analyses

Groundwater samples were collected during the groundwater monitoring event in September 2019 and March 2020. Analytical methods used for groundwater monitoring parameters are provided in laboratory reports in Appendix A. Samples were analyzed for Appendix III parameters and Appendix I parameters required by the current state permit during the monitoring events performed in September 2019 and March 2020. Analytical data collected in the monitoring events are summarized in Tables 5A and 5B, Summary of Groundwater Analytical Data – September 2019 and March 2020, respectively.

Laboratory analyses were performed by Eurofins. Eurofins is accredited by the National Environmental Laboratory Accreditation Program (NELAP) and maintains a NELAP certification for all parameters analyzed for this project. In addition, Eurofins is certified to perform analysis by the State of Georgia. Laboratory reports and chain-of-custody records for the monitoring events are presented in Appendix A.

3.4 Quality Assurance and Quality Control

During each sampling event, quality assurance/quality control (QA/QC) samples are collected at a rate of one set of QA/QC samples per every 10 samples. A set of QA/QC samples includes equipment blanks, field blanks, and duplicate samples. QA/QC sample data were evaluated during data validation and are included in Appendix A.

Groundwater quality data in this report were validated in accordance with US EPA guidance (US EPA, 2011) and the analytical methods. Data validation generally consisted of reviewing sample integrity, holding times, laboratory method blanks, laboratory control samples, matrix spikes/matrix spike duplicate recoveries and relative percent differences, post digestion spikes, laboratory and field duplicate relative percent differences (RPD), field and equipment blanks, and reporting limits. A summary of the data validation is included in Appendix A.

Values followed by a "J" flag in Tables 5A and 5B indicate that the value is an estimated analyte concentration detected between the minimum detection limit and the laboratory reporting limit RL. The estimated value is positively identified, but is below the lowest level that can be reliably achieved within specified limits of precision and accuracy under routine laboratory operating conditions.

4.0 STATISTICAL ANALYSIS

Statistical analysis of March 2020 groundwater monitoring data was performed by Groundwater Stats Consulting, LLC following the appropriate certified statistical methodology for the Site. The September 2019 statistical analysis was completed by GEI Consultants, Inc. Statistical analysis methods and results are provided in Appendix D, Statistical Analysis Reports. A summary of methods and results are provided in the following sections.

4.1 Methods

The statistical method used at the Site was developed by Groundwater Stats Consulting, LLC (GSC), using methodology presented in *Statistical Analysis of Groundwater Data at RCRA Facilities, Unified Guidance*, March 2009, US EPA 530/ R-09-007 (US EPA, 2009). To develop the statistical methods, analytical data collected during the background period were evaluated and used to develop statistical limits for each Appendix III parameter and Appendix I parameters required by the existing EPD permit. Sanitas groundwater statistical software was used to screen the data and perform the statistical analyses. Sanitas is a decision support software package that incorporates the statistical tests required of Subtitle C and D facilities by US EPA regulations.

Statistically significant increasing trends identified in upgradient wells are not considered SSIs. Typically, when changes in concentrations are present upgradient of the facility, it is an indication of naturally changing groundwater quality.

4.1.1 State Appendix I Parameters

A permit minor modification was approved by EPD on August 20, 2019, following submittal of the *2019 First Semiannual Groundwater Monitoring Report* to allow for intrawell methods to be used for evaluation of state Appendix I parameters. Statistical tests used to evaluate the groundwater monitoring data consist of intrawell prediction limits combined with a 1-of-2 verification resample plan for all required Appendix I parameters. Intrawell prediction limits are constructed from historical data within a given well, and the most recent sample is compared to background.

If data from a sampling event initially exceeds the prediction limit, the resampling strategy may be used to verify the result. In 1-of-2 resampling, one independent resample may be collected and evaluated within 90 days to determine whether the initial exceedance is verified. If the resample exceeds the prediction limit, the initial exceedance is verified, and a SSI is identified. When a re-sample result does not verify the initial result, and does not exceed the prediction limit, there is no SSI. If resampling is not performed, the initial exceedance is a confirmed exceedance.

4.1.2 Appendix III Parameters

Statistical tests used to evaluate the groundwater monitoring data consist of interwell prediction limits combined with a 1-of-2 verification resample plan for Appendix III parameters boron, calcium, and fluoride. Interwell prediction limits pool upgradient well data to establish a background limit for an individual constituent, and the most recent sample from each downgradient well is compared to the same limit for each parameter.

Monitoring results for chloride, pH, sulfate, and TDS were evaluated using intrawell prediction limits combined with a 1-of-2 verification resample plan. A summary of the statistical methodology used at the Site for routine groundwater monitoring is provided in Table 6, Statistical Method Summary.

4.2 Summary of Statistical Analyses Results for State Appendix I Parameters

As presented in the 2019 Second Semiannual Groundwater Monitoring and Corrective Action Report (GEI, 2020), the following were identified by statistical analysis as verified Appendix I SSIs:

- Cobalt: GWC-5

As discussed in Section 2.2, an ASD was prepared presenting evidence that the SSI in well GWC-5 is not associated with a release from the landfill. The ASD is provided in Appendix C for reference.

During the March 2020 event, the only statistical exceedances in downgradient wells were:

- Chromium: GWC-2
- Barium in GWC-5

As discussed in Section 2.2, these exceedances were previously addressed by ASDs completed in February 2020 and August 2017, respectively. The 2020 ASD is provided in Appendix C for reference.

4.3 Summary of Statistical Analyses Results for Appendix III Parameters

Analytical data from the September 2019 and March 2020 monitoring events were statistically analyzed in accordance with the established methods. The statistical analysis and comparisons to prediction limits are included in Appendix D.

Based on the statistical results presented in Appendix D, the following summarizes parameters exhibiting prediction limit exceedances during the monitoring events:

September 2019

- No Exceedances

March 2020

- Sulfate: GWC-1, GWC-4A, GWC-6
- TDS: GWC-5

The exceedances for sulfate at GWC-1, GWC-4A, and GWC-6 and TDS will be further evaluated in the ASD to be completed on or before September 15, 2020.

5.0 MONITORING PROGRAM STATUS

The Site remains in detection monitoring. Georgia Power is currently preparing a demonstration that a source other than the landfill was the cause for four Appendix III SSIs identified during the March 2020 monitoring event per § 257.94(e). Other verified SSIs of Appendix I and Appendix III parameters are addressed by ASDs.

6.0 CONCLUSIONS AND FUTURE ACTIONS

This *2020 Annual Groundwater Monitoring and Corrective Action Report* for Georgia Power's Plant McIntosh Inactive Landfill No. 3 was prepared to fulfill the requirements of USEPA's CCR Rule and Georgia EPD Rules for Solid Waste Management Chapter 391-3-4-.10.

Statistical evaluation of Site groundwater monitoring data identified SSIs of Appendix III groundwater monitoring parameters and Appendix I parameters required by the existing EPD permit. Statistical evaluation of the September 2019 groundwater monitoring data identified a SSI of cobalt in GWC-5. An ASD was prepared presenting evidence to conclude that the cobalt SSI is not associated with a release from the landfill. Verified SSIs of sulfate and TDS were identified by statistical analysis of the March 2020 semiannual monitoring data and June 2020 resample data. Georgia Power is currently preparing an alternate source demonstration to document that the sulfate and TDS SSIs are not the result of a release from the CCR unit. The Site remains in detection monitoring.

The next semiannual assessment monitoring event is tentatively scheduled for September 2020.

7.0 REFERENCES

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TABLES

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Table 1A
Monitoring Network Well Summary

Well	Installation Date (mm/dd/yyyy)	Northing	Easting	Bottom Depth (ft BTOC)	Bottom Elevation (NAVD88)	Depth to Top of Screen (ft BTOC)	Top of Screen Elevation (NAVD88)	Purpose
GWA-1*	5/6/1998	852026.28	954546.93	36.00	30.90	25.50	41.40	Upgradient
GWA-1A	1/5/2017	852023.48	954556.79	37.30	29.46	27.30	39.46	Upgradient
GWA-2*	5/7/1998	851831.46	954854.59	33.00	33.17	27.50	38.67	Upgradient
GWA-2A*	1/10/2017	851830.61	954846.09	43.18	23.15	33.18	33.15	Upgradient
GWA-2B	8/29/2018	851831.06	954866.86	51.78	14.42	41.48	24.72	Upgradient
GWA-3A	5/16/1998	851893.61	955179.89	33.88	28.89	23.38	39.39	Upgradient
GWA-3B*	5/16/1998	851891.96	955180.00	18.56	44.22	8.06	54.72	Upgradient
GWA-4	5/7/1998	851980.91	955475.74	29.16	32.85	23.66	38.35	Upgradient
GWA-5	5/7/1998	852110.59	955844.69	33.00	27.43	22.50	37.93	Upgradient
GWA-7*	11/7/2000	852261.63	954667.90	32.77	35.00	22.27	45.50	Upgradient
GWA-7A	8/29/2018	852254.28	954654.74	46.94	20.98	36.64	31.28	Upgradient
GWC-1	1/22/1996	852446.79	955308.31	35.96	30.12	26.16	39.92	Downgradient
GWC-2	1/23/1996	852343.90	955958.27	36.78	27.41	26.98	37.21	Downgradient
GWC-3*	1/25/1996	852759.94	954845.83	35.51	31.40	25.71	41.20	Downgradient
GWC-4A	5/16/1998	852544.35	955702.05	36.96	29.64	26.46	40.14	Downgradient
GWC-4B*	5/16/1998	852546.24	955700.46	18.00	48.83	7.50	59.33	Downgradient
GWC-5	5/5/1998	852679.23	955461.61	30.56	37.52	20.06	48.02	Downgradient
GWC-6	5/6/1998	852469.31	955055.59	32.64	35.87	27.14	41.37	Downgradient

Notes:
1. ft BTOC indicates feet below top of casing.
2. NAVD88 indicates feet relative to North American Vertical Datum of 1988.
3. * To be abandoned.
4. Wells resurveyed June 2020.

Table 1B
Piezometer Summary

Well	Installation Date (mm/dd/yyyy)	Northing	Easting	Bottom Depth (ft BTOC)	Bottom Elevation (NAVD88)	Depth to Top of Screen (ft BTOC)	Top of Screen Elevation (NAVD88)	Purpose
PZ-1	8/29/2018	852400.01	954904.93	52.68	14.73	42.38	25.03	Piezometer
PZ-2	8/28/2018	852549.77	955306.02	42.26	25.00	31.96	35.30	Piezometer
PZ-3	8/30/2018	852032.57	955677.60	41.57	19.71	31.27	30.01	Piezometer

Notes:
1. ft BTOC indicates feet below top of casing.
2. NAVD88 indicates feet relative to North American Vertical Datum of 1988.
3. Well resurveyed June 2020.

Table 2
Groundwater Sampling Event Summary

Well	Hydraulic Location	Sept. 11-12 2019	Dec. 17, 2019	Mar. 10-11; Mar 31 – Apr 2, 2020	Jun. 17, 2019
Purpose of Sampling Event		Semiannual Detection	Verification	Semiannual Detection	Verification
GWA-1	Upgradient	X		X	
GWA-1A	Upgradient	X		X	
GWA-2	Upgradient	X		X	
GWA-2B	Upgradient	X		X	
GWA-3A	Upgradient	X		X	
GWA-3B	Upgradient	X	X	X	
GWA-4	Upgradient	X		X	
GWA-5	Upgradient	X		X	
GWA-7	Upgradient	X	X	X	
GWA-7A	Upgradient	X		X	
GWC-1	Downgradient	X		X	
GWC-2	Downgradient	X	X	X	
GWC-3	Downgradient	X			
GWC-4A	Downgradient	X		X	
GWC-4B	Downgradient			X	
GWC-5	Downgradient	X	X	X	X
GWC-6	Downgradient	X	X	X	

Notes:
1. X indicates sampled was collected.
2. Semiannual Detection Event includes Appendix III and Appendix I Parameters.

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Table 3
Summary of Groundwater Elevations

Well ID	Former TOC Elevation (NAVD88)	June 18, 2020 Revised TOC Elevation (NAVD88)	September 9, 2019 Groundwater Elevation (NAVD88)	March 9, 2020 Groundwater Elevation (NAVD88)
GWA-1	66.93	66.90	55.51	60.69
GWA-1A	66.78	66.76	54.36	59.34
GWA-2	66.19	66.17	53.30	58.39
GWA-2A	66.34	66.33	49.15	53.43
GWA-2B	66.18	66.20	49.01	53.35
GWA-3A	62.79	62.77	49.49	55.07
GWA-3B	62.80	62.78	51.62	58.83
GWA-4	62.01	62.01	48.82	54.85
GWA-5	60.43	60.43	48.41	55.08
GWA-7	67.80	67.77	51.47	56.35
GWA-7A	68.18	67.92	47.54	51.94
GWC-1	66.08	66.08	48.26	54.78
GWC-2	64.21	64.19	47.28	54.06
GWC-3	66.91	66.91	46.39	See Note 3
GWC-4A	66.62	66.60	47.87	54.80
GWC-4B	66.83	66.83	Dry	57.89
GWC-5	68.08	68.08	49.80	57.53
GWC-6	68.51	68.51	48.82	54.39
PZ-1	67.64	67.41	47.65	52.61
PZ-2	67.50	67.26	47.99	54.13
PZ-3	61.30	61.28	48.47	54.63

Notes:
1. ft BTOC indicates feet below top of casing.
2. NAVD88 indicates feet relative to North American Vertical Datum of 1988.
3. Well GWC-3 was submerged in March 2020 and could not be sampled. Well is scheduled for abandonment.
4. September 9, 2019 Groundwater Elevations reference Former TOC Elevations and March 9, 2020 Groundwater Elevations reference Revised TOC Elevations.

Table 4A
HORIZONTAL GROUNDWATER FLOW VELOCITY CALCULATIONS
September 2019

Equation

$$v = \frac{K\,(dh/dl)}{P_e}$$

where: v = ground water velocity
K = hydraulic conductivity
dh/dl = hydraulic gradient
P_e = effective porosity

Values Used in Calculation

Value			Source
K =	7.9E-04	cm/sec	See note 1.
	2.24	ft/day	
			Hydraulic gradient from
i_1 =	0.007	unitless	GWA-1A to PZ-2
i_2 =	0.007	unitless	GWA-1A to GWC-1
i_3 =	0.002	unitless	GWA-3A to GWC-2
dh/dl =	0.006	unitless	Average of i_1, i_2, i_3
P_e =	0.20	unitless	See note 2.

Calculated Flow Velocity

$$v = \frac{(2.24)\,(0.006)}{0.20}$$

v = 0.062 ft/day, or 23 ft/year

Notes

(1) Slug tests performed by Southern Company Services, Inc. (2002)

(2) Default value for silty sands from Interim Final RCRA Investigation (EPA, 1989)

Table 4B
HORIZONTAL GROUNDWATER FLOW VELOCITY CALCULATIONS
March 2020

Equation

$$v = \frac{K\,(dh/dl)}{P_e}$$

where: v = ground water velocity
K = hydraulic conductivity
dh/dl = hydraulic gradient
P_e = effective porosity

Values Used in Calculation

Value			Source
K =	7.9E-04 2.24	cm/sec ft/day	See note 1.
i_1 =	0.004	unitless	Hydraulic gradient from GWA-5 to GWC-2
i_2 =	0.004	unitless	GWA-3A to PZ-1
dh/dl =	0.004	unitless	Average of i_1, i_2, i_3
P_e =	0.20	unitless	See note 2.

Calculated Flow Velocity

$$v = \frac{(2.24)\,(0.004)}{0.20}$$

v = 0.046 ft/day, or 17 ft/year

Notes

(1) Slug tests performed by Southern Company Services, Inc. (2002)

(2) Default value for silty sands from Interim Final RCRA Investigation (EPA, 1989)

Table 5A
Plant McIntosh Inactive Landfill No. 3
Summary of Groundwater Analytical Data
September 2019

Substance		Well ID							
		GWA-1A	GWA-2A	GWA-2B	GWA-3A	GWA-3B	GWA-3B	GWA-4	GWA-5
		9/11/2019	9/11/2019	9/12/2019	9/12/2019	9/12/2019	12/17/2019	9/12/2019	9/12/2019
APPENDIX III	Boron	<0.039	<0.039	0.65	<0.039	<0.039	--	<0.039	0.048 J
	Calcium	1.6	3.3	15	2.3	3.2	--	0.84	1.9
	Chloride	7.1	12	7.6	16	24	--	6.1	9.1
	Fluoride	<0.026	<0.026	0.036 J	<0.026	0.050 J	--	0.035 J	0.052 J
	pH	5.10	0	5.57	4.99	5.00	4.59	4.92	4.54
	Sulfate	<0.38	<0.38	59	0.69 J	1.5	--	3.7	10
	TDS	53	74	89	<10	34	--	10	20
Required by Permit	Barium	0.022	0.040	0.049	0.073	0.076	--	0.044	0.086
	Beryllium	0.00019 J	0.00028 J	0.00088 J	0.00084 J	0.00035 J	--	<0.00018	0.00036 J
	Chromium	0.0076	0.0040	<0.0015	<0.0015	<0.0015	--	<0.0015	0.0032
	Cobalt	0.00032 J	0.00040 J	0.0023	0.0015	0.0014	--	0.00091	0.00074
	Copper	<0.00063	0.0012 J	0.0038	0.0024	0.0032	0.00070 J	0.0022	0.0011 J
	Lead	<0.00013	0.00019 J	<0.00013	<0.00013	0.00069 J	--	<0.00013	0.00082 J
	Vanadium	0.0014	0.0016	0.0021	0.0020	0.0041	--	0.0017	0.0040
	Zinc	0.0062	0.0057	0.0075	0.0081	0.010	--	0.0073	0.0074

Notes:
1. Results for substances are reported in milligrams per liter (mg/L). pH results are reported in Standard Units.
2. < indicates the substance was not detected above the relevant laboratory method detection limit (MDL).
3. -- indicates substance not analyzed.
4. J indicates the substance was detected at such low levels that the precision of the laboratory instruments could not produce a reliable value.
   Therefore, the value displayed (value J) is qualified by the laboratory as an estimated number.
5. TDS indicates total dissolved solids.
6. Appendix III = indicator parameters evaluated during Detection Monitoring.
7. Parameters required by permit are Appendix I parameters included to meet EPD Rule 391-3-4-.14 requirements.

Table 5A
Plant McIntosh Inactive Landfill No. 3
Summary of Groundwater Analytical Data
September 2019

Substance		Well ID							
		GWA-7	GWA-7	GWA-7A	GWC-1	GWC-2	GWC-2	GWC-3	GWC-4A
		9/12/2019	12/17/2019	9/12/2019	9/12/2019	9/12/2019	12/17/2019	9/12/2019	9/12/2019
APPENDIX III	Boron	<0.039	--	1.6	<0.039	0.045 J	--	<0.039	<0.039
	Calcium	0.83	--	19	<0.13	2.0	--	1.9	0.30 J
	Chloride	5.3	--	6.8	4.9	5.2	--	9.4	9.9
	Fluoride	0.026 J	--	<0.026	<0.026	<0.026	--	<0.026	<0.026
	pH	5.12	4.97	5.10	4.95	5.14	4.80	5.31	4.89
	Sulfate	0.50 J	--	81	0.78 J	0.43 J	--	0.49 J	1.1
	TDS	14	--	140	29	28	--	73	<10
Required by Permit	Barium	0.015	--	0.077	0.016	0.060	--	0.037	0.026
	Beryllium	0.00024 J	--	0.00097 J	0.00043 J	<0.00018	--	0.00026 J	0.00028 J
	Chromium	0.0035	--	<0.0015	<0.0015	0.0048	0.0064	0.0039	0.0028
	Cobalt	0.00048 J	--	0.0043	0.00027 J	0.00090	--	0.00050	0.00044 J
	Copper	0.0026	<0.00063	0.0041	0.0024	0.0020	--	0.0015 J	<0.00063
	Lead	0.00036 J	--	<0.00013	<0.00013	<0.00013	--	<0.00013	<0.00013
	Vanadium	0.0037	--	0.0020	0.0023	0.0018	--	0.0022	0.0021
	Zinc	0.0059	--	0.014	0.0039 J	0.0089	--	0.0058	0.0093

Notes:

1. Results for substances are reported in milligrams per liter (mg/L). pH results are reported in Standard Units.
2. < indicates the substance was not detected above the relevant laboratory method detection limit (MDL).
3. -- indicates substance not analyzed.
4. J indicates the substance was detected at such low levels that the precision of the laboratory instruments could not produce a reliable value. Therefore, the value displayed (value J) is qualified by the laboratory as an estimated number.
5. TDS indicates total dissolved solids.
6. Appendix III = indicator parameters evaluated during Detection Monitoring.
7. Parameters required by permit are Appendix I parameters included to meet EPD Rule 391-3-4-.14 requirements.

Table 5A
Plant McIntosh Inactive Landfill No. 3
Summary of Groundwater Analytical Data
September 2019

Substance		Well ID			
		GWC-5	GWC-5	GWC-6	GWC-6
		9/12/2019	12/17/2019	9/12/2019	12/17/2019
APPENDIX III	Boron	<0.039	--	<0.039	--
	Calcium	9.1	--	1.7	--
	Chloride	7.6	--	7.7	--
	Fluoride	0.078 J	--	<0.026	--
	pH	5.96	5.57	4.96	4.88
	Sulfate	4.9	--	1.0	--
	TDS	110	--	80	--
Required by Permit	Barium	0.59	--	0.052	--
	Beryllium	0.0017	--	0.00025 J	--
	Chromium	0.0051	0.0028	0.0022	--
	Cobalt	0.013	0.015	0.00077	--
	Copper	0.00084 J	--	0.0030	0.00064 J
	Lead	0.00024 J	--	0.00065 J	--
	Vanadium	0.0044	--	0.0043	--
	Zinc	0.033	--	0.011	--

Notes:

1. Results for substances are reported in milligrams per liter (mg/L). pH results are reported in Standard Units.
2. < indicates the substance was not detected above the relevant laboratory method detection limit (MDL).
3. -- indicates substance not analyzed.
4. J indicates the substance was detected at such low levels that the precision of the laboratory instruments could not produce a reliable value. Therefore, the value displayed (value J) is qualified by the laboratory as an estimated number.
5. TDS indicates total dissolved solids.
6. Appendix III = indicator parameters evaluated during Detection Monitoring.
7. Parameters required by permit are Appendix I parameters included to meet EPD Rule 391-3-4-.14 requirements.

Table 5B
Plant McIntosh Inactive Landfill No. 3
Summary of Groundwater Analytical Data
March 2020

	Substance	Well ID							
		GWA-1A	GWA-2A	GWA-2B	GWA-3A	GWA-3A	GWA-3B	GWA-4	GWA-5
		3/10/2020	3/10/2020	3/10/2020	3/10/2020	4/2/2020	3/11/2020	3/10/2020	3/10/2020
APPENDIX III	Boron	<0.039	<0.039	0.64	0.059 J	0.084	<0.039	<0.039	0.066 J
	Calcium	2.0	3.4	14	2.8	3.0	4.4	1.1	2.9
	Chloride	8.1	13	8.0	19	20	4.8	5.0	3.7
	Fluoride	<0.026	<0.026	<0.026	0.026 J	0.051 J	0.037 J	0.066 J	0.051 J
	pH	5.48	5.39	5.56	4.79	4.75	5.38	4.59	4.81
	Sulfate	1.5	2.3	57	3.0	<0.38	7.3	7.2	15
	TDS	67	68	130	49	61	43	39	67
Required by Permit	Barium	0.018	0.044	0.047	0.082	0.088	0.035	0.058	0.081
	Beryllium	0.00018 J	0.00035 J	0.00087 J	0.00058 J	0.00062 J	<0.00018	0.00029 J	0.00028 J
	Chromium	0.0041	0.0028	<0.0015	<0.0015	0.0031	0.0017 J	<0.0015	0.0031
	Cobalt	0.00028 J	0.00044 J	0.0030	0.0019	0.0017 J	0.00038 J	0.00090	0.00099
	Copper	<0.00063	<0.00063	0.0021	0.00082 J	0.0019 J	0.00067 J	<0.00063	0.0019 J
	Lead	0.00015 J	<0.00013	<0.00013	0.00013 J	0.00062 J	0.0011	0.00031 J	0.0022
	Vanadium	<0.00099	<0.00099	<0.00099	<0.00099	0.0013	0.0028	<0.00099	0.010
	Zinc	<0.0032	<0.0032	0.0061	0.0079	0.011	0.0055	0.0079	0.0071

Notes:
1. Results for substances are reported in milligrams per liter (mg/L). pH results are reported in Standard Units.
2. < indicates the substance was not detected above the relevant laboratory method detection limit (MDL).
3. -- indicates substance not analyzed.
4. J indicates the substance was detected at such low levels that the precision of the laboratory instruments could not produce a reliable value.
   Therefore, the value displayed (value J) is qualified by the laboratory as an estimated number.
5. TDS indicates total dissolved solids.
6. Appendix III = indicator parameters evaluated during Detection Monitoring.
7. Parameters required by permit are Appendix I parameters included to meet EPD Rule 391-3-4-.14 requirements.

Table 5B
Plant McIntosh Inactive Landfill No. 3
Summary of Groundwater Analytical Data
March 2020

	Substance	Well ID							
		GWA-7	GWA-7A	GWC-1	GWC-2	GWC-4A	GWC-4B	GWC-5	GWC-5
		3/11/2020	3/11/2020	3/11/2020	3/31/2020	3/31/2020	3/31/2020	3/31/2020	6/30/2020
APPENDIX III	Boron	0.055 J	1.9	0.040 J	0.046 J	<0.039	<0.039	<0.039	--
	Calcium	0.88	20	1.6	8.3	0.48 J	0.26 J	12	--
	Chloride	5.8	6.9	6.4	5.7	14	39	8.2	--
	Fluoride	<0.026	<0.026	<0.026	0.043 J	0.028 J	<0.026	0.16	--
	pH	5.27	5.05	5.21	5.64	4.66	4.63	6.17	6.20
	Sulfate	0.97 J	110	3.5	1.0	2.5	1.9	11	--
	TDS	76	180	37	50	52	85	750	710
Required by Permit	Barium	0.014	0.067	0.027	0.077	0.036	0.052	0.67	--
	Beryllium	<0.00018	0.00078 J	<0.00018	<0.00018	<0.00018	<0.00018	0.00060 J	--
	Chromium	0.0053	<0.0015	<0.0015	0.0050	<0.0015	<0.0015	<0.0015	--
	Cobalt	0.00033 J	0.0056	0.00026 J	0.00061 J	0.00033 J	0.00028 J	0.012	--
	Copper	<0.00063	0.0032	<0.00063	<0.00063	<0.00063	<0.00063	<0.00063	--
	Lead	0.00015 J	<0.00013	<0.00013	<0.00013	<0.00013	0.00018 J	<0.00013	--
	Vanadium	0.0013	<0.00099	<0.00099	<0.00099	<0.00099	0.0011	0.0016	--
	Zinc	<0.0032	0.0099	<0.0032	0.0065	<0.0032	<0.0032	0.025	--

Notes:

1. Results for substances are reported in milligrams per liter (mg/L). pH results are reported in Standard Units.
2. < indicates the substance was not detected above the relevant laboratory method detection limit (MDL).
3. -- indicates substance not analyzed.
4. J indicates the substance was detected at such low levels that the precision of the laboratory instruments could not produce a reliable value. Therefore, the value displayed (value J) is qualified by the laboratory as an estimated number.
5. TDS indicates total dissolved solids.
6. Appendix III = indicator parameters evaluated during Detection Monitoring.
7. Parameters required by permit are Appendix I parameters included to meet EPD Rule 391-3-4-.14 requirements.

Table 5B
Plant McIntosh Inactive Landfill No. 3
Summary of Groundwater Analytical Data
March 2020

Substance		Well ID
		GWC-6
		3/11/2020
APPENDIX III	Boron	<0.039
	Calcium	1.7
	Chloride	7.6
	Fluoride	<0.026
	pH	5.23
	Sulfate	2.2
	TDS	67
Required by Permit	Barium	0.048
	Beryllium	0.00030 J
	Chromium	<0.0015
	Cobalt	0.00073
	Copper	<0.00063
	Lead	<0.00013
	Vanadium	<0.00099
	Zinc	0.0047 J

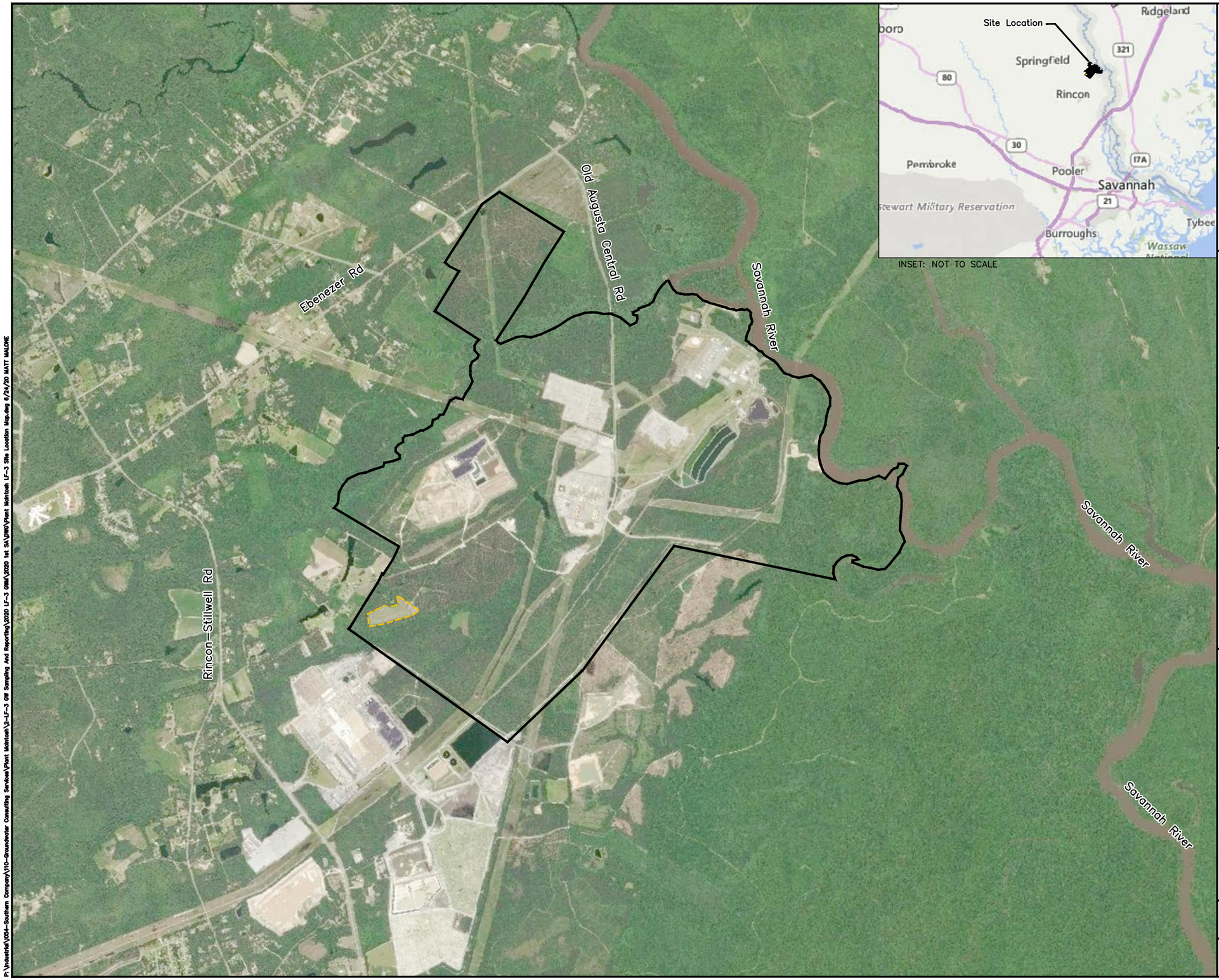
Notes:

1. Results for substances are reported in milligrams per liter (mg/L). pH results are reported in Standard Units.
2. < indicates the substance was not detected above the relevant laboratory method detection limit (MDL).
3. -- indicates substance not analyzed.
4. J indicates the substance was detected at such low levels that the precision of the laboratory instruments could not produce a reliable value. Therefore, the value displayed (value J) is qualified by the laboratory as an estimated number.
5. TDS indicates total dissolved solids.
6. Appendix III = indicator parameters evaluated during Detection Monitoring.
7. Parameters required by permit are Appendix I parameters included to meet EPD Rule 391-3-4-.14 requirements.

Table 6
Statistical Method Summary

Plant McIntosh Inactive Landfill No. 3 Statistical Method Summary		
Monitoring Well Network	Upgradient Wells	GWA-1A, GWA-2A, GWA-2B, GWA-3A, GWA-3B, GWA-4, GWA-5, GWA-7, GWA-7A
	Downgradient Wells	GWC-1, GWC-2, GWC-3, GWC-4A, GWC-4B, GWC-5, GWC-6
CCR Monitoring Parameters	Appendix III (Detection Monitoring)	Boron, Calcium, Chloride, Fluoride, pH, Sulfate, and TDS
	Appendix IV (Assessment Monitoring)	Antimony, Arsenic, Barium, Beryllium, Cadmium, Chromium, Cobalt, Combined Radium 226 + 228, Fluoride, Lead, Lithium, Mercury, Molybdenum, Selenium, and Thallium
EPD Permit Metals	Detection Monitoring	Barium, Beryllium, Chromium, Cobalt, Copper, Lead, Vanadium, and Zinc
Statistical Methodology	Data Screening Proposed Background	Evaluate outliers, trends, and seasonality when sufficient data are available
	Statistical Limits	Interwell (boron, calcium, and fluoride) or intrawell (chloride, pH, sulfate, TDS, and EPD Permit Metals) statistical limits are on constituent specific basis, depending on the appropriateness of the method as determined by the Analysis of Variance

FIGURES



INSET: NOT TO SCALE

ATLANTIC COAST CONSULTING, INC.

2,500 0 1,250 2,500

SCALE (IN FEET)

LEGEND:

EXISTING	DESCRIPTION
———	APPROXIMATE PROPERTY BOUNDARY
- - - - - -	INACTIVE LANDFILL No. 3

PROJECT

Georgia Power

GEORGIA POWER COMPANY
PLANT McINTOSH

SITE LOCATION MAP

PROJECT NO. 1054-110 June 2020

DRAWN BY:	MM	FIGURE:
CHECKED BY:	EP	1

P:\Industrial\1054-Southern Company\110-Groundwater Consulting Services\Plant McIntosh\2-LF-3 GW Sampling And Reporting\2020 LF-3 GWA\2020 1st SA\PWC\Plant McIntosh LF-3 Site Location Map.dwg 9/24/20 MATT MALONE

P:\Industrial\054-Southern Company\110-Groundwater Consulting Services\Plant McIntosh\2-LF-3 GW Sampling And Reporting\2020 LF-3 GWA\2020 1st SA\PWS\Plant McIntosh LF-3 Well Location Map.dwg 9/25/20 MATT MALONE

ATLANTIC COAST CONSULTING, INC.

200 0 100 200

SCALE (IN FEET)

LEGEND:

EXISTING	DESCRIPTION
	APPROXIMATE PROPERTY BOUNDARY
	APPROXIMATE LIMITS OF WASTE
GWC-1	NETWORK MONITORING WELL
PZ-1	PIEZOMETER

PROJECT

Georgia Power

GEORGIA POWER COMPANY
PLANT McINTOSH
INACTIVE LANDFILL No. 3

WELL LOCATION MAP

PROJECT NO. 1054-110 JUNE 2020

DRAWN BY:	MM	FIGURE:	2
CHECKED BY:	EP		

LEGEND

- Downgradient Monitoring Well
- Piezometer
- Upgradient Monitoring Well
- Proposed For Abandonment
- Apparent Groundwater Flow Direction
- Apparent Potentiometric Surface Contour (feet)
- Approximate Property Boundary

(54.36) = Groundwater Elevation measured 09/09/2019

GWC-3
GWC-5 (49.80)
PZ-2 (47.99)
GWC-4A (47.87)
GWC-4B
GWC-6 (48.82)
GWC-1 (48.26)
PZ-1 (47.65)
GWC-2 (47.28)
GWA-7
GWA-7A (47.54)
48
49
50
51
52
53
54
GWA-1
GWA-5 (48.41)
PZ-3 (48.47)
GWA-4 (48.82)
GWA-1A (54.36)
GWA-3A (49.49)
GWA-2B (49.01)
GWA-2
GWA-3B
GWA-2A

Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community

NOTES
GWC-5 was not used in contouring.
GWA-1, GWA-2, GWA-2A, GWA-3B, GWA-7, GWC-3, and GWC-4B are proposed for abandonment and were not used in contouring.

Elevations are in feet relative to North American Vertical Datum 88 (NAVD 88)

0 150 300

SCALE: 1 inch = 150 feet

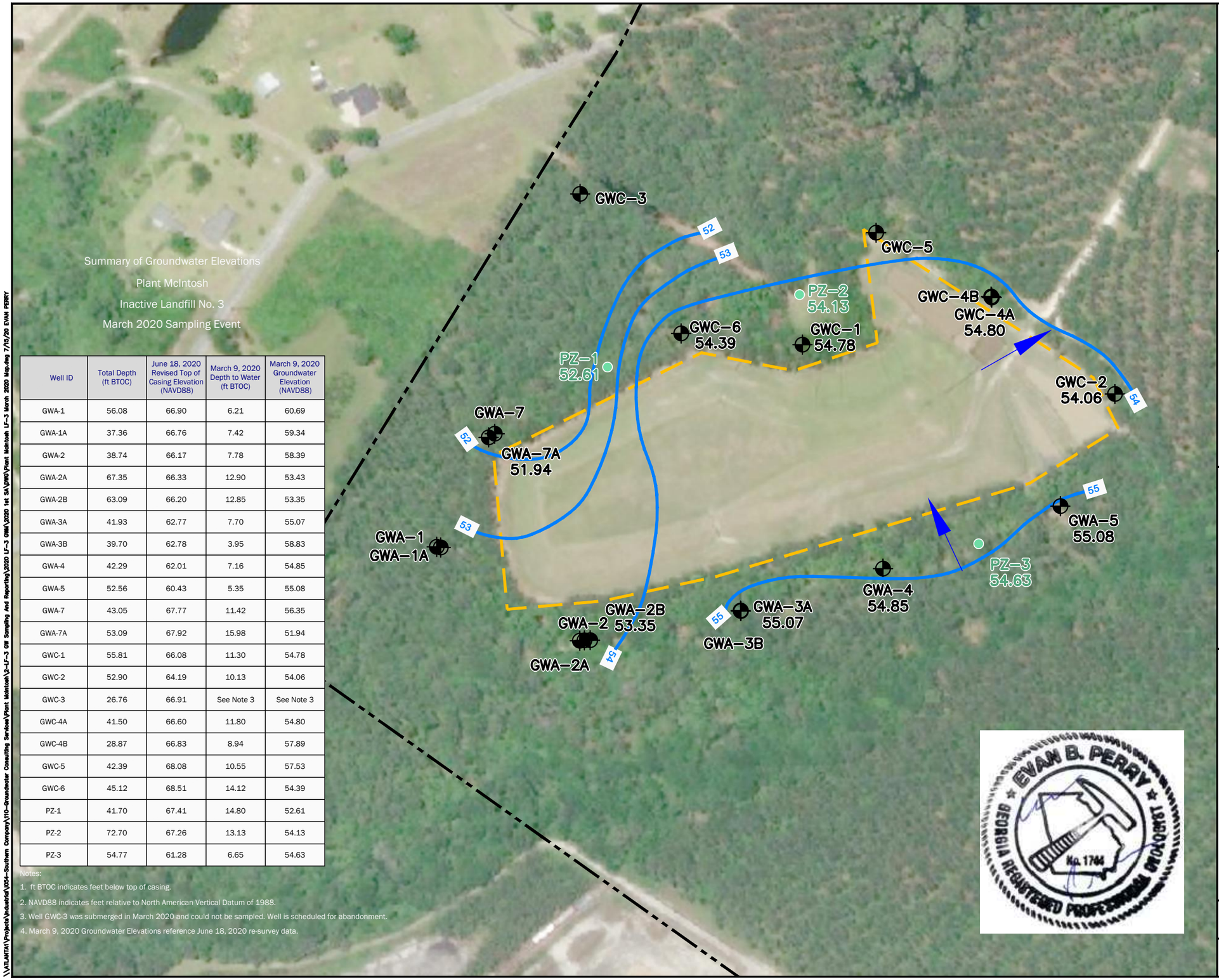
2019 Second Semiannual Groundwater Monitoring and Corrective Action Report
Plant McIntosh Inactive CCR Landfill No. 3
Effingham County, Georgia

Georgia Power Company
Atlanta, Georgia

GEI Consultants

POTENTIOMETRIC SURFACE CONTOUR MAP
SEPTEMBER 2019

Project No. 1901973 | Prepared October 2019 | Fig. 3



Summary of Groundwater Elevations

Plant McIntosh

Inactive Landfill No. 3

March 2020 Sampling Event

Well ID	Total Depth (ft BTOC)	June 18, 2020 Revised Top of Casing Elevation (NAVD88)	March 9, 2020 Depth to Water (ft BTOC)	March 9, 2020 Groundwater Elevation (NAVD88)
GWA-1	56.08	66.90	6.21	60.69
GWA-1A	37.36	66.76	7.42	59.34
GWA-2	38.74	66.17	7.78	58.39
GWA-2A	67.35	66.33	12.90	53.43
GWA-2B	63.09	66.20	12.85	53.35
GWA-3A	41.93	62.77	7.70	55.07
GWA-3B	39.70	62.78	3.95	58.83
GWA-4	42.29	62.01	7.16	54.85
GWA-5	52.56	60.43	5.35	55.08
GWA-7	43.05	67.77	11.42	56.35
GWA-7A	53.09	67.92	15.98	51.94
GWC-1	55.81	66.08	11.30	54.78
GWC-2	52.90	64.19	10.13	54.06
GWC-3	26.76	66.91	See Note 3	See Note 3
GWC-4A	41.50	66.60	11.80	54.80
GWC-4B	28.87	66.83	8.94	57.89
GWC-5	42.39	68.08	10.55	57.53
GWC-6	45.12	68.51	14.12	54.39
PZ-1	41.70	67.41	14.80	52.61
PZ-2	72.70	67.26	13.13	54.13
PZ-3	54.77	61.28	6.65	54.63

Notes:

1. ft BTOC indicates feet below top of casing.
2. NAVD88 indicates feet relative to North American Vertical Datum of 1988.
3. Well GWC-3 was submerged in March 2020 and could not be sampled. Well is scheduled for abandonment.
4. March 9, 2020 Groundwater Elevations reference June 18, 2020 re-survey data.

ATLANTIC COAST CONSULTING, INC.

200 0 100 200

SCALE (IN FEET)

LEGEND:

EXISTING	DESCRIPTION
	APPROXIMATE PROPERTY BOUNDARY
	APPROXIMATE LIMITS OF WASTE
GWC-1 54.78	NETWORK MONITORING WELL GROUNDWATER ELEVATION
PZ-1 52.61	PIEZOMETER GROUNDWATER ELEVATION
	GROUNDWATER ELEVATION CONTOUR
	GROUNDWATER FLOW DIRECTION

NOTES:

1. GWA-1, GWA-1A, GWA-2, GWA-2A, GWA-3B, GWC-3, GWC-4B, GWC-5, AND GWA-7 NOT USED TO CALCULATE POTENTIOMETRIC CONTOURS.
2. GWA-1, GWA-2, GWA-2A, GWA-3B, GWC-3, GWC-4B, AND GWA-7 ARE PROPOSED FOR ABANDONMENT.

EVAN B. PERRY ★ GEORGIA REGISTERED PROFESSIONAL GEOLOGIST ★ No. 1744

PROJECT

Georgia Power

GEORGIA POWER COMPANY
PLANT McINTOSH
INACTIVE LANDFILL No. 3

POTENTIOMETRIC CONTOUR MAP MARCH 2020

PROJECT NO. I054-110 JUNE 2020

DRAWN BY:	MM	FIGURE:
CHECKED BY:	EP	4

\\ATLANTA1\Projects\Industrial\054--Southern Company\110--Groundwater Consulting Services\Plant McIntosh\2--LF-3 GW Sampling And Reporting\2020 LF-3 GWA\2020 1st SA\GWS\Plant McIntosh LF-3 March 2020 Map.dwg 7/15/20 EVAN PERRY

APPENDICES

APPENDIX A

LABORATORY ANALYTICAL AND FIELD SAMPLING REPORTS

eurofins | Environment Testing TestAmerica

ANALYTICAL REPORT

Eurofins TestAmerica, Pittsburgh
301 Alpha Drive
RIDC Park
Pittsburgh, PA 15238
Tel: (412)963-7058

Laboratory Job ID: 180-95560-1
Client Project/Site: CCR - Plant McIntosh Ash Landfill #3
Revision: 1

For:
Southern Company
PO BOX 2641 GSC8
Birmingham, Alabama 35291

Attn: Ms. Lauren Petty

Veronica Bortot

Authorized for release by:
10/18/2019 5:54:37 PM

Veronica Bortot, Senior Project Manager
(412)963-2435
veronica.bortot@testamericainc.com

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

PA Lab ID: 02-00416

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Method Summary 7
Lab Chronicle 8
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QC Sample Results 10
QC Association Summary 12
Chain of Custody 13
Receipt Checklists 14

Case Narrative

Client: Southern Company
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Job ID: 180-95560-1

Job ID: 180-95560-1

Laboratory: Eurofins TestAmerica, Pittsburgh

Narrative

Job Narrative
180-95560-1

Revised: to change RLs to routine

Comments
No additional comments.

Receipt
The samples were received on 9/12/2019 9:00 AM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperatures of the 2 coolers at receipt time were 1.9º C and 3.2º C.

GC Semi VOA
No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Metals
No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

General Chemistry
No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Definitions/Glossary

Client: Southern Company
Job ID: 180-95560-1
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Qualifiers

Metals

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

Accreditation/Certification Summary

Client: Southern Company
Job ID: 180-95560-1
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Laboratory: Eurofins TestAmerica, Pittsburgh

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Arkansas DEQ	State	19-033-0	06-27-20
California	State	2891	04-30-20
Connecticut	State	PH-0688	09-30-20
Florida	NELAP	E871008	06-30-20
Illinois	NELAP	004375	06-30-20
Kansas	NELAP	E-10350	03-31-20
Kentucky (UST)	State	162013	04-30-20
Kentucky (WW)	State	KY98043	12-31-19
Louisiana	NELAP	04041	06-30-20
Minnesota	NELAP	042-999-482	12-31-19
Nevada	State	PA00164	07-31-20
New Hampshire	NELAP	2030	04-04-20
New Hampshire	NELAP	2030	04-04-20
New Jersey	NELAP	PA005	06-30-20
New York	NELAP	11182	04-01-20
North Carolina (WW/SW)	State	434	12-31-19
North Dakota	State	R-227	04-30-20
Oregon	NELAP	PA-2151	02-06-20
Pennsylvania	NELAP	02-00416	04-30-20
Rhode Island	State	LAO00362	12-30-19
South Carolina	State	89014	04-30-20
Texas	NELAP	T104704528	03-31-20
US Fish & Wildlife	US Federal Programs	058448	07-31-20
USDA	Federal	P-Soil-01	06-26-22
USDA	US Federal Programs	P330-16-00211	06-26-22
Utah	NELAP	PA001462019-8	05-31-20
Virginia	NELAP	10043	09-15-20
West Virginia DEP	State	142	01-31-20
Wisconsin	State	998027800	08-31-20

Sample Summary

Client: Southern Company
Job ID: 180-95560-1
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
180-95560-1	GWA-1A	Water	09/11/19 16:20	09/12/19 09:00	
180-95560-2	GWA-2A	Water	09/11/19 17:05	09/12/19 09:00	

Method Summary

Client: Southern Company
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Job ID: 180-95560-1

Method	Method Description	Protocol	Laboratory
EPA 300.0 R2.1	Anions, Ion Chromatography	EPA	TAL PIT
EPA 6020	Metals (ICP/MS)	SW846	TAL PIT
SM 2540C	Solids, Total Dissolved (TDS)	SM	TAL PIT
3005A	Preparation, Total Recoverable or Dissolved Metals	SW846	TAL PIT

Protocol References:

EPA = US Environmental Protection Agency

SM = "Standard Methods For The Examination Of Water And Wastewater"

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL PIT = Eurofins TestAmerica, Pittsburgh, 301 Alpha Drive, RIDC Park, Pittsburgh, PA 15238, TEL (412)963-7058

Lab Chronicle

Client: Southern Company
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Job ID: 180-95560-1

Client Sample ID: GWA-1A

Date Collected: 09/11/19 16:20
Date Received: 09/12/19 09:00

Lab Sample ID: 180-95560-1

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			291418	09/17/19 00:47	CMR	TAL PIT
	Instrument ID: CHICS2000									
Total Recoverable	Prep	3005A			50 mL	50 mL	291656	09/17/19 15:26	KAK	TAL PIT
Total Recoverable	Analysis	EPA 6020		1			293231	09/29/19 21:52	WTR	TAL PIT
	Instrument ID: A									
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	291588	09/17/19 10:16	AVS	TAL PIT
	Instrument ID: NOEQUIP									

Client Sample ID: GWA-2A

Date Collected: 09/11/19 17:05
Date Received: 09/12/19 09:00

Lab Sample ID: 180-95560-2

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			291418	09/17/19 01:32	CMR	TAL PIT
	Instrument ID: CHICS2000									
Total Recoverable	Prep	3005A			50 mL	50 mL	291656	09/17/19 15:26	KAK	TAL PIT
Total Recoverable	Analysis	EPA 6020		1			293231	09/29/19 21:55	WTR	TAL PIT
	Instrument ID: A									
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	291598	09/17/19 10:39	AVS	TAL PIT
	Instrument ID: NOEQUIP									

Laboratory References:

TAL PIT = Eurofins TestAmerica, Pittsburgh, 301 Alpha Drive, RIDC Park, Pittsburgh, PA 15238, TEL (412)963-7058

Analyst References:

Lab: TAL PIT

Batch Type: Prep

KAK = Kayla Kalamasz

Batch Type: Analysis

AVS = Abbey Smith

CMR = Carl Reagle

WTR = Bill Reinheimer

Client Sample Results

Client: Southern Company
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Job ID: 180-95560-1

Client Sample ID: GWA-1A

Lab Sample ID: 180-95560-1

Date Collected: 09/11/19 16:20
Date Received: 09/12/19 09:00

Matrix: Water

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	7.1		1.0	0.71	mg/L			09/17/19 00:47	1
Fluoride	<0.026		0.10	0.026	mg/L			09/17/19 00:47	1
Sulfate	<0.38		1.0	0.38	mg/L			09/17/19 00:47	1

Method: EPA 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	0.022		0.010	0.0016	mg/L		09/17/19 15:26	09/29/19 21:52	1
Beryllium	0.00019	J	0.0010	0.00018	mg/L		09/17/19 15:26	09/29/19 21:52	1
Cobalt	0.00032	J	0.00050	0.000075	mg/L		09/17/19 15:26	09/29/19 21:52	1
Chromium	0.0076		0.0020	0.0015	mg/L		09/17/19 15:26	09/29/19 21:52	1
Copper	<0.00063		0.0020	0.00063	mg/L		09/17/19 15:26	09/29/19 21:52	1
Lead	<0.00013		0.0010	0.00013	mg/L		09/17/19 15:26	09/29/19 21:52	1
Vanadium	0.0014		0.0010	0.00099	mg/L		09/17/19 15:26	09/29/19 21:52	1
Zinc	0.0062		0.0050	0.0032	mg/L		09/17/19 15:26	09/29/19 21:52	1
Calcium	1.6		0.50	0.13	mg/L		09/17/19 15:26	09/29/19 21:52	1
Boron	<0.039		0.080	0.039	mg/L		09/17/19 15:26	09/29/19 21:52	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	53		10	10	mg/L			09/17/19 10:16	1

Client Sample ID: GWA-2A

Lab Sample ID: 180-95560-2

Date Collected: 09/11/19 17:05
Date Received: 09/12/19 09:00

Matrix: Water

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	12		1.0	0.71	mg/L			09/17/19 01:32	1
Fluoride	<0.026		0.10	0.026	mg/L			09/17/19 01:32	1
Sulfate	<0.38		1.0	0.38	mg/L			09/17/19 01:32	1

Method: EPA 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	0.040		0.010	0.0016	mg/L		09/17/19 15:26	09/29/19 21:55	1
Beryllium	0.00028	J	0.0010	0.00018	mg/L		09/17/19 15:26	09/29/19 21:55	1
Cobalt	0.00040	J	0.00050	0.000075	mg/L		09/17/19 15:26	09/29/19 21:55	1
Chromium	0.0040		0.0020	0.0015	mg/L		09/17/19 15:26	09/29/19 21:55	1
Copper	0.0012	J	0.0020	0.00063	mg/L		09/17/19 15:26	09/29/19 21:55	1
Lead	0.00019	J	0.0010	0.00013	mg/L		09/17/19 15:26	09/29/19 21:55	1
Vanadium	0.0016		0.0010	0.00099	mg/L		09/17/19 15:26	09/29/19 21:55	1
Zinc	0.0057		0.0050	0.0032	mg/L		09/17/19 15:26	09/29/19 21:55	1
Calcium	3.3		0.50	0.13	mg/L		09/17/19 15:26	09/29/19 21:55	1
Boron	<0.039		0.080	0.039	mg/L		09/17/19 15:26	09/29/19 21:55	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	74		10	10	mg/L			09/17/19 10:39	1

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Lab Sample ID: MB 180-291418/56
Matrix: Water
Analysis Batch: 291418

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.71		1.0	0.71	mg/L			09/16/19 21:04	1
Fluoride	<0.026		0.10	0.026	mg/L			09/16/19 21:04	1
Sulfate	<0.38		1.0	0.38	mg/L			09/16/19 21:04	1

Lab Sample ID: LCS 180-291418/55
Matrix: Water
Analysis Batch: 291418

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	25.0	25.3		mg/L		101	90 - 110
Fluoride	1.25	1.22		mg/L		97	90 - 110
Sulfate	25.0	23.9		mg/L		96	90 - 110

Lab Sample ID: 180-95560-1 MS
Matrix: Water
Analysis Batch: 291418

Client Sample ID: GWA-1A
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	7.1		25.0	34.3		mg/L		109	80 - 120
Fluoride	<0.026		1.25	1.23		mg/L		98	80 - 120
Sulfate	<0.38		25.0	25.3		mg/L		101	80 - 120

Lab Sample ID: 180-95560-1 MSD
Matrix: Water
Analysis Batch: 291418

Client Sample ID: GWA-1A
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	7.1		25.0	34.9		mg/L		111	80 - 120	2	20
Fluoride	<0.026		1.25	1.24		mg/L		99	80 - 120	1	20
Sulfate	<0.38		25.0	25.6		mg/L		102	80 - 120	1	20

Method: EPA 6020 - Metals (ICP/MS)

Lab Sample ID: MB 180-291656/1-A
Matrix: Water
Analysis Batch: 293231

Client Sample ID: Method Blank
Prep Type: Total Recoverable
Prep Batch: 291656

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	<0.0016		0.010	0.0016	mg/L		09/17/19 15:26	09/29/19 20:30	1
Beryllium	<0.00018		0.0010	0.00018	mg/L		09/17/19 15:26	09/29/19 20:30	1
Cobalt	<0.000075		0.00050	0.000075	mg/L		09/17/19 15:26	09/29/19 20:30	1
Chromium	<0.0015		0.0020	0.0015	mg/L		09/17/19 15:26	09/29/19 20:30	1
Copper	<0.00063		0.0020	0.00063	mg/L		09/17/19 15:26	09/29/19 20:30	1
Lead	<0.00013		0.0010	0.00013	mg/L		09/17/19 15:26	09/29/19 20:30	1
Vanadium	<0.00099		0.0010	0.00099	mg/L		09/17/19 15:26	09/29/19 20:30	1
Zinc	<0.0032		0.0050	0.0032	mg/L		09/17/19 15:26	09/29/19 20:30	1
Calcium	<0.13		0.50	0.13	mg/L		09/17/19 15:26	09/29/19 20:30	1
Boron	<0.039		0.080	0.039	mg/L		09/17/19 15:26	09/29/19 20:30	1

Method: EPA 6020 - Metals (ICP/MS) (Continued)

Lab Sample ID: LCS 180-291656/2-A
Matrix: Water
Analysis Batch: 293231

Client Sample ID: Lab Control Sample
Prep Type: Total Recoverable
Prep Batch: 291656

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Barium	1.00	1.02		mg/L		102	80 - 120
Beryllium	0.500	0.518		mg/L		104	80 - 120
Cobalt	0.500	0.570		mg/L		114	80 - 120
Chromium	0.500	0.562		mg/L		112	80 - 120
Copper	0.500	0.573		mg/L		115	80 - 120
Lead	0.500	0.541		mg/L		108	80 - 120
Vanadium	0.500	0.551		mg/L		110	80 - 120
Zinc	0.250	0.298		mg/L		119	80 - 120
Calcium	25.0	26.7		mg/L		107	80 - 120
Boron	1.25	1.17		mg/L		94	80 - 120

Method: SM 2540C - Solids, Total Dissolved (TDS)

Lab Sample ID: MB 180-291588/2
Matrix: Water
Analysis Batch: 291588

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	<10		10	10	mg/L			09/17/19 10:16	1

Lab Sample ID: LCS 180-291588/1
Matrix: Water
Analysis Batch: 291588

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Dissolved Solids	633	558		mg/L		88	80 - 120

Lab Sample ID: MB 180-291598/2
Matrix: Water
Analysis Batch: 291598

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	<10		10	10	mg/L			09/17/19 10:39	1

Lab Sample ID: LCS 180-291598/1
Matrix: Water
Analysis Batch: 291598

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Dissolved Solids	633	610		mg/L		96	80 - 120

QC Association Summary

Client: Southern Company
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Job ID: 180-95560-1

HPLC/IC

Analysis Batch: 291418

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-95560-1	GWA-1A	Total/NA	Water	EPA 300.0 R2.1	
180-95560-2	GWA-2A	Total/NA	Water	EPA 300.0 R2.1	
MB 180-291418/56	Method Blank	Total/NA	Water	EPA 300.0 R2.1	
LCS 180-291418/55	Lab Control Sample	Total/NA	Water	EPA 300.0 R2.1	
180-95560-1 MS	GWA-1A	Total/NA	Water	EPA 300.0 R2.1	
180-95560-1 MSD	GWA-1A	Total/NA	Water	EPA 300.0 R2.1	

Metals

Prep Batch: 291656

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-95560-1	GWA-1A	Total Recoverable	Water	3005A	
180-95560-2	GWA-2A	Total Recoverable	Water	3005A	
MB 180-291656/1-A	Method Blank	Total Recoverable	Water	3005A	
LCS 180-291656/2-A	Lab Control Sample	Total Recoverable	Water	3005A	

Analysis Batch: 293231

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-95560-1	GWA-1A	Total Recoverable	Water	EPA 6020	291656
180-95560-2	GWA-2A	Total Recoverable	Water	EPA 6020	291656
MB 180-291656/1-A	Method Blank	Total Recoverable	Water	EPA 6020	291656
LCS 180-291656/2-A	Lab Control Sample	Total Recoverable	Water	EPA 6020	291656

General Chemistry

Analysis Batch: 291588

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-95560-1	GWA-1A	Total/NA	Water	SM 2540C	
MB 180-291588/2	Method Blank	Total/NA	Water	SM 2540C	
LCS 180-291588/1	Lab Control Sample	Total/NA	Water	SM 2540C	

Analysis Batch: 291598

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-95560-2	GWA-2A	Total/NA	Water	SM 2540C	
MB 180-291598/2	Method Blank	Total/NA	Water	SM 2540C	
LCS 180-291598/1	Lab Control Sample	Total/NA	Water	SM 2540C	

Eurofins TestAmerica, Pittsburgh
301 Alpha Drive RIDC Park
Pittsburgh, PA 15238
Phone (412) 963-7058 Fax (412) 963-2468

Chain of Custody Record

eurofins | Environment Testing TestAmerica

Client Information	Sampler: J. Adcock, J. Noles, L. Coker	Lab PM: Bortot, Veronica	Carrier Tracking No(s):	COC No: 180-54270-10409.1
Client Contact: Lauren Petty	Phone: 404-592-0094	E-Mail: veronica.bortot@testamericainc.com		Page: Page 1 of 3
Company: Southern Company Services, Inc..				Job #:
Address: 3535 Colonnade Parkway	Due Date Requested:			
City: Birmingham	TAT Requested (days):			
State, Zip: AL, 35243				
Phone: 205-992-5417(Tel)	PO #: SCS10382606			
Email: lmpetty@southernco.com	WO #:			
Project Name: CCR - Plant McIntosh Ash Landfill #3	Project #: 18019950			
Site: Georgia	SSOW#:			

Analysis Requested

Preservation Codes:
A - HCL, B - NaOH, C - Zn Acetate, D - Nitric Acid, E - NaHSO4, F - MeOH, G - Amchlor, H - Ascorbic Acid, I - Ice, J - DI Water, K - EDTA, L - EDA, Other:
M - Hexane, N - None, O - AsNaO2, P - Na2O4S, Q - Na2SO3, R - Na2S2O3, S - H2SO4

Sample Identification	Sample Date	Sample Time	Sample Type (C=comp, G=grab)	Matrix (W=water, S=solid, O=waste/oil, BT=Tissue, A=Air)	Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	6020 - B, Ca; State Metals BaBeCrCoCuPbV Zn	2540C_Calcd, TDS 300_Chloride, Fluoride, Sulfate pH	Total Number of containers	Special
			Preservation Code:				D	N		
GWA-1A	9/11/19	1620	G	Water	N	N	X	X		
GWA-2A	9/11/19	1705	G	Water	N	N	X	X		
				Water						
				Water						
				Water						
				Water						
				Water						
				Water						
				Water						
				Water						
				Water						
				Water						

180-95560 Chain of Custody

Possible Hazard Identification
☒ Non-Hazard ☐ Flammable ☐ Skin Irritant ☐ Poison B ☐ Unknown ☐ Radiological

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)
☐ Return To Client ☒ Disposal By Lab ☐ Archive For _____ Months

Deliverable Requested: I, II, III, IV, Other (specify)

Special Instructions/QC Requirements:

Empty Kit Relinquished by:	Date:	Time:	Method of Shipment:

	Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company
	[signature]	9/11/19 1900	GET	Fedex		
	Relinquished by:	Date/Time:	Company	Received by: [signature]	Date/Time: 9-12-19	Company TAKITA
	Relinquished by:	Date/Time:	Company	Received by:	Date/Time: 9:00	Company

Custody Seals Intact: Δ Yes Δ No	Custody Seal No.:	Cooler Temperature(s) °C and Other Remarks:

Ver: 01/16/2019

Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-95560-1

Login Number: 95560
List Number: 1
Creator: Watson, Debbie

List Source: Eurofins TestAmerica, Pittsburgh

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

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ANALYTICAL REPORT

Eurofins TestAmerica, Pittsburgh
301 Alpha Drive
RIDC Park
Pittsburgh, PA 15238
Tel: (412)963-7058

Laboratory Job ID: 180-95640-1
Client Project/Site: CCR - Plant McIntosh Ash Landfill #3

For:
Southern Company
PO BOX 2641 GSC8
Birmingham, Alabama 35291

Attn: Ms. Lauren Petty

Veronica Bortot

Authorized for release by:
10/18/2019 7:01:10 PM

Veronica Bortot, Senior Project Manager
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This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

PA Lab ID: 02-00416

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Case Narrative

Client: Southern Company
Project/Site: CCR - Plant McIntosh Ash Landfill #3

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Laboratory: Eurofins TestAmerica, Pittsburgh

Narrative

Job Narrative
180-95640-1

Comments
No additional comments.

Receipt
The samples were received on 9/13/2019 9:00 AM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperatures of the 2 coolers at receipt time were 2.1° C and 2.9° C.

GC Semi VOA
No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Metals
No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

General Chemistry
No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Definitions/Glossary

Client: Southern Company
Job ID: 180-95640-1
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Qualifiers

HPLC/IC

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

Metals

Qualifier	Qualifier Description
B	Compound was found in the blank and sample.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

Accreditation/Certification Summary

Client: Southern Company
Job ID: 180-95640-1
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Laboratory: Eurofins TestAmerica, Pittsburgh

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Arkansas DEQ	State	19-033-0	06-27-20
California	State	2891	04-30-20
Connecticut	State	PH-0688	09-30-20
Florida	NELAP	E871008	06-30-20
Georgia	State	PA 02-00416	04-30-20
Illinois	NELAP	004375	06-30-20
Kansas	NELAP	E-10350	03-31-20
Kentucky (UST)	State	162013	04-30-20
Kentucky (WW)	State	KY98043	12-31-19
Louisiana	NELAP	04041	06-30-20
Minnesota	NELAP	042-999-482	12-31-19
Nevada	State	PA00164	07-31-20
New Hampshire	NELAP	2030	04-04-20
New Hampshire	NELAP	2030	04-04-20
New Jersey	NELAP	PA005	06-30-20
New York	NELAP	11182	04-01-20
North Carolina (WW/SW)	State	434	12-31-19
North Dakota	State	R-227	04-30-20
Oregon	NELAP	PA-2151	02-06-20
Pennsylvania	NELAP	02-00416	04-30-20
Rhode Island	State	LAO00362	12-30-19
South Carolina	State	89014	04-30-20
Texas	NELAP	T104704528	03-31-20
US Fish & Wildlife	US Federal Programs	058448	07-31-20
USDA	Federal	P-Soil-01	06-26-22
USDA	US Federal Programs	P330-16-00211	06-26-22
Utah	NELAP	PA001462019-8	05-31-20
Virginia	NELAP	10043	09-15-20
West Virginia DEP	State	142	01-31-20
Wisconsin	State	998027800	08-31-20

Sample Summary

Client: Southern Company
Job ID: 180-95640-1
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
180-95640-1	GWC-4A	Water	09/12/19 14:40	09/13/19 09:00	
180-95640-2	GWC-5	Water	09/12/19 13:25	09/13/19 09:00	
180-95640-3	GWA-5	Water	09/12/19 12:05	09/13/19 09:00	
180-95640-4	GWA-4	Water	09/12/19 11:05	09/13/19 09:00	
180-95640-5	GWA-3B	Water	09/12/19 10:00	09/13/19 09:00	
180-95640-6	GWA-3A	Water	09/12/19 09:15	09/13/19 09:00	
180-95640-7	GWA-7A	Water	09/12/19 12:00	09/13/19 09:00	
180-95640-8	GWA-7	Water	09/12/19 10:45	09/13/19 09:00	
180-95640-9	GWA-2B	Water	09/12/19 09:35	09/13/19 09:00	
180-95640-10	GWC-1	Water	09/12/19 14:15	09/13/19 09:00	
180-95640-11	GWC-6	Water	09/12/19 14:45	09/13/19 09:00	
180-95640-12	GWC-3	Water	09/12/19 13:30	09/13/19 09:00	
180-95640-13	GWC-2	Water	09/12/19 14:45	09/13/19 09:00	
180-95640-14	DUP-LF3-02	Water	09/12/19 00:00	09/13/19 09:00	
180-95640-15	LF3-DUP-01	Water	09/12/19 00:00	09/13/19 09:00	
180-95640-16	FERB-LF3-01	Water	09/12/19 15:20	09/13/19 09:00	
180-95640-17	FERB-LF3-02	Water	09/12/19 15:25	09/13/19 09:00	
180-95640-18	FB-LF3-01	Water	09/12/19 15:30	09/13/19 09:00	
180-95640-19	FB-LF3-02	Water	09/12/19 15:35	09/13/19 09:00	

Method Summary

Client: Southern Company
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Job ID: 180-95640-1

Method	Method Description	Protocol	Laboratory
EPA 300.0 R2.1	Anions, Ion Chromatography	EPA	TAL PIT
EPA 6020	Metals (ICP/MS)	SW846	TAL PIT
SM 2540C	Solids, Total Dissolved (TDS)	SM	TAL PIT
3005A	Preparation, Total Recoverable or Dissolved Metals	SW846	TAL PIT

Protocol References:

EPA = US Environmental Protection Agency

SM = "Standard Methods For The Examination Of Water And Wastewater"

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL PIT = Eurofins TestAmerica, Pittsburgh, 301 Alpha Drive, RIDC Park, Pittsburgh, PA 15238, TEL (412)963-7058

Lab Chronicle

Client: Southern Company
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Job ID: 180-95640-1

Client Sample ID: GWC-4A
Date Collected: 09/12/19 14:40
Date Received: 09/13/19 09:00

Lab Sample ID: 180-95640-1
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			292035	09/20/19 15:30	CMR	TAL PIT
	Instrument ID: CHIC2100A									
Total Recoverable	Prep	3005A			50 mL	50 mL	291941	09/19/19 12:36	MWW	TAL PIT
Total Recoverable	Analysis	EPA 6020		1			292150	09/20/19 17:40	RSK	TAL PIT
	Instrument ID: A									
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	291934	09/19/19 12:24	AVS	TAL PIT
	Instrument ID: NOEQUIP									

Client Sample ID: GWC-5
Date Collected: 09/12/19 13:25
Date Received: 09/13/19 09:00

Lab Sample ID: 180-95640-2
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			292035	09/20/19 16:18	CMR	TAL PIT
	Instrument ID: CHIC2100A									
Total Recoverable	Prep	3005A			50 mL	50 mL	291941	09/19/19 12:36	MWW	TAL PIT
Total Recoverable	Analysis	EPA 6020		1			292150	09/20/19 17:44	RSK	TAL PIT
	Instrument ID: A									
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	291934	09/19/19 12:24	AVS	TAL PIT
	Instrument ID: NOEQUIP									

Client Sample ID: GWA-5
Date Collected: 09/12/19 12:05
Date Received: 09/13/19 09:00

Lab Sample ID: 180-95640-3
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			292035	09/20/19 16:34	CMR	TAL PIT
	Instrument ID: CHIC2100A									
Total Recoverable	Prep	3005A			50 mL	50 mL	292052	09/20/19 10:22	MWW	TAL PIT
Total Recoverable	Analysis	EPA 6020		1			293054	09/27/19 22:52	WTR	TAL PIT
	Instrument ID: A									
Total Recoverable	Prep	3005A			50 mL	50 mL	292052	09/20/19 10:22	MWW	TAL PIT
Total Recoverable	Analysis	EPA 6020		1			293128	09/28/19 15:09	RSK	TAL PIT
	Instrument ID: A									
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	291934	09/19/19 12:24	AVS	TAL PIT
	Instrument ID: NOEQUIP									

Client Sample ID: GWA-4
Date Collected: 09/12/19 11:05
Date Received: 09/13/19 09:00

Lab Sample ID: 180-95640-4
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			292035	09/20/19 16:49	CMR	TAL PIT
	Instrument ID: CHIC2100A									

Lab Chronicle

Client: Southern Company
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Job ID: 180-95640-1

Client Sample ID: GWA-4
Date Collected: 09/12/19 11:05
Date Received: 09/13/19 09:00

Lab Sample ID: 180-95640-4
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			50 mL	50 mL	292055	09/20/19 10:28	MWW	TAL PIT
Total Recoverable	Analysis	EPA 6020		1	1.0 mL	1.0 mL	294722	10/12/19 03:51	WTR	TAL PIT
	Instrument ID: M									
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	291934	09/19/19 12:24	AVS	TAL PIT
	Instrument ID: NOEQUIP									

Client Sample ID: GWA-3B
Date Collected: 09/12/19 10:00
Date Received: 09/13/19 09:00

Lab Sample ID: 180-95640-5
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			292035	09/20/19 17:05	CMR	TAL PIT
	Instrument ID: CHIC2100A									
Total Recoverable	Prep	3005A			50 mL	50 mL	292055	09/20/19 10:28	MWW	TAL PIT
Total Recoverable	Analysis	EPA 6020		1	1.0 mL	1.0 mL	294722	10/12/19 03:56	WTR	TAL PIT
	Instrument ID: M									
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	291934	09/19/19 12:24	AVS	TAL PIT
	Instrument ID: NOEQUIP									

Client Sample ID: GWA-3A
Date Collected: 09/12/19 09:15
Date Received: 09/13/19 09:00

Lab Sample ID: 180-95640-6
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			292035	09/20/19 17:21	CMR	TAL PIT
	Instrument ID: CHIC2100A									
Total Recoverable	Prep	3005A			50 mL	50 mL	292055	09/20/19 10:28	MWW	TAL PIT
Total Recoverable	Analysis	EPA 6020		1	1.0 mL	1.0 mL	294722	10/12/19 04:01	WTR	TAL PIT
	Instrument ID: M									
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	291934	09/19/19 12:24	AVS	TAL PIT
	Instrument ID: NOEQUIP									

Client Sample ID: GWA-7A
Date Collected: 09/12/19 12:00
Date Received: 09/13/19 09:00

Lab Sample ID: 180-95640-7
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			292035	09/20/19 18:09	CMR	TAL PIT
	Instrument ID: CHIC2100A									
Total Recoverable	Prep	3005A			50 mL	50 mL	292055	09/20/19 10:28	MWW	TAL PIT
Total Recoverable	Analysis	EPA 6020		1	1.0 mL	1.0 mL	294722	10/12/19 04:05	WTR	TAL PIT
	Instrument ID: M									
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	291934	09/19/19 12:24	AVS	TAL PIT
	Instrument ID: NOEQUIP									

Client Sample ID: GWA-7

Date Collected: 09/12/19 10:45
Date Received: 09/13/19 09:00

Lab Sample ID: 180-95640-8

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			292035	09/20/19 18:24	CMR	TAL PIT
	Instrument ID: CHIC2100A									
Total Recoverable	Prep	3005A			50 mL	50 mL	292055	09/20/19 10:28	MWW	TAL PIT
Total Recoverable	Analysis	EPA 6020		1	1.0 mL	1.0 mL	294722	10/12/19 04:10	WTR	TAL PIT
	Instrument ID: M									
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	291934	09/19/19 12:24	AVS	TAL PIT
	Instrument ID: NOEQUIP									

Client Sample ID: GWA-2B

Date Collected: 09/12/19 09:35
Date Received: 09/13/19 09:00

Lab Sample ID: 180-95640-9

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			292035	09/20/19 18:40	CMR	TAL PIT
	Instrument ID: CHIC2100A									
Total Recoverable	Prep	3005A			50 mL	50 mL	292055	09/20/19 10:28	MWW	TAL PIT
Total Recoverable	Analysis	EPA 6020		1	1.0 mL	1.0 mL	294722	10/12/19 04:15	WTR	TAL PIT
	Instrument ID: M									
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	291934	09/19/19 12:24	AVS	TAL PIT
	Instrument ID: NOEQUIP									

Client Sample ID: GWC-1

Date Collected: 09/12/19 14:15
Date Received: 09/13/19 09:00

Lab Sample ID: 180-95640-10

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			292035	09/20/19 18:56	CMR	TAL PIT
	Instrument ID: CHIC2100A									
Total Recoverable	Prep	3005A			50 mL	50 mL	292055	09/20/19 10:28	MWW	TAL PIT
Total Recoverable	Analysis	EPA 6020		1	1.0 mL	1.0 mL	294722	10/12/19 04:20	WTR	TAL PIT
	Instrument ID: M									
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	291739	09/18/19 10:36	AVS	TAL PIT
	Instrument ID: NOEQUIP									

Client Sample ID: GWC-6

Date Collected: 09/12/19 14:45
Date Received: 09/13/19 09:00

Lab Sample ID: 180-95640-11

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			292035	09/20/19 19:12	CMR	TAL PIT
	Instrument ID: CHIC2100A									
Total Recoverable	Prep	3005A			50 mL	50 mL	292055	09/20/19 10:28	MWW	TAL PIT
Total Recoverable	Analysis	EPA 6020		1	1.0 mL	1.0 mL	294722	10/12/19 04:24	WTR	TAL PIT
	Instrument ID: M									
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	291739	09/18/19 10:36	AVS	TAL PIT
	Instrument ID: NOEQUIP									

Lab Chronicle

Client: Southern Company
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Job ID: 180-95640-1

Client Sample ID: GWC-3

Date Collected: 09/12/19 13:30
Date Received: 09/13/19 09:00

Lab Sample ID: 180-95640-12

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			292035	09/20/19 19:59	CMR	TAL PIT
	Instrument ID: CHIC2100A									
Total Recoverable	Prep	3005A			50 mL	50 mL	292055	09/20/19 10:28	MWW	TAL PIT
Total Recoverable	Analysis	EPA 6020		1	1.0 mL	1.0 mL	294722	10/12/19 04:29	WTR	TAL PIT
	Instrument ID: M									
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	291739	09/18/19 10:36	AVS	TAL PIT
	Instrument ID: NOEQUIP									

Client Sample ID: GWC-2

Date Collected: 09/12/19 14:45
Date Received: 09/13/19 09:00

Lab Sample ID: 180-95640-13

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			292035	09/20/19 20:15	CMR	TAL PIT
	Instrument ID: CHIC2100A									
Total Recoverable	Prep	3005A			50 mL	50 mL	292055	09/20/19 10:28	MWW	TAL PIT
Total Recoverable	Analysis	EPA 6020		1	1.0 mL	1.0 mL	294722	10/12/19 04:43	WTR	TAL PIT
	Instrument ID: M									
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	291739	09/18/19 10:36	AVS	TAL PIT
	Instrument ID: NOEQUIP									

Client Sample ID: DUP-LF3-02

Date Collected: 09/12/19 00:00
Date Received: 09/13/19 09:00

Lab Sample ID: 180-95640-14

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			292035	09/20/19 20:31	CMR	TAL PIT
	Instrument ID: CHIC2100A									
Total Recoverable	Prep	3005A			50 mL	50 mL	292055	09/20/19 10:28	MWW	TAL PIT
Total Recoverable	Analysis	EPA 6020		1	1.0 mL	1.0 mL	294722	10/12/19 04:48	WTR	TAL PIT
	Instrument ID: M									
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	291739	09/18/19 10:36	AVS	TAL PIT
	Instrument ID: NOEQUIP									

Client Sample ID: LF3-DUP-01

Date Collected: 09/12/19 00:00
Date Received: 09/13/19 09:00

Lab Sample ID: 180-95640-15

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			292035	09/20/19 21:18	CMR	TAL PIT
	Instrument ID: CHIC2100A									
Total Recoverable	Prep	3005A			50 mL	50 mL	292055	09/20/19 10:28	MWW	TAL PIT
Total Recoverable	Analysis	EPA 6020		1	1.0 mL	1.0 mL	294722	10/12/19 04:53	WTR	TAL PIT
	Instrument ID: M									
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	291739	09/18/19 10:36	AVS	TAL PIT
	Instrument ID: NOEQUIP									

Lab Chronicle

Client: Southern Company
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Job ID: 180-95640-1

Client Sample ID: FERB-LF3-01

Lab Sample ID: 180-95640-16
Matrix: Water
Date Collected: 09/12/19 15:20
Date Received: 09/13/19 09:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			292035	09/20/19 21:34	CMR	TAL PIT
	Instrument ID: CHIC2100A									
Total Recoverable	Prep	3005A			50 mL	50 mL	292055	09/20/19 10:28	MWW	TAL PIT
Total Recoverable	Analysis	EPA 6020		1	1.0 mL	1.0 mL	294722	10/12/19 04:58	WTR	TAL PIT
	Instrument ID: M									
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	291739	09/18/19 10:36	AVS	TAL PIT
	Instrument ID: NOEQUIP									

Client Sample ID: FERB-LF3-02

Lab Sample ID: 180-95640-17
Matrix: Water
Date Collected: 09/12/19 15:25
Date Received: 09/13/19 09:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			292035	09/20/19 21:50	CMR	TAL PIT
	Instrument ID: CHIC2100A									
Total Recoverable	Prep	3005A			50 mL	50 mL	292055	09/20/19 10:28	MWW	TAL PIT
Total Recoverable	Analysis	EPA 6020		1	1.0 mL	1.0 mL	294722	10/12/19 05:02	WTR	TAL PIT
	Instrument ID: M									
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	291739	09/18/19 10:36	AVS	TAL PIT
	Instrument ID: NOEQUIP									

Client Sample ID: FB-LF3-01

Lab Sample ID: 180-95640-18
Matrix: Water
Date Collected: 09/12/19 15:30
Date Received: 09/13/19 09:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			292035	09/20/19 22:06	CMR	TAL PIT
	Instrument ID: CHIC2100A									
Total Recoverable	Prep	3005A			50 mL	50 mL	292055	09/20/19 10:28	MWW	TAL PIT
Total Recoverable	Analysis	EPA 6020		1	1.0 mL	1.0 mL	294722	10/12/19 05:07	WTR	TAL PIT
	Instrument ID: M									
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	291739	09/18/19 10:36	AVS	TAL PIT
	Instrument ID: NOEQUIP									

Client Sample ID: FB-LF3-02

Lab Sample ID: 180-95640-19
Matrix: Water
Date Collected: 09/12/19 15:35
Date Received: 09/13/19 09:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			292035	09/20/19 22:22	CMR	TAL PIT
	Instrument ID: CHIC2100A									
Total Recoverable	Prep	3005A			50 mL	50 mL	292055	09/20/19 10:28	MWW	TAL PIT
Total Recoverable	Analysis	EPA 6020		1	1.0 mL	1.0 mL	294722	10/12/19 05:12	WTR	TAL PIT
	Instrument ID: M									
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	291739	09/18/19 10:36	AVS	TAL PIT
	Instrument ID: NOEQUIP									

Lab Chronicle

Client: Southern Company
Job ID: 180-95640-1
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Laboratory References:

TAL PIT = Eurofins TestAmerica, Pittsburgh, 301 Alpha Drive, RIDC Park, Pittsburgh, PA 15238, TEL (412)963-7058

Analyst References:

Lab: TAL PIT

Batch Type: Prep

MWW = Margaret Wanyoike

Batch Type: Analysis

AVS = Abbey Smith
CMR = Carl Reagle
RSK = Robert Kurtz
WTR = Bill Reinheimer

Client Sample ID: GWC-4A
Lab Sample ID: 180-95640-1
Date Collected: 09/12/19 14:40
Matrix: Water
Date Received: 09/13/19 09:00

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	9.9		1.0	0.71	mg/L			09/20/19 15:30	1
Fluoride	<0.026		0.20	0.026	mg/L			09/20/19 15:30	1
Sulfate	1.1		1.0	0.38	mg/L			09/20/19 15:30	1

Method: EPA 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	0.026		0.010	0.0016	mg/L		09/19/19 12:36	09/20/19 17:40	1
Beryllium	0.00028	J B	0.0010	0.00018	mg/L		09/19/19 12:36	09/20/19 17:40	1
Cobalt	0.00044	J B	0.00050	0.000075	mg/L		09/19/19 12:36	09/20/19 17:40	1
Chromium	0.0028		0.0020	0.0015	mg/L		09/19/19 12:36	09/20/19 17:40	1
Copper	<0.00063		0.0020	0.00063	mg/L		09/19/19 12:36	09/20/19 17:40	1
Lead	<0.00013		0.0010	0.00013	mg/L		09/19/19 12:36	09/20/19 17:40	1
Vanadium	0.0021		0.0010	0.00099	mg/L		09/19/19 12:36	09/20/19 17:40	1
Zinc	0.0093		0.0050	0.0032	mg/L		09/19/19 12:36	09/20/19 17:40	1
Calcium	0.30	J	0.50	0.13	mg/L		09/19/19 12:36	09/20/19 17:40	1
Boron	<0.039		0.080	0.039	mg/L		09/19/19 12:36	09/20/19 17:40	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	<10		10	10	mg/L			09/19/19 12:24	1

Client Sample ID: GWC-5
Lab Sample ID: 180-95640-2
Date Collected: 09/12/19 13:25
Matrix: Water
Date Received: 09/13/19 09:00

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	7.6		1.0	0.71	mg/L			09/20/19 16:18	1
Fluoride	0.078	J	0.20	0.026	mg/L			09/20/19 16:18	1
Sulfate	4.9		1.0	0.38	mg/L			09/20/19 16:18	1

Method: EPA 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	0.59		0.010	0.0016	mg/L		09/19/19 12:36	09/20/19 17:44	1
Beryllium	0.0017	B	0.0010	0.00018	mg/L		09/19/19 12:36	09/20/19 17:44	1
Cobalt	0.013	B	0.00050	0.000075	mg/L		09/19/19 12:36	09/20/19 17:44	1
Chromium	0.0051		0.0020	0.0015	mg/L		09/19/19 12:36	09/20/19 17:44	1
Copper	0.00084	J	0.0020	0.00063	mg/L		09/19/19 12:36	09/20/19 17:44	1
Lead	0.00024	J B	0.0010	0.00013	mg/L		09/19/19 12:36	09/20/19 17:44	1
Vanadium	0.0044		0.0010	0.00099	mg/L		09/19/19 12:36	09/20/19 17:44	1
Zinc	0.033		0.0050	0.0032	mg/L		09/19/19 12:36	09/20/19 17:44	1
Calcium	9.1		0.50	0.13	mg/L		09/19/19 12:36	09/20/19 17:44	1
Boron	<0.039		0.080	0.039	mg/L		09/19/19 12:36	09/20/19 17:44	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	110		10	10	mg/L			09/19/19 12:24	1

Client Sample ID: GWA-5
Lab Sample ID: 180-95640-3
Date Collected: 09/12/19 12:05
Matrix: Water
Date Received: 09/13/19 09:00

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	9.1		1.0	0.71	mg/L			09/20/19 16:34	1
Fluoride	0.052	J	0.20	0.026	mg/L			09/20/19 16:34	1
Sulfate	10		1.0	0.38	mg/L			09/20/19 16:34	1

Method: EPA 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	0.086		0.010	0.0016	mg/L		09/20/19 10:22	09/28/19 15:09	1
Beryllium	0.00036	J	0.0010	0.00018	mg/L		09/20/19 10:22	09/27/19 22:52	1
Cobalt	0.00074		0.00050	0.000075	mg/L		09/20/19 10:22	09/27/19 22:52	1
Chromium	0.0032		0.0020	0.0015	mg/L		09/20/19 10:22	09/27/19 22:52	1
Copper	0.0011	J	0.0020	0.00063	mg/L		09/20/19 10:22	09/27/19 22:52	1
Lead	0.00082	J	0.0010	0.00013	mg/L		09/20/19 10:22	09/27/19 22:52	1
Vanadium	0.0040		0.0010	0.00099	mg/L		09/20/19 10:22	09/27/19 22:52	1
Zinc	0.0074		0.0050	0.0032	mg/L		09/20/19 10:22	09/27/19 22:52	1
Calcium	1.9		0.50	0.13	mg/L		09/20/19 10:22	09/27/19 22:52	1
Boron	0.048	J	0.080	0.039	mg/L		09/20/19 10:22	09/27/19 22:52	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	20		10	10	mg/L			09/19/19 12:24	1

Client Sample ID: GWA-4
Lab Sample ID: 180-95640-4
Date Collected: 09/12/19 11:05
Matrix: Water
Date Received: 09/13/19 09:00

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	6.1		1.0	0.71	mg/L			09/20/19 16:49	1
Fluoride	0.035	J	0.20	0.026	mg/L			09/20/19 16:49	1
Sulfate	3.7		1.0	0.38	mg/L			09/20/19 16:49	1

Method: EPA 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	0.044		0.010	0.0016	mg/L		09/20/19 10:28	10/12/19 03:51	1
Beryllium	<0.00018		0.0010	0.00018	mg/L		09/20/19 10:28	10/12/19 03:51	1
Cobalt	0.00091		0.00050	0.000075	mg/L		09/20/19 10:28	10/12/19 03:51	1
Chromium	<0.0015		0.0020	0.0015	mg/L		09/20/19 10:28	10/12/19 03:51	1
Copper	0.0022		0.0020	0.00063	mg/L		09/20/19 10:28	10/12/19 03:51	1
Lead	<0.00013		0.0010	0.00013	mg/L		09/20/19 10:28	10/12/19 03:51	1
Vanadium	0.0017		0.0010	0.00099	mg/L		09/20/19 10:28	10/12/19 03:51	1
Zinc	0.0073		0.0050	0.0032	mg/L		09/20/19 10:28	10/12/19 03:51	1
Calcium	0.84		0.50	0.13	mg/L		09/20/19 10:28	10/12/19 03:51	1
Boron	<0.039		0.080	0.039	mg/L		09/20/19 10:28	10/12/19 03:51	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	10		10	10	mg/L			09/19/19 12:24	1

Client Sample ID: GWA-3B

Date Collected: 09/12/19 10:00
Date Received: 09/13/19 09:00

Lab Sample ID: 180-95640-5

Matrix: Water

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	24		1.0	0.71	mg/L			09/20/19 17:05	1
Fluoride	0.050	J	0.20	0.026	mg/L			09/20/19 17:05	1
Sulfate	1.5		1.0	0.38	mg/L			09/20/19 17:05	1

Method: EPA 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	0.076		0.010	0.0016	mg/L		09/20/19 10:28	10/12/19 03:56	1
Beryllium	0.00035	J	0.0010	0.00018	mg/L		09/20/19 10:28	10/12/19 03:56	1
Cobalt	0.0014		0.00050	0.000075	mg/L		09/20/19 10:28	10/12/19 03:56	1
Chromium	<0.0015		0.0020	0.0015	mg/L		09/20/19 10:28	10/12/19 03:56	1
Copper	0.0032		0.0020	0.00063	mg/L		09/20/19 10:28	10/12/19 03:56	1
Lead	0.00069	J	0.0010	0.00013	mg/L		09/20/19 10:28	10/12/19 03:56	1
Vanadium	0.0041		0.0010	0.00099	mg/L		09/20/19 10:28	10/12/19 03:56	1
Zinc	0.010		0.0050	0.0032	mg/L		09/20/19 10:28	10/12/19 03:56	1
Calcium	3.2		0.50	0.13	mg/L		09/20/19 10:28	10/12/19 03:56	1
Boron	<0.039		0.080	0.039	mg/L		09/20/19 10:28	10/12/19 03:56	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	34		10	10	mg/L			09/19/19 12:24	1

Client Sample ID: GWA-3A

Date Collected: 09/12/19 09:15
Date Received: 09/13/19 09:00

Lab Sample ID: 180-95640-6

Matrix: Water

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	16		1.0	0.71	mg/L			09/20/19 17:21	1
Fluoride	<0.026		0.20	0.026	mg/L			09/20/19 17:21	1
Sulfate	0.69	J	1.0	0.38	mg/L			09/20/19 17:21	1

Method: EPA 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	0.073		0.010	0.0016	mg/L		09/20/19 10:28	10/12/19 04:01	1
Beryllium	0.00084	J	0.0010	0.00018	mg/L		09/20/19 10:28	10/12/19 04:01	1
Cobalt	0.0015		0.00050	0.000075	mg/L		09/20/19 10:28	10/12/19 04:01	1
Chromium	<0.0015		0.0020	0.0015	mg/L		09/20/19 10:28	10/12/19 04:01	1
Copper	0.0024		0.0020	0.00063	mg/L		09/20/19 10:28	10/12/19 04:01	1
Lead	<0.00013		0.0010	0.00013	mg/L		09/20/19 10:28	10/12/19 04:01	1
Vanadium	0.0020		0.0010	0.00099	mg/L		09/20/19 10:28	10/12/19 04:01	1
Zinc	0.0081		0.0050	0.0032	mg/L		09/20/19 10:28	10/12/19 04:01	1
Calcium	2.3		0.50	0.13	mg/L		09/20/19 10:28	10/12/19 04:01	1
Boron	<0.039		0.080	0.039	mg/L		09/20/19 10:28	10/12/19 04:01	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	<10		10	10	mg/L			09/19/19 12:24	1

Client Sample ID: GWA-7A
Lab Sample ID: 180-95640-7
Date Collected: 09/12/19 12:00
Matrix: Water
Date Received: 09/13/19 09:00

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	6.8		1.0	0.71	mg/L			09/20/19 18:09	1
Fluoride	<0.026		0.20	0.026	mg/L			09/20/19 18:09	1
Sulfate	81		1.0	0.38	mg/L			09/20/19 18:09	1

Method: EPA 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	0.077		0.010	0.0016	mg/L		09/20/19 10:28	10/12/19 04:05	1
Beryllium	0.00097	J	0.0010	0.00018	mg/L		09/20/19 10:28	10/12/19 04:05	1
Cobalt	0.0043		0.00050	0.000075	mg/L		09/20/19 10:28	10/12/19 04:05	1
Chromium	<0.0015		0.0020	0.0015	mg/L		09/20/19 10:28	10/12/19 04:05	1
Copper	0.0041		0.0020	0.00063	mg/L		09/20/19 10:28	10/12/19 04:05	1
Lead	<0.00013		0.0010	0.00013	mg/L		09/20/19 10:28	10/12/19 04:05	1
Vanadium	0.0020		0.0010	0.00099	mg/L		09/20/19 10:28	10/12/19 04:05	1
Zinc	0.014		0.0050	0.0032	mg/L		09/20/19 10:28	10/12/19 04:05	1
Calcium	19		0.50	0.13	mg/L		09/20/19 10:28	10/12/19 04:05	1
Boron	1.6		0.080	0.039	mg/L		09/20/19 10:28	10/12/19 04:05	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	140		10	10	mg/L			09/19/19 12:24	1

Client Sample ID: GWA-7
Lab Sample ID: 180-95640-8
Date Collected: 09/12/19 10:45
Matrix: Water
Date Received: 09/13/19 09:00

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	5.3		1.0	0.71	mg/L			09/20/19 18:24	1
Fluoride	0.026	J	0.20	0.026	mg/L			09/20/19 18:24	1
Sulfate	0.50	J	1.0	0.38	mg/L			09/20/19 18:24	1

Method: EPA 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	0.015		0.010	0.0016	mg/L		09/20/19 10:28	10/12/19 04:10	1
Beryllium	0.00024	J	0.0010	0.00018	mg/L		09/20/19 10:28	10/12/19 04:10	1
Cobalt	0.00048	J	0.00050	0.000075	mg/L		09/20/19 10:28	10/12/19 04:10	1
Chromium	0.0035		0.0020	0.0015	mg/L		09/20/19 10:28	10/12/19 04:10	1
Copper	0.0026		0.0020	0.00063	mg/L		09/20/19 10:28	10/12/19 04:10	1
Lead	0.00036	J	0.0010	0.00013	mg/L		09/20/19 10:28	10/12/19 04:10	1
Vanadium	0.0037		0.0010	0.00099	mg/L		09/20/19 10:28	10/12/19 04:10	1
Zinc	0.0059		0.0050	0.0032	mg/L		09/20/19 10:28	10/12/19 04:10	1
Calcium	0.83		0.50	0.13	mg/L		09/20/19 10:28	10/12/19 04:10	1
Boron	<0.039		0.080	0.039	mg/L		09/20/19 10:28	10/12/19 04:10	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	14		10	10	mg/L			09/19/19 12:24	1

Client Sample ID: GWA-2B
Lab Sample ID: 180-95640-9
Date Collected: 09/12/19 09:35
Matrix: Water
Date Received: 09/13/19 09:00

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	7.6		1.0	0.71	mg/L			09/20/19 18:40	1
Fluoride	0.036	J	0.20	0.026	mg/L			09/20/19 18:40	1
Sulfate	59		1.0	0.38	mg/L			09/20/19 18:40	1

Method: EPA 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	0.049		0.010	0.0016	mg/L		09/20/19 10:28	10/12/19 04:15	1
Beryllium	0.00088	J	0.0010	0.00018	mg/L		09/20/19 10:28	10/12/19 04:15	1
Cobalt	0.0023		0.00050	0.000075	mg/L		09/20/19 10:28	10/12/19 04:15	1
Chromium	<0.0015		0.0020	0.0015	mg/L		09/20/19 10:28	10/12/19 04:15	1
Copper	0.0038		0.0020	0.00063	mg/L		09/20/19 10:28	10/12/19 04:15	1
Lead	<0.00013		0.0010	0.00013	mg/L		09/20/19 10:28	10/12/19 04:15	1
Vanadium	0.0021		0.0010	0.00099	mg/L		09/20/19 10:28	10/12/19 04:15	1
Zinc	0.0075		0.0050	0.0032	mg/L		09/20/19 10:28	10/12/19 04:15	1
Calcium	15		0.50	0.13	mg/L		09/20/19 10:28	10/12/19 04:15	1
Boron	0.65		0.080	0.039	mg/L		09/20/19 10:28	10/12/19 04:15	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	89		10	10	mg/L			09/19/19 12:24	1

Client Sample ID: GWC-1
Lab Sample ID: 180-95640-10
Date Collected: 09/12/19 14:15
Matrix: Water
Date Received: 09/13/19 09:00

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	4.9		1.0	0.71	mg/L			09/20/19 18:56	1
Fluoride	<0.026		0.20	0.026	mg/L			09/20/19 18:56	1
Sulfate	0.78	J	1.0	0.38	mg/L			09/20/19 18:56	1

Method: EPA 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	0.016		0.010	0.0016	mg/L		09/20/19 10:28	10/12/19 04:20	1
Beryllium	0.00043	J	0.0010	0.00018	mg/L		09/20/19 10:28	10/12/19 04:20	1
Cobalt	0.00027	J	0.00050	0.000075	mg/L		09/20/19 10:28	10/12/19 04:20	1
Chromium	<0.0015		0.0020	0.0015	mg/L		09/20/19 10:28	10/12/19 04:20	1
Copper	0.0024		0.0020	0.00063	mg/L		09/20/19 10:28	10/12/19 04:20	1
Lead	<0.00013		0.0010	0.00013	mg/L		09/20/19 10:28	10/12/19 04:20	1
Vanadium	0.0023		0.0010	0.00099	mg/L		09/20/19 10:28	10/12/19 04:20	1
Zinc	0.0039	J	0.0050	0.0032	mg/L		09/20/19 10:28	10/12/19 04:20	1
Calcium	<0.13		0.50	0.13	mg/L		09/20/19 10:28	10/12/19 04:20	1
Boron	<0.039		0.080	0.039	mg/L		09/20/19 10:28	10/12/19 04:20	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	29		10	10	mg/L			09/18/19 10:36	1

Client Sample ID: GWC-6

Date Collected: 09/12/19 14:45
Date Received: 09/13/19 09:00

Lab Sample ID: 180-95640-11

Matrix: Water

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	7.7		1.0	0.71	mg/L			09/20/19 19:12	1
Fluoride	<0.026		0.20	0.026	mg/L			09/20/19 19:12	1
Sulfate	1.0		1.0	0.38	mg/L			09/20/19 19:12	1

Method: EPA 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	0.052		0.010	0.0016	mg/L		09/20/19 10:28	10/12/19 04:24	1
Beryllium	0.00025	J	0.0010	0.00018	mg/L		09/20/19 10:28	10/12/19 04:24	1
Cobalt	0.00077		0.00050	0.000075	mg/L		09/20/19 10:28	10/12/19 04:24	1
Chromium	0.0022		0.0020	0.0015	mg/L		09/20/19 10:28	10/12/19 04:24	1
Copper	0.0030		0.0020	0.00063	mg/L		09/20/19 10:28	10/12/19 04:24	1
Lead	0.00065	J	0.0010	0.00013	mg/L		09/20/19 10:28	10/12/19 04:24	1
Vanadium	0.0043		0.0010	0.00099	mg/L		09/20/19 10:28	10/12/19 04:24	1
Zinc	0.011		0.0050	0.0032	mg/L		09/20/19 10:28	10/12/19 04:24	1
Calcium	1.7		0.50	0.13	mg/L		09/20/19 10:28	10/12/19 04:24	1
Boron	<0.039		0.080	0.039	mg/L		09/20/19 10:28	10/12/19 04:24	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	80		10	10	mg/L			09/18/19 10:36	1

Client Sample ID: GWC-3

Date Collected: 09/12/19 13:30
Date Received: 09/13/19 09:00

Lab Sample ID: 180-95640-12

Matrix: Water

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	9.4		1.0	0.71	mg/L			09/20/19 19:59	1
Fluoride	<0.026		0.20	0.026	mg/L			09/20/19 19:59	1
Sulfate	0.49	J	1.0	0.38	mg/L			09/20/19 19:59	1

Method: EPA 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	0.037		0.010	0.0016	mg/L		09/20/19 10:28	10/12/19 04:29	1
Beryllium	0.00026	J	0.0010	0.00018	mg/L		09/20/19 10:28	10/12/19 04:29	1
Cobalt	0.00050		0.00050	0.000075	mg/L		09/20/19 10:28	10/12/19 04:29	1
Chromium	0.0039		0.0020	0.0015	mg/L		09/20/19 10:28	10/12/19 04:29	1
Copper	0.0015	J	0.0020	0.00063	mg/L		09/20/19 10:28	10/12/19 04:29	1
Lead	<0.00013		0.0010	0.00013	mg/L		09/20/19 10:28	10/12/19 04:29	1
Vanadium	0.0022		0.0010	0.00099	mg/L		09/20/19 10:28	10/12/19 04:29	1
Zinc	0.0058		0.0050	0.0032	mg/L		09/20/19 10:28	10/12/19 04:29	1
Calcium	1.9		0.50	0.13	mg/L		09/20/19 10:28	10/12/19 04:29	1
Boron	<0.039		0.080	0.039	mg/L		09/20/19 10:28	10/12/19 04:29	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	73		10	10	mg/L			09/18/19 10:36	1

Client Sample ID: GWC-2
Lab Sample ID: 180-95640-13
Date Collected: 09/12/19 14:45
Matrix: Water
Date Received: 09/13/19 09:00

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	5.2		1.0	0.71	mg/L			09/20/19 20:15	1
Fluoride	<0.026		0.20	0.026	mg/L			09/20/19 20:15	1
Sulfate	0.43	J	1.0	0.38	mg/L			09/20/19 20:15	1

Method: EPA 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	0.060		0.010	0.0016	mg/L		09/20/19 10:28	10/12/19 04:43	1
Beryllium	<0.00018		0.0010	0.00018	mg/L		09/20/19 10:28	10/12/19 04:43	1
Cobalt	0.00090		0.00050	0.000075	mg/L		09/20/19 10:28	10/12/19 04:43	1
Chromium	0.0048		0.0020	0.0015	mg/L		09/20/19 10:28	10/12/19 04:43	1
Copper	0.0020		0.0020	0.00063	mg/L		09/20/19 10:28	10/12/19 04:43	1
Lead	<0.00013		0.0010	0.00013	mg/L		09/20/19 10:28	10/12/19 04:43	1
Vanadium	0.0018		0.0010	0.00099	mg/L		09/20/19 10:28	10/12/19 04:43	1
Zinc	0.0089		0.0050	0.0032	mg/L		09/20/19 10:28	10/12/19 04:43	1
Calcium	2.0		0.50	0.13	mg/L		09/20/19 10:28	10/12/19 04:43	1
Boron	0.045	J	0.080	0.039	mg/L		09/20/19 10:28	10/12/19 04:43	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	28		10	10	mg/L			09/18/19 10:36	1

Client Sample ID: DUP-LF3-02
Lab Sample ID: 180-95640-14
Date Collected: 09/12/19 00:00
Matrix: Water
Date Received: 09/13/19 09:00

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	5.3		1.0	0.71	mg/L			09/20/19 20:31	1
Fluoride	<0.026		0.20	0.026	mg/L			09/20/19 20:31	1
Sulfate	0.48	J	1.0	0.38	mg/L			09/20/19 20:31	1

Method: EPA 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	0.057		0.010	0.0016	mg/L		09/20/19 10:28	10/12/19 04:48	1
Beryllium	<0.00018		0.0010	0.00018	mg/L		09/20/19 10:28	10/12/19 04:48	1
Cobalt	0.00087		0.00050	0.000075	mg/L		09/20/19 10:28	10/12/19 04:48	1
Chromium	0.0050		0.0020	0.0015	mg/L		09/20/19 10:28	10/12/19 04:48	1
Copper	0.0018	J	0.0020	0.00063	mg/L		09/20/19 10:28	10/12/19 04:48	1
Lead	<0.00013		0.0010	0.00013	mg/L		09/20/19 10:28	10/12/19 04:48	1
Vanadium	0.0024		0.0010	0.00099	mg/L		09/20/19 10:28	10/12/19 04:48	1
Zinc	0.011		0.0050	0.0032	mg/L		09/20/19 10:28	10/12/19 04:48	1
Calcium	2.1		0.50	0.13	mg/L		09/20/19 10:28	10/12/19 04:48	1
Boron	0.045	J	0.080	0.039	mg/L		09/20/19 10:28	10/12/19 04:48	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	42		10	10	mg/L			09/18/19 10:36	1

Client Sample ID: LF3-DUP-01
Lab Sample ID: 180-95640-15

Date Collected: 09/12/19 00:00
Matrix: Water
Date Received: 09/13/19 09:00

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**4.9**		1.0	0.71	mg/L			09/20/19 21:18	1
Fluoride	<0.026		0.20	0.026	mg/L			09/20/19 21:18	1
Sulfate	**0.65**	**J**	1.0	0.38	mg/L			09/20/19 21:18	1

Method: EPA 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	**0.016**		0.010	0.0016	mg/L		09/20/19 10:28	10/12/19 04:53	1
Beryllium	**0.00020**	**J**	0.0010	0.00018	mg/L		09/20/19 10:28	10/12/19 04:53	1
Cobalt	**0.00022**	**J**	0.00050	0.000075	mg/L		09/20/19 10:28	10/12/19 04:53	1
Chromium	<0.0015		0.0020	0.0015	mg/L		09/20/19 10:28	10/12/19 04:53	1
Copper	**0.0019**	**J**	0.0020	0.00063	mg/L		09/20/19 10:28	10/12/19 04:53	1
Lead	<0.00013		0.0010	0.00013	mg/L		09/20/19 10:28	10/12/19 04:53	1
Vanadium	**0.0023**		0.0010	0.00099	mg/L		09/20/19 10:28	10/12/19 04:53	1
Zinc	**0.0040**	**J**	0.0050	0.0032	mg/L		09/20/19 10:28	10/12/19 04:53	1
Calcium	<0.13		0.50	0.13	mg/L		09/20/19 10:28	10/12/19 04:53	1
Boron	<0.039		0.080	0.039	mg/L		09/20/19 10:28	10/12/19 04:53	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	**31**		10	10	mg/L			09/18/19 10:36	1

Client Sample ID: FERB-LF3-01
Lab Sample ID: 180-95640-16

Date Collected: 09/12/19 15:20
Matrix: Water
Date Received: 09/13/19 09:00

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.71		1.0	0.71	mg/L			09/20/19 21:34	1
Fluoride	<0.026		0.20	0.026	mg/L			09/20/19 21:34	1
Sulfate	<0.38		1.0	0.38	mg/L			09/20/19 21:34	1

Method: EPA 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	<0.0016		0.010	0.0016	mg/L		09/20/19 10:28	10/12/19 04:58	1
Beryllium	<0.00018		0.0010	0.00018	mg/L		09/20/19 10:28	10/12/19 04:58	1
Cobalt	<0.000075		0.00050	0.000075	mg/L		09/20/19 10:28	10/12/19 04:58	1
Chromium	<0.0015		0.0020	0.0015	mg/L		09/20/19 10:28	10/12/19 04:58	1
Copper	**0.0016**	**J**	0.0020	0.00063	mg/L		09/20/19 10:28	10/12/19 04:58	1
Lead	<0.00013		0.0010	0.00013	mg/L		09/20/19 10:28	10/12/19 04:58	1
Vanadium	**0.0019**		0.0010	0.00099	mg/L		09/20/19 10:28	10/12/19 04:58	1
Zinc	<0.0032		0.0050	0.0032	mg/L		09/20/19 10:28	10/12/19 04:58	1
Calcium	<0.13		0.50	0.13	mg/L		09/20/19 10:28	10/12/19 04:58	1
Boron	<0.039		0.080	0.039	mg/L		09/20/19 10:28	10/12/19 04:58	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	**14**		10	10	mg/L			09/18/19 10:36	1

Client Sample ID: FERB-LF3-02
Lab Sample ID: 180-95640-17

Date Collected: 09/12/19 15:25
Matrix: Water
Date Received: 09/13/19 09:00

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.71		1.0	0.71	mg/L			09/20/19 21:50	1
Fluoride	<0.026		0.20	0.026	mg/L			09/20/19 21:50	1
Sulfate	<0.38		1.0	0.38	mg/L			09/20/19 21:50	1

Method: EPA 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	<0.0016		0.010	0.0016	mg/L		09/20/19 10:28	10/12/19 05:02	1
Beryllium	<0.00018		0.0010	0.00018	mg/L		09/20/19 10:28	10/12/19 05:02	1
Cobalt	<0.000075		0.00050	0.000075	mg/L		09/20/19 10:28	10/12/19 05:02	1
Chromium	<0.0015		0.0020	0.0015	mg/L		09/20/19 10:28	10/12/19 05:02	1
Copper	**0.0017**	**J**	0.0020	0.00063	mg/L		09/20/19 10:28	10/12/19 05:02	1
Lead	<0.00013		0.0010	0.00013	mg/L		09/20/19 10:28	10/12/19 05:02	1
Vanadium	**0.0020**		0.0010	0.00099	mg/L		09/20/19 10:28	10/12/19 05:02	1
Zinc	**0.0039**	**J**	0.0050	0.0032	mg/L		09/20/19 10:28	10/12/19 05:02	1
Calcium	<0.13		0.50	0.13	mg/L		09/20/19 10:28	10/12/19 05:02	1
Boron	<0.039		0.080	0.039	mg/L		09/20/19 10:28	10/12/19 05:02	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	<10		10	10	mg/L			09/18/19 10:36	1

Client Sample ID: FB-LF3-01
Lab Sample ID: 180-95640-18

Date Collected: 09/12/19 15:30
Matrix: Water
Date Received: 09/13/19 09:00

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.71		1.0	0.71	mg/L			09/20/19 22:06	1
Fluoride	<0.026		0.20	0.026	mg/L			09/20/19 22:06	1
Sulfate	<0.38		1.0	0.38	mg/L			09/20/19 22:06	1

Method: EPA 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	<0.0016		0.010	0.0016	mg/L		09/20/19 10:28	10/12/19 05:07	1
Beryllium	<0.00018		0.0010	0.00018	mg/L		09/20/19 10:28	10/12/19 05:07	1
Cobalt	<0.000075		0.00050	0.000075	mg/L		09/20/19 10:28	10/12/19 05:07	1
Chromium	<0.0015		0.0020	0.0015	mg/L		09/20/19 10:28	10/12/19 05:07	1
Copper	**0.0013**	**J**	0.0020	0.00063	mg/L		09/20/19 10:28	10/12/19 05:07	1
Lead	<0.00013		0.0010	0.00013	mg/L		09/20/19 10:28	10/12/19 05:07	1
Vanadium	**0.0022**		0.0010	0.00099	mg/L		09/20/19 10:28	10/12/19 05:07	1
Zinc	**0.0042**	**J**	0.0050	0.0032	mg/L		09/20/19 10:28	10/12/19 05:07	1
Calcium	<0.13		0.50	0.13	mg/L		09/20/19 10:28	10/12/19 05:07	1
Boron	<0.039		0.080	0.039	mg/L		09/20/19 10:28	10/12/19 05:07	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	<10		10	10	mg/L			09/18/19 10:36	1

Client: Southern Company
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Job ID: 180-95640-1

Client Sample ID: FB-LF3-02

Date Collected: 09/12/19 15:35
Date Received: 09/13/19 09:00

Lab Sample ID: 180-95640-19

Matrix: Water

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.71		1.0	0.71	mg/L			09/20/19 22:22	1
Fluoride	<0.026		0.20	0.026	mg/L			09/20/19 22:22	1
Sulfate	<0.38		1.0	0.38	mg/L			09/20/19 22:22	1

Method: EPA 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	<0.0016		0.010	0.0016	mg/L		09/20/19 10:28	10/12/19 05:12	1
Beryllium	<0.00018		0.0010	0.00018	mg/L		09/20/19 10:28	10/12/19 05:12	1
Cobalt	<0.000075		0.00050	0.000075	mg/L		09/20/19 10:28	10/12/19 05:12	1
Chromium	<0.0015		0.0020	0.0015	mg/L		09/20/19 10:28	10/12/19 05:12	1
Copper	**0.0024**		0.0020	0.00063	mg/L		09/20/19 10:28	10/12/19 05:12	1
Lead	<0.00013		0.0010	0.00013	mg/L		09/20/19 10:28	10/12/19 05:12	1
Vanadium	**0.0018**		0.0010	0.00099	mg/L		09/20/19 10:28	10/12/19 05:12	1
Zinc	<0.0032		0.0050	0.0032	mg/L		09/20/19 10:28	10/12/19 05:12	1
Calcium	<0.13		0.50	0.13	mg/L		09/20/19 10:28	10/12/19 05:12	1
Boron	<0.039		0.080	0.039	mg/L		09/20/19 10:28	10/12/19 05:12	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	<10		10	10	mg/L			09/18/19 10:36	1

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Lab Sample ID: MB 180-292035/18
Matrix: Water
Analysis Batch: 292035

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.71		1.0	0.71	mg/L			09/20/19 14:59	1
Fluoride	<0.026		0.20	0.026	mg/L			09/20/19 14:59	1
Sulfate	<0.38		1.0	0.38	mg/L			09/20/19 14:59	1

Lab Sample ID: LCS 180-292035/17
Matrix: Water
Analysis Batch: 292035

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	25.0	26.3		mg/L		105	90 - 110
Fluoride	1.25	1.35		mg/L		108	90 - 110
Sulfate	25.0	25.5		mg/L		102	90 - 110

Lab Sample ID: 180-95640-1 MS
Matrix: Water
Analysis Batch: 292035

Client Sample ID: GWC-4A
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	9.9		25.0	34.6		mg/L		99	80 - 120
Fluoride	<0.026		1.25	1.32		mg/L		106	80 - 120
Sulfate	1.1		25.0	26.4		mg/L		101	80 - 120

Lab Sample ID: 180-95640-1 MSD
Matrix: Water
Analysis Batch: 292035

Client Sample ID: GWC-4A
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	9.9		25.0	34.0		mg/L		96	80 - 120	2	20
Fluoride	<0.026		1.25	1.30		mg/L		104	80 - 120	2	20
Sulfate	1.1		25.0	25.5		mg/L		97	80 - 120	4	20

Lab Sample ID: 180-95640-11 MS
Matrix: Water
Analysis Batch: 292035

Client Sample ID: GWC-6
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	7.7		25.0	32.5		mg/L		99	80 - 120
Fluoride	<0.026		1.25	1.30		mg/L		104	80 - 120
Sulfate	1.0		25.0	25.9		mg/L		99	80 - 120

Lab Sample ID: 180-95640-11 MSD
Matrix: Water
Analysis Batch: 292035

Client Sample ID: GWC-6
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	7.7		25.0	32.9		mg/L		101	80 - 120	1	20
Fluoride	<0.026		1.25	1.29		mg/L		103	80 - 120	1	20
Sulfate	1.0		25.0	26.1		mg/L		100	80 - 120	1	20

Method: EPA 6020 - Metals (ICP/MS)

Lab Sample ID: MB 180-291941/1-A
Matrix: Water
Analysis Batch: 292150

Client Sample ID: Method Blank
Prep Type: Total Recoverable
Prep Batch: 291941

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	<0.0016		0.010	0.0016	mg/L		09/19/19 12:36	09/20/19 17:06	1
Beryllium	0.000451	J	0.0010	0.00018	mg/L		09/19/19 12:36	09/20/19 17:06	1
Cobalt	0.000243	J	0.00050	0.000075	mg/L		09/19/19 12:36	09/20/19 17:06	1
Chromium	<0.0015		0.0020	0.0015	mg/L		09/19/19 12:36	09/20/19 17:06	1
Copper	<0.00063		0.0020	0.00063	mg/L		09/19/19 12:36	09/20/19 17:06	1
Lead	0.000267	J	0.0010	0.00013	mg/L		09/19/19 12:36	09/20/19 17:06	1
Vanadium	<0.00099		0.0010	0.00099	mg/L		09/19/19 12:36	09/20/19 17:06	1
Zinc	<0.0032		0.0050	0.0032	mg/L		09/19/19 12:36	09/20/19 17:06	1
Calcium	<0.13		0.50	0.13	mg/L		09/19/19 12:36	09/20/19 17:06	1
Boron	0.0502	J	0.080	0.039	mg/L		09/19/19 12:36	09/20/19 17:06	1

Lab Sample ID: LCS 180-291941/2-A
Matrix: Water
Analysis Batch: 292150

Client Sample ID: Lab Control Sample
Prep Type: Total Recoverable
Prep Batch: 291941

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Barium	1.00	1.03		mg/L		103	80 - 120
Beryllium	0.500	0.539		mg/L		108	80 - 120
Cobalt	0.500	0.536		mg/L		107	80 - 120
Chromium	0.500	0.533		mg/L		107	80 - 120
Copper	0.500	0.526		mg/L		105	80 - 120
Lead	0.500	0.565		mg/L		113	80 - 120
Vanadium	0.500	0.531		mg/L		106	80 - 120
Zinc	0.250	0.269		mg/L		107	80 - 120
Calcium	25.0	27.4		mg/L		110	80 - 120
Boron	1.25	1.36		mg/L		109	80 - 120

Lab Sample ID: MB 180-292052/1-A
Matrix: Water
Analysis Batch: 293054

Client Sample ID: Method Blank
Prep Type: Total Recoverable
Prep Batch: 292052

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	<0.0016		0.010	0.0016	mg/L		09/20/19 10:22	09/27/19 21:41	1
Beryllium	<0.00018		0.0010	0.00018	mg/L		09/20/19 10:22	09/27/19 21:41	1
Cobalt	<0.000075		0.00050	0.000075	mg/L		09/20/19 10:22	09/27/19 21:41	1
Chromium	<0.0015		0.0020	0.0015	mg/L		09/20/19 10:22	09/27/19 21:41	1
Copper	<0.00063		0.0020	0.00063	mg/L		09/20/19 10:22	09/27/19 21:41	1
Lead	<0.00013		0.0010	0.00013	mg/L		09/20/19 10:22	09/27/19 21:41	1
Vanadium	<0.00099		0.0010	0.00099	mg/L		09/20/19 10:22	09/27/19 21:41	1
Zinc	<0.0032		0.0050	0.0032	mg/L		09/20/19 10:22	09/27/19 21:41	1
Calcium	<0.13		0.50	0.13	mg/L		09/20/19 10:22	09/27/19 21:41	1
Boron	<0.039		0.080	0.039	mg/L		09/20/19 10:22	09/27/19 21:41	1

Lab Sample ID: LCS 180-292052/2-A
Matrix: Water
Analysis Batch: 293054

Client Sample ID: Lab Control Sample
Prep Type: Total Recoverable
Prep Batch: 292052

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Barium	1.00	1.03		mg/L		103	80 - 120

Method: EPA 6020 - Metals (ICP/MS) (Continued)

Lab Sample ID: LCS 180-292052/2-A
Matrix: Water
Analysis Batch: 293054

Client Sample ID: Lab Control Sample
Prep Type: Total Recoverable
Prep Batch: 292052

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Beryllium	0.500	0.510		mg/L		102	80 - 120
Cobalt	0.500	0.475		mg/L		95	80 - 120
Chromium	0.500	0.522		mg/L		104	80 - 120
Copper	0.500	0.467		mg/L		93	80 - 120
Lead	0.500	0.514		mg/L		103	80 - 120
Vanadium	0.500	0.518		mg/L		104	80 - 120
Zinc	0.250	0.238		mg/L		95	80 - 120
Calcium	25.0	25.4		mg/L		102	80 - 120
Boron	1.25	1.19		mg/L		95	80 - 120

Lab Sample ID: LCS 180-292052/2-A
Matrix: Water
Analysis Batch: 293128

Client Sample ID: Lab Control Sample
Prep Type: Total Recoverable
Prep Batch: 292052

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Barium	1.00	1.06		mg/L		106	80 - 120

Lab Sample ID: MB 180-292055/1-A
Matrix: Water
Analysis Batch: 294722

Client Sample ID: Method Blank
Prep Type: Total Recoverable
Prep Batch: 292055

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	<0.0016		0.010	0.0016	mg/L		09/20/19 10:28	10/12/19 03:46	1
Beryllium	<0.00018		0.0010	0.00018	mg/L		09/20/19 10:28	10/12/19 03:46	1
Cobalt	<0.000075		0.00050	0.000075	mg/L		09/20/19 10:28	10/12/19 03:46	1
Chromium	<0.0015		0.0020	0.0015	mg/L		09/20/19 10:28	10/12/19 03:46	1
Copper	<0.00063		0.0020	0.00063	mg/L		09/20/19 10:28	10/12/19 03:46	1
Lead	<0.00013		0.0010	0.00013	mg/L		09/20/19 10:28	10/12/19 03:46	1
Vanadium	<0.00099		0.0010	0.00099	mg/L		09/20/19 10:28	10/12/19 03:46	1
Zinc	<0.0032		0.0050	0.0032	mg/L		09/20/19 10:28	10/12/19 03:46	1
Calcium	<0.13		0.50	0.13	mg/L		09/20/19 10:28	10/12/19 03:46	1
Boron	<0.039		0.080	0.039	mg/L		09/20/19 10:28	10/12/19 03:46	1

Lab Sample ID: LCS 180-292055/2-A
Matrix: Water
Analysis Batch: 294722

Client Sample ID: Lab Control Sample
Prep Type: Total Recoverable
Prep Batch: 292055

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Barium	1.00	0.965		mg/L		96	80 - 120
Beryllium	0.500	0.437		mg/L		87	80 - 120
Cobalt	0.500	0.499		mg/L		100	80 - 120
Chromium	0.500	0.502		mg/L		100	80 - 120
Copper	0.500	0.514		mg/L		103	80 - 120
Lead	0.500	0.522		mg/L		104	80 - 120
Vanadium	0.500	0.467		mg/L		93	80 - 120
Zinc	0.250	0.263		mg/L		105	80 - 120
Calcium	25.0	22.4		mg/L		89	80 - 120
Boron	1.25	1.18		mg/L		94	80 - 120

Method: SM 2540C - Solids, Total Dissolved (TDS)

Lab Sample ID: MB 180-291739/2
Matrix: Water
Analysis Batch: 291739

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	<10		10	10	mg/L			09/18/19 10:36	1

Lab Sample ID: LCS 180-291739/1
Matrix: Water
Analysis Batch: 291739

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits		
Total Dissolved Solids			633	604		mg/L		95	80 - 120		

Lab Sample ID: MB 180-291934/2
Matrix: Water
Analysis Batch: 291934

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	<10		10	10	mg/L			09/19/19 12:24	1

Lab Sample ID: LCS 180-291934/1
Matrix: Water
Analysis Batch: 291934

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits		
Total Dissolved Solids			633	542		mg/L		86	80 - 120		

Lab Sample ID: 180-95640-2 DU
Matrix: Water
Analysis Batch: 291934

Client Sample ID: GWC-5
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier		DU Result	DU Qualifier	Unit	D			RPD	RPD Limit
Total Dissolved Solids	110			111		mg/L				0.9	10

HPLC/IC

Analysis Batch: 292035

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-95640-1	GWC-4A	Total/NA	Water	EPA 300.0 R2.1	
180-95640-2	GWC-5	Total/NA	Water	EPA 300.0 R2.1	
180-95640-3	GWA-5	Total/NA	Water	EPA 300.0 R2.1	
180-95640-4	GWA-4	Total/NA	Water	EPA 300.0 R2.1	
180-95640-5	GWA-3B	Total/NA	Water	EPA 300.0 R2.1	
180-95640-6	GWA-3A	Total/NA	Water	EPA 300.0 R2.1	
180-95640-7	GWA-7A	Total/NA	Water	EPA 300.0 R2.1	
180-95640-8	GWA-7	Total/NA	Water	EPA 300.0 R2.1	
180-95640-9	GWA-2B	Total/NA	Water	EPA 300.0 R2.1	
180-95640-10	GWC-1	Total/NA	Water	EPA 300.0 R2.1	
180-95640-11	GWC-6	Total/NA	Water	EPA 300.0 R2.1	
180-95640-12	GWC-3	Total/NA	Water	EPA 300.0 R2.1	
180-95640-13	GWC-2	Total/NA	Water	EPA 300.0 R2.1	
180-95640-14	DUP-LF3-02	Total/NA	Water	EPA 300.0 R2.1	
180-95640-15	LF3-DUP-01	Total/NA	Water	EPA 300.0 R2.1	
180-95640-16	FERB-LF3-01	Total/NA	Water	EPA 300.0 R2.1	
180-95640-17	FERB-LF3-02	Total/NA	Water	EPA 300.0 R2.1	
180-95640-18	FB-LF3-01	Total/NA	Water	EPA 300.0 R2.1	
180-95640-19	FB-LF3-02	Total/NA	Water	EPA 300.0 R2.1	
MB 180-292035/18	Method Blank	Total/NA	Water	EPA 300.0 R2.1	
LCS 180-292035/17	Lab Control Sample	Total/NA	Water	EPA 300.0 R2.1	
180-95640-1 MS	GWC-4A	Total/NA	Water	EPA 300.0 R2.1	
180-95640-1 MSD	GWC-4A	Total/NA	Water	EPA 300.0 R2.1	
180-95640-11 MS	GWC-6	Total/NA	Water	EPA 300.0 R2.1	
180-95640-11 MSD	GWC-6	Total/NA	Water	EPA 300.0 R2.1	

Metals

Prep Batch: 291941

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-95640-1	GWC-4A	Total Recoverable	Water	3005A	
180-95640-2	GWC-5	Total Recoverable	Water	3005A	
MB 180-291941/1-A	Method Blank	Total Recoverable	Water	3005A	
LCS 180-291941/2-A	Lab Control Sample	Total Recoverable	Water	3005A	

Prep Batch: 292052

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-95640-3	GWA-5	Total Recoverable	Water	3005A	
MB 180-292052/1-A	Method Blank	Total Recoverable	Water	3005A	
LCS 180-292052/2-A	Lab Control Sample	Total Recoverable	Water	3005A	

Prep Batch: 292055

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-95640-4	GWA-4	Total Recoverable	Water	3005A	
180-95640-5	GWA-3B	Total Recoverable	Water	3005A	
180-95640-6	GWA-3A	Total Recoverable	Water	3005A	
180-95640-7	GWA-7A	Total Recoverable	Water	3005A	
180-95640-8	GWA-7	Total Recoverable	Water	3005A	
180-95640-9	GWA-2B	Total Recoverable	Water	3005A	
180-95640-10	GWC-1	Total Recoverable	Water	3005A	
180-95640-11	GWC-6	Total Recoverable	Water	3005A	

Metals (Continued)

Prep Batch: 292055 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-95640-12	GWC-3	Total Recoverable	Water	3005A	
180-95640-13	GWC-2	Total Recoverable	Water	3005A	
180-95640-14	DUP-LF3-02	Total Recoverable	Water	3005A	
180-95640-15	LF3-DUP-01	Total Recoverable	Water	3005A	
180-95640-16	FERB-LF3-01	Total Recoverable	Water	3005A	
180-95640-17	FERB-LF3-02	Total Recoverable	Water	3005A	
180-95640-18	FB-LF3-01	Total Recoverable	Water	3005A	
180-95640-19	FB-LF3-02	Total Recoverable	Water	3005A	
MB 180-292055/1-A	Method Blank	Total Recoverable	Water	3005A	
LCS 180-292055/2-A	Lab Control Sample	Total Recoverable	Water	3005A	

Analysis Batch: 292150

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-95640-1	GWC-4A	Total Recoverable	Water	EPA 6020	291941
180-95640-2	GWC-5	Total Recoverable	Water	EPA 6020	291941
MB 180-291941/1-A	Method Blank	Total Recoverable	Water	EPA 6020	291941
LCS 180-291941/2-A	Lab Control Sample	Total Recoverable	Water	EPA 6020	291941

Analysis Batch: 293054

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-95640-3	GWA-5	Total Recoverable	Water	EPA 6020	292052
MB 180-292052/1-A	Method Blank	Total Recoverable	Water	EPA 6020	292052
LCS 180-292052/2-A	Lab Control Sample	Total Recoverable	Water	EPA 6020	292052

Analysis Batch: 293128

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-95640-3	GWA-5	Total Recoverable	Water	EPA 6020	292052
LCS 180-292052/2-A	Lab Control Sample	Total Recoverable	Water	EPA 6020	292052

Analysis Batch: 294722

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-95640-4	GWA-4	Total Recoverable	Water	EPA 6020	292055
180-95640-5	GWA-3B	Total Recoverable	Water	EPA 6020	292055
180-95640-6	GWA-3A	Total Recoverable	Water	EPA 6020	292055
180-95640-7	GWA-7A	Total Recoverable	Water	EPA 6020	292055
180-95640-8	GWA-7	Total Recoverable	Water	EPA 6020	292055
180-95640-9	GWA-2B	Total Recoverable	Water	EPA 6020	292055
180-95640-10	GWC-1	Total Recoverable	Water	EPA 6020	292055
180-95640-11	GWC-6	Total Recoverable	Water	EPA 6020	292055
180-95640-12	GWC-3	Total Recoverable	Water	EPA 6020	292055
180-95640-13	GWC-2	Total Recoverable	Water	EPA 6020	292055
180-95640-14	DUP-LF3-02	Total Recoverable	Water	EPA 6020	292055
180-95640-15	LF3-DUP-01	Total Recoverable	Water	EPA 6020	292055
180-95640-16	FERB-LF3-01	Total Recoverable	Water	EPA 6020	292055
180-95640-17	FERB-LF3-02	Total Recoverable	Water	EPA 6020	292055
180-95640-18	FB-LF3-01	Total Recoverable	Water	EPA 6020	292055
180-95640-19	FB-LF3-02	Total Recoverable	Water	EPA 6020	292055
MB 180-292055/1-A	Method Blank	Total Recoverable	Water	EPA 6020	292055
LCS 180-292055/2-A	Lab Control Sample	Total Recoverable	Water	EPA 6020	292055

QC Association Summary

Client: Southern Company
Job ID: 180-95640-1
Project/Site: CCR - Plant McIntosh Ash Landfill #3

General Chemistry

Analysis Batch: 291739

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-95640-10	GWC-1	Total/NA	Water	SM 2540C	
180-95640-11	GWC-6	Total/NA	Water	SM 2540C	
180-95640-12	GWC-3	Total/NA	Water	SM 2540C	
180-95640-13	GWC-2	Total/NA	Water	SM 2540C	
180-95640-14	DUP-LF3-02	Total/NA	Water	SM 2540C	
180-95640-15	LF3-DUP-01	Total/NA	Water	SM 2540C	
180-95640-16	FERB-LF3-01	Total/NA	Water	SM 2540C	
180-95640-17	FERB-LF3-02	Total/NA	Water	SM 2540C	
180-95640-18	FB-LF3-01	Total/NA	Water	SM 2540C	
180-95640-19	FB-LF3-02	Total/NA	Water	SM 2540C	
MB 180-291739/2	Method Blank	Total/NA	Water	SM 2540C	
LCS 180-291739/1	Lab Control Sample	Total/NA	Water	SM 2540C	

Analysis Batch: 291934

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-95640-1	GWC-4A	Total/NA	Water	SM 2540C	
180-95640-2	GWC-5	Total/NA	Water	SM 2540C	
180-95640-3	GWA-5	Total/NA	Water	SM 2540C	
180-95640-4	GWA-4	Total/NA	Water	SM 2540C	
180-95640-5	GWA-3B	Total/NA	Water	SM 2540C	
180-95640-6	GWA-3A	Total/NA	Water	SM 2540C	
180-95640-7	GWA-7A	Total/NA	Water	SM 2540C	
180-95640-8	GWA-7	Total/NA	Water	SM 2540C	
180-95640-9	GWA-2B	Total/NA	Water	SM 2540C	
MB 180-291934/2	Method Blank	Total/NA	Water	SM 2540C	
LCS 180-291934/1	Lab Control Sample	Total/NA	Water	SM 2540C	
180-95640-2 DU	GWC-5	Total/NA	Water	SM 2540C	

Eurofins TestAmerica, Pittsburgh
301 Alpha Drive RIDC Park
Pittsburgh, PA 15238
Phone (412) 963-7058 Fax (412) 963-2468

Chain of Custody Record

eurofins Environment Testing TestAmerica

Client Information	Sampler: L. Coker, J. Noles, J. Adee	Lab PM: Bortot, Veronica	Carrier Tracking No(s):	COC No: 180-54270-10409.1
Client Contact: Lauren Petty	Phone:	E-Mail: veronica.bortot@testamericainc.com		Page: Page 1 of 2
Company: Southern Company Services, Inc..				Job #:
Address: 3535 Colonnade Parkway	Due Date Requested:			
City: Birmingham	TAT Requested (days):			
State, Zip: AL, 35243				
Phone: 205-992-5417(Tel)	PO #: SCS10382606			
Email: lmpetty@southernco.com	WO #:			
Project Name: CCR - Plant McIntosh Ash Landfill #3	Project #: 18019950			
Site: Georgia	SSOW#:			

Analysis Requested

Preservation Codes:

A - HCL	M - Hexane
B - NaOH	N - None
C - Zn Acetate	O - AsNaO2
D - Nitric Acid	P - Na2O4S
E - NaHSO4	Q - Na2SO3
F - MeOH	R - Na2S2O3
G - Amchlor	S - H2SO4
H - Ascorbic Acid	T - TSP Dodecahydrate
I - Ice	U - Acetone
J - DI Water	V - MCAA
K - EDTA	W - pH 4-5
L - EDA	Z - other (specify)

Other:

Sample Identification	Sample Date	Sample Time	Sample Type (C=comp, G=grab)	Matrix (W=water, S=solid, O=waste/oil, BT=Tissue, A=Air)	Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	6020 - B, Ca; State Metals BaBeCrCoCuPbV Zn	2540C_Calcd, TDS 300_ Chloride, Fluoride, Sulfate	Total Number of containers	Special Instructions/Note:
			Preservation Code:				D	N		
GWC-4A	9/12/19	1440	G	Water	N	N	X	X		
GWC-5		1325	G	Water			X	X		
GWA-5		1205	G	Water			X	X		
GWA-4		1105	G	Water			X	X		
GWA-3B		1000	G	Water			X	X		
GWA-3A		0915	G	Water			X	X		
GWA-7A		1200	G	Water			X	X		
GWA-7		1045	G	Water			X	X		
GWA-2B		0935	G	Water			X	X		
GWC-1		1415	G	Water			X	X		
GWC-6		1445	G	Water			X	X		

180-95640 Chain of Custody

Possible Hazard Identification
☒ Non-Hazard ☐ Flammable ☐ Skin Irritant ☐ Poison B ☐ Unknown ☐ Radiological

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)
☐ Return To Client ☒ Disposal By Lab ☐ Archive For _____ Months

Deliverable Requested: I, II, III, IV, Other (specify)

Special Instructions/QC Requirements:

Empty Kit Relinquished by:	Date:	Time:	Method of Shipment:

	Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company
1		9/12/19 1900	GEI	Fedex		
2	Relinquished by:	Date/Time:	Company	Received by: Jennifer Watson	Date/Time: 9-13-19 9:00	Company STAPH
3	Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company

Custody Seals Intact: △ Yes △ No | Custody Seal No.: | Cooler Temperature(s) °C and Other Remarks:

Ver: 01/16/2019

Eurofins TestAmerica, Pittsburgh
301 Alpha Drive RIDC Park
Pittsburgh, PA 15238
Phone (412) 963-7058 Fax (412) 963-2468

Chain of Custody Record

eurofins | Environment Testing TestAmerica

Client Information	Sampler: Coker, J. Noles, J. Adcock	Lab PM: Bortot, Veronica	Carrier Tracking No(s):	COC No: 180-54270-10409.1
Client Contact: Lauren Petty	Phone:	E-Mail: veronica.bortot@testamericainc.com		Page: Page 2 of 3
Company: Southern Company Services, Inc..				Job #:
Address: 3535 Colonnade Parkway	Due Date Requested:			
City: Birmingham	TAT Requested (days):			
State, Zip: AL, 35243				
Phone: 205-992-5417(Tel)	PO #: SCS10382606			
Email: lmpetty@southernco.com	WO #:			
Project Name: CCR - Plant McIntosh Ash Landfill #3	Project #: 18019950			
Site: Georgia	SSOW#:			

Analysis Requested

Preservation Codes:

A - HCL, B - NaOH, C - Zn Acetate, D - Nitric Acid, E - NaHSO4, F - MeOH, G - Amchlor, H - Ascorbic Acid, I - Ice, J - DI Water, K - EDTA, L - EDA, M - Hexane, N - None, O - AsNaO2, P - Na2O4S, Q - Na2SO3, R - Na2S2O3, S - H2SO4, T - TSP Dodecahydrate, U - Acetone, V - MCAA, W - pH 4-5, Z - other (specify)

Other:

Sample Identification	Sample Date	Sample Time	Sample Type (C=comp, G=grab)	Matrix (W=water, S=solid, O=waste/oil, BT=Tissue, A=Air)	Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	6020 - B, Ca; State Metals BaBeCrCoCuPbV Zn	2540C_Calcd, TDS 300_ Chloride, Fluoride, Sulfate	Total Number of containers	Special Instructions/Note:
			Preservation Code:				D	N		
GWC-3	9/12/19	1330	G	Water	N	N	X	X		
GWC-2	9/12/19	1445	G	Water			X	X		
DUP-LF3-02	9/12/19	—	G	Water			X	X		
LF3-DUP-01	9/12/19	—	G	Water			X	X		
FERB-LF3-01	9/12/19	1520	G	Water			X	X		
FERB-LF3-02	9/12/19	1525	G	Water			X	X		
FB-LF3-01	9/12/19	1530	G	Water			X	X		
FB-LF3-02	9/12/19	1535	G	Water			X	X		
				Water						
				Water						
				Water						

Possible Hazard Identification
☑ Non-Hazard ☐ Flammable ☐ Skin Irritant ☐ Poison B ☐ Unknown ☐ Radiological

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)
☐ Return To Client ☑ Disposal By Lab ☐ Archive For _____ Months

Deliverable Requested: I, II, III, IV, Other (specify)

Special Instructions/QC Requirements:

Empty Kit Relinquished by:	Date:	Time:	Method of Shipment:

Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company
	9/12/19 1900	GEI	Fedex		
Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company
			William Watson	9-13-19	TAP. TX
Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company
				9:00	

Custody Seals Intact: Δ Yes Δ No	Custody Seal No.:	Cooler Temperature(s) °C and Other Remarks:

Ver: 01/16/2019

Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-95640-1

Login Number: 95640
List Number: 1
Creator: Watson, Debbie

List Source: Eurofins TestAmerica, Pittsburgh

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

Site: Georgia Power Plant, Landfill 3
Laboratory: Test America, Pittsburgh, PA
Report Nos.: 180-95560-1 and 180-95640-1
Reviewer: Lorie MacKinnon/GEI Consultants
Date: October 28, 2019

Samples Reviewed and Evaluation Summary

FIELD ID	LAB ID	FRACTIONS VALIDATED
GWC-4A	180-95640-01	Metals, Anions, TDS
GWC-5	180-95640-02	Metals, Anions, TDS
GWA-5	180-95640-03	Metals, Anions, TDS
GWA-4	180-95640-04	Metals, Anions, TDS
GWA-3B	180-95640-05	Metals, Anions, TDS
GWA-3A	180-95640-06	Metals, Anions, TDS
GWA-7A	180-95640-07	Metals, Anions, TDS
GWA-7	180-95640-08	Metals, Anions, TDS
GWA-2B	180-95640-09	Metals, Anions, TDS
GWC-1	180-95640-10	Metals, Anions, TDS
GWC-6	180-95640-11	Metals, Anions, TDS
GWC-3	180-95640-12	Metals, Anions, TDS
GWC-2	180-95640-13	Metals, Anions, TDS
DUP-LF3-02	180-95640-14	Metals, Anions, TDS
LF3-DUP-01	180-95640-15	Metals, Anions, TDS
FERB-LF3-01	180-95640-16	Metals, Anions, TDS
FERB-LF3-02	180-95640-17	Metals, Anions, TDS
FB-LF3-01	180-95640-18	Metals, Anions, TDS
FB-LF3-02	180-95640-19	Metals, Anions, TDS
GWA-1A	180-95560-01	Metals, Anions, TDS
GWA-2A	180-95560-02	Metals, Anions, TDS

QC Samples:
Field/Equipment blanks: FB-LF3-01, FB-LF3-02, FERB-LF3-01, FERB-LF3-02
Field Duplicate pairs: GWC-1/LF3-DUP-01 and GWC-2/DUP-LF3-02

The above-listed aqueous samples, equipment blanks, and field blank samples were collected on September 11 and 12, 2019 and were analyzed for select total recoverable metals by SW-846 method 6020B, total dissolved solids (TDS) by Standard Methods SM 2540C, and anions (chloride, fluoride, and sulfate) by EPA method 300. The data were reviewed based on the USEPA Contract Laboratory Program National Functional Guidelines for Superfund Inorganic Methods Data Review, January 2017 (USEPA-540-R-2017-001), as well as by the methods referenced and professional and technical judgment.

The data were evaluated based on the following parameters:

- Data Completeness
- Holding Times and Sample Preservation
- Laboratory and Field Blanks
- Matrix Spike/Matrix Spike Duplicate (MS/MSD) Results
- Laboratory Duplicate Results
- Laboratory Control Sample (LCS) Results
- Field Duplicate Results
- Quantitation Limits

All results are usable as reported or usable with minor qualification due to sample matrix or laboratory quality control outliers. All results were considered valid; even though some were qualified as discussed below. The validation findings were based on the following information.

Data Completeness

The level 2 (reduced deliverable) data package was complete as received by the laboratory and included sample results, method blank, MS/MSD, laboratory duplicate, and LCS results.

Holding Times and Sample Preservation

All criteria were met.

Laboratory and Field Blanks

Laboratory Blanks

Contaminants were not detected in the associated laboratory method blanks except where noted below. The following table summarizes the contamination detected, blank action levels, and validation actions taken.

Analyte	Blank ID/ Associated Samples	Level Detected (mg/L)	2X Blank Level (mg/L)	10X Blank Level (mg/L)	Validation Actions
Beryllium	Method MB 180-291941: GWC-4A, GWC-5	0.000451 J	0.000902	0.00451	Qualify result for beryllium in sample GWC-4A as nondetect (U) at the RL. Estimate (J) the positive result for beryllium in sample GWC-5; High bias.
Cobalt		0.000243 J	0.000486	0.00243	Qualify result for cobalt in sample GWC-4A as nondetect (U) at the RL.
Lead		0.000267 J	0.000534	0.00267	Qualify result for lead in sample GWC-5 as nondetect (U) at the RL.
Boron		0.0502 J	0.104	0.502	Validation actions were not required.

Blank Actions:
If the sample result is < reporting limit (RL); report the result as nondetect (U) at the RL.
If the sample result is ≥ RL and <2x blank contamination detected; professional judgment was taken to report the result as nondetect (U) at the reported sample level.
If the sample result is ≥ 2x Blank Level (or RL) and < 10x Blank Level; report the sample result as estimated (J); biased high.
If the sample result is nondetect or > 10x Blank Level; validation action was not required.

Field Blanks

Low level contamination was detected in the associated field and equipment blank samples and is listed below. The field blank samples, FB-LF3-01, FB-LF3-02, FERB-LF3-01, FERB-LF3-02, were collected on 09/12/19 and were used in the evaluation of Landfill 3 samples collected 09/11 and 09/12/19, which were reported in 180-95560-1 and 180-95640-1. The following table summarizes the maximum level of contamination detected in bold, blank action levels, and the field blank qualification actions taken.

Analyte	Concentration Detected (mg/L)	Field Blank ID	2X Blank Level (mg/L)	10X Blank Level (mg/L)	Validation Actions
Copper	0.0016 J	FERB-LF3-01	0.0032	0.016	Qualify results for copper as nondetect (U) at the RL or reported values in samples GWC-5, GWA-5, GWA-4, GWA-3B, GWA-3A, GWA-7A, GWA-7, GWA-2B, GWC-1, GWC-6, GWC-3, GWC-2, DUP-LF3-02, LF3-DUP-01, and GWA-2A.
	0.0017 J	FERB-LF3-02	0.0034	0.017	
	0.0013 J	FB-LF3-01	0.0026	0.013	
	0.0024	FB-LF3-02	**0.0048**	**0.024**	
Vanadium	0.0019	FERB-LF3-01	0.0038	0.019	Qualify results for vanadium as nondetect (U) at the reported values in samples GWC-4A, GWC-5, GWA-5, GWA-4, GWA-3B, GWA-3A, GWA-7A, GWA-7, GWA-2B, GWC-1, GWC-6, GWC-3, GWC-2, DUP-LF3-02, LF3-DUP-01, GWA-1A, and GWA-2A.
	0.0020	FERB-LF3-02	0.0040	0.020	
	0.0022	FB-LF3-01	**0.0044**	**0.022**	
	0.0018	FB-LF3-02	0.0036	0.018	
Zinc	0.0039 J	FERB-LF3-02	0.0078	0.039	Qualify results for zinc as nondetect (U) at the RL or reported values in samples GWA-5, GWA-4, GWA-3A, GWA-7, GWA-2B, GWC-1, GWC-3, LF3-DUP-01, GWA-1A, and GWA-2A. Estimate (J) the positive results for zinc in samples GWC-4A, GWC-5, GWA-3B, GWA-7A, GWC-6, GWC-2, and DUP-LF3-02; High bias.
	0.0042 J	FB-LF3-01	**0.0084**	**0.042**	

Blank Actions:
If the sample result is < reporting limit (RL); report the result as nondetect (U) at the RL.
If the sample result is ≥ RL and <2x blank contamination detected; professional judgment was taken to report the result as nondetect (U) at the reported sample level.
If the sample result is ≥ 2x Blank Level (or RL) and ≤ 10x Blank Level; report the sample result as estimated (J); biased high.
If the sample result is nondetect or > 10x Blank Level; validation action was not required.

Total dissolved solids were detected at 14 mg/L in field blank sample FERB-LF3-01. TDS results were not blank-qualified on the basis of contamination detected, but professional judgment was taken to qualify results, less than or equal to ten times the contaminant level of 140 mg/L, as estimated (J) due to the potential high bias. The positive results for TDS were estimated (J) in samples GWC-5, GWA-5,GWA-4, GWA-3B, GWA-7A, GWA-7, GWA-2B, GWC-1, GWC-6, GWC-3, GWC-2, DUP-LF3-02, LF3-DUP-01, GWA-1A, and GWA-2A.

MS/MSD Results

MS/MSD analyses were performed on samples GWA-4A, GWC-6, and GWA-1A for anions. All criteria were met.

Laboratory Duplicate Results

A laboratory duplicate analysis was performed on sample GWC-5 for total dissolved solids. All criteria were met.

LCS Results

All criteria were met.

Field Duplicate Results

Samples GWC-1 and LF3-DUP-01 were submitted as the field duplicate pair with this sample set. The following table summarizes the RPDs of the detected analytes in the field duplicate pair, which were within the acceptance criteria.

Analyte	GWC-1 (mg/L)	LF3-DUP-01 (mg/L)	RPD (%)
Chloride	4.9	4.9	0
Sulfate	0.78 J	0.65 J	18.2
Barium	0.016	0.016	0
Beryllium	0.00043 J	0.00020 J	73, Within the RL
Cobalt	0.00027 J	0.00022 J	20.4
Total Dissolved Solids	29	31	6.7
NC – Not calculable Criteria: When both results are ≥5x the RL, RPDs must be <30%. When results are < 5x the RL, professional judgement was taken to estimate results if the absolute difference between the original and field duplicate >RL.			

Samples GWC-2 and DUP-LF3-02 were submitted as the field duplicate pair with this sample set. The following table summarizes the RPDs of the detected analytes in the field duplicate pair, which were within the acceptance criteria except for total dissolved solids. The positive results for total dissolved solids in samples GWC-2 and DUP-LF3-02 were qualified as estimated (J). The direction of the bias cannot be determined from this nonconformance.

Analyte	GWC-2 (mg/L)	DUP-LF3-02 (mg/L)	RPD (%)
Chloride	5.2	5.3	1.9
Sulfate	0.43 J	0.48 J	11.0
Barium	0.060	0.057	5.1
Cobalt	0.00090	0.00087	3.4
Chromium	0.0048	0.0050	4.1

Analyte	GWC-2 (mg/L)	DUP-LF3-02 (mg/L)	RPD (%)
Zinc	0.0089	0.011	21.1
Calcium	2.0	2.1	4.9
Boron	0.045 J	0.045 J	0
Total Dissolved Solids	28	42	**40**
NC – Not calculable Criteria: When both results are ≥5x the RL, RPDs must be <30%. When results are < 5x the RL, professional judgement was taken to estimate results if the absolute difference between the original and field duplicate >RL.			

Quantitation Limits

Results were reported which were below the reporting limit (RL) and above the method detection limit (MDL). These results were qualified as estimated (J) by the laboratory.

DATA VALIDATION QUALIFIERS

U - The analyte was analyzed for, but due to blank contamination was flagged as nondetect (U). The result is usable as a nondetect.

J - Data are flagged (J) when a QC analysis fails outside the primary acceptance limits. The qualified "J" data are not excluded from further review or consideration. However, only one flag (J) is applied to a sample result, even though several associated QC analyses may fail. The 'J' data may be biased high or low or the direction of the bias may be indeterminable.

UJ - The analyte was not detected above the reported sample quantitation limit. Data are flagged (UJ) when a QC analysis fails outside the primary acceptance limits. The qualified "UJ" data are not excluded from further review or consideration. However, only one flag is applied to a sample result, even though several associated QC analyses may fail. The 'UJ' data may be biased low.

NJ - The analysis indicates the presence of a compound that has been "tentatively identified" (N) and the associated numerical value represents its approximate (J) concentration.

R - Data rejected (R) on the basis of an unacceptable QC analysis should be excluded from further review or consideration. Data are rejected when associated QC analysis results exceed the expanded control limits of the QC criteria. The rejected data are known to contain significant errors based on documented information. The data user must not use the rejected data to make environmental decisions. The presence or absence of the analyte cannot be verified.

Product Name: Low-Flow System

Date: 2019-09-11 16:20:27

Project Information:		Pump Information:	
Operator Name	L.Coker	Pump Model/Type	Alexis Peristaltic
Company Name	GEI	Tubing Type	LDPE
Project Name	LF3	Tubing Diameter	0.17 in
Site Name	McIntosh	Tubing Length	32 ft
Latitude	0º 0' 0"		
Longitude	0º 0' 0"		
Sonde SN	445707		
Turbidity Make/Model	LaMotte2020we	Pump placement from TOC	2 ft

Well Information:		Pumping Information:	
Well ID	GWA-1A	Final Pumping Rate	200 mL/min
Well diameter	2 in	Total System Volume	0.2328295 L
Well Total Depth	38.12 ft	Calculated Sample Rate	300 sec
Screen Length	10 ft	Stabilization Drawdown	4.68 in
Depth to Water	12.42 ft	Total Volume Pumped	7 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond µS/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0	+/- 0.1	+/- 5%	+/- 0		+/- 0.2	+/- 0
Last 5	15:52:36	600.02	23.64	5.21	47.76	0.75	12.71	1.11	200.30
Last 5	15:57:36	900.02	23.53	5.15	47.93	0.81	12.75	1.11	200.71
Last 5	16:07:36	1500.03	23.27	5.12	47.65	0.32	12.78	1.07	198.52
Last 5	16:12:36	1800.02	23.25	5.12	47.71	0.40	12.80	1.08	195.76
Last 5	16:17:36	2100.03	23.43	5.10	47.60	0.51	12.81	1.07	194.84
Variance 0			-0.26	-0.03	-0.28			-0.04	-2.19
Variance 1			-0.02	0.00	0.06			0.01	-2.76
Variance 2			0.18	-0.02	-0.11			-0.01	-0.92

Notes

Samples at 1620

Grab Samples

Product Name: Low-Flow System

Date: 2019-09-11 16:54:57

Project Information:		Pump Information:	
Operator Name	J.Noles	Pump Model/Type	Alexis Peristaltic
Company Name	GEI	Tubing Type	LDPE
Project Name	LF3	Tubing Diameter	0.17 in
Site Name	McIntosh	Tubing Length	50 ft
Latitude	0º 0' 0"		
Longitude	0º 0' 0"		
Sonde SN	369557		
Turbidity Make/Model	LaMotte2020we	Pump placement from TOC	2 ft

Well Information:		Pumping Information:	
Well ID	GWA-2A	Final Pumping Rate	100 mL/min
Well diameter	2 in	Total System Volume	0.3131711 L
Well Total Depth	43 ft	Calculated Sample Rate	300 sec
Screen Length	10 ft	Stabilization Drawdown	1.8 in
Depth to Water	17.30 ft	Total Volume Pumped	3 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond µS/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0	+/- 0.1	+/- 5%	+/- 0		+/- 10%	+/- 0
Last 5	16:32:28	600.02	23.24	5.26	74.55	1.58	17.55	0.88	91.89
Last 5	16:37:28	900.02	23.13	5.30	74.29	1.54	17.55	0.82	86.46
Last 5	16:42:28	1200.02	23.19	5.24	73.02	1.47	17.55	0.69	87.38
Last 5	16:47:28	1500.02	23.11	5.29	72.44	1.36	17.55	0.61	83.96
Last 5	16:52:28	1800.02	23.64	5.25	72.35	1.15	17.55	0.58	85.05
Variance 0			0.06	-0.06	-1.27			-0.13	0.92
Variance 1			-0.08	0.05	-0.58			-0.08	-3.42
Variance 2			0.53	-0.03	-0.09			-0.03	1.10

Notes

Sampled at 1705

Grab Samples

Product Name: Low-Flow System

Date: 2019-09-12 09:21:47

Project Information:		Pump Information:	
Operator Name	J.Noles	Pump Model/Type	Alexis Peristaltic
Company Name	GEI	Tubing Type	LDPE
Project Name	LF3	Tubing Diameter	0.17 in
Site Name	McIntosh	Tubing Length	55 ft
Latitude	0º 0' 0"		
Longitude	0º 0' 0"		
Sonde SN	369557		
Turbidity Make/Model	LaMotte2020we	Pump placement from TOC	2 ft

Well Information:		Pumping Information:	
Well ID	GWA-2B	Final Pumping Rate	100 mL/min
Well diameter	2 in	Total System Volume	0.3354883 L
Well Total Depth	52 ft	Calculated Sample Rate	300 sec
Screen Length	10 ft	Stabilization Drawdown	9.36 in
Depth to Water	ft	Total Volume Pumped	3 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond µS/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0	+/- 0.1	+/- 5%	+/- 0		+/- 10%	+/- 0
Last 5	08:59:27	600.02	22.12	5.67	190.65	0.87	18.40	0.67	101.86
Last 5	09:04:27	900.02	22.17	5.66	188.96	0.93	18.55	0.55	95.36
Last 5	09:09:27	1200.02	22.18	5.57	187.91	0.81	18.70	0.43	94.97
Last 5	09:14:27	1500.02	22.26	5.57	187.35	0.78	18.78	0.37	95.32
Last 5	09:19:27	1800.02	22.15	5.57	185.71	0.73	18.93	0.33	92.79
Variance 0			0.01	-0.09	-1.05			-0.11	-0.38
Variance 1			0.08	-0.01	-0.55			-0.06	0.34
Variance 2			-0.11	0.00	-1.65			-0.04	-2.53

Notes

Sampled at 0935

Grab Samples

Product Name: Low-Flow System

Date: 2019-09-12 09:15:15

Project Information:		Pump Information:	
Operator Name	J.Adcock	Pump Model/Type	Alexis Peristaltic
Company Name	GEI	Tubing Type	LDPE
Project Name	LF3	Tubing Diameter	0.17 in
Site Name	McIntosh	Tubing Length	30 ft
Latitude	0º 0' 0"		
Longitude	0º 0' 0"		
Sonde SN	596190		
Turbidity Make/Model	LaMotte2020we	Pump placement from TOC	2 ft

Well Information:		Pumping Information:	
Well ID	GWA-3A	Final Pumping Rate	200 mL/min
Well diameter	2 in	Total System Volume	0.2239027 L
Well Total Depth	33.90 ft	Calculated Sample Rate	300 sec
Screen Length	10 ft	Stabilization Drawdown	16.44 in
Depth to Water	13.36 ft	Total Volume Pumped	6 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond µS/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0	+/- 0.1	+/- 5%	+/- 0		+/- 10%	+/- 0
Last 5	08:52:41	600.03	21.85	5.11	77.12	1.68	14.24	0.35	120.98
Last 5	08:57:40	900.02	21.64	5.05	77.04	1.36	14.44	0.27	119.67
Last 5	09:02:40	1200.02	21.82	5.01	77.07	2.33	14.53	0.26	118.61
Last 5	09:07:40	1500.02	21.70	5.00	76.67	2.54	14.63	0.24	117.79
Last 5	09:12:40	1800.02	21.73	4.99	76.60	1.43	14.73	0.23	116.79
Variance 0			0.18	-0.04	0.02			-0.01	-1.06
Variance 1			-0.12	-0.02	-0.39			-0.02	-0.83
Variance 2			0.03	-0.01	-0.08			-0.01	-1.00

Notes Sampled at 0915

Grab Samples

Product Name: Low-Flow System

Date: 2019-09-12 09:58:10

Project Information:		Pump Information:	
Operator Name	J.Adcock	Pump Model/Type	Alexis Peristaltic
Company Name	GEI	Tubing Type	LDPE
Project Name	LF3	Tubing Diameter	0.17 in
Site Name	McIntosh	Tubing Length	17 ft
Latitude	0º 0' 0"		
Longitude	0º 0' 0"		
Sonde SN	596190		
Turbidity Make/Model	LaMotte2020we	Pump placement from TOC	2 ft

Well Information:		Pumping Information:	
Well ID	GWA-3B	Final Pumping Rate	150 mL/min
Well diameter	2 in	Total System Volume	0.1658782 L
Well Total Depth	18.61 ft	Calculated Sample Rate	300 sec
Screen Length	10 ft	Stabilization Drawdown	8.52 in
Depth to Water	11.33 ft	Total Volume Pumped	4.5 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond µS/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0	+/- 0.1	+/- 5%	+/- 0		+/- 10%	+/- 0
Last 5	09:36:16	599.90	22.49	4.96	106.22	4.75	11.71	0.26	60.40
Last 5	09:41:16	899.90	22.62	4.97	106.64	4.49	11.79	0.26	64.18
Last 5	09:46:16	1199.90	22.71	4.98	106.93	4.83	11.86	0.27	63.44
Last 5	09:51:16	1499.90	22.71	4.99	107.77	3.91	11.96	0.25	58.42
Last 5	09:56:16	1799.90	22.72	5.00	109.24	4.23	12.06	0.25	53.63
Variance 0			0.09	0.01	0.29			0.01	-0.74
Variance 1			-0.00	0.02	0.84			-0.02	-5.02
Variance 2			0.01	0.01	1.47			-0.00	-4.79

Notes Sampled at 1000

Grab Samples

Product Name: Low-Flow System

Date: 2019-09-12 11:02:39

Project Information:		Pump Information:	
Operator Name	J.Adcock	Pump Model/Type	Alexis Peristaltic
Company Name	GEI	Tubing Type	LDPE
Project Name	LF3	Tubing Diameter	0.17 in
Site Name	McIntosh	Tubing Length	27 ft
Latitude	0º 0' 0"		
Longitude	0º 0' 0"		
Sonde SN	596190		
Turbidity Make/Model	LaMotte2020we	Pump placement from TOC	2 ft

Well Information:		Pumping Information:	
Well ID	GWA-4	Final Pumping Rate	150 mL/min
Well diameter	2 in	Total System Volume	0.2105124 L
Well Total Depth	29.17 ft	Calculated Sample Rate	300 sec
Screen Length	5 ft	Stabilization Drawdown	34.08 in
Depth to Water	13.19 ft	Total Volume Pumped	4.5 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond µS/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0	+/- 0.1	+/- 5%	+/- 0		+/- 10%	+/- 0
Last 5	10:40:16	600.02	23.02	4.92	44.93	0.86	14.71	2.38	108.44
Last 5	10:45:16	900.02	23.02	4.94	44.66	0.74	15.18	2.60	107.75
Last 5	10:50:16	1200.02	23.43	4.95	44.54	1.63	15.48	2.76	107.78
Last 5	10:55:16	1500.02	23.56	4.94	44.87	1.24	15.77	2.75	108.22
Last 5	11:00:16	1800.02	23.61	4.92	44.76	1.04	16.03	2.71	108.52
Variance 0			0.40	0.01	-0.11			0.16	0.03
Variance 1			0.13	-0.01	0.33			-0.01	0.44
Variance 2			0.05	-0.02	-0.11			-0.04	0.30

Notes Sampled at 1105

Grab Samples

Product Name: Low-Flow System

Date: 2019-09-12 12:05:13

Project Information:		Pump Information:	
Operator Name	J.Adcock	Pump Model/Type	Alexis Peristaltic
Company Name	GEI	Tubing Type	LDPE
Project Name	LF3	Tubing Diameter	0.17 in
Site Name	McIntosh	Tubing Length	26 ft
Latitude	0º 0' 0"		
Longitude	0º 0' 0"		
Sonde SN	596190		
Turbidity Make/Model	LaMotte2020we	Pump placement from TOC	2 ft

Well Information:		Pumping Information:	
Well ID	GWA-5	Final Pumping Rate	150 mL/min
Well diameter	2 in	Total System Volume	0.206049 L
Well Total Depth	28.48 ft	Calculated Sample Rate	300 sec
Screen Length	5 ft	Stabilization Drawdown	22.55 in
Depth to Water	12.08 ft	Total Volume Pumped	4.25 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond µS/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0	+/- 0.1	+/- 5%	+/- 0		+/- 10%	+/- 0
Last 5	11:42:55	600.02	24.84	4.54	73.90	5.92	13.06	0.43	130.57
Last 5	11:47:55	900.02	24.60	4.53	73.95	3.64	13.33	0.36	130.19
Last 5	11:52:55	1200.02	24.69	4.55	74.02	3.87	13.55	0.31	130.07
Last 5	11:57:55	1500.02	24.53	4.54	73.87	2.73	13.77	0.29	131.29
Last 5	12:02:55	1800.02	24.56	4.54	73.78	2.57	13.96	0.28	134.96
Variance 0			0.09	0.03	0.07			-0.05	-0.11
Variance 1			-0.16	-0.02	-0.15			-0.02	1.21
Variance 2			0.02	-0.00	-0.09			-0.01	3.68

Notes Sampled at 1205

Grab Samples

Product Name: Low-Flow System

Date: 2019-09-12 10:32:46

Project Information:		Pump Information:	
Operator Name	J.Noles	Pump Model/Type	Alexis Peristaltic
Company Name	GEI	Tubing Type	LDPE
Project Name	LF3	Tubing Diameter	0.17 in
Site Name	McIntosh	Tubing Length	35 ft
Latitude	0º 0' 0"		
Longitude	0º 0' 0"		
Sonde SN	369557		
Turbidity Make/Model	LaMotte2020we	Pump placement from TOC	ft

Well Information:		Pumping Information:	
Well ID	GWA-7	Final Pumping Rate	100 mL/min
Well diameter	2 in	Total System Volume	0.2462198 L
Well Total Depth	33 ft	Calculated Sample Rate	300 sec
Screen Length	10 ft	Stabilization Drawdown	1.2 in
Depth to Water	16.40 ft	Total Volume Pumped	3.5 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond µS/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0	+/- 0.1	+/- 5%	+/- 0		+/- 10%	+/- 0
Last 5	10:11:31	900.02	22.73	5.21	32.24	4.51	16.50	0.50	96.80
Last 5	10:16:31	1200.02	22.70	5.22	32.50	4.12	16.50	0.47	94.21
Last 5	10:21:31	1500.02	22.82	5.19	33.01	5.11	16.50	0.50	94.34
Last 5	10:26:31	1800.02	22.87	5.17	32.67	4.64	16.50	0.58	95.41
Last 5	10:31:31	2100.02	22.84	5.12	32.65	4.44	16.50	0.56	96.75
Variance 0			0.12	-0.02	0.52			0.03	0.13
Variance 1			0.05	-0.02	-0.35			0.08	1.07
Variance 2			-0.03	-0.05	-0.02			-0.02	1.34

Notes

Sampled at 1045

Grab Samples

Product Name: Low-Flow System

Date: 2019-09-12 11:45:36

Project Information:		Pump Information:	
Operator Name	J.Noles	Pump Model/Type	Alexis Peristaltic
Company Name	GEI	Tubing Type	LDPE
Project Name	LF3	Tubing Diameter	0.17 in
Site Name	McIntosh	Tubing Length	50 ft
Latitude	0º 0' 0"		
Longitude	0º 0' 0"		
Sonde SN	369557		
Turbidity Make/Model	LaMotte2020we	Pump placement from TOC	2 ft

Well Information:		Pumping Information:	
Well ID	GWA-7A	Final Pumping Rate	100 mL/min
Well diameter	2 in	Total System Volume	0.3131711 L
Well Total Depth	47 ft	Calculated Sample Rate	300 sec
Screen Length	10 ft	Stabilization Drawdown	9.6 in
Depth to Water	20.70 ft	Total Volume Pumped	4.5 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond µS/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0	+/- 0.1	+/- 5%	+/- 0		+/- 10%	+/- 0
Last 5	11:23:50	1500.02	23.06	5.57	198.63	0.90	21.50	0.31	61.94
Last 5	11:28:50	1800.02	22.97	5.22	235.04	0.76	21.50	0.28	91.20
Last 5	11:33:50	2100.02	23.15	5.12	243.19	0.51	21.50	0.26	93.05
Last 5	11:38:50	2400.02	23.24	5.12	243.03	0.39	21.50	0.25	86.18
Last 5	11:43:50	2700.02	23.17	5.10	245.06	0.27	21.50	0.24	83.33
Variance 0			0.18	-0.10	8.14			-0.02	1.85
Variance 1			0.09	0.00	-0.16			-0.01	-6.87
Variance 2			-0.07	-0.02	2.04			-0.01	-2.85

Notes

Sampled at 1200

Grab Samples

Product Name: Low-Flow System

Date: 2019-09-12 14:01:21

Project Information:		Pump Information:	
Operator Name	J.Noles	Pump Model/Type	Alexis Peristaltic
Company Name	GEI	Tubing Type	LDPE
Project Name	LF3	Tubing Diameter	0.17 in
Site Name	McIntosh	Tubing Length	36 ft
Latitude	0º 0' 0"		
Longitude	0º 0' 0"		
Sonde SN	369557		
Turbidity Make/Model	LaMotte2020we	Pump placement from TOC	2 ft

Well Information:		Pumping Information:	
Well ID	GWC-1	Final Pumping Rate	100 mL/min
Well diameter	2 in	Total System Volume	0.2506832 L
Well Total Depth	33 ft	Calculated Sample Rate	300 sec
Screen Length	7 ft	Stabilization Drawdown	0.6 in
Depth to Water	17.90 ft	Total Volume Pumped	3 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond µS/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0	+/- 0.1	+/- 5%	+/- 0		+/- 10%	+/- 0
Last 5	13:39:30	600.02	22.81	4.94	37.74	0.87	17.95	0.82	98.68
Last 5	13:44:30	900.02	22.88	4.93	37.45	0.62	17.95	0.79	96.62
Last 5	13:49:30	1200.02	22.78	4.95	37.26	0.33	17.95	0.75	94.89
Last 5	13:54:30	1500.02	22.91	4.95	36.95	0.29	17.95	0.71	94.50
Last 5	13:59:30	1800.02	22.97	4.95	37.24	0.21	17.95	0.70	94.41
Variance 0			-0.10	0.02	-0.19			-0.04	-1.73
Variance 1			0.13	-0.00	-0.31			-0.03	-0.39
Variance 2			0.06	0.00	0.29			-0.01	-0.09

Notes

Sampled at 1415 LF3-DUP-01 taken here

Grab Samples

Product Name: Low-Flow System

Date: 2019-09-12 14:43:41

Project Information:		Pump Information:	
Operator Name	L.Coker	Pump Model/Type	Alexis Peristaltic
Company Name	GEI	Tubing Type	LDPE
Project Name	LF3	Tubing Diameter	0.17 in
Site Name	McIntosh	Tubing Length	32 ft
Latitude	0º 0' 0"		
Longitude	0º 0' 0"		
Sonde SN	445707		
Turbidity Make/Model	LaMotte2020we	Pump placement from TOC	2 ft

Well Information:		Pumping Information:	
Well ID	GWC-2	Final Pumping Rate	200 mL/min
Well diameter	2 in	Total System Volume	0.2328295 L
Well Total Depth	37.35 ft	Calculated Sample Rate	300 sec
Screen Length	10 ft	Stabilization Drawdown	3.84 in
Depth to Water	16.93 ft	Total Volume Pumped	8 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond µS/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0	+/- 0.1	+/- 5%	+/- 0		+/- 0.2	+/- 0
Last 5	14:21:47	1200.10	23.28	5.17	42.67	0.60	17.23	2.49	191.82
Last 5	14:26:47	1500.10	23.25	5.13	41.47	0.66	17.24	2.58	189.70
Last 5	14:31:47	1800.10	23.61	5.12	47.63	0.71	17.24	1.85	188.96
Last 5	14:36:47	2100.10	23.75	5.12	47.34	0.81	17.24	1.82	186.67
Last 5	14:41:47	2400.10	23.57	5.14	47.18	0.70	17.25	1.82	183.55
Variance 0			0.36	-0.01	6.16			-0.74	-0.74
Variance 1			0.14	-0.01	-0.29			-0.03	-2.29
Variance 2			-0.18	0.03	-0.15			0.00	-3.13

Notes

Sampled at 1445 DUP-LF3-02 taken here

Grab Samples

Product Name: Low-Flow System

Date: 2019-09-12 13:59:45

Project Information:		Pump Information:	
Operator Name	L.Coker	Pump Model/Type	Alexis Peristaltic
Company Name	GEI	Tubing Type	LDPE
Project Name	LF3	Tubing Diameter	0.17 in
Site Name	McIntosh	Tubing Length	30 ft
Latitude	0º 0' 0"		
Longitude	0º 0' 0"		
Sonde SN	445707		
Turbidity Make/Model	LaMotte2020we	Pump placement from TOC	2 ft

Well Information:		Pumping Information:	
Well ID	GWC3	Final Pumping Rate	200 mL/min
Well diameter	2 in	Total System Volume	0.2239027 L
Well Total Depth	36.72 ft	Calculated Sample Rate	300 sec
Screen Length	10 ft	Stabilization Drawdown	0 in
Depth to Water	20.52 ft	Total Volume Pumped	0 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond µS/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0	+/- 0.1	+/- 5%	+/- 0		+/- 0.2	+/- 0
Last 5	13:04:47	1200.02	21.97	5.58	52.94	0.26	20.71	1.07	204.19
Last 5	13:09:47	1500.02	21.78	5.45	53.03	0.35	20.71	1.05	203.39
Last 5	13:14:47	1800.02	21.68	5.38	53.64	0.71	20.72	1.03	196.36
Last 5	13:19:47	2100.02	21.73	5.35	53.64	0.83	20.72	1.02	193.33
Last 5	13:24:47	2400.02	21.76	5.31	54.16	0.98	20.73	1.00	190.86
Variance 0			-0.11	-0.07	0.61			-0.02	-7.03
Variance 1			0.05	-0.03	0.00			-0.01	-3.03
Variance 2			0.03	-0.04	0.52			-0.02	-2.48

Notes

Sampledat1330

Grab Samples

Product Name: Low-Flow System

Date: 2019-09-12 14:37:12

Project Information:		Pump Information:	
Operator Name	J.Adcock	Pump Model/Type	Alexis Peristaltic
Company Name	GEI	Tubing Type	LDPE
Project Name	LF3	Tubing Diameter	0.17 in
Site Name	McIntosh	Tubing Length	32 ft
Latitude	0º 0' 0"		
Longitude	0º 0' 0"		
Sonde SN	596190		
Turbidity Make/Model	LaMotte2020we	Pump placement from TOC	2 ft

Well Information:		Pumping Information:	
Well ID	Gwc-4A	Final Pumping Rate	150 mL/min
Well diameter	2 in	Total System Volume	0.2328295 L
Well Total Depth	36.99 ft	Calculated Sample Rate	300 sec
Screen Length	10 ft	Stabilization Drawdown	14.4 in
Depth to Water	18.80 ft	Total Volume Pumped	5.25 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond µS/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0	+/- 0.1	+/- 5%	+/- 0		+/- 10%	+/- 0
Last 5	14:14:38	900.02	26.44	6.28	55.21	1.87	19.32	2.39	184.94
Last 5	14:19:38	1200.02	26.05	5.09	55.81	2.11	19.35	1.49	195.10
Last 5	14:24:38	1500.02	25.90	4.92	55.07	2.16	19.37	0.90	198.00
Last 5	14:29:38	1799.90	25.69	4.88	54.55	2.76	19.39	0.47	192.34
Last 5	14:34:38	2099.97	25.80	4.89	53.00	1.00	19.40	0.32	195.16
Variance 0			-0.15	-0.16	-0.74			-0.59	2.90
Variance 1			-0.21	-0.04	-0.52			-0.43	-5.66
Variance 2			0.11	0.01	-1.55			-0.16	2.82

Notes Sampled 1440

Grab Samples

Product Name: Low-Flow System

Date: 2019-09-12 13:23:38

Project Information:		Pump Information:	
Operator Name	J.Adcock	Pump Model/Type	Alexis Peristaltic
Company Name	GEI	Tubing Type	LDPE
Project Name	LF3	Tubing Diameter	0.17 in
Site Name	McIntosh	Tubing Length	27 ft
Latitude	0º 0' 0"		
Longitude	0º 0' 0"		
Sonde SN	596190		
Turbidity Make/Model	LaMotte2020we	Pump placement from TOC	2 ft

Well Information:		Pumping Information:	
Well ID	GWC-5	Final Pumping Rate	150 mL/min
Well diameter	2 in	Total System Volume	0.2105124 L
Well Total Depth	30.59 ft	Calculated Sample Rate	300 sec
Screen Length	10 ft	Stabilization Drawdown	30.48 in
Depth to Water	18.25 ft	Total Volume Pumped	6.75 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond µS/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0	+/- 0.1	+/- 5%	+/- 0		+/- 10%	+/- 0
Last 5	13:00:49	1500.02	25.10	6.41	682.58	0.52	20.25	0.46	114.29
Last 5	13:05:49	1800.02	25.66	6.14	682.42	0.76	20.50	0.55	110.30
Last 5	13:10:49	2100.02	26.21	6.02	684.30	0.81	20.62	0.37	106.93
Last 5	13:15:49	2400.02	25.96	6.00	675.57	0.74	20.72	0.35	105.69
Last 5	13:20:49	2700.02	25.73	5.96	663.34	0.96	20.79	0.32	103.94
Variance 0			0.56	-0.12	1.88			-0.18	-3.37
Variance 1			-0.25	-0.02	-8.73			-0.02	-1.24
Variance 2			-0.23	-0.04	-12.23			-0.04	-1.75

Notes Sampled 1325

Grab Samples

Product Name: Low-Flow System

Date: 2019-09-12 13:02:18

Project Information:		Pump Information:	
Operator Name	J.Noles	Pump Model/Type	Alexis Peristaltic
Company Name	GEI	Tubing Type	LDPE
Project Name	LF3	Tubing Diameter	0.17 in
Site Name	McIntosh	Tubing Length	36 ft
Latitude	0º 0' 0"		
Longitude	0º 0' 0"		
Sonde SN	369557		
Turbidity Make/Model	LaMotte2020we	Pump placement from TOC	2 ft

Well Information:		Pumping Information:	
Well ID	GWC-6	Final Pumping Rate	200 mL/min
Well diameter	2 in	Total System Volume	0.2506832 L
Well Total Depth	33 ft	Calculated Sample Rate	300 sec
Screen Length	6 ft	Stabilization Drawdown	153 in
Depth to Water	19.90 ft	Total Volume Pumped	7 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond µS/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0	+/- 0.1	+/- 5%	+/- 0		+/- 10%	+/- 0
Last 5	12:41:07	900.02	21.41	4.86	41.20	0.97	27.55	1.27	102.46
Last 5	12:46:07	1200.02	21.54	4.85	41.25	0.54	28.90	1.55	106.06
Last 5	12:51:07	1500.02	21.74	4.90	42.99	0.44	30.10	1.98	106.80
Last 5	12:56:07	1800.02	21.92	4.87	43.79	0.39	31.87	2.21	104.99
Last 5	13:01:07	2100.08	22.17	4.96	45.33	--	32.65	2.12	97.93
Variance 0			0.20	0.05	1.73			0.44	0.74
Variance 1			0.18	-0.03	0.80			0.23	-1.81
Variance 2			0.25	0.09	1.54			-0.09	-7.06

Notes

Dry at 1310. Will sample once recharged, unable to record last turbidity

Grab Samples

eurofins | Environment Testing TestAmerica

ANALYTICAL REPORT

Eurofins TestAmerica, Pittsburgh
301 Alpha Drive
RIDC Park
Pittsburgh, PA 15238
Tel: (412)963-7058

Laboratory Job ID: 180-100138-1
Client Project/Site: CCR - Plant McIntosh Ash Landfill #3

For:
Southern Company
PO BOX 2641 GSC8
Birmingham, Alabama 35291

Attn: Ms. Lauren Petty

Authorized for release by:
12/26/2019 5:13:08 PM

Veronica Bortot, Senior Project Manager
(412)963-2435
veronica.bortot@testamericainc.com

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

PA Lab ID: 02-00416

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Case Narrative

Client: Southern Company
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Job ID: 180-100138-1

Job ID: 180-100138-1

Laboratory: Eurofins TestAmerica, Pittsburgh

Narrative

Job Narrative
180-100138-1

Comments
No additional comments.

Receipt
The samples were received on 12/18/2019 10:30 AM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 1.2º C.

Metals
Methods , 6020, : The ICSAB for batch 180-302411 was outside the acceptance limits for element: strontium. An elevated concentration in the stock solution is suspected. All other QC for the target analyte passes; so the results have been reported.

Methods 6020: The continuing calibration verification (CCV) associated with batch 180-302411 recovered above the upper control limit for beryllium. The samples associated with this CCV were non-detects for the affected analytes; therefore, the data have been reported.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Definitions/Glossary

Client: Southern Company
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Job ID: 180-100138-1

Qualifiers

Metals

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

Accreditation/Certification Summary

Client: Southern Company
Job ID: 180-100138-1
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Laboratory: Eurofins TestAmerica, Pittsburgh

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Arkansas DEQ	State	19-033-0	06-27-20
California	State	2891	04-30-20
Connecticut	State	PH-0688	09-30-20
Florida	NELAP	E871008	06-30-20
Georgia	State	PA 02-00416	04-30-20
Illinois	NELAP	004375	06-30-20
Kansas	NELAP	E-10350	03-31-20
Kentucky (UST)	State	162013	04-30-20
Kentucky (WW)	State	KY98043	12-31-19
Louisiana	NELAP	04041	06-30-20
Minnesota	NELAP	042-999-482	12-31-19
Nevada	State	PA00164	07-31-20
New Hampshire	NELAP	2030	04-04-20
New Jersey	NELAP	PA005	06-30-20
New York	NELAP	11182	04-01-20
North Carolina (WW/SW)	State	434	12-31-19
North Dakota	State	R-227	04-30-20
Oregon	NELAP	PA-2151	02-06-20
Pennsylvania	NELAP	02-00416	04-30-20
Rhode Island	State	LAO00362	12-30-19
South Carolina	State	89014	04-30-20
Texas	NELAP	T104704528	03-31-20
US Fish & Wildlife	US Federal Programs	058448	07-31-20
USDA	Federal	P-Soil-01	06-26-22
USDA	US Federal Programs	P330-16-00211	06-26-22
Utah	NELAP	PA001462019-8	05-31-20
Virginia	NELAP	10043	09-15-20
West Virginia DEP	State	142	01-31-20
Wisconsin	State	998027800	08-31-20

Sample Summary

Client: Southern Company
Job ID: 180-100138-1
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
180-100138-1	GWA-3B	Water	12/17/19 10:05	12/18/19 10:30	
180-100138-2	GWC-6	Water	12/17/19 10:20	12/18/19 10:30	
180-100138-3	GWA-7	Water	12/17/19 11:15	12/18/19 10:30	
180-100138-4	GWC-5	Water	12/17/19 11:30	12/18/19 10:30	
180-100138-5	GWC-2	Water	12/17/19 12:30	12/18/19 10:30	

Method Summary

Client: Southern Company
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Job ID: 180-100138-1

Method	Method Description	Protocol	Laboratory
EPA 6020	Metals (ICP/MS)	SW846	TAL PIT
3005A	Preparation, Total Recoverable or Dissolved Metals	SW846	TAL PIT

Protocol References:

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL PIT = Eurofins TestAmerica, Pittsburgh, 301 Alpha Drive, RIDC Park, Pittsburgh, PA 15238, TEL (412)963-7058

Lab Chronicle

Client: Southern Company
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Job ID: 180-100138-1

Client Sample ID: GWA-3B
Date Collected: 12/17/19 10:05
Date Received: 12/18/19 10:30

Lab Sample ID: 180-100138-1
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			50 mL	50 mL	302056	12/19/19 20:36	MWW	TAL PIT
Total Recoverable	Analysis	EPA 6020		1			302411	12/21/19 19:04	RSK	TAL PIT
	Instrument ID: A									

Client Sample ID: GWC-6
Date Collected: 12/17/19 10:20
Date Received: 12/18/19 10:30

Lab Sample ID: 180-100138-2
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			50 mL	50 mL	302056	12/19/19 20:36	MWW	TAL PIT
Total Recoverable	Analysis	EPA 6020		1			302411	12/21/19 19:08	RSK	TAL PIT
	Instrument ID: A									

Client Sample ID: GWA-7
Date Collected: 12/17/19 11:15
Date Received: 12/18/19 10:30

Lab Sample ID: 180-100138-3
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			50 mL	50 mL	302056	12/19/19 20:36	MWW	TAL PIT
Total Recoverable	Analysis	EPA 6020		1			302411	12/21/19 19:11	RSK	TAL PIT
	Instrument ID: A									

Client Sample ID: GWC-5
Date Collected: 12/17/19 11:30
Date Received: 12/18/19 10:30

Lab Sample ID: 180-100138-4
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			50 mL	50 mL	302056	12/19/19 20:36	MWW	TAL PIT
Total Recoverable	Analysis	EPA 6020		1			302411	12/21/19 19:21	RSK	TAL PIT
	Instrument ID: A									

Client Sample ID: GWC-2
Date Collected: 12/17/19 12:30
Date Received: 12/18/19 10:30

Lab Sample ID: 180-100138-5
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			50 mL	50 mL	302056	12/19/19 20:36	MWW	TAL PIT
Total Recoverable	Analysis	EPA 6020		1			302411	12/21/19 19:25	RSK	TAL PIT
	Instrument ID: A									

Laboratory References:

TAL PIT = Eurofins TestAmerica, Pittsburgh, 301 Alpha Drive, RIDC Park, Pittsburgh, PA 15238, TEL (412)963-7058

Lab Chronicle

Client: Southern Company
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Job ID: 180-100138-1

Analyst References:

Lab: TAL PIT

Batch Type: Prep

MWW = Margaret Wanyoike

Batch Type: Analysis

RSK = Robert Kurtz

Client Sample Results

Client: Southern Company
Job ID: 180-100138-1
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Client Sample ID: GWA-3B
Lab Sample ID: 180-100138-1
Date Collected: 12/17/19 10:05
Matrix: Water
Date Received: 12/18/19 10:30

Method: EPA 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Copper	0.00070	J	0.0020	0.00063	mg/L		12/19/19 20:36	12/21/19 19:04	1

Client Sample ID: GWC-6
Lab Sample ID: 180-100138-2
Date Collected: 12/17/19 10:20
Matrix: Water
Date Received: 12/18/19 10:30

Method: EPA 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Copper	0.00064	J	0.0020	0.00063	mg/L		12/19/19 20:36	12/21/19 19:08	1

Client Sample ID: GWA-7
Lab Sample ID: 180-100138-3
Date Collected: 12/17/19 11:15
Matrix: Water
Date Received: 12/18/19 10:30

Method: EPA 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Copper	<0.00063		0.0020	0.00063	mg/L		12/19/19 20:36	12/21/19 19:11	1

Client Sample ID: GWC-5
Lab Sample ID: 180-100138-4
Date Collected: 12/17/19 11:30
Matrix: Water
Date Received: 12/18/19 10:30

Method: EPA 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Cobalt	0.015		0.00050	0.000075	mg/L		12/19/19 20:36	12/21/19 19:21	1
Chromium	0.0028		0.0020	0.0015	mg/L		12/19/19 20:36	12/21/19 19:21	1

Client Sample ID: GWC-2
Lab Sample ID: 180-100138-5
Date Collected: 12/17/19 12:30
Matrix: Water
Date Received: 12/18/19 10:30

Method: EPA 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chromium	0.0064		0.0020	0.0015	mg/L		12/19/19 20:36	12/21/19 19:25	1

QC Sample Results

Client: Southern Company
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Job ID: 180-100138-1

Method: EPA 6020 - Metals (ICP/MS)

Lab Sample ID: MB 180-302056/1-A
Matrix: Water
Analysis Batch: 302411

Client Sample ID: Method Blank
Prep Type: Total Recoverable
Prep Batch: 302056

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Cobalt	<0.000075		0.00050	0.000075	mg/L		12/19/19 20:36	12/21/19 18:31	1
Chromium	<0.0015		0.0020	0.0015	mg/L		12/19/19 20:36	12/21/19 18:31	1
Copper	<0.00063		0.0020	0.00063	mg/L		12/19/19 20:36	12/21/19 18:31	1

Lab Sample ID: LCS 180-302056/2-A
Matrix: Water
Analysis Batch: 302411

Client Sample ID: Lab Control Sample
Prep Type: Total Recoverable
Prep Batch: 302056

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Cobalt	0.500	0.558		mg/L		112	80 - 120
Chromium	0.500	0.555		mg/L		111	80 - 120
Copper	0.500	0.465		mg/L		93	80 - 120

QC Association Summary

Client: Southern Company
Job ID: 180-100138-1
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Metals

Prep Batch: 302056

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-100138-1	GWA-3B	Total Recoverable	Water	3005A	
180-100138-2	GWC-6	Total Recoverable	Water	3005A	
180-100138-3	GWA-7	Total Recoverable	Water	3005A	
180-100138-4	GWC-5	Total Recoverable	Water	3005A	
180-100138-5	GWC-2	Total Recoverable	Water	3005A	
MB 180-302056/1-A	Method Blank	Total Recoverable	Water	3005A	
LCS 180-302056/2-A	Lab Control Sample	Total Recoverable	Water	3005A	

Analysis Batch: 302411

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-100138-1	GWA-3B	Total Recoverable	Water	EPA 6020	302056
180-100138-2	GWC-6	Total Recoverable	Water	EPA 6020	302056
180-100138-3	GWA-7	Total Recoverable	Water	EPA 6020	302056
180-100138-4	GWC-5	Total Recoverable	Water	EPA 6020	302056
180-100138-5	GWC-2	Total Recoverable	Water	EPA 6020	302056
MB 180-302056/1-A	Method Blank	Total Recoverable	Water	EPA 6020	302056
LCS 180-302056/2-A	Lab Control Sample	Total Recoverable	Water	EPA 6020	302056

Eurofins TestAmerica, Pittsburgh
301 Alpha Drive RIDC Park
Pittsburgh, PA 15238
Phone: 412-963-7058 Fax: 412-963-2468

Chain of Custody Record

eurofins | Environment Testing TestAmerica

681-Atlanta

Client Information	Sampler: L. Loker, J. Noles	Lab PM: Bortot, Veronica	Carrier Tracking No(s):	COC No: 180-56818-10411.1
Client Contact: ~~Peter Adams~~ Lauren Petty	Phone: 404-592-0094	E-Mail: veronica.bortot@testamericainc.com		Page: Page 1 of 4
Company: ~~GEI Consultants, Inc.~~ Southern Company				Job #:
Address: ~~1375 Peachtree Street NE Suite A15~~ PO Box 2641 GSC8	Due Date Requested:			
City: ~~Atlanta~~ Birmingham	TAT Requested (days): Rush			
State, Zip: ~~GA, 30309~~ AL, 35291				
Phone: ~~205-992-5417(Tel)~~ 205-992-5417	PO #: SCS10382606			
Email: ~~padams@geiconsultants.com~~ lmpetty@Southernco.com	WO #:			
Project Name: CCR - Plant McIntosh Ash Landfill #3	Project #: 18019955			
Site: ~~Georgia~~ Plant McIntosh	SSOW#:			

Analysis Requested

Preservation Codes:

A - HCL	M - Hexane
B - NaOH	N - None
C - Zn Acetate	O - AsNaO2
D - Nitric Acid	P - Na2O4S
E - NaHSO4	Q - Na2SO3
F - MeOH	R - Na2S2O3
G - Amchlor	S - H2SO4
H - Ascorbic Acid	T - TSP Dodecahydrate
I - Ice	U - Acetone
J - DI Water	V - MCAA
K - EDTA	W - pH 4-5
L - EDA	Z - other (specify)

Other:

Sample Identification	Sample Date	Sample Time	Sample Type (C=Comp, G=grab)	Matrix (W=water, S=solid, O=waste/oil, BT=Tissue, A=Air)	Field Filtered Sample (Yes or No)	6020 - 6020 Chromium	6020 - 6020 zinc	6020 - 6020 Vanadium	6020 - 6020	6020 - copper	6020 - cobalt	Total Number of containers	Special Instructions/Note:
Preservation Code:					N	D	D	D	D				
GWA-3B	12/17/19	1005	G	Water	N					X			
GWC-6	12/17/19	1020	G	Water						X			
GWA-7	12/17/19	1115	G	Water						X			
GWC-5	12/17/19	1130	G	Water		X				X	X		
GWC-2	12/17/19	1230	G	Water		X							
				Water									
				Water									
				Water									
				Water									
				Water									
				Water									

180-100138 Chain of Custody

Possible Hazard Identification
☒ Non-Hazard. ☐ Flammable ☐ Skin Irritant ☐ Poison B ☐ Unknown ☐ Radiological

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)
☐ Return To Client ☒ Disposal By Lab ☐ Archive For _____ Months

Deliverable Requested: I, II, III, IV, Other (specify)

Special Instructions/QC Requirements:

Empty Kit Relinquished by:	Date:	Time:	Method of Shipment:

	Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company
1	[signature]	12/17/19 1630	GEI	[signature]	12/18/19 1030	DA Pitt
2	Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company
3	Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company

Custody Seals Intact: Δ Yes Δ No | Custody Seal No.: | Cooler Temperature(s) °C and Other Remarks:

Ver: 01/16/2019

ORIGIN ID:SAVA (706) 945-4889
JENNIFER BASH
301 ALPHA DR
PITTSBURGH, PA 15238
UNITED STATES US

SHIP DATE: 17DEC19
ACTWGT: 26.80 LB
CAD: 6994919/SSFE2021
DIMS: 24x13x14 IN
BILL THIRD PARTY

TO VERONICA BORTOT
TEST AMERICA
301 ALPHA DR

PITTSBURGH PA 15238
(111) 111-1111
INV:
PO:
REF:
DEPT:

FedEx Express

10 of 10
MPS# 0263 7790 3399 8075
Mstr# 7790 3399 7984
0201

WED - 18 DEC 10:30A
PRIORITY OVERNIGHT

XH AGCA

15238
PA-US PIT

Uncorrected temp 1.1 °C
Thermometer ID 10
CF 0 Initials JB
PT-WI-SR-001 effective 11/8/18

180-100138 Waybill

Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-100138-1

Login Number: 100138
List Number: 1
Creator: Say, Thomas C

List Source: Eurofins TestAmerica, Pittsburgh

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

Product Name: Low-Flow System

Date: 2019-12-17 10:29:03

Project Information:		Pump Information:	
Operator Name	J. Noles	Pump Model/Type	Alexis Peristaltic
Company Name	GEI	Tubing Type	LDPE
Project Name	LF3	Tubing Diameter	0.17 in
Site Name	Plant McIntosh	Tubing Length	ft
Latitude	0º 0' 0"		
Longitude	0º 0' 0"		
Sonde SN	369557		
Turbidity Make/Model	LaMotte 2020we	Pump placement from TOC	ft

Well Information:		Pumping Information:	
Well ID	GWA-3B	Final Pumping Rate	100 mL/min
Well diameter	2 in	Total System Volume	0.09 L
Well Total Depth	18 ft	Calculated Sample Rate	300 sec
Screen Length	10 ft	Stabilization Drawdown	7.56 in
Depth to Water	7.95 ft	Total Volume Pumped	3 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond µS/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0	+/- 0.1	+/- 5%	+/- 0		+/- 10%	+/- 0
Last 5	10:06:29	600.03	19.81	4.58	116.83	3.48	8.39	2.42	222.26
Last 5	10:11:29	900.03	20.05	4.59	117.70	3.81	8.45	2.46	208.70
Last 5	10:16:29	1200.03	20.02	4.58	117.60	3.42	8.47	2.56	196.37
Last 5	10:21:29	1500.02	20.02	4.59	118.15	3.72	8.55	2.61	187.79
Last 5	10:26:29	1800.03	20.05	4.59	117.86	3.60	8.58	2.68	182.46
Variance 0			-0.03	-0.01	-0.09			0.09	-12.32
Variance 1			0.01	0.01	0.55			0.05	-8.58
Variance 2			0.03	0.00	-0.29			0.07	-5.33

Notes

Sampled at 1005

Grab Samples

Product Name: Low-Flow System

Date: 2019-12-17 11:34:51

Project Information:		Pump Information:	
Operator Name	J. Noles	Pump Model/Type	Alexis Peristaltic
Company Name	GEI	Tubing Type	LDPE
Project Name	LF3	Tubing Diameter	0.17 in
Site Name	Plant McIntosh	Tubing Length	36 ft
Latitude	0º 0' 0"		
Longitude	0º 0' 0"		
Sonde SN	369557		
Turbidity Make/Model	LaMotte 2020we	Pump placement from TOC	ft

Well Information:		Pumping Information:	
Well ID	GWA-7	Final Pumping Rate	100 mL/min
Well diameter	2 in	Total System Volume	0.2506832 L
Well Total Depth	32 ft	Calculated Sample Rate	300 sec
Screen Length	10 ft	Stabilization Drawdown	1.32 in
Depth to Water	15.23 ft	Total Volume Pumped	3 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond µS/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0	+/- 0.1	+/- 5%	+/- 0		+/- 10%	+/- 0
Last 5	11:13:18	600.02	21.19	4.93	36.59	0.89	15.33	0.37	125.33
Last 5	11:18:18	900.02	21.23	4.93	36.62	0.86	15.34	0.29	122.11
Last 5	11:23:18	1200.02	21.14	4.94	36.56	1.00	15.34	0.27	119.94
Last 5	11:28:18	1500.02	21.12	4.95	36.37	0.94	15.34	0.24	118.46
Last 5	11:33:18	1800.02	21.14	4.97	36.08	1.47	15.34	0.29	117.49
Variance 0			-0.09	0.01	-0.06			-0.02	-2.17
Variance 1			-0.03	0.00	-0.18			-0.03	-1.48
Variance 2			0.03	0.03	-0.29			0.04	-0.97

Notes

Sampled at 1115

Grab Samples

Product Name: Low-Flow System

Date: 2019-12-17 12:45:39

Project Information:		Pump Information:	
Operator Name	J. Noles	Pump Model/Type	Alexis Peristaltic
Company Name	GEI	Tubing Type	LDPE
Project Name	LF3	Tubing Diameter	0.17 in
Site Name	Plant McIntosh	Tubing Length	36 ft
Latitude	0º 0' 0"		
Longitude	0º 0' 0"		
Sonde SN	369557		
Turbidity Make/Model	LaMotte 2020we	Pump placement from TOC	ft

Well Information:		Pumping Information:	
Well ID	GWC-2	Final Pumping Rate	100 mL/min
Well diameter	2 in	Total System Volume	0.2506832 L
Well Total Depth	36 ft	Calculated Sample Rate	300 sec
Screen Length	10 ft	Stabilization Drawdown	0.24 in
Depth to Water	15.05 ft	Total Volume Pumped	3 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond µS/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0	+/- 0.1	+/- 5%	+/- 0		+/- 10%	+/- 0
Last 5	12:24:39	600.02	21.68	4.83	51.62	0.96	15.12	1.55	135.92
Last 5	12:29:39	900.02	21.73	4.79	50.71	0.79	15.12	1.53	133.63
Last 5	12:34:39	1200.02	21.76	4.78	50.44	0.73	15.12	1.52	132.44
Last 5	12:39:39	1500.02	21.77	4.79	50.72	0.96	15.12	1.47	131.11
Last 5	12:44:39	1800.02	21.72	4.80	50.01	0.71	15.12	1.46	130.21
Variance 0			0.04	-0.01	-0.28			-0.01	-1.19
Variance 1			0.00	0.01	0.29			-0.05	-1.32
Variance 2			-0.05	0.02	-0.71			-0.01	-0.91

Notes

Sampled at 1230

Grab Samples

Product Name: Low-Flow System

Date: 2019-12-17 11:34:13

Project Information:		Pump Information:	
Operator Name	L. Coker	Pump Model/Type	Alexis Peristaltic
Company Name	GEI	Tubing Type	LDPE
Project Name	LF3	Tubing Diameter	0.17 in
Site Name	McIntosh	Tubing Length	25 ft
Latitude	0º 0' 0"		
Longitude	0º 0' 0"		
Sonde SN	445707		
Turbidity Make/Model	LaMotte2020we	Pump placement from TOC	3 ft

Well Information:		Pumping Information:	
Well ID	GWC-5	Final Pumping Rate	120 mL/min
Well diameter	2 in	Total System Volume	0.2015856 L
Well Total Depth	ft	Calculated Sample Rate	300 sec
Screen Length	10 ft	Stabilization Drawdown	26.64 in
Depth to Water	17.66 ft	Total Volume Pumped	4.8 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond µS/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0	+/- 0.1	+/- 5%	+/- 0		+/- 10%	+/- 0
Last 5	11:04:35	1200.02	21.60	5.43	445.19	0.57	20.14	0.64	123.26
Last 5	11:09:35	1500.02	21.80	5.57	548.89	0.21	20.35	3.28	125.01
Last 5	11:14:35	1800.02	21.46	5.55	589.70	0.34	20.65	0.29	112.14
Last 5	11:19:35	2100.02	21.40	5.56	600.56	0.89	20.84	0.23	108.31
Last 5	11:24:35	2400.02	21.41	5.57	598.14	0.64	20.93	0.23	105.93
Variance 0			-0.34	-0.02	40.82			-2.99	-12.87
Variance 1			-0.06	0.01	10.86			-0.06	-3.83
Variance 2			0.01	0.01	-2.42			-0.00	-2.39

Notes

Sampled at 1130

Grab Samples

Product Name: Low-Flow System

Date: 2019-12-17 10:29:03

Project Information:		Pump Information:	
Operator Name	J.Noles	Pump Model/Type	Alexis Peristaltic
Company Name	GEI	Tubing Type	LDPE
Project Name	LF3	Tubing Diameter	0.17 in
Site Name	McIntosh	Tubing Length	28 ft
Latitude	0º 0' 0"		
Longitude	0º 0' 0"		
Sonde SN	445707		
Turbidity Make/Model	LaMotte2020we	Pump placement from TOC	2 ft

Well Information:		Pumping Information:	
Well ID	GWC-6	Final Pumping Rate	180 mL/min
Well diameter	2 in	Total System Volume	0.2149758 L
Well Total Depth	ft	Calculated Sample Rate	300 sec
Screen Length	10 ft	Stabilization Drawdown	106.92 in
Depth to Water	19.18 ft	Total Volume Pumped	7.8 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond µS/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0	+/- 0.1	+/- 5%	+/- 0		+/- 10%	+/- 0
Last 5	09:53:49	1499.96	20.89	4.92	47.79	0.32	25.43	2.83	189.95
Last 5	09:58:49	1799.96	20.93	4.91	47.82	0.64	26.15	3.16	187.49
Last 5	10:03:49	2099.96	21.01	4.88	48.20	0.48	27.40	3.31	187.18
Last 5	10:08:49	2399.96	21.01	4.86	48.75	0.65	28.36	3.54	185.46
Last 5	10:13:49	2699.96	21.06	4.88	48.69	1.66	29.25	3.29	177.03
Variance 0			0.08	-0.03	0.38			0.15	-0.32
Variance 1			-0.00	-0.02	0.56			0.23	-1.71
Variance 2			0.05	0.02	-0.06			-0.25	-8.43

Notes

Sampled at 1020

Grab Samples

eurofins | Environment Testing America

ANALYTICAL REPORT

Eurofins TestAmerica, Pittsburgh
301 Alpha Drive
RIDC Park
Pittsburgh, PA 15238
Tel: (412)963-7058

Laboratory Job ID: 180-103436-1
Client Project/Site: CCR - Plant McIntosh Ash Landfill #3
Revision: 2

For:
Southern Company
PO BOX 2641 GSC8
Birmingham, Alabama 35291

Attn: Ms. Lauren Petty

Authorized for release by:
5/14/2020 5:40:44 PM

Shali Brown, Project Manager II
(615)301-5031
shali.brown@testamericainc.com

PA Lab ID: 02-00416

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Case Narrative

Client: Southern Company
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Job ID: 180-103436-1

Job ID: 180-103436-1

Laboratory: Eurofins TestAmerica, Pittsburgh

Narrative

Job Narrative
180-103436-1

051420 Revised Report to correct the following sampke ID's at consultant request: GWA-3B FILTERED (180-103490-5) and GWA-3B (180-103490-6). This report replaces the report previously issued on 041520.

Revised: to correct sample IDs for 180-103490-3 and -4

Comments
No additional comments.

Receipt
The samples were received on 3/11/2020 9:00 AM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 3.4º C.

Receipt Exceptions

The following sample was submitted for analysis; however, it was not listed on the Chain-of-Custody (COC): GWA-1A (180-103436-7)

GC Semi VOA
No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Metals
Methods 200.8, 6020, 6020A, 6020B: The ICSAB for batch 180-311181 was outside the acceptance limits for element: strontium. An elevated concentration in the stock solution is suspected. All other QC for strontium passes; therefore, the data has been reported.

Method 6020B: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 180-310431 and analytical batch 180-311181 were outside control limits for copper. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery was within acceptance limits.

Method 6020B: The post digestion spike % recovery for copper and cobalt associated with batch 180-311181 was outside of control limits. The associated sample is: GWA-5 (180-103436-1).

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

General Chemistry
No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Definitions/Glossary

Client: Southern Company
Job ID: 180-103436-1
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Qualifiers

HPLC/IC

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

Metals

Qualifier	Qualifier Description
*	LCS or LCSD is outside acceptance limits.
F1	MS and/or MSD recovery exceeds control limits.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

Accreditation/Certification Summary

Client: Southern Company
Job ID: 180-103436-1
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Laboratory: Eurofins TestAmerica, Pittsburgh

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Arkansas DEQ	State	19-033-0	06-27-20
California	State	2891	04-30-20
Connecticut	State	PH-0688	09-30-20
Florida	NELAP	E871008	06-30-20
Georgia	State	PA 02-00416	04-30-20
Illinois	NELAP	004375	06-30-20
Kansas	NELAP	E-10350	01-31-21
Kentucky (UST)	State	162013	04-30-20
Kentucky (WW)	State	KY98043	12-31-20
Louisiana	NELAP	04041	06-30-20
Maine	State	PA00164	03-06-22
Minnesota	NELAP	042-999-482	12-31-20
Nevada	State	PA00164	07-31-20
New Hampshire	NELAP	2030	04-04-20
New Jersey	NELAP	PA005	06-30-20
New York	NELAP	11182	03-31-20
North Carolina (WW/SW)	State	434	01-01-21
North Dakota	State	R-227	04-30-20
Oregon	NELAP	PA-2151	02-06-21
Pennsylvania	NELAP	02-00416	04-30-20
Rhode Island	State	LAO00362	12-31-20
South Carolina	State	89014	04-30-20
Texas	NELAP	T104704528	03-31-20
US Fish & Wildlife	US Federal Programs	058448	07-31-20
USDA	Federal	P-Soil-01	06-26-22
USDA	US Federal Programs	P330-16-00211	06-26-22
Utah	NELAP	PA001462019-8	05-31-20
Virginia	NELAP	10043	09-15-20
West Virginia DEP	State	142	02-01-21
Wisconsin	State	998027800	08-31-20

Sample Summary

Client: Southern Company
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Job ID: 180-103436-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
180-103436-1	GWA-5	Water	03/10/20 16:00	03/11/20 09:00	
180-103436-2	GWA-5-FILTERED	Water	03/10/20 16:00	03/11/20 09:00	
180-103436-3	GWA-4	Water	03/10/20 15:25	03/11/20 09:00	
180-103436-4	GWA-3A	Water	03/10/20 17:00	03/11/20 09:00	
180-103436-5	GWA-2A	Water	03/10/20 17:00	03/11/20 09:00	
180-103436-6	GWA-2B	Water	03/10/20 17:55	03/11/20 09:00	
180-103436-7	GWA-1A	Water	03/10/20 17:35	03/11/20 09:00	
180-103490-1	GWC-1	Water	03/11/20 10:40	03/12/20 09:00	
180-103490-2	GWC-6	Water	03/11/20 09:30	03/12/20 09:00	
180-103490-3	GWA-7A	Water	03/11/20 10:35	03/12/20 09:00	
180-103490-4	GWA-7	Water	03/11/20 09:45	03/12/20 09:00	
180-103490-5	GWA-3B-FILTERED	Water	03/11/20 10:40	03/12/20 09:00	
180-103490-6	GWA-3B	Water	03/11/20 10:40	03/12/20 09:00	
180-103490-7	LF3-DUP-01	Water	03/11/20 00:00	03/12/20 09:00	

Method Summary

Client: Southern Company
Job ID: 180-103436-1
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Method	Method Description	Protocol	Laboratory
EPA 300.0 R2.1	Anions, Ion Chromatography	EPA	TAL PIT
EPA 6020B	Metals (ICP/MS)	SW846	TAL PIT
SM 2540C	Solids, Total Dissolved (TDS)	SM	TAL PIT
3005A	Preparation, Total Recoverable or Dissolved Metals	SW846	TAL PIT

Protocol References:

EPA = US Environmental Protection Agency

SM = "Standard Methods For The Examination Of Water And Wastewater"

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL PIT = Eurofins TestAmerica, Pittsburgh, 301 Alpha Drive, RIDC Park, Pittsburgh, PA 15238, TEL (412)963-7058

Lab Chronicle

Client: Southern Company
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Job ID: 180-103436-1

Client Sample ID: GWA-5
Date Collected: 03/10/20 16:00
Date Received: 03/11/20 09:00

Lab Sample ID: 180-103436-1
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			310689	03/21/20 23:45	SAC	TAL PIT
	Instrument ID: CHICS2100B									
Total Recoverable	Prep	3005A			50 mL	50 mL	310431	03/19/20 08:30	RJR	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			311181	03/25/20 18:08	RSK	TAL PIT
	Instrument ID: NEMO									
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	309763	03/12/20 12:25	AVS	TAL PIT
	Instrument ID: NOEQUIP									

Client Sample ID: GWA-5-FILTERED
Date Collected: 03/10/20 16:00
Date Received: 03/11/20 09:00

Lab Sample ID: 180-103436-2
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			310689	03/22/20 00:32	SAC	TAL PIT
	Instrument ID: CHICS2100B									
Total Recoverable	Prep	3005A			50 mL	50 mL	310431	03/19/20 08:30	RJR	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			311181	03/25/20 18:34	RSK	TAL PIT
	Instrument ID: NEMO									
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	309763	03/12/20 12:25	AVS	TAL PIT
	Instrument ID: NOEQUIP									

Client Sample ID: GWA-4
Date Collected: 03/10/20 15:25
Date Received: 03/11/20 09:00

Lab Sample ID: 180-103436-3
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			310689	03/22/20 00:48	SAC	TAL PIT
	Instrument ID: CHICS2100B									
Total Recoverable	Prep	3005A			50 mL	50 mL	310431	03/19/20 08:30	RJR	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			311181	03/25/20 18:37	RSK	TAL PIT
	Instrument ID: NEMO									
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	309877	03/13/20 10:05	AVS	TAL PIT
	Instrument ID: NOEQUIP									

Client Sample ID: GWA-3A
Date Collected: 03/10/20 17:00
Date Received: 03/11/20 09:00

Lab Sample ID: 180-103436-4
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			310689	03/22/20 01:04	SAC	TAL PIT
	Instrument ID: CHICS2100B									
Total Recoverable	Prep	3005A			50 mL	50 mL	310431	03/19/20 08:30	RJR	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			311181	03/25/20 18:39	RSK	TAL PIT
	Instrument ID: NEMO									
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	309877	03/13/20 10:05	AVS	TAL PIT
	Instrument ID: NOEQUIP									

Client Sample ID: GWA-2A

Lab Sample ID: 180-103436-5

Date Collected: 03/10/20 17:00

Matrix: Water

Date Received: 03/11/20 09:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			310689	03/22/20 01:19	SAC	TAL PIT
	Instrument ID: CHICS2100B									
Total Recoverable	Prep	3005A			50 mL	50 mL	310431	03/19/20 08:30	RJR	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			311181	03/25/20 18:42	RSK	TAL PIT
	Instrument ID: NEMO									
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	309877	03/13/20 10:05	AVS	TAL PIT
	Instrument ID: NOEQUIP									

Client Sample ID: GWA-2B

Lab Sample ID: 180-103436-6

Date Collected: 03/10/20 17:55

Matrix: Water

Date Received: 03/11/20 09:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			310688	03/22/20 00:20	SAC	TAL PIT
	Instrument ID: CHIC2100A									
Total Recoverable	Prep	3005A			50 mL	50 mL	310431	03/19/20 08:30	RJR	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			311181	03/25/20 18:49	RSK	TAL PIT
	Instrument ID: NEMO									
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	309877	03/13/20 10:05	AVS	TAL PIT
	Instrument ID: NOEQUIP									

Client Sample ID: GWA-1A

Lab Sample ID: 180-103436-7

Date Collected: 03/10/20 17:35

Matrix: Water

Date Received: 03/11/20 09:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			310688	03/22/20 02:09	SAC	TAL PIT
	Instrument ID: CHIC2100A									
Total Recoverable	Prep	3005A			50 mL	50 mL	310431	03/19/20 08:30	RJR	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			311181	03/25/20 18:53	RSK	TAL PIT
	Instrument ID: NEMO									
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	309877	03/13/20 10:05	AVS	TAL PIT
	Instrument ID: NOEQUIP									

Client Sample ID: GWC-1

Lab Sample ID: 180-103490-1

Date Collected: 03/11/20 10:40

Matrix: Water

Date Received: 03/12/20 09:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			310811	03/23/20 19:51	MJH	TAL PIT
	Instrument ID: CHIC2100A									
Total/NA	Analysis	EPA 300.0 R2.1		1			310904	03/25/20 05:46	MJH	TAL PIT
	Instrument ID: CHICS2100B									
Total Recoverable	Prep	3005A			50 mL	50 mL	310431	03/19/20 08:30	RJR	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			311181	03/25/20 18:56	RSK	TAL PIT
	Instrument ID: NEMO									

Lab Chronicle

Client: Southern Company
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Job ID: 180-103436-1

Client Sample ID: GWC-1
Date Collected: 03/11/20 10:40
Date Received: 03/12/20 09:00

Lab Sample ID: 180-103490-1
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	309880	03/13/20 10:25	AVS	TAL PIT

Client Sample ID: GWC-6
Date Collected: 03/11/20 09:30
Date Received: 03/12/20 09:00

Lab Sample ID: 180-103490-2
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			310811	03/23/20 20:37	MJH	TAL PIT
	Instrument ID: CHIC2100A									
Total/NA	Analysis	EPA 300.0 R2.1		1			310904	03/25/20 06:34	MJH	TAL PIT
	Instrument ID: CHICS2100B									
Total Recoverable	Prep	3005A			50 mL	50 mL	310431	03/19/20 08:30	RJR	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			311181	03/25/20 18:58	RSK	TAL PIT
	Instrument ID: NEMO									
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	309880	03/13/20 10:25	AVS	TAL PIT
	Instrument ID: NOEQUIP									

Client Sample ID: GWA-7A
Date Collected: 03/11/20 10:35
Date Received: 03/12/20 09:00

Lab Sample ID: 180-103490-3
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			310811	03/23/20 20:52	MJH	TAL PIT
	Instrument ID: CHIC2100A									
Total/NA	Analysis	EPA 300.0 R2.1		1			310904	03/25/20 06:49	MJH	TAL PIT
	Instrument ID: CHICS2100B									
Total Recoverable	Prep	3005A			50 mL	50 mL	310431	03/19/20 08:30	RJR	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			311181	03/25/20 19:01	RSK	TAL PIT
	Instrument ID: NEMO									
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	309880	03/13/20 10:25	AVS	TAL PIT
	Instrument ID: NOEQUIP									

Client Sample ID: GWA-7
Date Collected: 03/11/20 09:45
Date Received: 03/12/20 09:00

Lab Sample ID: 180-103490-4
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			310811	03/23/20 21:08	MJH	TAL PIT
	Instrument ID: CHIC2100A									
Total/NA	Analysis	EPA 300.0 R2.1		1			310904	03/25/20 07:05	MJH	TAL PIT
	Instrument ID: CHICS2100B									
Total Recoverable	Prep	3005A			50 mL	50 mL	310431	03/19/20 08:30	RJR	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			311181	03/25/20 19:03	RSK	TAL PIT
	Instrument ID: NEMO									

Lab Chronicle

Client: Southern Company
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Job ID: 180-103436-1

Client Sample ID: GWA-7
Date Collected: 03/11/20 09:45
Date Received: 03/12/20 09:00

Lab Sample ID: 180-103490-4
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	309880	03/13/20 10:25	AVS	TAL PIT

Client Sample ID: GWA-3B-FILTERED
Date Collected: 03/11/20 10:40
Date Received: 03/12/20 09:00

Lab Sample ID: 180-103490-5
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			310811	03/23/20 21:23	MJH	TAL PIT
	Instrument ID: CHIC2100A									
Total/NA	Analysis	EPA 300.0 R2.1		1			310904	03/25/20 07:21	MJH	TAL PIT
	Instrument ID: CHICS2100B									
Total Recoverable	Prep	3005A			50 mL	50 mL	310431	03/19/20 08:30	RJR	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			311181	03/25/20 19:06	RSK	TAL PIT
	Instrument ID: NEMO									
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	310199	03/17/20 12:10	AVS	TAL PIT
	Instrument ID: NOEQUIP									

Client Sample ID: GWA-3B
Date Collected: 03/11/20 10:40
Date Received: 03/12/20 09:00

Lab Sample ID: 180-103490-6
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			310811	03/23/20 21:38	MJH	TAL PIT
	Instrument ID: CHIC2100A									
Total/NA	Analysis	EPA 300.0 R2.1		1			310904	03/25/20 07:37	MJH	TAL PIT
	Instrument ID: CHICS2100B									
Total Recoverable	Prep	3005A			50 mL	50 mL	310431	03/19/20 08:30	RJR	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			311181	03/25/20 19:08	RSK	TAL PIT
	Instrument ID: NEMO									
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	310199	03/17/20 12:10	AVS	TAL PIT
	Instrument ID: NOEQUIP									

Client Sample ID: LF3-DUP-01
Date Collected: 03/11/20 00:00
Date Received: 03/12/20 09:00

Lab Sample ID: 180-103490-7
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			310811	03/23/20 22:24	MJH	TAL PIT
	Instrument ID: CHIC2100A									
Total/NA	Analysis	EPA 300.0 R2.1		1			310904	03/25/20 08:24	MJH	TAL PIT
	Instrument ID: CHICS2100B									
Total Recoverable	Prep	3005A			50 mL	50 mL	310431	03/19/20 08:30	RJR	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			311181	03/25/20 19:11	RSK	TAL PIT
	Instrument ID: NEMO									

Lab Chronicle

Client: Southern Company
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Job ID: 180-103436-1

Client Sample ID: LF3-DUP-01

Date Collected: 03/11/20 00:00
Date Received: 03/12/20 09:00

Lab Sample ID: 180-103490-7

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	310199	03/17/20 12:10	AVS	TAL PIT

Laboratory References:

TAL PIT = Eurofins TestAmerica, Pittsburgh, 301 Alpha Drive, RIDC Park, Pittsburgh, PA 15238, TEL (412)963-7058

Analyst References:

Lab: TAL PIT

Batch Type: Prep

RJR = Ron Rosenbaum

Batch Type: Analysis

AVS = Abbey Smith
MJH = Matthew Hartman
RSK = Robert Kurtz
SAC = Shawn Clemente

Client Sample ID: GWA-5

Date Collected: 03/10/20 16:00
Date Received: 03/11/20 09:00

Lab Sample ID: 180-103436-1

Matrix: Water

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	3.7		1.0	0.32	mg/L			03/21/20 23:45	1
Fluoride	0.051	J	0.10	0.026	mg/L			03/21/20 23:45	1
Sulfate	15		1.0	0.38	mg/L			03/21/20 23:45	1

Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	0.081		0.010	0.0016	mg/L		03/19/20 08:30	03/25/20 18:08	1
Beryllium	0.00028	J	0.0025	0.00018	mg/L		03/19/20 08:30	03/25/20 18:08	1
Boron	0.066	J	0.080	0.039	mg/L		03/19/20 08:30	03/25/20 18:08	1
Calcium	2.9		0.50	0.13	mg/L		03/19/20 08:30	03/25/20 18:08	1
Chromium	0.0031		0.0020	0.0015	mg/L		03/19/20 08:30	03/25/20 18:08	1
Cobalt	0.00099		0.00050	0.00013	mg/L		03/19/20 08:30	03/25/20 18:08	1
Lead	0.0022		0.0010	0.00013	mg/L		03/19/20 08:30	03/25/20 18:08	1
Copper	0.0019	J F1 *	0.0020	0.00063	mg/L		03/19/20 08:30	03/25/20 18:08	1
Vanadium	0.010		0.0010	0.00099	mg/L		03/19/20 08:30	03/25/20 18:08	1
Zinc	0.0071		0.0050	0.0032	mg/L		03/19/20 08:30	03/25/20 18:08	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	67		10	10	mg/L			03/12/20 12:25	1

Client Sample ID: GWA-5-FILTERED

Date Collected: 03/10/20 16:00
Date Received: 03/11/20 09:00

Lab Sample ID: 180-103436-2

Matrix: Water

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	3.7		1.0	0.32	mg/L			03/22/20 00:32	1
Fluoride	0.052	J	0.10	0.026	mg/L			03/22/20 00:32	1
Sulfate	15		1.0	0.38	mg/L			03/22/20 00:32	1

Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	0.059		0.010	0.0016	mg/L		03/19/20 08:30	03/25/20 18:34	1
Beryllium	0.00026	J	0.0025	0.00018	mg/L		03/19/20 08:30	03/25/20 18:34	1
Boron	0.054	J	0.080	0.039	mg/L		03/19/20 08:30	03/25/20 18:34	1
Calcium	2.1		0.50	0.13	mg/L		03/19/20 08:30	03/25/20 18:34	1
Chromium	<0.0015		0.0020	0.0015	mg/L		03/19/20 08:30	03/25/20 18:34	1
Cobalt	0.00058		0.00050	0.00013	mg/L		03/19/20 08:30	03/25/20 18:34	1
Lead	0.00044	J	0.0010	0.00013	mg/L		03/19/20 08:30	03/25/20 18:34	1
Copper	0.0088	*	0.0020	0.00063	mg/L		03/19/20 08:30	03/25/20 18:34	1
Vanadium	0.0016		0.0010	0.00099	mg/L		03/19/20 08:30	03/25/20 18:34	1
Zinc	0.010		0.0050	0.0032	mg/L		03/19/20 08:30	03/25/20 18:34	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	72		10	10	mg/L			03/12/20 12:25	1

Client Sample Results

Client: Southern Company
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Job ID: 180-103436-1

Client Sample ID: GWA-4

Date Collected: 03/10/20 15:25
Date Received: 03/11/20 09:00

Lab Sample ID: 180-103436-3

Matrix: Water

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	5.0		1.0	0.32	mg/L			03/22/20 00:48	1
Fluoride	0.066	J	0.10	0.026	mg/L			03/22/20 00:48	1
Sulfate	7.2		1.0	0.38	mg/L			03/22/20 00:48	1

Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	0.058		0.010	0.0016	mg/L		03/19/20 08:30	03/25/20 18:37	1
Beryllium	0.00029	J	0.0025	0.00018	mg/L		03/19/20 08:30	03/25/20 18:37	1
Boron	<0.039		0.080	0.039	mg/L		03/19/20 08:30	03/25/20 18:37	1
Calcium	1.1		0.50	0.13	mg/L		03/19/20 08:30	03/25/20 18:37	1
Chromium	<0.0015		0.0020	0.0015	mg/L		03/19/20 08:30	03/25/20 18:37	1
Cobalt	0.00090		0.00050	0.00013	mg/L		03/19/20 08:30	03/25/20 18:37	1
Lead	0.00031	J	0.0010	0.00013	mg/L		03/19/20 08:30	03/25/20 18:37	1
Copper	<0.00063	*	0.0020	0.00063	mg/L		03/19/20 08:30	03/25/20 18:37	1
Vanadium	<0.00099		0.0010	0.00099	mg/L		03/19/20 08:30	03/25/20 18:37	1
Zinc	0.0079		0.0050	0.0032	mg/L		03/19/20 08:30	03/25/20 18:37	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	39		10	10	mg/L			03/13/20 10:05	1

Client Sample ID: GWA-3A

Date Collected: 03/10/20 17:00
Date Received: 03/11/20 09:00

Lab Sample ID: 180-103436-4

Matrix: Water

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	19		1.0	0.32	mg/L			03/22/20 01:04	1
Fluoride	0.026	J	0.10	0.026	mg/L			03/22/20 01:04	1
Sulfate	3.0		1.0	0.38	mg/L			03/22/20 01:04	1

Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	0.082		0.010	0.0016	mg/L		03/19/20 08:30	03/25/20 18:39	1
Beryllium	0.00058	J	0.0025	0.00018	mg/L		03/19/20 08:30	03/25/20 18:39	1
Boron	0.059	J	0.080	0.039	mg/L		03/19/20 08:30	03/25/20 18:39	1
Calcium	2.8		0.50	0.13	mg/L		03/19/20 08:30	03/25/20 18:39	1
Chromium	<0.0015		0.0020	0.0015	mg/L		03/19/20 08:30	03/25/20 18:39	1
Cobalt	0.0019		0.00050	0.00013	mg/L		03/19/20 08:30	03/25/20 18:39	1
Lead	0.00013	J	0.0010	0.00013	mg/L		03/19/20 08:30	03/25/20 18:39	1
Copper	0.00082	J *	0.0020	0.00063	mg/L		03/19/20 08:30	03/25/20 18:39	1
Vanadium	<0.00099		0.0010	0.00099	mg/L		03/19/20 08:30	03/25/20 18:39	1
Zinc	0.0079		0.0050	0.0032	mg/L		03/19/20 08:30	03/25/20 18:39	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	49		10	10	mg/L			03/13/20 10:05	1

Client Sample ID: GWA-2A

Lab Sample ID: 180-103436-5

Date Collected: 03/10/20 17:00
Matrix: Water
Date Received: 03/11/20 09:00

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**13**		1.0	0.32	mg/L			03/22/20 01:19	1
Fluoride	<0.026		0.10	0.026	mg/L			03/22/20 01:19	1
Sulfate	**2.3**		1.0	0.38	mg/L			03/22/20 01:19	1

Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	**0.044**		0.010	0.0016	mg/L		03/19/20 08:30	03/25/20 18:42	1
Beryllium	**0.00035**	**J**	0.0025	0.00018	mg/L		03/19/20 08:30	03/25/20 18:42	1
Boron	<0.039		0.080	0.039	mg/L		03/19/20 08:30	03/25/20 18:42	1
Calcium	**3.4**		0.50	0.13	mg/L		03/19/20 08:30	03/25/20 18:42	1
Chromium	**0.0028**		0.0020	0.0015	mg/L		03/19/20 08:30	03/25/20 18:42	1
Cobalt	**0.00044**	**J**	0.00050	0.00013	mg/L		03/19/20 08:30	03/25/20 18:42	1
Lead	<0.00013		0.0010	0.00013	mg/L		03/19/20 08:30	03/25/20 18:42	1
Copper	<0.00063	*	0.0020	0.00063	mg/L		03/19/20 08:30	03/25/20 18:42	1
Vanadium	<0.00099		0.0010	0.00099	mg/L		03/19/20 08:30	03/25/20 18:42	1
Zinc	<0.0032		0.0050	0.0032	mg/L		03/19/20 08:30	03/25/20 18:42	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	**68**		10	10	mg/L			03/13/20 10:05	1

Client Sample ID: GWA-2B

Lab Sample ID: 180-103436-6

Date Collected: 03/10/20 17:55
Matrix: Water
Date Received: 03/11/20 09:00

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**8.0**		1.0	0.32	mg/L			03/22/20 00:20	1
Fluoride	<0.026		0.10	0.026	mg/L			03/22/20 00:20	1
Sulfate	**57**		1.0	0.38	mg/L			03/22/20 00:20	1

Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	**0.047**		0.010	0.0016	mg/L		03/19/20 08:30	03/25/20 18:49	1
Beryllium	**0.00087**	**J**	0.0025	0.00018	mg/L		03/19/20 08:30	03/25/20 18:49	1
Boron	**0.64**		0.080	0.039	mg/L		03/19/20 08:30	03/25/20 18:49	1
Calcium	**14**		0.50	0.13	mg/L		03/19/20 08:30	03/25/20 18:49	1
Chromium	<0.0015		0.0020	0.0015	mg/L		03/19/20 08:30	03/25/20 18:49	1
Cobalt	**0.0030**		0.00050	0.00013	mg/L		03/19/20 08:30	03/25/20 18:49	1
Lead	<0.00013		0.0010	0.00013	mg/L		03/19/20 08:30	03/25/20 18:49	1
Copper	**0.0021**	*	0.0020	0.00063	mg/L		03/19/20 08:30	03/25/20 18:49	1
Vanadium	<0.00099		0.0010	0.00099	mg/L		03/19/20 08:30	03/25/20 18:49	1
Zinc	**0.0061**		0.0050	0.0032	mg/L		03/19/20 08:30	03/25/20 18:49	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	**130**		10	10	mg/L			03/13/20 10:05	1

Client Sample ID: GWA-1A

Date Collected: 03/10/20 17:35
Date Received: 03/11/20 09:00

Lab Sample ID: 180-103436-7

Matrix: Water

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**8.1**		1.0	0.32	mg/L			03/22/20 02:09	1
Fluoride	<0.026		0.10	0.026	mg/L			03/22/20 02:09	1
Sulfate	**1.5**		1.0	0.38	mg/L			03/22/20 02:09	1

Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	**0.018**		0.010	0.0016	mg/L		03/19/20 08:30	03/25/20 18:53	1
Beryllium	**0.00018**	**J**	0.0025	0.00018	mg/L		03/19/20 08:30	03/25/20 18:53	1
Boron	<0.039		0.080	0.039	mg/L		03/19/20 08:30	03/25/20 18:53	1
Calcium	**2.0**		0.50	0.13	mg/L		03/19/20 08:30	03/25/20 18:53	1
Chromium	**0.0041**		0.0020	0.0015	mg/L		03/19/20 08:30	03/25/20 18:53	1
Cobalt	**0.00028**	**J**	0.00050	0.00013	mg/L		03/19/20 08:30	03/25/20 18:53	1
Lead	**0.00015**	**J**	0.0010	0.00013	mg/L		03/19/20 08:30	03/25/20 18:53	1
Copper	<0.00063	*	0.0020	0.00063	mg/L		03/19/20 08:30	03/25/20 18:53	1
Vanadium	<0.00099		0.0010	0.00099	mg/L		03/19/20 08:30	03/25/20 18:53	1
Zinc	<0.0032		0.0050	0.0032	mg/L		03/19/20 08:30	03/25/20 18:53	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	**67**		10	10	mg/L			03/13/20 10:05	1

Client Sample ID: GWC-1

Date Collected: 03/11/20 10:40
Date Received: 03/12/20 09:00

Lab Sample ID: 180-103490-1

Matrix: Water

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**6.4**		1.0	0.32	mg/L			03/25/20 05:46	1
Fluoride	<0.026		0.10	0.026	mg/L			03/23/20 19:51	1
Sulfate	**3.5**		1.0	0.38	mg/L			03/23/20 19:51	1

Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	**0.027**		0.010	0.0016	mg/L		03/19/20 08:30	03/25/20 18:56	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		03/19/20 08:30	03/25/20 18:56	1
Boron	**0.040**	**J**	0.080	0.039	mg/L		03/19/20 08:30	03/25/20 18:56	1
Calcium	**1.6**		0.50	0.13	mg/L		03/19/20 08:30	03/25/20 18:56	1
Chromium	<0.0015		0.0020	0.0015	mg/L		03/19/20 08:30	03/25/20 18:56	1
Cobalt	**0.00026**	**J**	0.00050	0.00013	mg/L		03/19/20 08:30	03/25/20 18:56	1
Copper	<0.00063	*	0.0020	0.00063	mg/L		03/19/20 08:30	03/25/20 18:56	1
Lead	<0.00013		0.0010	0.00013	mg/L		03/19/20 08:30	03/25/20 18:56	1
Vanadium	<0.00099		0.0010	0.00099	mg/L		03/19/20 08:30	03/25/20 18:56	1
Zinc	<0.0032		0.0050	0.0032	mg/L		03/19/20 08:30	03/25/20 18:56	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	**37**		10	10	mg/L			03/13/20 10:25	1

Client Sample ID: GWC-6

Date Collected: 03/11/20 09:30
Date Received: 03/12/20 09:00

Lab Sample ID: 180-103490-2
Matrix: Water

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**7.6**		1.0	0.32	mg/L			03/25/20 06:34	1
Fluoride	<0.026		0.10	0.026	mg/L			03/23/20 20:37	1
Sulfate	**2.2**		1.0	0.38	mg/L			03/23/20 20:37	1

Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	**0.048**		0.010	0.0016	mg/L		03/19/20 08:30	03/25/20 18:58	1
Beryllium	**0.00030**	**J**	0.0025	0.00018	mg/L		03/19/20 08:30	03/25/20 18:58	1
Boron	<0.039		0.080	0.039	mg/L		03/19/20 08:30	03/25/20 18:58	1
Calcium	**1.7**		0.50	0.13	mg/L		03/19/20 08:30	03/25/20 18:58	1
Chromium	<0.0015		0.0020	0.0015	mg/L		03/19/20 08:30	03/25/20 18:58	1
Cobalt	**0.00073**		0.00050	0.00013	mg/L		03/19/20 08:30	03/25/20 18:58	1
Copper	<0.00063	*	0.0020	0.00063	mg/L		03/19/20 08:30	03/25/20 18:58	1
Lead	<0.00013		0.0010	0.00013	mg/L		03/19/20 08:30	03/25/20 18:58	1
Vanadium	<0.00099		0.0010	0.00099	mg/L		03/19/20 08:30	03/25/20 18:58	1
Zinc	**0.0047**	**J**	0.0050	0.0032	mg/L		03/19/20 08:30	03/25/20 18:58	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	**67**		10	10	mg/L			03/13/20 10:25	1

Client Sample ID: GWA-7A

Date Collected: 03/11/20 10:35
Date Received: 03/12/20 09:00

Lab Sample ID: 180-103490-3
Matrix: Water

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**6.9**		1.0	0.32	mg/L			03/25/20 06:49	1
Fluoride	<0.026		0.10	0.026	mg/L			03/23/20 20:52	1
Sulfate	**110**		1.0	0.38	mg/L			03/23/20 20:52	1

Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	**0.067**		0.010	0.0016	mg/L		03/19/20 08:30	03/25/20 19:01	1
Beryllium	**0.00078**	**J**	0.0025	0.00018	mg/L		03/19/20 08:30	03/25/20 19:01	1
Boron	**1.9**		0.080	0.039	mg/L		03/19/20 08:30	03/25/20 19:01	1
Calcium	**20**		0.50	0.13	mg/L		03/19/20 08:30	03/25/20 19:01	1
Chromium	<0.0015		0.0020	0.0015	mg/L		03/19/20 08:30	03/25/20 19:01	1
Cobalt	**0.0056**		0.00050	0.00013	mg/L		03/19/20 08:30	03/25/20 19:01	1
Copper	**0.0032**	*	0.0020	0.00063	mg/L		03/19/20 08:30	03/25/20 19:01	1
Lead	<0.00013		0.0010	0.00013	mg/L		03/19/20 08:30	03/25/20 19:01	1
Vanadium	<0.00099		0.0010	0.00099	mg/L		03/19/20 08:30	03/25/20 19:01	1
Zinc	**0.0099**		0.0050	0.0032	mg/L		03/19/20 08:30	03/25/20 19:01	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	**180**		10	10	mg/L			03/13/20 10:25	1

Client Sample ID: GWA-7

Date Collected: 03/11/20 09:45
Date Received: 03/12/20 09:00

Lab Sample ID: 180-103490-4

Matrix: Water

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	5.8		1.0	0.32	mg/L			03/25/20 07:05	1
Fluoride	<0.026		0.10	0.026	mg/L			03/23/20 21:08	1
Sulfate	0.97	J	1.0	0.38	mg/L			03/23/20 21:08	1

Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	0.014		0.010	0.0016	mg/L		03/19/20 08:30	03/25/20 19:03	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		03/19/20 08:30	03/25/20 19:03	1
Boron	0.055	J	0.080	0.039	mg/L		03/19/20 08:30	03/25/20 19:03	1
Calcium	0.88		0.50	0.13	mg/L		03/19/20 08:30	03/25/20 19:03	1
Chromium	0.0053		0.0020	0.0015	mg/L		03/19/20 08:30	03/25/20 19:03	1
Cobalt	0.00033	J	0.00050	0.00013	mg/L		03/19/20 08:30	03/25/20 19:03	1
Copper	<0.00063	*	0.0020	0.00063	mg/L		03/19/20 08:30	03/25/20 19:03	1
Lead	0.00015	J	0.0010	0.00013	mg/L		03/19/20 08:30	03/25/20 19:03	1
Vanadium	0.0013		0.0010	0.00099	mg/L		03/19/20 08:30	03/25/20 19:03	1
Zinc	<0.0032		0.0050	0.0032	mg/L		03/19/20 08:30	03/25/20 19:03	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	76		10	10	mg/L			03/13/20 10:25	1

Client Sample ID: GWA-3B-FILTERED

Date Collected: 03/11/20 10:40
Date Received: 03/12/20 09:00

Lab Sample ID: 180-103490-5

Matrix: Water

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	4.7		1.0	0.32	mg/L			03/25/20 07:21	1
Fluoride	0.043	J	0.10	0.026	mg/L			03/23/20 21:23	1
Sulfate	8.0		1.0	0.38	mg/L			03/23/20 21:23	1

Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	0.037		0.010	0.0016	mg/L		03/19/20 08:30	03/25/20 19:06	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		03/19/20 08:30	03/25/20 19:06	1
Boron	0.042	J	0.080	0.039	mg/L		03/19/20 08:30	03/25/20 19:06	1
Calcium	5.2		0.50	0.13	mg/L		03/19/20 08:30	03/25/20 19:06	1
Chromium	<0.0015		0.0020	0.0015	mg/L		03/19/20 08:30	03/25/20 19:06	1
Cobalt	0.00038	J	0.00050	0.00013	mg/L		03/19/20 08:30	03/25/20 19:06	1
Copper	0.0014	J *	0.0020	0.00063	mg/L		03/19/20 08:30	03/25/20 19:06	1
Lead	0.00052	J	0.0010	0.00013	mg/L		03/19/20 08:30	03/25/20 19:06	1
Vanadium	0.0027		0.0010	0.00099	mg/L		03/19/20 08:30	03/25/20 19:06	1
Zinc	0.0032	J	0.0050	0.0032	mg/L		03/19/20 08:30	03/25/20 19:06	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	37		10	10	mg/L			03/17/20 12:10	1

Client Sample ID: GWA-3B

Lab Sample ID: 180-103490-6

Date Collected: 03/11/20 10:40

Matrix: Water

Date Received: 03/12/20 09:00

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**4.8**		1.0	0.32	mg/L			03/25/20 07:37	1
Fluoride	**0.037**	**J**	0.10	0.026	mg/L			03/23/20 21:38	1
Sulfate	**7.3**		1.0	0.38	mg/L			03/23/20 21:38	1

Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	**0.035**		0.010	0.0016	mg/L		03/19/20 08:30	03/25/20 19:08	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		03/19/20 08:30	03/25/20 19:08	1
Boron	<0.039		0.080	0.039	mg/L		03/19/20 08:30	03/25/20 19:08	1
Calcium	**4.4**		0.50	0.13	mg/L		03/19/20 08:30	03/25/20 19:08	1
Chromium	**0.0017**	**J**	0.0020	0.0015	mg/L		03/19/20 08:30	03/25/20 19:08	1
Cobalt	**0.00038**	**J**	0.00050	0.00013	mg/L		03/19/20 08:30	03/25/20 19:08	1
Copper	**0.00067**	**J ***	0.0020	0.00063	mg/L		03/19/20 08:30	03/25/20 19:08	1
Lead	**0.0011**		0.0010	0.00013	mg/L		03/19/20 08:30	03/25/20 19:08	1
Vanadium	**0.0028**		0.0010	0.00099	mg/L		03/19/20 08:30	03/25/20 19:08	1
Zinc	**0.0055**		0.0050	0.0032	mg/L		03/19/20 08:30	03/25/20 19:08	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	**43**		10	10	mg/L			03/17/20 12:10	1

Client Sample ID: LF3-DUP-01

Lab Sample ID: 180-103490-7

Date Collected: 03/11/20 00:00

Matrix: Water

Date Received: 03/12/20 09:00

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**6.7**		1.0	0.32	mg/L			03/25/20 08:24	1
Fluoride	<0.026		0.10	0.026	mg/L			03/23/20 22:24	1
Sulfate	**1.5**		1.0	0.38	mg/L			03/23/20 22:24	1

Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	**0.026**		0.010	0.0016	mg/L		03/19/20 08:30	03/25/20 19:11	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		03/19/20 08:30	03/25/20 19:11	1
Boron	<0.039		0.080	0.039	mg/L		03/19/20 08:30	03/25/20 19:11	1
Calcium	**1.5**		0.50	0.13	mg/L		03/19/20 08:30	03/25/20 19:11	1
Chromium	<0.0015		0.0020	0.0015	mg/L		03/19/20 08:30	03/25/20 19:11	1
Cobalt	**0.00036**	**J**	0.00050	0.00013	mg/L		03/19/20 08:30	03/25/20 19:11	1
Copper	<0.00063	*	0.0020	0.00063	mg/L		03/19/20 08:30	03/25/20 19:11	1
Lead	<0.00013		0.0010	0.00013	mg/L		03/19/20 08:30	03/25/20 19:11	1
Vanadium	<0.00099		0.0010	0.00099	mg/L		03/19/20 08:30	03/25/20 19:11	1
Zinc	<0.0032		0.0050	0.0032	mg/L		03/19/20 08:30	03/25/20 19:11	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	**35**		10	10	mg/L			03/17/20 12:10	1

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Lab Sample ID: MB 180-310688/38
Matrix: Water
Analysis Batch: 310688

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.32		1.0	0.32	mg/L			03/22/20 00:04	1
Fluoride	<0.026		0.10	0.026	mg/L			03/22/20 00:04	1
Sulfate	<0.38		1.0	0.38	mg/L			03/22/20 00:04	1

Lab Sample ID: LCS 180-310688/37
Matrix: Water
Analysis Batch: 310688

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	50.0	48.0		mg/L		96	90 - 110
Fluoride	2.50	2.48		mg/L		99	90 - 110
Sulfate	50.0	50.1		mg/L		100	90 - 110

Lab Sample ID: 180-103436-7 MS
Matrix: Water
Analysis Batch: 310688

Client Sample ID: GWA-1A
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	8.1		25.0	31.8		mg/L		95	80 - 120
Fluoride	<0.026		1.25	1.29		mg/L		103	80 - 120
Sulfate	1.5		25.0	26.4		mg/L		100	80 - 120

Lab Sample ID: 180-103436-7 MSD
Matrix: Water
Analysis Batch: 310688

Client Sample ID: GWA-1A
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	8.1		25.0	31.8		mg/L		95	80 - 120	0	20
Fluoride	<0.026		1.25	1.28		mg/L		102	80 - 120	1	20
Sulfate	1.5		25.0	26.4		mg/L		100	80 - 120	0	20

Lab Sample ID: MB 180-310689/6
Matrix: Water
Analysis Batch: 310689

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.32		1.0	0.32	mg/L			03/21/20 15:55	1
Fluoride	<0.026		0.10	0.026	mg/L			03/21/20 15:55	1
Sulfate	<0.38		1.0	0.38	mg/L			03/21/20 15:55	1

Lab Sample ID: LCS 180-310689/5
Matrix: Water
Analysis Batch: 310689

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	50.0	48.8		mg/L		98	90 - 110
Fluoride	2.50	2.38		mg/L		95	90 - 110
Sulfate	50.0	48.1		mg/L		96	90 - 110

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography (Continued)

Lab Sample ID: 180-103436-1 MS
Matrix: Water
Analysis Batch: 310689

Client Sample ID: GWA-5
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	3.7		25.0	28.9		mg/L		101	80 - 120
Fluoride	0.051	J	1.25	1.30		mg/L		100	80 - 120
Sulfate	15		25.0	39.2		mg/L		97	80 - 120

Lab Sample ID: 180-103436-1 MSD
Matrix: Water
Analysis Batch: 310689

Client Sample ID: GWA-5
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	3.7		25.0	28.2		mg/L		98	80 - 120	2	20
Fluoride	0.051	J	1.25	1.30		mg/L		100	80 - 120	0	20
Sulfate	15		25.0	37.7		mg/L		91	80 - 120	4	20

Lab Sample ID: MB 180-310811/51
Matrix: Water
Analysis Batch: 310811

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.32		1.0	0.32	mg/L			03/23/20 19:36	1
Fluoride	<0.026		0.10	0.026	mg/L			03/23/20 19:36	1
Sulfate	<0.38		1.0	0.38	mg/L			03/23/20 19:36	1

Lab Sample ID: LCS 180-310811/50
Matrix: Water
Analysis Batch: 310811

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	50.0	47.2		mg/L		94	90 - 110
Fluoride	2.50	2.51		mg/L		100	90 - 110
Sulfate	50.0	50.8		mg/L		102	90 - 110

Lab Sample ID: 180-103490-1 MS
Matrix: Water
Analysis Batch: 310811

Client Sample ID: GWC-1
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Fluoride	<0.026		1.25	1.23		mg/L		99	80 - 120
Sulfate	3.5		25.0	26.0		mg/L		90	80 - 120

Lab Sample ID: 180-103490-1 MSD
Matrix: Water
Analysis Batch: 310811

Client Sample ID: GWC-1
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Fluoride	<0.026		1.25	1.25		mg/L		100	80 - 120	1	20
Sulfate	3.5		25.0	26.2		mg/L		91	80 - 120	1	20

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography (Continued)

Lab Sample ID: MB 180-310904/87
Matrix: Water
Analysis Batch: 310904

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.32		1.0	0.32	mg/L			03/25/20 05:30	1

Lab Sample ID: LCS 180-310904/86
Matrix: Water
Analysis Batch: 310904

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	50.0	52.0		mg/L		104	90 - 110

Lab Sample ID: 180-103490-1 MS
Matrix: Water
Analysis Batch: 310904

Client Sample ID: GWC-1
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	6.4		25.0	29.9		mg/L		94	80 - 120

Lab Sample ID: 180-103490-1 MSD
Matrix: Water
Analysis Batch: 310904

Client Sample ID: GWC-1
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	6.4		25.0	31.5		mg/L		100	80 - 120	5	20

Method: EPA 6020B - Metals (ICP/MS)

Lab Sample ID: MB 180-310431/1-A
Matrix: Water
Analysis Batch: 311181

Client Sample ID: Method Blank
Prep Type: Total Recoverable
Prep Batch: 310431

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	<0.0016		0.010	0.0016	mg/L		03/19/20 08:30	03/25/20 17:53	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		03/19/20 08:30	03/25/20 17:53	1
Boron	<0.039		0.080	0.039	mg/L		03/19/20 08:30	03/25/20 17:53	1
Calcium	<0.13		0.50	0.13	mg/L		03/19/20 08:30	03/25/20 17:53	1
Chromium	<0.0015		0.0020	0.0015	mg/L		03/19/20 08:30	03/25/20 17:53	1
Cobalt	<0.00013		0.00050	0.00013	mg/L		03/19/20 08:30	03/25/20 17:53	1
Lead	<0.00013		0.0010	0.00013	mg/L		03/19/20 08:30	03/25/20 17:53	1
Copper	<0.00063		0.0020	0.00063	mg/L		03/19/20 08:30	03/25/20 17:53	1
Vanadium	<0.00099		0.0010	0.00099	mg/L		03/19/20 08:30	03/25/20 17:53	1
Zinc	<0.0032		0.0050	0.0032	mg/L		03/19/20 08:30	03/25/20 17:53	1

Lab Sample ID: LCS 180-310431/2-A
Matrix: Water
Analysis Batch: 311181

Client Sample ID: Lab Control Sample
Prep Type: Total Recoverable
Prep Batch: 310431

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Barium	1.00	1.03		mg/L		103	80 - 120
Beryllium	0.500	0.483		mg/L		97	80 - 120
Boron	1.25	1.20		mg/L		96	80 - 120
Calcium	25.0	25.1		mg/L		100	80 - 120

Method: EPA 6020B - Metals (ICP/MS) (Continued)

Lab Sample ID: LCS 180-310431/2-A
Matrix: Water
Analysis Batch: 311181

Client Sample ID: Lab Control Sample
Prep Type: Total Recoverable
Prep Batch: 310431

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chromium	0.500	0.573		mg/L		115	80 - 120
Lead	0.500	0.499		mg/L		100	80 - 120
Vanadium	0.500	0.564		mg/L		113	80 - 120
Zinc	0.250	0.227		mg/L		91	80 - 120

Lab Sample ID: LCS 180-310431/2-A
Matrix: Water
Analysis Batch: 311296

Client Sample ID: Lab Control Sample
Prep Type: Total Recoverable
Prep Batch: 310431

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Cobalt	0.500	0.436		mg/L		87	80 - 120
Copper	0.500	0.450		mg/L		90	80 - 120

Lab Sample ID: 180-103436-1 MS
Matrix: Water
Analysis Batch: 311181

Client Sample ID: GWA-5
Prep Type: Total Recoverable
Prep Batch: 310431

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Barium	0.081		1.00	1.13		mg/L		105	75 - 125
Beryllium	0.00028	J	0.500	0.490		mg/L		98	75 - 125
Boron	0.066	J	1.25	1.30		mg/L		99	75 - 125
Calcium	2.9		25.0	26.6		mg/L		95	75 - 125
Chromium	0.0031		0.500	0.560		mg/L		111	75 - 125
Cobalt	0.00099		0.500	0.601		mg/L		120	75 - 125
Lead	0.0022		0.500	0.504		mg/L		100	75 - 125
Copper	0.0019	J F1 *	0.500	0.631	F1	mg/L		126	75 - 125
Vanadium	0.010		0.500	0.561		mg/L		110	75 - 125
Zinc	0.0071		0.250	0.229		mg/L		89	75 - 125

Lab Sample ID: 180-103436-1 MSD
Matrix: Water
Analysis Batch: 311181

Client Sample ID: GWA-5
Prep Type: Total Recoverable
Prep Batch: 310431

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Barium	0.081		1.00	1.11		mg/L		103	75 - 125	2	20
Beryllium	0.00028	J	0.500	0.480		mg/L		96	75 - 125	2	20
Boron	0.066	J	1.25	1.28		mg/L		97	75 - 125	1	20
Calcium	2.9		25.0	27.5		mg/L		99	75 - 125	3	20
Chromium	0.0031		0.500	0.554		mg/L		110	75 - 125	1	20
Cobalt	0.00099		0.500	0.597		mg/L		119	75 - 125	1	20
Lead	0.0022		0.500	0.506		mg/L		101	75 - 125	0	20
Copper	0.0019	J F1 *	0.500	0.623		mg/L		124	75 - 125	1	20
Vanadium	0.010		0.500	0.558		mg/L		110	75 - 125	1	20
Zinc	0.0071		0.250	0.225		mg/L		87	75 - 125	1	20

Method: SM 2540C - Solids, Total Dissolved (TDS)

Lab Sample ID: MB 180-309763/2
Matrix: Water
Analysis Batch: 309763

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	<10		10	10	mg/L			03/12/20 12:25	1

Lab Sample ID: LCS 180-309763/1
Matrix: Water
Analysis Batch: 309763

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Dissolved Solids	661	674		mg/L		102	80 - 120

Lab Sample ID: MB 180-309877/2
Matrix: Water
Analysis Batch: 309877

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	<10		10	10	mg/L			03/13/20 10:05	1

Lab Sample ID: LCS 180-309877/1
Matrix: Water
Analysis Batch: 309877

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Dissolved Solids	661	662		mg/L		100	80 - 120

Lab Sample ID: MB 180-309880/2
Matrix: Water
Analysis Batch: 309880

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	<10		10	10	mg/L			03/13/20 10:25	1

Lab Sample ID: LCS 180-309880/1
Matrix: Water
Analysis Batch: 309880

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Dissolved Solids	661	662		mg/L		100	80 - 120

Lab Sample ID: MB 180-310199/2
Matrix: Water
Analysis Batch: 310199

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	<10		10	10	mg/L			03/17/20 12:10	1

Lab Sample ID: LCS 180-310199/1
Matrix: Water
Analysis Batch: 310199

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Dissolved Solids	242	254		mg/L		105	80 - 120

HPLC/IC

Analysis Batch: 310688

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-103436-6	GWA-2B	Total/NA	Water	EPA 300.0 R2.1	
180-103436-7	GWA-1A	Total/NA	Water	EPA 300.0 R2.1	
MB 180-310688/38	Method Blank	Total/NA	Water	EPA 300.0 R2.1	
LCS 180-310688/37	Lab Control Sample	Total/NA	Water	EPA 300.0 R2.1	
180-103436-7 MS	GWA-1A	Total/NA	Water	EPA 300.0 R2.1	
180-103436-7 MSD	GWA-1A	Total/NA	Water	EPA 300.0 R2.1	

Analysis Batch: 310689

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-103436-1	GWA-5	Total/NA	Water	EPA 300.0 R2.1	
180-103436-2	GWA-5-FILTERED	Total/NA	Water	EPA 300.0 R2.1	
180-103436-3	GWA-4	Total/NA	Water	EPA 300.0 R2.1	
180-103436-4	GWA-3A	Total/NA	Water	EPA 300.0 R2.1	
180-103436-5	GWA-2A	Total/NA	Water	EPA 300.0 R2.1	
MB 180-310689/6	Method Blank	Total/NA	Water	EPA 300.0 R2.1	
LCS 180-310689/5	Lab Control Sample	Total/NA	Water	EPA 300.0 R2.1	
180-103436-1 MS	GWA-5	Total/NA	Water	EPA 300.0 R2.1	
180-103436-1 MSD	GWA-5	Total/NA	Water	EPA 300.0 R2.1	

Analysis Batch: 310811

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-103490-1	GWC-1	Total/NA	Water	EPA 300.0 R2.1	
180-103490-2	GWC-6	Total/NA	Water	EPA 300.0 R2.1	
180-103490-3	GWA-7A	Total/NA	Water	EPA 300.0 R2.1	
180-103490-4	GWA-7	Total/NA	Water	EPA 300.0 R2.1	
180-103490-5	GWA-3B-FILTERED	Total/NA	Water	EPA 300.0 R2.1	
180-103490-6	GWA-3B	Total/NA	Water	EPA 300.0 R2.1	
180-103490-7	LF3-DUP-01	Total/NA	Water	EPA 300.0 R2.1	
MB 180-310811/51	Method Blank	Total/NA	Water	EPA 300.0 R2.1	
LCS 180-310811/50	Lab Control Sample	Total/NA	Water	EPA 300.0 R2.1	
180-103490-1 MS	GWC-1	Total/NA	Water	EPA 300.0 R2.1	
180-103490-1 MSD	GWC-1	Total/NA	Water	EPA 300.0 R2.1	

Analysis Batch: 310904

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-103490-1	GWC-1	Total/NA	Water	EPA 300.0 R2.1	
180-103490-2	GWC-6	Total/NA	Water	EPA 300.0 R2.1	
180-103490-3	GWA-7A	Total/NA	Water	EPA 300.0 R2.1	
180-103490-4	GWA-7	Total/NA	Water	EPA 300.0 R2.1	
180-103490-5	GWA-3B-FILTERED	Total/NA	Water	EPA 300.0 R2.1	
180-103490-6	GWA-3B	Total/NA	Water	EPA 300.0 R2.1	
180-103490-7	LF3-DUP-01	Total/NA	Water	EPA 300.0 R2.1	
MB 180-310904/87	Method Blank	Total/NA	Water	EPA 300.0 R2.1	
LCS 180-310904/86	Lab Control Sample	Total/NA	Water	EPA 300.0 R2.1	
180-103490-1 MS	GWC-1	Total/NA	Water	EPA 300.0 R2.1	
180-103490-1 MSD	GWC-1	Total/NA	Water	EPA 300.0 R2.1	

QC Association Summary

Client: Southern Company
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Job ID: 180-103436-1

Metals

Prep Batch: 310431

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-103436-1	GWA-5	Total Recoverable	Water	3005A	
180-103436-2	GWA-5-FILTERED	Total Recoverable	Water	3005A	
180-103436-3	GWA-4	Total Recoverable	Water	3005A	
180-103436-4	GWA-3A	Total Recoverable	Water	3005A	
180-103436-5	GWA-2A	Total Recoverable	Water	3005A	
180-103436-6	GWA-2B	Total Recoverable	Water	3005A	
180-103436-7	GWA-1A	Total Recoverable	Water	3005A	
180-103490-1	GWC-1	Total Recoverable	Water	3005A	
180-103490-2	GWC-6	Total Recoverable	Water	3005A	
180-103490-3	GWA-7A	Total Recoverable	Water	3005A	
180-103490-4	GWA-7	Total Recoverable	Water	3005A	
180-103490-5	GWA-3B-FILTERED	Total Recoverable	Water	3005A	
180-103490-6	GWA-3B	Total Recoverable	Water	3005A	
180-103490-7	LF3-DUP-01	Total Recoverable	Water	3005A	
MB 180-310431/1-A	Method Blank	Total Recoverable	Water	3005A	
LCS 180-310431/2-A	Lab Control Sample	Total Recoverable	Water	3005A	
180-103436-1 MS	GWA-5	Total Recoverable	Water	3005A	
180-103436-1 MSD	GWA-5	Total Recoverable	Water	3005A	

Analysis Batch: 311181

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-103436-1	GWA-5	Total Recoverable	Water	EPA 6020B	310431
180-103436-2	GWA-5-FILTERED	Total Recoverable	Water	EPA 6020B	310431
180-103436-3	GWA-4	Total Recoverable	Water	EPA 6020B	310431
180-103436-4	GWA-3A	Total Recoverable	Water	EPA 6020B	310431
180-103436-5	GWA-2A	Total Recoverable	Water	EPA 6020B	310431
180-103436-6	GWA-2B	Total Recoverable	Water	EPA 6020B	310431
180-103436-7	GWA-1A	Total Recoverable	Water	EPA 6020B	310431
180-103490-1	GWC-1	Total Recoverable	Water	EPA 6020B	310431
180-103490-2	GWC-6	Total Recoverable	Water	EPA 6020B	310431
180-103490-3	GWA-7A	Total Recoverable	Water	EPA 6020B	310431
180-103490-4	GWA-7	Total Recoverable	Water	EPA 6020B	310431
180-103490-5	GWA-3B-FILTERED	Total Recoverable	Water	EPA 6020B	310431
180-103490-6	GWA-3B	Total Recoverable	Water	EPA 6020B	310431
180-103490-7	LF3-DUP-01	Total Recoverable	Water	EPA 6020B	310431
MB 180-310431/1-A	Method Blank	Total Recoverable	Water	EPA 6020B	310431
LCS 180-310431/2-A	Lab Control Sample	Total Recoverable	Water	EPA 6020B	310431
180-103436-1 MS	GWA-5	Total Recoverable	Water	EPA 6020B	310431
180-103436-1 MSD	GWA-5	Total Recoverable	Water	EPA 6020B	310431

Analysis Batch: 311296

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 180-310431/2-A	Lab Control Sample	Total Recoverable	Water	EPA 6020B	310431

General Chemistry

Analysis Batch: 309763

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-103436-1	GWA-5	Total/NA	Water	SM 2540C	
180-103436-2	GWA-5-FILTERED	Total/NA	Water	SM 2540C	
MB 180-309763/2	Method Blank	Total/NA	Water	SM 2540C	

General Chemistry (Continued)

Analysis Batch: 309763 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 180-309763/1	Lab Control Sample	Total/NA	Water	SM 2540C	

Analysis Batch: 309877

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-103436-3	GWA-4	Total/NA	Water	SM 2540C	
180-103436-4	GWA-3A	Total/NA	Water	SM 2540C	
180-103436-5	GWA-2A	Total/NA	Water	SM 2540C	
180-103436-6	GWA-2B	Total/NA	Water	SM 2540C	
180-103436-7	GWA-1A	Total/NA	Water	SM 2540C	
MB 180-309877/2	Method Blank	Total/NA	Water	SM 2540C	
LCS 180-309877/1	Lab Control Sample	Total/NA	Water	SM 2540C	

Analysis Batch: 309880

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-103490-1	GWC-1	Total/NA	Water	SM 2540C	
180-103490-2	GWC-6	Total/NA	Water	SM 2540C	
180-103490-3	GWA-7A	Total/NA	Water	SM 2540C	
180-103490-4	GWA-7	Total/NA	Water	SM 2540C	
MB 180-309880/2	Method Blank	Total/NA	Water	SM 2540C	
LCS 180-309880/1	Lab Control Sample	Total/NA	Water	SM 2540C	

Analysis Batch: 310199

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-103490-5	GWA-3B-FILTERED	Total/NA	Water	SM 2540C	
180-103490-6	GWA-3B	Total/NA	Water	SM 2540C	
180-103490-7	LF3-DUP-01	Total/NA	Water	SM 2540C	
MB 180-310199/2	Method Blank	Total/NA	Water	SM 2540C	
LCS 180-310199/1	Lab Control Sample	Total/NA	Water	SM 2540C	

TestAmerica Pittsburgh
301 Alpha Drive RIDC Park
Pittsburgh, PA 15238
Phone (412) 963-7058 Fax (412) 963-2468

Chain of Custody Record

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING

Client Information	Sampler:	Lab PM: Bortot, Veronica	Carrier Tracking No(s):	COC No:
Client Contact: Lauren Petty	Phone: 4045920094	E-Mail: veronica.bortot@testamericainc.com		Page: Page 1 of 1
Company: Southern Company				Job #:

Client field	Value	Request field	Value
Address:	PO BOX 2641 GSC8	Due Date Requested:	
City:	Birmingham	TAT Requested (days):	Standard
State, Zip:	AL, 35291		
Phone:	205-992-5417(Tel)	PO #:	SCS10347656
Email:	lmpetty@southernco.com	WO #:	
Project Name:	CCR - Plant McIntosh	Project #:	~~18019950~~ 18019956
Site:	Plant McIntosh - Lf3	SSOW#:	

Analysis Requested

Sample Identification	Sample Date	Sample Time	Sample Type (C=comp, G=grab)	Matrix (W=water, S=solid, O=waste/oil, BT=Tissue, A=Air)	Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	AppIII	State parameter	Total Number of containers	Special Instructions/Note:
			Preservation Code:							
GWA-S	3/10/20	1600	G	W	N	N	X	X	2	AppIII: B, Ca, Cl, F,
GWA-S-filtered	↓	1600	↓	↓	Y	↓	↓	↓	2	pH, S, TDS
GWA-4	↓	1525	↓	↓	N	↓	↓	↓	2	State parameter:
GWA-3A	↓	1700	↓	↓	N	↓	↓	↓	2	Ba, Be, Cr, Co, Cu,
GWA-2A	↓	1700	↓	↓	N	↓	↓	↓	2	Pb, V, Zn
GWA-2B	↓	1755	↓	↓	N	↓	↓	↓	2	

Preservation Codes:

A - HCL	M - Hexane
B - NaOH	N - None
C - Zn Acetate	O - AsNaO2
D - Nitric Acid	P - Na2O4S
E - NaHSO4	Q - Na2SO3
F - MeOH	R - Na2S2O3
G - Amchlor	S - H2SO4
H - Ascorbic Acid	T - TSP Dodecahydrate
I - Ice	U - Acetone
J - DI Water	V - MCAA
K - EDTA	W - pH 4-5
L - EDA	Z - other (specify)

Other:

180-103436 Chain of Custody

Possible Hazard Identification
☒ Non-Hazard ☐ Flammable ☐ Skin Irritant ☐ Poison B ☐ Unknown ☐ Radiological

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)
☐ Return To Client ☒ Disposal By Lab ☐ Archive For ______ Months

Deliverable Requested: I, II, III, IV, Other (specify)

Special Instructions/QC Requirements:

Empty Kit Relinquished by:		Date:	Time:		Method of Shipment:	
Relinquished by: [signature]	Date/Time: 3/10/20 1920	Company: GEI	Received by: [signature]		Date/Time: 3-11-20 900	Company: ETAPitt
Relinquished by:	Date/Time:	Company:	Received by:		Date/Time:	Company:
Relinquished by:	Date/Time:	Company:	Received by:		Date/Time:	Company:

Custody Seals Intact: Δ Yes Δ No	Custody Seal No.:	Cooler Temperature(s) °C and Other Remarks:

Ver: 08/04/2016

Eurofins TestAmerica, Pittsburgh
301 Alpha Drive RIDC Park
Pittsburgh, PA 15238
Phone (412) 963-7058 Fax (412) 963-2468

Chain of Custody Record

681-Atlanta

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Client Information	Sampler: J. Noles, J. Bash, L. Cover	Lab PM: Bortot, Veronica	Carrier Tracking No(s):	COC No: 180-57786-11316.2
Client Contact: Ms. Lauren Petty	Phone:	E-Mail: veronica.bortot@testamericainc.com		Page: Page 2 of 2
Company: Southern Company				Job #:
Address: PO BOX 2641 GSC8	Due Date Requested:			
City: Birmingham	TAT Requested (days): Standard			
State, Zip: AL, 35291				
Phone: 205-992-5417(Tel)	PO #: SCS10382606			
Email: lmpetty@southernco.com	WO #:			
Project Name: CCR ~~Plant McIntosh Ash Pond 1~~ LF3	Project #: 18019956			
Site: Georgia	SSOW#:			

Analysis Requested

Preservation Codes:

A - HCL	M - Hexane
B - NaOH	N - None
C - Zn Acetate	O - AsNaO2
D - Nitric Acid	P - Na2O4S
E - NaHSO4	Q - Na2SO3
F - MeOH	R - Na2S2O3
G - Amchlor	S - H2SO4
H - Ascorbic Acid	T - TSP Dodecahydrate
I - Ice	U - Acetone
J - DI Water	V - MCAA
K - EDTA	W - pH 4-5
L - EDA	Z - other (specify)

Other:

Sample Identification	Sample Date	Sample Time	Sample Type (C=Comp, G=grab)	Matrix (W=water, S=solid, O=waste/oil, BT=Tissue, A=Air)	Field Filtered Sample (Yes or No)	6020 B Ca, Ba, Be, Co, Cu, Pb, Li, Zn	2 540 C Calcd, 300 ORG TMS D	Total Number of containers	Special Instructions/Note:
			Preservation Code:			D	N		
GWC-1	3/11/20	1040	G	Water	N	X	X		
GWC-6	3/11/20	0930		Water	N				
GWC-7A	3/11/20	1035		Water	N				
GWC-7	3/11/20	0945		Water	N				
GWC-3B-Filtered	3/11/20	1040		Water	Y				
GWC-3B	3/11/20	1040		Water	N				
				Water					
				Water					
				Water					
LF3-DUP-01									

180-103490 Chain of Custody

Possible Hazard Identification
☒ Non-Hazard ☐ Flammable ☐ Skin Irritant ☐ Poison B ☐ Unknown ☐ Radiological

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)
☐ Return To Client ☒ Disposal By Lab ☐ Archive For _____ Months

Deliverable Requested: I, II, III, IV, Other (specify)

Special Instructions/QC Requirements:

Empty Kit Relinquished by:	Date:	Time:	Method of Shipment:

Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company
[signature]	3/11/20 1330	GEI	[signature]	3/12/20 900	[illegible]
Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company
Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company

Custody Seals Intact: Δ Yes Δ No	Custody Seal No.:	Cooler Temperature(s) °C and Other Remarks:

Ver: 01/16/2019

Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-103436-1

Login Number: 103436
List Number: 1
Creator: Watson, Debbie

List Source: Eurofins TestAmerica, Pittsburgh

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	False	
There are no discrepancies between the containers received and the COC.	False	Received extra samples not listed on COC.
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-103436-1

Login Number: 103490
List Number: 1
Creator: Say, Thomas C

List Source: Eurofins TestAmerica, Pittsburgh

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

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ANALYTICAL REPORT

Eurofins TestAmerica, Pittsburgh
301 Alpha Drive
RIDC Park
Pittsburgh, PA 15238
Tel: (412)963-7058

Laboratory Job ID: 180-104179-1
Client Project/Site: CCR - Plant McIntosh Ash Landfill #3

For:
Southern Company
PO BOX 2641 GSC8
Birmingham, Alabama 35291

Attn: Ms. Lauren Petty

Authorized for release by:
4/29/2020 8:19:06 AM

Shali Brown, Project Manager II
(615)301-5031
shali.brown@testamericainc.com

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

PA Lab ID: 02-00416

Table of Contents

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Case Narrative

Client: Southern Company
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Job ID: 180-104179-1

Job ID: 180-104179-1

Laboratory: Eurofins TestAmerica, Pittsburgh

Narrative

Job Narrative
180-104179-1

Comments
No additional comments.

Receipt
The samples were received on 4/1/2020 8:00 AM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperatures of the 2 coolers at receipt time were 2.1° C and 3.4° C.

GC Semi VOA
No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Metals
Methods 6020, 6020A, 6020B: The continuing calibration verification (CCV) associated with batch 180-313332 recovered above the upper control limit for boron. The samples associated with this CCV were non-detects -or- less than the RL for the affected analytes; therefore, the data have been reported.

Methods 200.8, 6020A, 6020B: The ICSAB for batch 180-313490 was outside the acceptance limits (80-120%) (actual 121%) for element: lithium. An elevated concentration in the stock solution is suspected. The initial analytical QC and low level standard criteria pass for target analyte; therefore, the data has been reported.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

General Chemistry
No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Definitions/Glossary

Client: Southern Company
Job ID: 180-104179-1
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Qualifiers

HPLC/IC

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

Metals

Qualifier	Qualifier Description
^	ICV,CCV,ICB,CCB, ISA, ISB, CRI, CRA, DLCK or MRL standard: Instrument related QC is outside acceptance limits.
B	Compound was found in the blank and sample.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

General Chemistry

Qualifier	Qualifier Description
HF	Field parameter with a holding time of 15 minutes. Test performed by laboratory at client's request.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

Accreditation/Certification Summary

Client: Southern Company
Job ID: 180-104179-1
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Laboratory: Eurofins TestAmerica, Pittsburgh

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Arkansas DEQ	State	19-033-0	06-27-20
California	State	2891	04-30-20
Connecticut	State	PH-0688	09-30-20
Florida	NELAP	E871008	06-30-20
Georgia	State	PA 02-00416	04-30-20
Illinois	NELAP	004375	06-30-20
Kansas	NELAP	E-10350	01-31-21
Kentucky (UST)	State	162013	04-30-20
Kentucky (WW)	State	KY98043	12-31-20
Louisiana	NELAP	04041	06-30-20
Maine	State	PA00164	03-06-22
Minnesota	NELAP	042-999-482	12-31-20
Nevada	State	PA00164	07-31-20
New Hampshire	NELAP	2030	04-05-21
New Jersey	NELAP	PA005	06-30-20
New York	NELAP	11182	04-01-21
North Carolina (WW/SW)	State	434	01-01-21
North Dakota	State	R-227	04-30-20
Oregon	NELAP	PA-2151	02-06-21
Pennsylvania	NELAP	02-00416	04-30-20
Rhode Island	State	LAO00362	12-31-20
South Carolina	State	89014	04-30-20
Texas	NELAP	T104704528	03-31-21
US Fish & Wildlife	US Federal Programs	058448	07-31-20
USDA	Federal	P-Soil-01	06-26-22
USDA	US Federal Programs	P330-16-00211	06-26-22
Utah	NELAP	PA001462019-8	05-31-20
Virginia	NELAP	10043	09-15-20
West Virginia DEP	State	142	02-01-21
Wisconsin	State	998027800	08-31-20

Sample Summary

Client: Southern Company
Job ID: 180-104179-1
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
180-104179-1	GWC-2	Water	03/31/20 11:45	04/01/20 08:00	
180-104179-2	GWC-5	Water	03/31/20 12:30	04/01/20 08:00	
180-104179-3	GWC-4B	Water	03/31/20 14:15	04/01/20 08:00	
180-104179-4	GWC-4A	Water	03/31/20 15:45	04/01/20 08:00	
180-104179-5	LF3-DUP-02	Water	03/31/20 00:00	04/01/20 08:00	
180-104179-6	LF3-FERB-01	Water	03/31/20 16:00	04/01/20 08:00	
180-104179-7	LF3-FERB-02	Water	03/31/20 16:05	04/01/20 08:00	
180-104179-8	LF3-FB-01	Water	03/31/20 16:10	04/01/20 08:00	
180-104179-9	LF3-FB-02	Water	03/31/20 16:15	04/01/20 08:00	

Method Summary

Client: Southern Company
Job ID: 180-104179-1
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Method	Method Description	Protocol	Laboratory
EPA 300.0 R2.1	Anions, Ion Chromatography	EPA	TAL PIT
EPA 6020B	Metals (ICP/MS)	SW846	TAL PIT
SM 2540C	Solids, Total Dissolved (TDS)	SM	TAL PIT
SM 4500 H+ B	pH	SM	TAL PIT
3005A	Preparation, Total Recoverable or Dissolved Metals	SW846	TAL PIT

Protocol References:

EPA = US Environmental Protection Agency

SM = "Standard Methods For The Examination Of Water And Wastewater"

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL PIT = Eurofins TestAmerica, Pittsburgh, 301 Alpha Drive, RIDC Park, Pittsburgh, PA 15238, TEL (412)963-7058

Lab Chronicle

Client: Southern Company
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Job ID: 180-104179-1

Client Sample ID: GWC-2

Date Collected: 03/31/20 11:45
Date Received: 04/01/20 08:00

Lab Sample ID: 180-104179-1

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			312544	04/10/20 14:20	SAC	TAL PIT
	Instrument ID: CHICS2100B									
Total Recoverable	Prep	3005A			50 mL	50 mL	311870	04/02/20 10:00	RJR	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			313332	04/18/20 15:54	WTR	TAL PIT
	Instrument ID: A									
Total Recoverable	Prep	3005A			50 mL	50 mL	311870	04/02/20 10:00	RJR	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			313490	04/21/20 12:54	RSK	TAL PIT
	Instrument ID: A									
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	311873	04/02/20 08:04	AVS	TAL PIT
	Instrument ID: NOEQUIP									
Total/NA	Analysis	SM 4500 H+ B		1			312017	04/03/20 18:02	PMH	TAL PIT
	Instrument ID: NOEQUIP									

Client Sample ID: GWC-5

Date Collected: 03/31/20 12:30
Date Received: 04/01/20 08:00

Lab Sample ID: 180-104179-2

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			312544	04/10/20 14:35	SAC	TAL PIT
	Instrument ID: CHICS2100B									
Total Recoverable	Prep	3005A			50 mL	50 mL	311870	04/02/20 10:00	RJR	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			313332	04/18/20 15:57	WTR	TAL PIT
	Instrument ID: A									
Total Recoverable	Prep	3005A			50 mL	50 mL	311870	04/02/20 10:00	RJR	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			313490	04/21/20 12:57	RSK	TAL PIT
	Instrument ID: A									
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	311873	04/02/20 08:04	AVS	TAL PIT
	Instrument ID: NOEQUIP									
Total/NA	Analysis	SM 4500 H+ B		1			312017	04/03/20 18:09	PMH	TAL PIT
	Instrument ID: NOEQUIP									

Client Sample ID: GWC-4B

Date Collected: 03/31/20 14:15
Date Received: 04/01/20 08:00

Lab Sample ID: 180-104179-3

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			312544	04/10/20 15:07	SAC	TAL PIT
	Instrument ID: CHICS2100B									
Total Recoverable	Prep	3005A			50 mL	50 mL	311870	04/02/20 10:00	RJR	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			313332	04/18/20 16:01	WTR	TAL PIT
	Instrument ID: A									
Total Recoverable	Prep	3005A			50 mL	50 mL	311870	04/02/20 10:00	RJR	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			313490	04/21/20 13:01	RSK	TAL PIT
	Instrument ID: A									

Lab Chronicle

Client: Southern Company
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Job ID: 180-104179-1

Client Sample ID: GWC-4B
Date Collected: 03/31/20 14:15
Date Received: 04/01/20 08:00

Lab Sample ID: 180-104179-3
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	311873	04/02/20 08:04	AVS	TAL PIT
Total/NA	Analysis	SM 4500 H+ B		1			312017	04/03/20 18:10	PMH	TAL PIT
	Instrument ID: NOEQUIP									

Client Sample ID: GWC-4A
Date Collected: 03/31/20 15:45
Date Received: 04/01/20 08:00

Lab Sample ID: 180-104179-4
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			312544	04/10/20 15:23	SAC	TAL PIT
	Instrument ID: CHICS2100B									
Total Recoverable	Prep	3005A			50 mL	50 mL	311870	04/02/20 10:00	RJR	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			313332	04/18/20 16:11	WTR	TAL PIT
	Instrument ID: A									
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	311873	04/02/20 08:04	AVS	TAL PIT
	Instrument ID: NOEQUIP									
Total/NA	Analysis	SM 4500 H+ B		1			312017	04/03/20 18:12	PMH	TAL PIT
	Instrument ID: NOEQUIP									

Client Sample ID: LF3-DUP-02
Date Collected: 03/31/20 00:00
Date Received: 04/01/20 08:00

Lab Sample ID: 180-104179-5
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			312544	04/10/20 15:39	SAC	TAL PIT
	Instrument ID: CHICS2100B									
Total Recoverable	Prep	3005A			50 mL	50 mL	311870	04/02/20 10:00	RJR	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			313332	04/18/20 16:15	WTR	TAL PIT
	Instrument ID: A									
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	311873	04/02/20 08:04	AVS	TAL PIT
	Instrument ID: NOEQUIP									
Total/NA	Analysis	SM 4500 H+ B		1			312017	04/03/20 18:14	PMH	TAL PIT
	Instrument ID: NOEQUIP									

Client Sample ID: LF3-FERB-01
Date Collected: 03/31/20 16:00
Date Received: 04/01/20 08:00

Lab Sample ID: 180-104179-6
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			312544	04/10/20 12:29	SAC	TAL PIT
	Instrument ID: CHICS2100B									
Total Recoverable	Prep	3005A			50 mL	50 mL	311870	04/02/20 10:00	RJR	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			313332	04/18/20 16:18	WTR	TAL PIT
	Instrument ID: A									

Lab Chronicle

Client: Southern Company
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Job ID: 180-104179-1

Client Sample ID: LF3-FERB-01

Lab Sample ID: 180-104179-6
Date Collected: 03/31/20 16:00
Matrix: Water
Date Received: 04/01/20 08:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	311873	04/02/20 08:04	AVS	TAL PIT
Total/NA	Analysis	SM 4500 H+ B		1			312017	04/03/20 18:16	PMH	TAL PIT
	Instrument ID: NOEQUIP									

Client Sample ID: LF3-FERB-02

Lab Sample ID: 180-104179-7
Date Collected: 03/31/20 16:05
Matrix: Water
Date Received: 04/01/20 08:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			312544	04/10/20 12:45	SAC	TAL PIT
	Instrument ID: CHICS2100B									
Total Recoverable	Prep	3005A			50 mL	50 mL	311870	04/02/20 10:00	RJR	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			313332	04/18/20 16:22	WTR	TAL PIT
	Instrument ID: A									
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	311873	04/02/20 08:04	AVS	TAL PIT
	Instrument ID: NOEQUIP									
Total/NA	Analysis	SM 4500 H+ B		1			312017	04/03/20 18:17	PMH	TAL PIT
	Instrument ID: NOEQUIP									

Client Sample ID: LF3-FB-01

Lab Sample ID: 180-104179-8
Date Collected: 03/31/20 16:10
Matrix: Water
Date Received: 04/01/20 08:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			312544	04/10/20 15:54	SAC	TAL PIT
	Instrument ID: CHICS2100B									
Total Recoverable	Prep	3005A			50 mL	50 mL	311870	04/02/20 10:00	RJR	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			313332	04/18/20 16:25	WTR	TAL PIT
	Instrument ID: A									
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	311873	04/02/20 08:04	AVS	TAL PIT
	Instrument ID: NOEQUIP									
Total/NA	Analysis	SM 4500 H+ B		1			312017	04/03/20 18:19	PMH	TAL PIT
	Instrument ID: NOEQUIP									

Client Sample ID: LF3-FB-02

Lab Sample ID: 180-104179-9
Date Collected: 03/31/20 16:15
Matrix: Water
Date Received: 04/01/20 08:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			312544	04/10/20 16:42	SAC	TAL PIT
	Instrument ID: CHICS2100B									
Total Recoverable	Prep	3005A			50 mL	50 mL	311870	04/02/20 10:00	RJR	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			313332	04/18/20 16:29	WTR	TAL PIT
	Instrument ID: A									

Lab Chronicle

Client: Southern Company
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Job ID: 180-104179-1

Client Sample ID: LF3-FB-02

Date Collected: 03/31/20 16:15
Date Received: 04/01/20 08:00

Lab Sample ID: 180-104179-9

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	311873	04/02/20 08:04	AVS	TAL PIT
Total/NA	Analysis	SM 4500 H+ B		1			312017	04/03/20 18:21	PMH	TAL PIT
	Instrument ID: NOEQUIP									

Laboratory References:

TAL PIT = Eurofins TestAmerica, Pittsburgh, 301 Alpha Drive, RIDC Park, Pittsburgh, PA 15238, TEL (412)963-7058

Analyst References:

Lab: TAL PIT

Batch Type: Prep

RJR = Ron Rosenbaum

Batch Type: Analysis

AVS = Abbey Smith
PMH = Paloma Hoelzle
RSK = Robert Kurtz
SAC = Shawn Clemente
WTR = Bill Reinheimer

Client Sample Results

Client: Southern Company
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Job ID: 180-104179-1

Client Sample ID: GWC-2

Date Collected: 03/31/20 11:45
Date Received: 04/01/20 08:00

Lab Sample ID: 180-104179-1

Matrix: Water

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	5.7		1.0	0.32	mg/L			04/10/20 14:20	1
Fluoride	0.043	J	0.10	0.026	mg/L			04/10/20 14:20	1
Sulfate	1.0		1.0	0.38	mg/L			04/10/20 14:20	1

Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	0.077		0.010	0.0016	mg/L		04/02/20 10:00	04/18/20 15:54	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		04/02/20 10:00	04/18/20 15:54	1
Boron	0.046	J	0.080	0.039	mg/L		04/02/20 10:00	04/21/20 12:54	1
Calcium	8.3		0.50	0.13	mg/L		04/02/20 10:00	04/18/20 15:54	1
Chromium	0.0050		0.0020	0.0015	mg/L		04/02/20 10:00	04/18/20 15:54	1
Cobalt	0.00061	J	0.0025	0.00013	mg/L		04/02/20 10:00	04/18/20 15:54	1
Copper	<0.00063		0.0020	0.00063	mg/L		04/02/20 10:00	04/18/20 15:54	1
Lead	<0.00013		0.0010	0.00013	mg/L		04/02/20 10:00	04/18/20 15:54	1
Vanadium	<0.00099		0.0010	0.00099	mg/L		04/02/20 10:00	04/18/20 15:54	1
Zinc	0.0065	B	0.0050	0.0032	mg/L		04/02/20 10:00	04/18/20 15:54	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	50		10	10	mg/L			04/02/20 08:04	1

Analyte	Result	Qualifier	RL	RL	Unit	D	Prepared	Analyzed	Dil Fac
pH	6.1	HF	0.1	0.1	SU			04/03/20 18:02	1
Temperature	21.0	HF	0.1	0.1	Degrees C			04/03/20 18:02	1

Client Sample ID: GWC-5

Date Collected: 03/31/20 12:30
Date Received: 04/01/20 08:00

Lab Sample ID: 180-104179-2

Matrix: Water

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	8.2		1.0	0.32	mg/L			04/10/20 14:35	1
Fluoride	0.16		0.10	0.026	mg/L			04/10/20 14:35	1
Sulfate	11		1.0	0.38	mg/L			04/10/20 14:35	1

Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	0.67		0.010	0.0016	mg/L		04/02/20 10:00	04/18/20 15:57	1
Beryllium	0.00060	J	0.0025	0.00018	mg/L		04/02/20 10:00	04/18/20 15:57	1
Boron	<0.039		0.080	0.039	mg/L		04/02/20 10:00	04/21/20 12:57	1
Calcium	12		0.50	0.13	mg/L		04/02/20 10:00	04/18/20 15:57	1
Chromium	<0.0015		0.0020	0.0015	mg/L		04/02/20 10:00	04/18/20 15:57	1
Cobalt	0.012		0.0025	0.00013	mg/L		04/02/20 10:00	04/18/20 15:57	1
Copper	<0.00063		0.0020	0.00063	mg/L		04/02/20 10:00	04/18/20 15:57	1
Lead	<0.00013		0.0010	0.00013	mg/L		04/02/20 10:00	04/18/20 15:57	1
Vanadium	0.0016		0.0010	0.00099	mg/L		04/02/20 10:00	04/18/20 15:57	1
Zinc	0.025	B	0.0050	0.0032	mg/L		04/02/20 10:00	04/18/20 15:57	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	750		10	10	mg/L			04/02/20 08:04	1

Client Sample ID: GWC-5
Lab Sample ID: 180-104179-2
Date Collected: 03/31/20 12:30
Matrix: Water
Date Received: 04/01/20 08:00

Analyte	Result	Qualifier	RL	RL	Unit	D	Prepared	Analyzed	Dil Fac
pH	**6.6**	**HF**	0.1	0.1	SU			04/03/20 18:09	1
Temperature	**20.4**	**HF**	0.1	0.1	Degrees C			04/03/20 18:09	1

Client Sample ID: GWC-4B
Lab Sample ID: 180-104179-3
Date Collected: 03/31/20 14:15
Matrix: Water
Date Received: 04/01/20 08:00

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**39**		1.0	0.32	mg/L			04/10/20 15:07	1
Fluoride	<0.026		0.10	0.026	mg/L			04/10/20 15:07	1
Sulfate	**1.9**		1.0	0.38	mg/L			04/10/20 15:07	1

Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	**0.052**		0.010	0.0016	mg/L		04/02/20 10:00	04/18/20 16:01	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		04/02/20 10:00	04/18/20 16:01	1
Boron	<0.039		0.080	0.039	mg/L		04/02/20 10:00	04/21/20 13:01	1
Calcium	**0.26**	**J**	0.50	0.13	mg/L		04/02/20 10:00	04/18/20 16:01	1
Chromium	<0.0015		0.0020	0.0015	mg/L		04/02/20 10:00	04/18/20 16:01	1
Cobalt	**0.00028**	**J**	0.0025	0.00013	mg/L		04/02/20 10:00	04/18/20 16:01	1
Copper	<0.00063		0.0020	0.00063	mg/L		04/02/20 10:00	04/18/20 16:01	1
Lead	**0.00018**	**J**	0.0010	0.00013	mg/L		04/02/20 10:00	04/18/20 16:01	1
Vanadium	**0.0011**		0.0010	0.00099	mg/L		04/02/20 10:00	04/18/20 16:01	1
Zinc	<0.0032		0.0050	0.0032	mg/L		04/02/20 10:00	04/18/20 16:01	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	**85**		10	10	mg/L			04/02/20 08:04	1

Analyte	Result	Qualifier	RL	RL	Unit	D	Prepared	Analyzed	Dil Fac
pH	**5.0**	**HF**	0.1	0.1	SU			04/03/20 18:10	1
Temperature	**20.3**	**HF**	0.1	0.1	Degrees C			04/03/20 18:10	1

Client Sample ID: GWC-4A
Lab Sample ID: 180-104179-4
Date Collected: 03/31/20 15:45
Matrix: Water
Date Received: 04/01/20 08:00

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**14**		1.0	0.32	mg/L			04/10/20 15:23	1
Fluoride	**0.028**	**J**	0.10	0.026	mg/L			04/10/20 15:23	1
Sulfate	**2.5**		1.0	0.38	mg/L			04/10/20 15:23	1

Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	**0.036**		0.010	0.0016	mg/L		04/02/20 10:00	04/18/20 16:11	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		04/02/20 10:00	04/18/20 16:11	1
Boron	<0.039	^	0.080	0.039	mg/L		04/02/20 10:00	04/18/20 16:11	1
Calcium	**0.48**	**J**	0.50	0.13	mg/L		04/02/20 10:00	04/18/20 16:11	1
Chromium	<0.0015		0.0020	0.0015	mg/L		04/02/20 10:00	04/18/20 16:11	1
Cobalt	**0.00033**	**J**	0.0025	0.00013	mg/L		04/02/20 10:00	04/18/20 16:11	1
Copper	<0.00063		0.0020	0.00063	mg/L		04/02/20 10:00	04/18/20 16:11	1

Client Sample ID: GWC-4A
Lab Sample ID: 180-104179-4
Date Collected: 03/31/20 15:45
Matrix: Water
Date Received: 04/01/20 08:00

Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	<0.00013		0.0010	0.00013	mg/L		04/02/20 10:00	04/18/20 16:11	1
Vanadium	<0.00099		0.0010	0.00099	mg/L		04/02/20 10:00	04/18/20 16:11	1
Zinc	<0.0032		0.0050	0.0032	mg/L		04/02/20 10:00	04/18/20 16:11	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	**52**		10	10	mg/L			04/02/20 08:04	1

Analyte	Result	Qualifier	RL	RL	Unit	D	Prepared	Analyzed	Dil Fac
pH	**4.6**	**HF**	0.1	0.1	SU			04/03/20 18:12	1
Temperature	**20.5**	**HF**	0.1	0.1	Degrees C			04/03/20 18:12	1

Client Sample ID: LF3-DUP-02
Lab Sample ID: 180-104179-5
Date Collected: 03/31/20 00:00
Matrix: Water
Date Received: 04/01/20 08:00

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**5.3**		1.0	0.32	mg/L			04/10/20 15:39	1
Fluoride	<0.026		0.10	0.026	mg/L			04/10/20 15:39	1
Sulfate	**1.6**		1.0	0.38	mg/L			04/10/20 15:39	1

Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	**0.078**		0.010	0.0016	mg/L		04/02/20 10:00	04/18/20 16:15	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		04/02/20 10:00	04/18/20 16:15	1
Boron	**0.053**	**J ^**	0.080	0.039	mg/L		04/02/20 10:00	04/18/20 16:15	1
Calcium	**8.2**		0.50	0.13	mg/L		04/02/20 10:00	04/18/20 16:15	1
Chromium	**0.0048**		0.0020	0.0015	mg/L		04/02/20 10:00	04/18/20 16:15	1
Cobalt	**0.00061**	**J**	0.0025	0.00013	mg/L		04/02/20 10:00	04/18/20 16:15	1
Copper	<0.00063		0.0020	0.00063	mg/L		04/02/20 10:00	04/18/20 16:15	1
Lead	<0.00013		0.0010	0.00013	mg/L		04/02/20 10:00	04/18/20 16:15	1
Vanadium	<0.00099		0.0010	0.00099	mg/L		04/02/20 10:00	04/18/20 16:15	1
Zinc	**0.0087**	**B**	0.0050	0.0032	mg/L		04/02/20 10:00	04/18/20 16:15	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	**57**		10	10	mg/L			04/02/20 08:04	1

Analyte	Result	Qualifier	RL	RL	Unit	D	Prepared	Analyzed	Dil Fac
pH	**6.1**	**HF**	0.1	0.1	SU			04/03/20 18:14	1
Temperature	**20.7**	**HF**	0.1	0.1	Degrees C			04/03/20 18:14	1

Client Sample ID: LF3-FERB-01
Lab Sample ID: 180-104179-6
Date Collected: 03/31/20 16:00
Matrix: Water
Date Received: 04/01/20 08:00

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.32		1.0	0.32	mg/L			04/10/20 12:29	1
Fluoride	**0.032**	**J**	0.10	0.026	mg/L			04/10/20 12:29	1
Sulfate	**0.83**	**J**	1.0	0.38	mg/L			04/10/20 12:29	1

Client Sample ID: LF3-FERB-01
Lab Sample ID: 180-104179-6

Date Collected: 03/31/20 16:00
Matrix: Water
Date Received: 04/01/20 08:00

Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	<0.0016		0.010	0.0016	mg/L		04/02/20 10:00	04/18/20 16:18	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		04/02/20 10:00	04/18/20 16:18	1
Boron	<0.039	^	0.080	0.039	mg/L		04/02/20 10:00	04/18/20 16:18	1
Calcium	<0.13		0.50	0.13	mg/L		04/02/20 10:00	04/18/20 16:18	1
Chromium	<0.0015		0.0020	0.0015	mg/L		04/02/20 10:00	04/18/20 16:18	1
Cobalt	<0.00013		0.0025	0.00013	mg/L		04/02/20 10:00	04/18/20 16:18	1
Copper	<0.00063		0.0020	0.00063	mg/L		04/02/20 10:00	04/18/20 16:18	1
Lead	<0.00013		0.0010	0.00013	mg/L		04/02/20 10:00	04/18/20 16:18	1
Vanadium	<0.00099		0.0010	0.00099	mg/L		04/02/20 10:00	04/18/20 16:18	1
Zinc	<0.0032		0.0050	0.0032	mg/L		04/02/20 10:00	04/18/20 16:18	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	<10		10	10	mg/L			04/02/20 08:04	1

Analyte	Result	Qualifier	RL	RL	Unit	D	Prepared	Analyzed	Dil Fac
pH	**5.5**	**HF**	0.1	0.1	SU			04/03/20 18:16	1
Temperature	**21.0**	**HF**	0.1	0.1	Degrees C			04/03/20 18:16	1

Client Sample ID: LF3-FERB-02
Lab Sample ID: 180-104179-7

Date Collected: 03/31/20 16:05
Matrix: Water
Date Received: 04/01/20 08:00

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.32		1.0	0.32	mg/L			04/10/20 12:45	1
Fluoride	**0.029**	**J**	0.10	0.026	mg/L			04/10/20 12:45	1
Sulfate	**0.73**	**J**	1.0	0.38	mg/L			04/10/20 12:45	1

Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	<0.0016		0.010	0.0016	mg/L		04/02/20 10:00	04/18/20 16:22	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		04/02/20 10:00	04/18/20 16:22	1
Boron	<0.039	^	0.080	0.039	mg/L		04/02/20 10:00	04/18/20 16:22	1
Calcium	<0.13		0.50	0.13	mg/L		04/02/20 10:00	04/18/20 16:22	1
Chromium	<0.0015		0.0020	0.0015	mg/L		04/02/20 10:00	04/18/20 16:22	1
Cobalt	<0.00013		0.0025	0.00013	mg/L		04/02/20 10:00	04/18/20 16:22	1
Copper	<0.00063		0.0020	0.00063	mg/L		04/02/20 10:00	04/18/20 16:22	1
Lead	<0.00013		0.0010	0.00013	mg/L		04/02/20 10:00	04/18/20 16:22	1
Vanadium	<0.00099		0.0010	0.00099	mg/L		04/02/20 10:00	04/18/20 16:22	1
Zinc	<0.0032		0.0050	0.0032	mg/L		04/02/20 10:00	04/18/20 16:22	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	<10		10	10	mg/L			04/02/20 08:04	1

Analyte	Result	Qualifier	RL	RL	Unit	D	Prepared	Analyzed	Dil Fac
pH	**5.5**	**HF**	0.1	0.1	SU			04/03/20 18:17	1
Temperature	**20.7**	**HF**	0.1	0.1	Degrees C			04/03/20 18:17	1

Client Sample ID: LF3-FB-01

Date Collected: 03/31/20 16:10
Date Received: 04/01/20 08:00

Lab Sample ID: 180-104179-8

Matrix: Water

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.32		1.0	0.32	mg/L			04/10/20 15:54	1
Fluoride	<0.026		0.10	0.026	mg/L			04/10/20 15:54	1
Sulfate	<0.38		1.0	0.38	mg/L			04/10/20 15:54	1

Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	<0.0016		0.010	0.0016	mg/L		04/02/20 10:00	04/18/20 16:25	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		04/02/20 10:00	04/18/20 16:25	1
Boron	<0.039	^	0.080	0.039	mg/L		04/02/20 10:00	04/18/20 16:25	1
Calcium	<0.13		0.50	0.13	mg/L		04/02/20 10:00	04/18/20 16:25	1
Chromium	<0.0015		0.0020	0.0015	mg/L		04/02/20 10:00	04/18/20 16:25	1
Cobalt	<0.00013		0.0025	0.00013	mg/L		04/02/20 10:00	04/18/20 16:25	1
Copper	<0.00063		0.0020	0.00063	mg/L		04/02/20 10:00	04/18/20 16:25	1
Lead	<0.00013		0.0010	0.00013	mg/L		04/02/20 10:00	04/18/20 16:25	1
Vanadium	<0.00099		0.0010	0.00099	mg/L		04/02/20 10:00	04/18/20 16:25	1
Zinc	<0.0032		0.0050	0.0032	mg/L		04/02/20 10:00	04/18/20 16:25	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	<10		10	10	mg/L			04/02/20 08:04	1

Analyte	Result	Qualifier	RL	RL	Unit	D	Prepared	Analyzed	Dil Fac
pH	**5.5**	**HF**	0.1	0.1	SU			04/03/20 18:19	1
Temperature	**20.8**	**HF**	0.1	0.1	Degrees C			04/03/20 18:19	1

Client Sample ID: LF3-FB-02

Date Collected: 03/31/20 16:15
Date Received: 04/01/20 08:00

Lab Sample ID: 180-104179-9

Matrix: Water

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.32		1.0	0.32	mg/L			04/10/20 16:42	1
Fluoride	**0.035**	**J**	0.10	0.026	mg/L			04/10/20 16:42	1
Sulfate	<0.38		1.0	0.38	mg/L			04/10/20 16:42	1

Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	<0.0016		0.010	0.0016	mg/L		04/02/20 10:00	04/18/20 16:29	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		04/02/20 10:00	04/18/20 16:29	1
Boron	<0.039	^	0.080	0.039	mg/L		04/02/20 10:00	04/18/20 16:29	1
Calcium	<0.13		0.50	0.13	mg/L		04/02/20 10:00	04/18/20 16:29	1
Chromium	<0.0015		0.0020	0.0015	mg/L		04/02/20 10:00	04/18/20 16:29	1
Cobalt	<0.00013		0.0025	0.00013	mg/L		04/02/20 10:00	04/18/20 16:29	1
Copper	<0.00063		0.0020	0.00063	mg/L		04/02/20 10:00	04/18/20 16:29	1
Lead	<0.00013		0.0010	0.00013	mg/L		04/02/20 10:00	04/18/20 16:29	1
Vanadium	<0.00099		0.0010	0.00099	mg/L		04/02/20 10:00	04/18/20 16:29	1
Zinc	<0.0032		0.0050	0.0032	mg/L		04/02/20 10:00	04/18/20 16:29	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	<10		10	10	mg/L			04/02/20 08:04	1

Client Sample Results

Client: Southern Company
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Job ID: 180-104179-1

Client Sample ID: LF3-FB-02
Date Collected: 03/31/20 16:15
Date Received: 04/01/20 08:00

Lab Sample ID: 180-104179-9
Matrix: Water

Analyte	Result	Qualifier	RL	RL	Unit	D	Prepared	Analyzed	Dil Fac
pH	5.5	HF	0.1	0.1	SU			04/03/20 18:21	1
Temperature	21.1	HF	0.1	0.1	Degrees C			04/03/20 18:21	1

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Lab Sample ID: MB 180-312544/48
Matrix: Water
Analysis Batch: 312544

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.32		1.0	0.32	mg/L			04/10/20 18:17	1
Fluoride	<0.026		0.10	0.026	mg/L			04/10/20 18:17	1
Sulfate	<0.38		1.0	0.38	mg/L			04/10/20 18:17	1

Lab Sample ID: MB 180-312544/6
Matrix: Water
Analysis Batch: 312544

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.32		1.0	0.32	mg/L			04/10/20 07:13	1
Fluoride	<0.026		0.10	0.026	mg/L			04/10/20 07:13	1
Sulfate	<0.38		1.0	0.38	mg/L			04/10/20 07:13	1

Lab Sample ID: LCS 180-312544/47
Matrix: Water
Analysis Batch: 312544

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	50.0	48.2		mg/L		96	90 - 110
Fluoride	2.50	2.30		mg/L		92	90 - 110
Sulfate	50.0	47.5		mg/L		95	90 - 110

Lab Sample ID: LCS 180-312544/5
Matrix: Water
Analysis Batch: 312544

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	50.0	48.6		mg/L		97	90 - 110
Fluoride	2.50	2.37		mg/L		95	90 - 110
Sulfate	50.0	48.4		mg/L		97	90 - 110

Method: EPA 6020B - Metals (ICP/MS)

Lab Sample ID: MB 180-311870/1-A
Matrix: Water
Analysis Batch: 313332

Client Sample ID: Method Blank
Prep Type: Total Recoverable
Prep Batch: 311870

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	<0.0016		0.010	0.0016	mg/L		04/02/20 10:00	04/18/20 14:59	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		04/02/20 10:00	04/18/20 14:59	1
Calcium	<0.13		0.50	0.13	mg/L		04/02/20 10:00	04/18/20 14:59	1
Chromium	<0.0015		0.0020	0.0015	mg/L		04/02/20 10:00	04/18/20 14:59	1
Cobalt	<0.00013		0.0025	0.00013	mg/L		04/02/20 10:00	04/18/20 14:59	1
Copper	<0.00063		0.0020	0.00063	mg/L		04/02/20 10:00	04/18/20 14:59	1
Lead	<0.00013		0.0010	0.00013	mg/L		04/02/20 10:00	04/18/20 14:59	1
Vanadium	<0.00099		0.0010	0.00099	mg/L		04/02/20 10:00	04/18/20 14:59	1
Zinc	0.00384	J	0.0050	0.0032	mg/L		04/02/20 10:00	04/18/20 14:59	1

Method: EPA 6020B - Metals (ICP/MS) (Continued)

Lab Sample ID: MB 180-311870/1-A
Matrix: Water
Analysis Batch: 313490

Client Sample ID: Method Blank
Prep Type: Total Recoverable
Prep Batch: 311870

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	<0.039		0.080	0.039	mg/L		04/02/20 10:00	04/21/20 11:41	1

Lab Sample ID: LCS 180-311870/2-A
Matrix: Water
Analysis Batch: 313332

Client Sample ID: Lab Control Sample
Prep Type: Total Recoverable
Prep Batch: 311870

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Barium	1.00	1.04		mg/L		104	80 - 120
Beryllium	0.500	0.503		mg/L		101	80 - 120
Calcium	25.0	29.8		mg/L		119	80 - 120
Chromium	0.500	0.517		mg/L		103	80 - 120
Cobalt	0.500	0.522		mg/L		104	80 - 120
Copper	0.500	0.517		mg/L		103	80 - 120
Lead	0.500	0.529		mg/L		106	80 - 120
Vanadium	0.500	0.523		mg/L		105	80 - 120
Zinc	0.250	0.264		mg/L		105	80 - 120

Lab Sample ID: LCS 180-311870/2-A
Matrix: Water
Analysis Batch: 313490

Client Sample ID: Lab Control Sample
Prep Type: Total Recoverable
Prep Batch: 311870

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Boron	1.25	1.25		mg/L		100	80 - 120

Method: SM 2540C - Solids, Total Dissolved (TDS)

Lab Sample ID: MB 180-311873/2
Matrix: Water
Analysis Batch: 311873

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	<10		10	10	mg/L			04/02/20 08:04	1

Lab Sample ID: LCS 180-311873/1
Matrix: Water
Analysis Batch: 311873

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Dissolved Solids	242	250		mg/L		103	80 - 120

Method: SM 4500 H+ B - pH

Lab Sample ID: LCS 180-312017/1
Matrix: Water
Analysis Batch: 312017

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
pH	7.00	7.0		SU		100	99 - 101

QC Association Summary

Client: Southern Company
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Job ID: 180-104179-1

HPLC/IC

Analysis Batch: 312544

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-104179-1	GWC-2	Total/NA	Water	EPA 300.0 R2.1	
180-104179-2	GWC-5	Total/NA	Water	EPA 300.0 R2.1	
180-104179-3	GWC-4B	Total/NA	Water	EPA 300.0 R2.1	
180-104179-4	GWC-4A	Total/NA	Water	EPA 300.0 R2.1	
180-104179-5	LF3-DUP-02	Total/NA	Water	EPA 300.0 R2.1	
180-104179-6	LF3-FERB-01	Total/NA	Water	EPA 300.0 R2.1	
180-104179-7	LF3-FERB-02	Total/NA	Water	EPA 300.0 R2.1	
180-104179-8	LF3-FB-01	Total/NA	Water	EPA 300.0 R2.1	
180-104179-9	LF3-FB-02	Total/NA	Water	EPA 300.0 R2.1	
MB 180-312544/48	Method Blank	Total/NA	Water	EPA 300.0 R2.1	
MB 180-312544/6	Method Blank	Total/NA	Water	EPA 300.0 R2.1	
LCS 180-312544/47	Lab Control Sample	Total/NA	Water	EPA 300.0 R2.1	
LCS 180-312544/5	Lab Control Sample	Total/NA	Water	EPA 300.0 R2.1	

Metals

Prep Batch: 311870

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-104179-1	GWC-2	Total Recoverable	Water	3005A	
180-104179-2	GWC-5	Total Recoverable	Water	3005A	
180-104179-3	GWC-4B	Total Recoverable	Water	3005A	
180-104179-4	GWC-4A	Total Recoverable	Water	3005A	
180-104179-5	LF3-DUP-02	Total Recoverable	Water	3005A	
180-104179-6	LF3-FERB-01	Total Recoverable	Water	3005A	
180-104179-7	LF3-FERB-02	Total Recoverable	Water	3005A	
180-104179-8	LF3-FB-01	Total Recoverable	Water	3005A	
180-104179-9	LF3-FB-02	Total Recoverable	Water	3005A	
MB 180-311870/1-A	Method Blank	Total Recoverable	Water	3005A	
LCS 180-311870/2-A	Lab Control Sample	Total Recoverable	Water	3005A	

Analysis Batch: 313332

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-104179-1	GWC-2	Total Recoverable	Water	EPA 6020B	311870
180-104179-2	GWC-5	Total Recoverable	Water	EPA 6020B	311870
180-104179-3	GWC-4B	Total Recoverable	Water	EPA 6020B	311870
180-104179-4	GWC-4A	Total Recoverable	Water	EPA 6020B	311870
180-104179-5	LF3-DUP-02	Total Recoverable	Water	EPA 6020B	311870
180-104179-6	LF3-FERB-01	Total Recoverable	Water	EPA 6020B	311870
180-104179-7	LF3-FERB-02	Total Recoverable	Water	EPA 6020B	311870
180-104179-8	LF3-FB-01	Total Recoverable	Water	EPA 6020B	311870
180-104179-9	LF3-FB-02	Total Recoverable	Water	EPA 6020B	311870
MB 180-311870/1-A	Method Blank	Total Recoverable	Water	EPA 6020B	311870
LCS 180-311870/2-A	Lab Control Sample	Total Recoverable	Water	EPA 6020B	311870

Analysis Batch: 313490

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-104179-1	GWC-2	Total Recoverable	Water	EPA 6020B	311870
180-104179-2	GWC-5	Total Recoverable	Water	EPA 6020B	311870
180-104179-3	GWC-4B	Total Recoverable	Water	EPA 6020B	311870
MB 180-311870/1-A	Method Blank	Total Recoverable	Water	EPA 6020B	311870
LCS 180-311870/2-A	Lab Control Sample	Total Recoverable	Water	EPA 6020B	311870

QC Association Summary

Client: Southern Company
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Job ID: 180-104179-1

General Chemistry

Analysis Batch: 311873

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-104179-1	GWC-2	Total/NA	Water	SM 2540C	
180-104179-2	GWC-5	Total/NA	Water	SM 2540C	
180-104179-3	GWC-4B	Total/NA	Water	SM 2540C	
180-104179-4	GWC-4A	Total/NA	Water	SM 2540C	
180-104179-5	LF3-DUP-02	Total/NA	Water	SM 2540C	
180-104179-6	LF3-FERB-01	Total/NA	Water	SM 2540C	
180-104179-7	LF3-FERB-02	Total/NA	Water	SM 2540C	
180-104179-8	LF3-FB-01	Total/NA	Water	SM 2540C	
180-104179-9	LF3-FB-02	Total/NA	Water	SM 2540C	
MB 180-311873/2	Method Blank	Total/NA	Water	SM 2540C	
LCS 180-311873/1	Lab Control Sample	Total/NA	Water	SM 2540C	

Analysis Batch: 312017

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-104179-1	GWC-2	Total/NA	Water	SM 4500 H+ B	
180-104179-2	GWC-5	Total/NA	Water	SM 4500 H+ B	
180-104179-3	GWC-4B	Total/NA	Water	SM 4500 H+ B	
180-104179-4	GWC-4A	Total/NA	Water	SM 4500 H+ B	
180-104179-5	LF3-DUP-02	Total/NA	Water	SM 4500 H+ B	
180-104179-6	LF3-FERB-01	Total/NA	Water	SM 4500 H+ B	
180-104179-7	LF3-FERB-02	Total/NA	Water	SM 4500 H+ B	
180-104179-8	LF3-FB-01	Total/NA	Water	SM 4500 H+ B	
180-104179-9	LF3-FB-02	Total/NA	Water	SM 4500 H+ B	
LCS 180-312017/1	Lab Control Sample	Total/NA	Water	SM 4500 H+ B	

Eurofins TestAmerica, Pittsburgh
301 Alpha Drive RIDC Park
Pittsburgh, PA 15238
Phone (412) 963-7058 Fax (412) 963-2468

Chain of Custody Record

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Client Information	Sampler: L.Coker, D. McCartha	Lab PM: Bortot, Veronica	Carrier Tracking No(s):	COC No: 180-54270-10409.2
Client Contact: Lauren Petty	Phone: 404-592-0094	E-Mail: veronica.bortot@testamericainc.com		Page: Page 1 of 1
Company: Southern Company Services,		Analysis Requested		Job #:
Address: 3535 Colonnade Parkway	Due Date Requested:			Preservation Codes:
City: Birmingham	TAT Requested (days): Standard			A - HCL, B - NaOH, C - Zn Acetate, D - Nitric Acid, E - NaHSO4, F - MeOH, G - Amchlor, H - Ascorbic Acid, I - Ice, J - DI Water, K - EDTA, L - EDA, M - Hexane, N - None, O - AsNaO2, P - Na2O4S, Q - Na2SO3, R - Na2S2O3, S - H2SO4, T - TSP Dodecahydrate, U - Acetone, V - MCAA, W - pH 4-5, Z - other (specify)
State, Zip: AL, 35243				
Phone: 205-992-5417(Tel)	PO #: SCS10382606			Other:
Email: lmpetty@southernco.com	WO #:			
Project Name: CCR - Plant McIntosh Ash Landfill #3	Project #: 18019950			
Site: Georgia	SSOW#:			

Sample Identification	Sample Date	Sample Time	Sample Type (C=comp, G=grab)	Matrix (W=water, S=solid, O=waste/oil, BT=Tissue, A=Air)	Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	6020 - B, Ca; State Metals BaBeCrCoCuPbNiSeAgTlV Zn	2540C_Calcd, TDS 300_ Chloride Fluoride Sulfate	Total Number of containers	Special Instructions/Note:
			Preservation Code:				D	N		
GWC-2	3/31/20	1145	G	Water	N	N	X	X		
GWC-5	3/31/20	1230	G	Water						
GWC-4B	3/31/20	1415	G	Water						
GWC-4A	3/31/20	1545	G	Water						
LF3-DUP-02	3/31/20	—	G	Water						
LF3-FERB-01	3/31/20	1600	G	Water						
LF3-FERB-02	3/31/20	1605	G	Water						
LF3-FB-01	3/31/20	1610	G	Water						
LF3-FB-02	3/31/20	1615	G	Water						
				Water						
				Water						

180-104179 Chain of Custody

Possible Hazard Identification	Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)
[X] Non-Hazard [ ] Flammable [ ] Skin Irritant [ ] Poison B [ ] Unknown [ ] Radiological	[ ] Return To Client [X] Disposal By Lab [ ] Archive For _____ Months
Deliverable Requested: I, II, III, IV, Other (specify)	Special Instructions/QC Requirements:

Empty Kit Relinquished by:	Date:	Time:	Method of Shipment:

Relinquished by:	Date/Time:	Company	Received by:	Date/Time	Company
[signature]	3/31/20 1730	GEI	[signature]	4/1/20 900	EMPIN
Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company
Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company

Custody Seals Intact: Δ Yes Δ No	Custody Seal No.:	Cooler Temperature(s) °C and Other Remarks:

Ver: 01/16/2019

Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-104179-1

Login Number: 104179
List Number: 1
Creator: Say, Thomas C

List Source: Eurofins TestAmerica, Pittsburgh

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.		
The cooler's custody seal, if present, is intact.		
Sample custody seals, if present, are intact.		
The cooler or samples do not appear to have been compromised or tampered with.		
Samples were received on ice.		
Cooler Temperature is acceptable.		
Cooler Temperature is recorded.		
COC is present.		
COC is filled out in ink and legible.		
COC is filled out with all pertinent information.		
Is the Field Sampler's name present on COC?		
There are no discrepancies between the containers received and the COC.		
Samples are received within Holding Time (excluding tests with immediate HTs)		
Sample containers have legible labels.		
Containers are not broken or leaking.		
Sample collection date/times are provided.		
Appropriate sample containers are used.		
Sample bottles are completely filled.		
Sample Preservation Verified.		
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs		
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").		
Multiphasic samples are not present.		
Samples do not require splitting or compositing.		
Residual Chlorine Checked.		

eurofins | Environment Testing TestAmerica

ANALYTICAL REPORT

Eurofins TestAmerica, Pittsburgh
301 Alpha Drive
RIDC Park
Pittsburgh, PA 15238
Tel: (412)963-7058

Laboratory Job ID: 180-104274-1
Client Project/Site: CCR - Plant McIntosh Ash Landfill #3

For:
Southern Company
PO BOX 2641 GSC8
Birmingham, Alabama 35291

Attn: Ms. Lauren Petty

Authorized for release by:
4/24/2020 1:13:19 PM

Shali Brown, Project Manager II
(615)301-5031
shali.brown@testamericainc.com

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

PA Lab ID: 02-00416

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Case Narrative

Client: Southern Company
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Job ID: 180-104274-1

Job ID: 180-104274-1

Laboratory: Eurofins TestAmerica, Pittsburgh

Narrative

Job Narrative
180-104274-1

Comments
No additional comments.

Receipt
The sample was received on 4/3/2020 8:30 AM; the sample arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 4.3º C.

GC Semi VOA
No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Metals
No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

General Chemistry
No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Definitions/Glossary

Client: Southern Company
Job ID: 180-104274-1
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Qualifiers

HPLC/IC

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

Metals

Qualifier	Qualifier Description
B	Compound was found in the blank and sample.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

Accreditation/Certification Summary

Client: Southern Company
Job ID: 180-104274-1
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Laboratory: Eurofins TestAmerica, Pittsburgh

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Arkansas DEQ	State	19-033-0	06-27-20
California	State	2891	04-30-20
Connecticut	State	PH-0688	09-30-20
Florida	NELAP	E871008	06-30-20
Georgia	State	PA 02-00416	04-30-20
Illinois	NELAP	004375	06-30-20
Kentucky (UST)	State	162013	04-30-20
Kentucky (WW)	State	KY98043	12-31-20
Louisiana	NELAP	04041	06-30-20
Maine	State	PA00164	03-06-22
Minnesota	NELAP	042-999-482	12-31-20
Nevada	State	PA00164	07-31-20
New Hampshire	NELAP	2030	04-05-21
New Jersey	NELAP	PA005	06-30-20
New York	NELAP	11182	04-01-21
North Carolina (WW/SW)	State	434	01-01-21
North Dakota	State	R-227	04-30-20
Oregon	NELAP	PA-2151	02-06-21
Pennsylvania	NELAP	02-00416	04-30-20
Rhode Island	State	LAO00362	12-31-20
South Carolina	State	89014	04-30-20
Texas	NELAP	T104704528	03-31-21
US Fish & Wildlife	US Federal Programs	058448	07-31-20
USDA	Federal	P-Soil-01	06-26-22
USDA	US Federal Programs	P330-16-00211	06-26-22
Utah	NELAP	PA001462019-8	05-31-20
Virginia	NELAP	10043	09-15-20
West Virginia DEP	State	142	02-01-21
Wisconsin	State	998027800	08-31-20

Sample Summary

Client: Southern Company
Job ID: 180-104274-1
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
180-104274-1	GWA-3A	Water	04/02/20 11:30	04/03/20 08:30	

Method Summary

Client: Southern Company
Job ID: 180-104274-1
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Method	Method Description	Protocol	Laboratory
EPA 300.0 R2.1	Anions, Ion Chromatography	EPA	TAL PIT
EPA 6020B	Metals (ICP/MS)	SW846	TAL PIT
SM 2540C	Solids, Total Dissolved (TDS)	SM	TAL PIT
3005A	Preparation, Total Recoverable or Dissolved Metals	SW846	TAL PIT

Protocol References:

EPA = US Environmental Protection Agency

SM = "Standard Methods For The Examination Of Water And Wastewater"

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL PIT = Eurofins TestAmerica, Pittsburgh, 301 Alpha Drive, RIDC Park, Pittsburgh, PA 15238, TEL (412)963-7058

Lab Chronicle

Client: Southern Company
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Job ID: 180-104274-1

Client Sample ID: GWA-3A

Date Collected: 04/02/20 11:30
Date Received: 04/03/20 08:30

Lab Sample ID: 180-104274-1

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			312640	04/11/20 12:27	MJH	TAL PIT
	Instrument ID: CHIC2100A									
Total Recoverable	Prep	3005A			50 mL	50 mL	312341	04/08/20 08:32	KEM	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			313470	04/21/20 13:26	RJR	TAL PIT
	Instrument ID: NEMO									
Total Recoverable	Prep	3005A			50 mL	50 mL	312341	04/08/20 08:32	KEM	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			313652	04/22/20 13:40	WTR	TAL PIT
	Instrument ID: NEMO									
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	312057	04/04/20 08:38	AVS	TAL PIT
	Instrument ID: NOEQUIP									

Laboratory References:

TAL PIT = Eurofins TestAmerica, Pittsburgh, 301 Alpha Drive, RIDC Park, Pittsburgh, PA 15238, TEL (412)963-7058

Analyst References:

Lab: TAL PIT

Batch Type: Prep

KEM = Kimberly Mahoney

Batch Type: Analysis

AVS = Abbey Smith
MJH = Matthew Hartman
RJR = Ron Rosenbaum
WTR = Bill Reinheimer

Client Sample Results

Client: Southern Company
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Job ID: 180-104274-1

Client Sample ID: GWA-3A

Date Collected: 04/02/20 11:30
Date Received: 04/03/20 08:30

Lab Sample ID: 180-104274-1

Matrix: Water

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	20		1.0	0.32	mg/L			04/11/20 12:27	1
Fluoride	0.051	J	0.10	0.026	mg/L			04/11/20 12:27	1
Sulfate	<0.38		1.0	0.38	mg/L			04/11/20 12:27	1

Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	0.088		0.010	0.0016	mg/L		04/08/20 08:32	04/21/20 13:26	1
Beryllium	0.00062	J	0.0025	0.00018	mg/L		04/08/20 08:32	04/21/20 13:26	1
Boron	0.084		0.080	0.039	mg/L		04/08/20 08:32	04/21/20 13:26	1
Calcium	3.0		0.50	0.13	mg/L		04/08/20 08:32	04/21/20 13:26	1
Chromium	0.0031		0.0020	0.0015	mg/L		04/08/20 08:32	04/21/20 13:26	1
Cobalt	0.0017	J	0.0025	0.00013	mg/L		04/08/20 08:32	04/21/20 13:26	1
Copper	0.0019	J B	0.0020	0.00063	mg/L		04/08/20 08:32	04/21/20 13:26	1
Lead	0.00062	J B	0.0010	0.00013	mg/L		04/08/20 08:32	04/21/20 13:26	1
Vanadium	0.0013		0.0010	0.00099	mg/L		04/08/20 08:32	04/22/20 13:40	1
Zinc	0.011		0.0050	0.0032	mg/L		04/08/20 08:32	04/21/20 13:26	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	61		10	10	mg/L			04/04/20 08:38	1

Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Lab Sample ID: MB 180-312640/6
Matrix: Water
Analysis Batch: 312640

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.32		1.0	0.32	mg/L			04/11/20 07:58	1
Fluoride	<0.026		0.10	0.026	mg/L			04/11/20 07:58	1
Sulfate	<0.38		1.0	0.38	mg/L			04/11/20 07:58	1

Lab Sample ID: LCS 180-312640/5
Matrix: Water
Analysis Batch: 312640

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	50.0	50.8		mg/L		102	90 - 110
Fluoride	2.50	2.67		mg/L		107	90 - 110
Sulfate	50.0	50.1		mg/L		100	90 - 110

Method: EPA 6020B - Metals (ICP/MS)

Lab Sample ID: MB 180-312341/1-A
Matrix: Water
Analysis Batch: 313470

Client Sample ID: Method Blank
Prep Type: Total Recoverable
Prep Batch: 312341

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	<0.0016		0.010	0.0016	mg/L		04/08/20 08:32	04/21/20 13:21	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		04/08/20 08:32	04/21/20 13:21	1
Boron	<0.039		0.080	0.039	mg/L		04/08/20 08:32	04/21/20 13:21	1
Calcium	<0.13		0.50	0.13	mg/L		04/08/20 08:32	04/21/20 13:21	1
Chromium	<0.0015		0.0020	0.0015	mg/L		04/08/20 08:32	04/21/20 13:21	1
Cobalt	<0.00013		0.0025	0.00013	mg/L		04/08/20 08:32	04/21/20 13:21	1
Copper	0.00146	J	0.0020	0.00063	mg/L		04/08/20 08:32	04/21/20 13:21	1
Lead	0.000241	J	0.0010	0.00013	mg/L		04/08/20 08:32	04/21/20 13:21	1
Zinc	<0.0032		0.0050	0.0032	mg/L		04/08/20 08:32	04/21/20 13:21	1

Lab Sample ID: MB 180-312341/1-A
Matrix: Water
Analysis Batch: 313652

Client Sample ID: Method Blank
Prep Type: Total Recoverable
Prep Batch: 312341

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Vanadium	<0.00099		0.0010	0.00099	mg/L		04/08/20 08:32	04/22/20 13:35	1

Lab Sample ID: LCS 180-312341/2-A
Matrix: Water
Analysis Batch: 313470

Client Sample ID: Lab Control Sample
Prep Type: Total Recoverable
Prep Batch: 312341

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Barium	1.00	0.956		mg/L		96	80 - 120
Beryllium	0.500	0.460		mg/L		92	80 - 120
Boron	1.25	1.29		mg/L		103	80 - 120
Calcium	25.0	26.3		mg/L		105	80 - 120
Chromium	0.500	0.457		mg/L		91	80 - 120
Cobalt	0.500	0.462		mg/L		92	80 - 120
Copper	0.500	0.461		mg/L		92	80 - 120
Lead	0.500	0.484		mg/L		97	80 - 120

Method: EPA 6020B - Metals (ICP/MS) (Continued)

Lab Sample ID: LCS 180-312341/2-A
Matrix: Water
Analysis Batch: 313470

Client Sample ID: Lab Control Sample
Prep Type: Total Recoverable
Prep Batch: 312341

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Zinc	0.250	0.235		mg/L		94	80 - 120

Lab Sample ID: LCS 180-312341/2-A
Matrix: Water
Analysis Batch: 313652

Client Sample ID: Lab Control Sample
Prep Type: Total Recoverable
Prep Batch: 312341

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Vanadium	0.500	0.481		mg/L		96	80 - 120

Lab Sample ID: 180-104274-1 MS
Matrix: Water
Analysis Batch: 313470

Client Sample ID: GWA-3A
Prep Type: Total Recoverable
Prep Batch: 312341

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Barium	0.088		1.00	1.13		mg/L		104	75 - 125
Beryllium	0.00062	J	0.500	0.500		mg/L		100	75 - 125
Boron	0.084		1.25	1.46		mg/L		110	75 - 125
Calcium	3.0		25.0	28.4		mg/L		102	75 - 125
Chromium	0.0031		0.500	0.522		mg/L		104	75 - 125
Cobalt	0.0017	J	0.500	0.500		mg/L		100	75 - 125
Copper	0.0019	J B	0.500	0.495		mg/L		99	75 - 125
Lead	0.00062	J B	0.500	0.526		mg/L		105	75 - 125
Zinc	0.011		0.250	0.245		mg/L		94	75 - 125

Lab Sample ID: 180-104274-1 MS
Matrix: Water
Analysis Batch: 313652

Client Sample ID: GWA-3A
Prep Type: Total Recoverable
Prep Batch: 312341

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Vanadium	0.0013		0.500	0.497		mg/L		99	75 - 125

Lab Sample ID: 180-104274-1 MSD
Matrix: Water
Analysis Batch: 313470

Client Sample ID: GWA-3A
Prep Type: Total Recoverable
Prep Batch: 312341

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Barium	0.088		1.00	1.10		mg/L		101	75 - 125	2	20
Beryllium	0.00062	J	0.500	0.498		mg/L		100	75 - 125	0	20
Boron	0.084		1.25	1.46		mg/L		110	75 - 125	0	20
Calcium	3.0		25.0	28.4		mg/L		102	75 - 125	0	20
Chromium	0.0031		0.500	0.514		mg/L		102	75 - 125	1	20
Cobalt	0.0017	J	0.500	0.501		mg/L		100	75 - 125	0	20
Copper	0.0019	J B	0.500	0.505		mg/L		101	75 - 125	2	20
Lead	0.00062	J B	0.500	0.516		mg/L		103	75 - 125	2	20
Zinc	0.011		0.250	0.248		mg/L		95	75 - 125	1	20

Method: EPA 6020B - Metals (ICP/MS) (Continued)

Lab Sample ID: 180-104274-1 MSD
Matrix: Water
Analysis Batch: 313652

Client Sample ID: GWA-3A
Prep Type: Total Recoverable
Prep Batch: 312341

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Vanadium	0.0013		0.500	0.493		mg/L		98	75 - 125	1	20

Method: SM 2540C - Solids, Total Dissolved (TDS)

Lab Sample ID: MB 180-312057/2
Matrix: Water
Analysis Batch: 312057

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	<10		10	10	mg/L			04/04/20 08:38	1

Lab Sample ID: LCS 180-312057/1
Matrix: Water
Analysis Batch: 312057

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits		
Total Dissolved Solids			242	246		mg/L		102	80 - 120		

QC Association Summary

Client: Southern Company
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Job ID: 180-104274-1

HPLC/IC

Analysis Batch: 312640

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-104274-1	GWA-3A	Total/NA	Water	EPA 300.0 R2.1	
MB 180-312640/6	Method Blank	Total/NA	Water	EPA 300.0 R2.1	
LCS 180-312640/5	Lab Control Sample	Total/NA	Water	EPA 300.0 R2.1	

Metals

Prep Batch: 312341

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-104274-1	GWA-3A	Total Recoverable	Water	3005A	
MB 180-312341/1-A	Method Blank	Total Recoverable	Water	3005A	
LCS 180-312341/2-A	Lab Control Sample	Total Recoverable	Water	3005A	
180-104274-1 MS	GWA-3A	Total Recoverable	Water	3005A	
180-104274-1 MSD	GWA-3A	Total Recoverable	Water	3005A	

Analysis Batch: 313470

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-104274-1	GWA-3A	Total Recoverable	Water	EPA 6020B	312341
MB 180-312341/1-A	Method Blank	Total Recoverable	Water	EPA 6020B	312341
LCS 180-312341/2-A	Lab Control Sample	Total Recoverable	Water	EPA 6020B	312341
180-104274-1 MS	GWA-3A	Total Recoverable	Water	EPA 6020B	312341
180-104274-1 MSD	GWA-3A	Total Recoverable	Water	EPA 6020B	312341

Analysis Batch: 313652

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-104274-1	GWA-3A	Total Recoverable	Water	EPA 6020B	312341
MB 180-312341/1-A	Method Blank	Total Recoverable	Water	EPA 6020B	312341
LCS 180-312341/2-A	Lab Control Sample	Total Recoverable	Water	EPA 6020B	312341
180-104274-1 MS	GWA-3A	Total Recoverable	Water	EPA 6020B	312341
180-104274-1 MSD	GWA-3A	Total Recoverable	Water	EPA 6020B	312341

General Chemistry

Analysis Batch: 312057

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-104274-1	GWA-3A	Total/NA	Water	SM 2540C	
MB 180-312057/2	Method Blank	Total/NA	Water	SM 2540C	
LCS 180-312057/1	Lab Control Sample	Total/NA	Water	SM 2540C	

Eurofins TestAmerica, Pittsburgh
301 Alpha Drive RIDC Park
Pittsburgh, PA 15238
Phone (412) 963-7058 Fax (412) 963-2468

Chain of Custody Record

eurofins Environment Testing TestAmerica

Client Information	Sampler: D. McCarthy	Lab PM: Bortot, Veronica	Carrier Tracking No(s):	COC No: 180-54270-10409.1
Client Contact: Lauren Petty	Phone: 4045920094	E-Mail: veronica.bortot@testamericainc.com		Page: Page 1 of 3
Company: Southern Company Services, Inc..				Job #:
Address: 3535 Colonnade Parkway	Due Date Requested:			
City: Birmingham	TAT Requested (days): Standard			
State, Zip: AL, 35243				
Phone: 205-992-5417(Tel)	PO #: SCS10382606			
Email: lmpetty@southernco.com	WO #:			
Project Name: CCR - Plant McIntosh Ash Landfill #3	Project #: 18019950			
Site: Georgia	SSOW#:			

Analysis Requested

Preservation Codes:

A - HCL	M - Hexane
B - NaOH	N - None
C - Zn Acetate	O - AsNaO2
D - Nitric Acid	P - Na2O4S
E - NaHSO4	Q - Na2SO3
F - MeOH	R - Na2S2O3
G - Amchlor	S - H2SO4
H - Ascorbic Acid	T - TSP Dodecahydrate
I - Ice	U - Acetone
J - DI Water	V - MCAA
K - EDTA	W - pH 4-5
L - EDA	Z - other (specify)

Other:

Sample Identification	Sample Date	Sample Time	Sample Type (C=comp, G=grab)	Matrix (W=water, S=solid, O=waste/oil, BT=Tissue, A=Air)	Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	6020 - B, Ca; State Metals BaBeCrCoCuPbVSeAgTlZn	2540C_Calcd, TDS 300_Chloride, Fluoride, Sulfate	Total Number of containers	Special Instructions/Note:
			Preservation Code:				D	N		
GWA-3A	4/2/20	1130	G	Water	N	N	X	X	2	
				Water						
				Water						
				Water						
				Water						
				Water						
				Water						
				Water						
				Water						
				Water						
				Water						

180-104274 Chain of Custody

Possible Hazard Identification
☒ Non-Hazard ☐ Flammable ☐ Skin Irritant ☐ Poison B ☐ Unknown ☐ Radiological

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)
☐ Return To Client ☒ Disposal By Lab ☐ Archive For _____ Months

Deliverable Requested: I, II, III, IV, Other (specify)

Special Instructions/QC Requirements:

Empty Kit Relinquished by:	Date:	Time:	Method of Shipment:

Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company
[signature]	4/2/20 1600	GEI	[signature]	4/3/20 830	Eurofins
Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company
Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company

Custody Seals Intact: ☐ Yes ☐ No	Custody Seal No.:	Cooler Temperature(s) °C and Other Remarks:

Ver: 01/16/2019

Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-104274-1

Login Number: 104274
List Number: 1
Creator: Say, Thomas C

List Source: Eurofins TestAmerica, Pittsburgh

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

LEVEL 2A LABORATORY DATA VALIDATIONS

McIntosh Inactive Landfill No. 3

1st Semiannual Event

March 2020

Georgia Power Company – McIntosh Landfill 3

Quality Control Review of Analytical Data – March 2020

This narrative presents results of the Quality Control (QC) data review performed on analytical data submitted by Eurofins TestAmerica, Pittsburgh for groundwater samples collected at McIntosh LF3 between March 10, 2020 and March 31, 2020. The chemical data were reviewed to identify quality issues which could affect the use of the data for decision-making purposes.

Information regarding the primary sample locations, analytical parameters, QC samples, sampling dates, and laboratory sample delivery group (SDG) designations is summarized in Table 1 of this Appendix. SDG 180-103436 was revised by the laboratory to correct sample IDs.

In accordance with groundwater monitoring and corrective action procedures discussed in Title 40 CFR, Subpart D – Standards for the Disposal of Coal Combustion Residuals in Landfills and Surface Impoundments, the samples were analyzed for detected monitoring constituents listed in 40 CFR, Part 257, Appendix III and assessment monitoring constituents listed in 40 CFR, Part 257, Appendix IV. Test methods included Inductively Coupled Plasma – Mass Spectrometry (USEPA Method 6020B), Determination of Inorganic Anions (USEPA Method 300.0), and Solids in Water (Standard Methods 2540C).

Data were reviewed in accordance with the US EPA Region IV Data Validation Standard Operating Procedures for Contract Laboratory Program Inorganic Data by Inductively Coupled Plasma – Atomic Emission Spectroscopy and Inductively Coupled Plasma – Mass Spectroscopy (September 2011, Rev. 2.0)[1] and the National Functional Guidelines for Inorganic Superfund Methods Data Review (January 2017)[2]. The review included an assessment of the results for completeness, precision (laboratory duplicate recoveries and matrix spike/matrix spike duplicate recoveries), accuracy (laboratory control samples and matrix spike samples), and blank contamination (field, equipment, and laboratory blanks). Sample receipt conditions, holding times, and chains of custody (COCs) were reviewed. Where there was a discrepancy between the QC criteria in the guidelines and the QC criterion established in the analytical methodology, method-specific criteria or professional judgment were used.

DATA QUALITY OBJECTIVES

Laboratory Precision: Laboratory goals for precision were met.

Field Precision: Field goals for precision were met, with the exceptions of Sulfate and Cobalt on GWC-1 (180-103490-1) and Sulfate and Zinc on GWC-2 (180-104179-1) as described in the qualifications section below.

Accuracy: Laboratory goals for accuracy were met, with the exception of Copper on GWA-5 (180-103436-1) as described in the qualifications section below.

Detection Limits: Project goals for detection limits were met.

Completeness: There were no rejected analytical results for this event, resulting in a completion of 100%.

Holding Times: Holding time requirements were met.

QUALIFICATIONS

In general, chemical results for the samples collected at the site were qualified on the basis of low precision or low accuracy or on the basis of professional judgment. The following definitions provide brief explanations of the qualifiers which may have been assigned to data by the laboratory during the validation process:

J: The analyte was positively identified above the method detection limit; however, the associated numerical value is the approximate concentration of the analyte in the sample

U: The analyte was not detected above the method detection limit

The data generated as part of this sampling event met the QC criteria established in the respective analytical methods and data validation guidelines except as specified below. The applied qualifications may not have been required for all samples collected at the site. A summary of sample qualifications can be found in Table 2 of this Appendix.

- Sample GWA-5 (180-103436-1) was qualified as estimated (J) for Copper as the associated matrix spike recovery was above the QC criteria (126% above the range of 75-125).

- Samples GWC-1 (180-103490-1) and LF3-DUP-01 (180-103490-7) were qualified as estimated (J) for Sulfate and Cobalt as the field relative percent differences (RPDs) exceeded QC criteria (80.00% and 32.26%, respectively above the limit of 25).

- Samples GWC-2 (180-104179-1) and LF3-DUP-02 (180-104179-5) were qualified as estimated (J) for Sulfate and Zinc as the field RPDs exceeded QC criteria (46.15% and 28.95%, respectively above limit of 25).

- Certain Zinc results in SDG 180-104179 were qualified as non-detect (U) due to the analyte(s) being detected at a similar concentration in an associated blank sample. As shown in Table 2, when the original sample result was above the reporting limit (RL), both the RL and method detection limit (MDL) were raised to the sample result as part of the qualification process.

Atlantic Coast Consulting, Inc. reviewed the laboratory data from McIntosh LF3 sampled between March 10, 2020 and March 31, 2020 in accordance with the analytical methods, the laboratory-specified QC criteria, and the guidelines. As described above, the results were acceptable for project use.

REFERENCES

[1]USEPA, September 2011, Region 4, Science and Ecosystem Support Division, Quality Assurance Section, MTSB, Data Validation Standard Operating Procedures for Contract Laboratory Program Inorganic Data by Inductively Coupled Plasma – Atomic Emission Spectroscopy and Inductively Coupled Plasma – Mass Spectroscopy, Revision 2.0

[2]USEPA, January 2017, National Office of Superfund Remediation and Technology Innovation, National Functional Guidelines for Inorganic Superfund Methods Data Review, Revision 0.0

TABLE 1

Georgia Power Company – McIntosh LF3

Sample Summary Table – March 2020

						Analyses		
SDG	Field Identification	Collection Date	Lab Identification	Matrix	QC Samples	Metals (6020B)	Anions (300.0)	TDS (SM 2540C)
103436	GWA-5	3/10/2020	180-103436-1	GW		X	X	X
103436	GWA-5 FILTERED	3/10/2020	180-103436-2	GW		X	X	X
103436	GWA-4	3/10/2020	180-103436-3	GW		X	X	X
103436	GWA-3A	3/10/2020	180-103436-4	GW		X	X	X
103436	GWA-2A	3/10/2020	180-103436-5	GW		X	X	X
103436	GWA-2B	3/10/2020	180-103436-6	GW		X	X	X
103436	GWC-1	3/11/2020	180-103490-1	GW		X	X	X
103436	GWC-6	3/11/2020	180-103490-2	GW		X	X	X
103436	GWA-7A	3/11/2020	180-103490-3	GW		X	X	X
103436	GWA-7	3/11/2020	180-103490-4	GW		X	X	X
103436	GWA-3B FILTERED	3/11/2020	180-103490-5	GW		X	X	X
103436	GWA-3B	3/11/2020	180-103490-6	GW		X	X	X
103436	LF3-DUP-01	3/11/2020	180-103490-7	GW	FD (GWC-1)	X	X	X
104179	GWC-2	3/31/2020	180-104179-1	GW		X	X	X
104179	GWC-5	3/31/2020	180-104179-2	GW		X	X	X
104179	GWC-4B	3/31/2020	180-104179-3	GW		X	X	X
104179	GWC-4A	3/31/2020	180-104179-4	GW		X	X	X
104179	LF4-DUP-01	3/31/2020	180-104179-5	GW	FD (GWC-2)	X	X	X
104179	LF4-FERB-01	3/31/2020	180-104179-6	WQ	EB	X	X	X
104179	LF4-FERB-01	3/31/2020	180-104179-7	WQ	EB	X	X	X
104179	LF4-FB-01	3/31/2020	180-104179-8	WQ	FB	X	X	X
104179	LF4-FB-02	3/31/2020	180-104179-9	WQ	FB	X	X	X

Abbreviations:
EB – Equipment Blank
FB – Field Blank
FD – Field Duplicate
GW – Groundwater
QC – Quality Control
TDS – Total Dissolved Solids
WQ – Water Quality Control

TABLE 2

Georgia Power Company – McIntosh LF3

Qualifier Summary Table – March 2020

SDG	Field Identification	Constituent	New RL	New MDL or MDC	Qualifier	Reason
103436	GWC-1	Sulfate			J	RPD exceeds field goal
103436	LF3-DUP-01	Sulfate			J	RPD exceeds field goal
103436	GWC-1	Cobalt			J	RPD exceeds field goal
103436	LF3-DUP-01	Cobalt			J	RPD exceeds field goal
104179	GWC-2	Sulfate			J	RPD exceeds field goal
104179	LF3-DUP-02	Sulfate			J	RPD exceeds field goal
104179	GWC-2	Zinc			J	RPD exceeds field goal
104179	LF3-DUP-02	Zinc			J	RPD exceeds field goal
103436	GWA-5	Copper			J	MS recovery above QC criteria
104179	GWC-2	Zinc	0.0065	0.0065	U	Blank detection
104179	GWC-5	Zinc	0.025	0.025	U	Blank detection

Abbreviations:
MDC – Minimum Detectable Concentration
MS/MSD – Matrix Spike / Matrix Spike Duplicate
MDL – Method Detection Limit
RL – Reporting Limit
RPD – Relative Percent Difference
SDG – Sample Delivery Group
TDS – Total Dissolved Solids

Qualifiers:
J – Estimated Result
U – Non-Detect Result

Product Name: Low-Flow System

Date: 2020-03-10 17:36:47

Project Information:		Pump Information:	
Operator Name	JBash	Pump Model/Type	Alexis Peristaltic
Company Name	GEI	Tubing Type	LDPE
Project Name	McIntosh	Tubing Diameter	0.17 in
Site Name	Default Site	Tubing Length	33.87 ft
Latitude	0° 0' 0"		
Longitude	0° 0' 0"		
Sonde SN	647057		
Turbidity Make/Model		Pump placement from TOC	2.5 ft

Well Information:		Pumping Information:	
Well ID	GWA-1A	Final Pumping Rate	100 mL/min
Well diameter	2 in	Total System Volume	0.2411761 L
Well Total Depth	37.30 ft	Calculated Sample Rate	300 sec
Screen Length	10 ft	Stabilization Drawdown	1.08 in
Depth to Water	7.32 ft	Total Volume Pumped	5 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond µS/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0	+/- 0.1	+/- 5%	+/- 0		+/- 10%	+/- 0
Last 5	17:13:35	1799.98	19.25	5.54	77.23	5.03	7.41	1.22	109.40
Last 5	17:18:35	2099.96	19.15	5.50	73.73	4.86	7.41	1.23	108.35
Last 5	17:23:34	2399.96	19.08	5.46	70.56	3.98	7.41	1.09	108.50
Last 5	17:28:34	2699.95	18.93	5.46	69.50	3.83	7.41	1.02	106.68
Last 5	17:33:34	2999.94	19.00	5.48	67.89	3.24	7.41	1.05	103.33
Variance 0			-0.07	-0.03	-3.17			-0.14	0.14
Variance 1			-0.15	-0.01	-1.06			-0.07	-1.81
Variance 2			0.07	0.02	-1.61			0.03	-3.35

Notes

Sampled at 1735

Grab Samples

Product Name: Low-Flow System

Date: 2020-03-10 17:01:46

Project Information:		Pump Information:	
Operator Name	L. Coker	Pump Model/Type	Alexis Peristaltic
Company Name	GEI	Tubing Type	LDPE
Project Name	McIntosh	Tubing Diameter	.170 in
Site Name	Default Site	Tubing Length	35 ft
Latitude	0° 0' 0"		
Longitude	0° 0' 0"		
Sonde SN	613179		
Turbidity Make/Model	LaMotte 2020we	Pump placement from TOC	2 ft

Well Information:		Pumping Information:	
Well ID	GWA-2A	Final Pumping Rate	150 mL/min
Well diameter	2 in	Total System Volume	0.2462198 L
Well Total Depth	43.20 ft	Calculated Sample Rate	300 sec
Screen Length	10 ft	Stabilization Drawdown	1.8 in
Depth to Water	12.90 ft	Total Volume Pumped	4.5 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond µS/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 10%	+/- 0.1	+/- 5%	+/- 10%		+/- 0.2	+/- 10%
Last 5	16:34:45	600.02	20.57	5.57	82.03	0.51	13.00	0.85	73.70
Last 5	16:39:45	900.02	20.44	5.41	82.30	0.59	13.01	0.77	79.15
Last 5	16:44:45	1200.02	20.39	5.41	82.10	0.69	13.01	0.72	78.85
Last 5	16:49:45	1500.02	20.40	5.39	81.17	0.71	13.05	0.61	80.17
Last 5	16:54:45	1800.02	20.33	5.39	81.34	0.65	13.05	0.61	83.12
Variance 0			-0.04	0.00	-0.20			-0.06	-0.29
Variance 1			0.00	-0.02	-0.93			-0.11	1.31
Variance 2			-0.07	0.01	0.17			0.00	2.96

Notes

Sampled at 1700

Grab Samples

Product Name: Low-Flow System

Date: 2020-03-10 18:04:07

Project Information:		Pump Information:	
Operator Name	L. Coker	Pump Model/Type	Peristaltic
Company Name	GEI	Tubing Type	LDPE
Project Name	McIntosh	Tubing Diameter	.170 in
Site Name	Default Site	Tubing Length	35 ft
Latitude	0° 0' 0"		
Longitude	0° 0' 0"		
Sonde SN	613179		
Turbidity Make/Model	LaMotte 2020we	Pump placement from TOC	2 ft

Well Information:		Pumping Information:	
Well ID	GWA-2B	Final Pumping Rate	150 mL/min
Well diameter	2 in	Total System Volume	0.2462198 L
Well Total Depth	ft	Calculated Sample Rate	300 sec
Screen Length	10 ft	Stabilization Drawdown	15 in
Depth to Water	12.80 ft	Total Volume Pumped	5.2 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond µS/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 10%	+/- 0.1	+/- 5%	+/- 10%		+/- 0.2	+/- 10%
Last 5	17:28:42	900.01	20.17	5.68	200.16	0.51	13.85	1.77	74.95
Last 5	17:33:42	1200.02	20.13	5.65	200.81	0.62	13.90	1.03	74.72
Last 5	17:38:42	1500.02	20.11	5.62	200.12	1.10	14.00	0.83	72.78
Last 5	17:43:42	1800.03	20.16	5.57	200.02	0.98	14.00	0.61	73.74
Last 5	17:48:42	2100.03	20.17	5.56	199.47	0.62	14.00	0.44	73.53
Variance 0			-0.02	-0.03	-0.69			-0.20	-1.95
Variance 1			0.05	-0.04	-0.10			-0.22	0.96
Variance 2			0.01	-0.01	-0.54			-0.17	-0.21

Notes

Sampled at 1755

Grab Samples

Product Name: Low-Flow System

Date: 2020-03-10 17:00:13

Project Information:		Pump Information:	
Operator Name	J.Noles	Pump Model/Type	Alexis Peristaltic
Company Name	GEI	Tubing Type	LDPE
Project Name	LF3	Tubing Diameter	0.17 in
Site Name	McIntosh	Tubing Length	32 ft
Latitude	0º 0' 0"		
Longitude	0º 0' 0"		
Sonde SN	497259		
Turbidity Make/Model	LaMotte 2020we	Pump placement from TOC	ft

Well Information:		Pumping Information:	
Well ID	GWA-3A	Final Pumping Rate	200 mL/min
Well diameter	2 in	Total System Volume	0.2328295 L
Well Total Depth	33 ft	Calculated Sample Rate	300 sec
Screen Length	10 ft	Stabilization Drawdown	4.4 in
Depth to Water	7.45 ft	Total Volume Pumped	3 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond µS/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0	+/- 0.1	+/- 5%	+/- 0		+/- 10%	+/- 0
Last 5	16:46:46	300.02	19.18	4.79	84.85	1.78	8.26	4.26	242.44
Last 5	16:51:46	600.02	18.91	4.80	85.24	1.28	8.46	4.19	276.80
Last 5	16:56:46	900.02	18.91	4.79	85.20	1.12	8.66	4.13	296.81
Last 5									
Last 5									
Variance 0			nan	nan	nan			nan	nan
Variance 1			-0.27	0.01	0.39			-0.07	34.36
Variance 2			0.00	-0.01	-0.04			-0.06	20.01

Notes

Sampled at 1700

Grab Samples

Low-Flow Test Report:

Test Date / Time: 4/2/2020 9:50:07 AM
Project: Plant McIntosh
Operator Name: Daniel McCartha

Location Name: GWA-3A **Well Diameter: 2 in** **Casing Type: PVC** **Screen Length: 10 ft** **Top of Screen: 23.88 ft** **Total Depth: 33.88 ft** **Initial Depth to Water: 8.25 ft**	**Pump Type: Alexis Peristaltic** **Tubing Type: LDPE** **Pump Intake From TOC: 28.5 ft** **Estimated Total Volume Pumped: 9 liter** **Flow Cell Volume: 90 ml** **Final Flow Rate: 100 ml/min** **Final Draw Down: 1.33 ft**	**Instrument Used: Aqua TROLL 400** **Serial Number: 728623**

Test Notes:
Landfill 3
Drawdown 0.0 feet over last 4 readings

Low-Flow Readings:

Date Time	Elapsed Time	pH	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Depth To Water
		+/- 0.1	+/- 10 %	+/- 5 %	+/- 0.2	+/- 10	+/- 10	+/- 0.3
4/2/2020 9:50 AM	00:00	4.84 pH	16.29 °C	90.24 µS/cm	3.50 mg/L	5.57 NTU	221.4 mV	8.50 ft
4/2/2020 9:55 AM	05:00	4.85 pH	17.09 °C	87.77 µS/cm	2.79 mg/L	7.51 NTU	214.3 mV	8.98 ft
4/2/2020 10:00 AM	10:00	4.82 pH	17.32 °C	88.84 µS/cm	2.42 mg/L	10.74 NTU	222.3 mV	9.12 ft
4/2/2020 10:05 AM	15:00	4.80 pH	17.41 °C	89.56 µS/cm	2.15 mg/L	9.46 NTU	228.6 mV	9.25 ft
4/2/2020 10:10 AM	20:00	4.78 pH	17.45 °C	90.99 µS/cm	1.75 mg/L	7.71 NTU	224.5 mV	9.31 ft
4/2/2020 10:15 AM	25:00	4.77 pH	17.54 °C	91.41 µS/cm	1.62 mg/L	7.75 NTU	228.5 mV	9.39 ft
4/2/2020 10:20 AM	30:00	4.78 pH	17.54 °C	90.89 µS/cm	1.53 mg/L	9.48 NTU	230.0 mV	9.46 ft
4/2/2020 10:25 AM	35:00	4.77 pH	17.49 °C	91.11 µS/cm	1.51 mg/L	10.02 NTU	231.6 mV	9.52 ft
4/2/2020 10:30 AM	40:00	4.76 pH	17.50 °C	91.51 µS/cm	1.52 mg/L	9.33 NTU	363.8 mV	9.55 ft
4/2/2020 10:35 AM	45:00	4.75 pH	17.43 °C	92.10 µS/cm	1.40 mg/L	7.81 NTU	365.4 mV	9.57 ft
4/2/2020 10:40 AM	50:00	4.77 pH	17.50 °C	91.14 µS/cm	1.46 mg/L	7.82 NTU	238.0 mV	9.57 ft
4/2/2020 10:45 AM	55:00	4.77 pH	17.54 °C	90.48 µS/cm	1.48 mg/L	6.63 NTU	230.8 mV	9.57 ft
4/2/2020 10:50 AM	01:00:00	4.77 pH	17.58 °C	90.62 µS/cm	1.48 mg/L	6.60 NTU	231.6 mV	9.57 ft
4/2/2020 10:55 AM	01:05:00	4.75 pH	17.54 °C	91.34 µS/cm	1.33 mg/L	6.51 NTU	226.7 mV	9.57 ft
4/2/2020 11:00 AM	01:10:00	4.77 pH	17.63 °C	90.50 µS/cm	1.37 mg/L	6.32 NTU	227.0 mV	9.57 ft

4/2/2020 11:05 AM	01:15:00	4.77 pH	17.59 °C	90.49 µS/cm	1.41 mg/L	4.89 NTU	229.3 mV	9.58 ft
4/2/2020 11:10 AM	01:20:00	4.76 pH	17.66 °C	90.60 µS/cm	1.37 mg/L	6.10 NTU	226.3 mV	9.58 ft
4/2/2020 11:15 AM	01:25:00	4.75 pH	17.72 °C	90.87 µS/cm	1.29 mg/L	6.69 NTU	225.0 mV	9.58 ft
4/2/2020 11:20 AM	01:30:00	4.75 pH	17.77 °C	91.28 µS/cm	1.28 mg/L	6.69 NTU	347.6 mV	9.58 ft

9.57 ft

Samples

Sample ID:	Description:
GWA-3A	Landfill 3 sampled at 1130 NTU above 5 but less than 10 after 90 minutes

Product Name: Low-Flow System

Date: 2020-03-11 10:42:42

Project Information:		Pump Information:	
Operator Name	J.Noles	Pump Model/Type	Alexis Peristaltic
Company Name	GEI	Tubing Type	LDPE
Project Name	LF3	Tubing Diameter	0.17 in
Site Name	McIntosh	Tubing Length	18 ft
Latitude	0º 0' 0"		
Longitude	0º 0' 0"		
Sonde SN	497259		
Turbidity Make/Model	LaMotte 2020we	Pump placement from TOC	ft

Well Information:		Pumping Information:	
Well ID	GWA-3B	Final Pumping Rate	100 mL/min
Well diameter	2 in	Total System Volume	0.1703416 L
Well Total Depth	18 ft	Calculated Sample Rate	300 sec
Screen Length	10 ft	Stabilization Drawdown	8.4 in
Depth to Water	4.05 ft	Total Volume Pumped	9 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond µS/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0	+/- 0.1	+/- 5%	+/- 0		+/- 10%	+/- 0
Last 5	10:21:12	4200.33	16.23	5.35	55.70	14.80	4.75	5.37	108.87
Last 5	10:26:12	4500.33	16.24	5.37	56.00	15.50	4.75	5.35	108.63
Last 5	10:31:12	4800.33	16.32	5.37	56.14	14.30	4.75	5.27	109.42
Last 5	10:36:12	5100.33	16.46	5.38	56.47	13.70	4.75	5.34	109.50
Last 5	10:41:12	5400.33	16.50	5.38	56.18	14.40	4.75	5.27	110.81
Variance 0			0.09	0.00	0.14			-0.07	0.79
Variance 1			0.14	0.01	0.33			0.07	0.09
Variance 2			0.04	-0.00	-0.28			-0.06	1.30

Notes

Filtered and unfiltered sampled at 1040

Grab Samples

Product Name: Low-Flow System

Date: 2020-03-10 15:22:40

Project Information:		Pump Information:	
Operator Name	J.Noles	Pump Model/Type	Alexis Peristaltic
Company Name	GEI	Tubing Type	LDPE
Project Name	LF3	Tubing Diameter	0.17 in
Site Name	McIntosh	Tubing Length	27 ft
Latitude	0º 0' 0"		
Longitude	0º 0' 0"		
Sonde SN	497259		
Turbidity Make/Model	LaMotte 2020we	Pump placement from TOC	ft

Well Information:		Pumping Information:	
Well ID	GWA-4	Final Pumping Rate	200 mL/min
Well diameter	2 in	Total System Volume	0.2105124 L
Well Total Depth	29 ft	Calculated Sample Rate	300 sec
Screen Length	10 ft	Stabilization Drawdown	54.6 in
Depth to Water	6.85 ft	Total Volume Pumped	4 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond µS/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0	+/- 0.1	+/- 5%	+/- 0		+/- 10%	+/- 0
Last 5	14:58:57	600.02	17.53	5.17	45.19	2.27	8.79	4.01	135.59
Last 5	15:03:57	900.02	17.43	4.75	45.19	2.12	9.65	3.99	139.79
Last 5	15:08:57	1200.02	17.44	4.62	45.16	2.01	10.29	3.95	145.02
Last 5	15:13:57	1500.02	17.43	4.59	45.06	1.98	12.01	3.93	150.78
Last 5	15:18:57	1800.02	17.53	4.59	44.98	1.63	12.68	3.90	155.96
Variance 0			0.02	-0.13	-0.03			-0.04	5.22
Variance 1			-0.01	-0.03	-0.10			-0.02	5.76
Variance 2			0.10	0.00	-0.07			-0.04	5.18

Notes

Sampled at1525

Grab Samples

Product Name: Low-Flow System

Date: 2020-03-10 16:07:11

Project Information:		Pump Information:	
Operator Name	JBash	Pump Model/Type	Alexis Peristaltic
Company Name	GEI	Tubing Type	LDPE
Project Name	McIntosh	Tubing Diameter	0.17 in
Site Name	Default Site	Tubing Length	27.62 ft
Latitude	0° 0' 0"		
Longitude	0° 0' 0"		
Sonde SN	647057		
Turbidity Make/Model		Pump placement from TOC	2 ft

Well Information:		Pumping Information:	
Well ID	GWA-5	Final Pumping Rate	100 mL/min
Well diameter	2 in	Total System Volume	0.2132798 L
Well Total Depth	33.00 ft	Calculated Sample Rate	300 sec
Screen Length	10 ft	Stabilization Drawdown	48.36 in
Depth to Water	5.10 ft	Total Volume Pumped	9 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond µS/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0	+/- 0.1	+/- 5%	+/- 0		+/- 10%	+/- 0
Last 5	15:42:35	4200.91	20.02	4.83	64.65	15.44	8.81	4.36	96.83
Last 5	15:47:35	4500.90	20.08	4.80	65.13	15.57	8.98	4.36	98.30
Last 5	15:52:35	4800.89	20.10	4.83	64.89	15.50	9.06	4.31	97.75
Last 5	15:57:35	5100.88	20.58	4.83	64.74	15.39	9.09	4.40	98.36
Last 5	16:02:35	5400.87	20.30	4.81	64.80	11.03	9.13	4.58	100.20
Variance 0			0.03	0.03	-0.24			-0.05	-0.54
Variance 1			0.47	-0.00	-0.15			0.09	0.61
Variance 2			-0.27	-0.02	0.06			0.18	1.84

Notes

Sampled at 1600

Grab Samples

Product Name: Low-Flow System

Date: 2020-03-11 09:38:44

Project Information:		Pump Information:	
Operator Name	L. Coker	Pump Model/Type	Alexis Peristaltic
Company Name	GEI	Tubing Type	LDPE
Project Name	McIntosh	Tubing Diameter	.170 in
Site Name	Default Site	Tubing Length	27 ft
Latitude	0° 0' 0"		
Longitude	0° 0' 0"		
Sonde SN	613179		
Turbidity Make/Model	LaMotte 2020we	Pump placement from TOC	2 ft

Well Information:		Pumping Information:	
Well ID	GWA-7	Final Pumping Rate	120 mL/min
Well diameter	2 in	Total System Volume	0.2105124 L
Well Total Depth	32.84 ft	Calculated Sample Rate	300 sec
Screen Length	10 ft	Stabilization Drawdown	0.96 in
Depth to Water	11.14 ft	Total Volume Pumped	4.2 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond µS/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 10%	+/- 0.1	+/- 5%	+/- 10%		+/- 0.2	+/- 10%
Last 5	09:17:00	900.02	18.15	5.30	36.35	2.57	11.21	1.11	94.10
Last 5	09:22:00	1200.02	18.35	5.29	36.31	4.16	11.22	1.04	94.48
Last 5	09:27:00	1500.02	18.62	5.27	36.44	2.90	11.22	1.00	95.67
Last 5	09:32:00	1800.03	18.82	5.28	36.37	2.91	11.22	0.98	95.66
Last 5	09:37:00	2100.02	18.88	5.27	36.80	3.22	11.22	0.96	96.83
Variance 0			0.27	-0.02	0.12			-0.04	1.19
Variance 1			0.20	0.01	-0.06			-0.02	-0.02
Variance 2			0.06	-0.02	0.43			-0.02	1.17

Notes

Sampled at 0945

Grab Samples

Product Name: Low-Flow System

Date: 2020-03-11 10:34:56

Project Information:		Pump Information:	
Operator Name	L. Coker	Pump Model/Type	Alexis Peristaltic
Company Name	GEI	Tubing Type	LDPE
Project Name	McIntosh	Tubing Diameter	.170 in
Site Name	Default Site	Tubing Length	39 ft
Latitude	0° 0' 0"		
Longitude	0° 0' 0"		
Sonde SN	613179		
Turbidity Make/Model	LaMotte 2020we	Pump placement from TOC	2 ft

Well Information:		Pumping Information:	
Well ID	GWA-7A	Final Pumping Rate	150 mL/min
Well diameter	2 in	Total System Volume	0.2640735 L
Well Total Depth	46 ft	Calculated Sample Rate	300 sec
Screen Length	10 ft	Stabilization Drawdown	6 in
Depth to Water	15.75 ft	Total Volume Pumped	5.2 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond µS/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 10%	+/- 0.1	+/- 5%	+/- 10%		+/- 0.2	+/- 10%
Last 5	10:09:07	900.02	19.29	5.67	201.17	1.26	16.22	0.26	45.05
Last 5	10:14:07	1200.02	19.42	5.49	248.30	1.45	16.22	0.23	61.55
Last 5	10:19:07	1500.02	19.48	5.13	286.04	0.51	16.22	0.21	86.55
Last 5	10:24:07	1800.03	19.43	5.06	291.65	0.82	16.23	0.20	91.36
Last 5	10:29:07	2100.02	19.40	5.05	291.88	1.04	16.25	0.19	92.81
Variance 0			0.06	-0.36	37.74			-0.02	25.00
Variance 1			-0.05	-0.07	5.61			-0.01	4.81
Variance 2			-0.03	-0.01	0.23			-0.01	1.44

Notes

Sampled at 1035

Grab Samples

Product Name: Low-Flow System

Date: 2020-03-11 10:55:41

Project Information:		Pump Information:	
Operator Name	JBash	Pump Model/Type	Alexis Peristaltic
Company Name	GEI	Tubing Type	LDPE
Project Name	McIntosh	Tubing Diameter	0.17 in
Site Name	Default Site	Tubing Length	31.50 ft
Latitude	0° 0' 0"		
Longitude	0° 0' 0"		
Sonde SN	647057		
Turbidity Make/Model		Pump placement from TOC	2 ft

Well Information:		Pumping Information:	
Well ID	GWC-1	Final Pumping Rate	100 mL/min
Well diameter	2 in	Total System Volume	0.2305978 L
Well Total Depth	35.96 ft	Calculated Sample Rate	300 sec
Screen Length	10 ft	Stabilization Drawdown	1.2 in
Depth to Water	11.04 ft	Total Volume Pumped	3.5 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond µS/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0	+/- 0.1	+/- 5%	+/- 0		+/- 10%	+/- 0
Last 5	10:20:43	900.00	19.44	5.25	54.79	1.21	11.14	0.92	135.03
Last 5	10:25:43	1199.99	19.52	5.23	54.55	0.89	11.13	0.92	133.89
Last 5	10:30:43	1499.98	19.48	5.20	54.19	1.49	11.14	0.86	133.76
Last 5	10:35:43	1799.96	19.53	5.24	54.02	0.66	11.14	0.86	130.38
Last 5	10:40:43	2099.96	19.48	5.21	53.61	0.53	11.14	0.85	129.99
Variance 0			-0.04	-0.03	-0.36			-0.06	-0.13
Variance 1			0.04	0.04	-0.17			0.00	-3.39
Variance 2			-0.04	-0.03	-0.41			-0.01	-0.38

Notes

Sampled at 1040

Grab Samples

Low-Flow Test Report:

Test Date / Time: 3/31/2020 10:51:37 AM
Project: Plant McIntosh
Operator Name: Daniel McCartha

Location Name: GWC-2 **Well Diameter: 2 in** **Casing Type: PVC** **Screen Length: 10 ft** **Top of Screen: 27.25 ft** **Total Depth: 37.35 ft** **Initial Depth to Water: 10.83**	**Pump Type: Alexis Peristaltic** **Tubing Type: LDPE** **Estimated Total Volume Pumped: 4.5 liter** **Flow Cell Volume: 90 ml** **Final Flow Rate: 100 ml/min** **Final Draw Down: 0.06 ft**	**Instrument Used: Aqua TROLL 400** **Serial Number: 728623**

Test Notes:

Low-Flow Readings:

Date Time	Elapsed Time	pH	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Depth To Water
		+/- 0.1	+/- 10 %	+/- 5 %	+/- 0.2	+/- 10	+/- 10	+/- 0.3
3/31/2020 10:51 AM	00:00	5.87 pH	20.49 °C	102.43 µS/cm	2.80 mg/L	0.42 NTU	108.0 mV	10.83 ft
3/31/2020 10:56 AM	05:00	5.86 pH	20.50 °C	100.80 µS/cm	2.73 mg/L	0.47 NTU	78.1 mV	10.87 ft
3/31/2020 11:01 AM	10:00	5.85 pH	20.53 °C	99.32 µS/cm	2.67 mg/L	0.51 NTU	102.8 mV	10.89 ft
3/31/2020 11:06 AM	15:00	5.82 pH	20.57 °C	96.20 µS/cm	2.65 mg/L	0.58 NTU	77.5 mV	10.89 ft
3/31/2020 11:11 AM	20:00	5.78 pH	20.62 °C	92.64 µS/cm	2.59 mg/L	0.12 NTU	77.7 mV	10.89 ft
3/31/2020 11:16 AM	25:00	5.75 pH	20.67 °C	91.34 µS/cm	2.56 mg/L	0.49 NTU	75.7 mV	10.89 ft
3/31/2020 11:21 AM	30:00	5.73 pH	20.83 °C	89.02 µS/cm	2.50 mg/L	0.43 NTU	78.4 mV	10.89 ft
3/31/2020 11:24 AM	32:31	5.71 pH	20.84 °C	88.36 µS/cm	2.47 mg/L	0.25 NTU	104.1 mV	10.89 ft
3/31/2020 11:29 AM	37:31	5.68 pH	20.94 °C	84.98 µS/cm	2.44 mg/L	0.16 NTU	79.2 mV	10.89 ft
3/31/2020 11:34 AM	42:31	5.64 pH	20.97 °C	83.30 µS/cm	2.41 mg/L	0.35 NTU	79.5 mV	10.89 ft
3/31/2020 11:39 AM	47:31	5.65 pH	21.02 °C	82.96 µS/cm	2.38 mg/L	0.51 NTU	78.7 mV	10.89 ft
3/31/2020 11:44 AM	52:31	5.64 pH	20.99 °C	82.10 µS/cm	2.37 mg/L	0.51 NTU	78.2 mV	10.89 ft

Samples

Sample ID:	Description:

GWC-2	Sampled at 1145, LF3-DUP-02 taken here

Low-Flow Test Report:

Test Date / Time: 3/31/2020 3:04:36 PM
Project: Plant McIntosh
Operator Name: Daniel McCartha

Location Name: GWC-4A **Well Diameter: 2 in** **Casing Type: PVC** **Screen Length: 10 ft** **Top of Screen: 27 ft** **Total Depth: 37 ft** **Initial Depth to Water: 12.23 ft**	**Pump Type: Alexis Peristaltic** **Tubing Type: LDPE** **Pump Intake From TOC: 32 ft** **Estimated Total Volume Pumped: 3.3 liter** **Flow Cell Volume: 90 ml** **Final Flow Rate: 110 ml/min** **Final Draw Down: 0.32 ft**	**Instrument Used: Aqua TROLL 400** **Serial Number: 728623**

Test Notes:

Weather Conditions:
Cloudy, chance of rain

Low-Flow Readings:

Date Time	Elapsed Time	pH	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Depth To Water
		+/- 0.1	+/- 10 %	+/- 5 %	+/- 0.2	+/- 10	+/- 10	+/- 0.3
3/31/2020 3:04 PM	00:00	4.67 pH	21.20 °C	70.44 µS/cm	3.08 mg/L	3.86 NTU	113.3 mV	12.23 ft
3/31/2020 3:09 PM	05:00	4.66 pH	20.75 °C	71.99 µS/cm	2.11 mg/L	4.56 NTU	107.6 mV	12.58 ft
3/31/2020 3:14 PM	10:00	4.66 pH	20.66 °C	71.93 µS/cm	2.02 mg/L	5.67 NTU	117.1 mV	12.65 ft
3/31/2020 3:19 PM	15:00	4.66 pH	20.68 °C	72.17 µS/cm	1.99 mg/L	2.60 NTU	119.3 mV	12.65 ft
3/31/2020 3:24 PM	20:00	4.66 pH	20.60 °C	72.09 µS/cm	1.94 mg/L	3.62 NTU	124.4 mV	12.59 ft
3/31/2020 3:29 PM	25:00	4.66 pH	20.59 °C	72.12 µS/cm	1.88 mg/L	2.94 NTU	128.2 mV	12.57 ft
3/31/2020 3:34 PM	30:00	4.66 pH	20.66 °C	72.17 µS/cm	1.83 mg/L	2.94 NTU	132.7 mV	12.55 ft

Samples

Sample ID:	Description:
GWC-4A	Sampled at 1545

Low-Flow Test Report:

Test Date / Time: 3/31/2020 1:19:47 PM
Project: Plant McIntosh (5)
Operator Name: Daniel McCartha

Location Name: GWC-4B **Well Diameter: 2 in** **Casing Type: PVC** **Screen Length: 10 ft** **Top of Screen: 8 ft** **Total Depth: 14.75 ft** **Initial Depth to Water: 10.55 ft**	**Pump Type: Alexis Peristaltic** **Tubing Type: LDPE** **Pump Intake From TOC: 12.5 ft** **Estimated Total Volume Pumped: 5.25 liter** **Flow Cell Volume: 90 ml** **Final Flow Rate: 100 ml/min** **Final Draw Down: 0.26 ft**	**Instrument Used: Aqua TROLL 400** **Serial Number: 728623**

Test Notes:

Low-Flow Readings:

Date Time	Elapsed Time	pH	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Depth To Water
		+/- 0.1	+/- 10 %	+/- 5 %	+/- 0.2	+/- 10	+/- 10	+/- 0.3
3/31/2020 1:19 PM	00:00	4.55 pH	21.64 °C	200.10 µS/cm	0.72 mg/L	1.94 NTU	-31.7 mV	10.55 ft
3/31/2020 1:24 PM	05:00	4.56 pH	21.24 °C	193.55 µS/cm	0.38 mg/L	1.59 NTU	-39.6 mV	10.60 ft
3/31/2020 1:29 PM	10:00	4.55 pH	21.02 °C	203.30 µS/cm	0.29 mg/L	2.04 NTU	-35.8 mV	10.68 ft
3/31/2020 1:34 PM	15:00	4.57 pH	20.83 °C	201.08 µS/cm	0.24 mg/L	2.32 NTU	-36.7 mV	10.71 ft
3/31/2020 1:39 PM	20:00	4.57 pH	20.75 °C	196.68 µS/cm	0.21 mg/L	1.86 NTU	-37.5 mV	10.74 ft
3/31/2020 1:44 PM	25:00	4.58 pH	20.58 °C	194.77 µS/cm	0.21 mg/L	1.32 NTU	-37.3 mV	10.75 ft
3/31/2020 1:49 PM	30:00	4.60 pH	20.61 °C	178.82 µS/cm	0.19 mg/L	0.71 NTU	-39.3 mV	10.76 ft
3/31/2020 1:54 PM	35:00	4.61 pH	20.58 °C	168.70 µS/cm	0.16 mg/L	0.62 NTU	-41.8 mV	10.77 ft
3/31/2020 1:59 PM	40:00	4.61 pH	20.57 °C	167.45 µS/cm	0.16 mg/L	0.71 NTU	-41.9 mV	10.78 ft
3/31/2020 2:04 PM	45:00	4.62 pH	20.50 °C	162.20 µS/cm	0.16 mg/L	0.44 NTU	-42.3 mV	10.80 ft
3/31/2020 2:09 PM	50:00	4.63 pH	20.48 °C	160.97 µS/cm	0.15 mg/L	0.44 NTU	-43.1 mV	10.81 ft

Samples

Sample ID:	Description:
GWC-4B	Sampled at 1415

Low-Flow Test Report:

Test Date / Time: 3/31/2020 10:46:57 AM
Project: Plant McIntosh
Operator Name: L. Coker

Location Name: GWC-5 LF3 **Well Diameter: 2 in** **Casing Type: PVC** **Screen Length: 10 ft** **Top of Screen: 20.96 ft** **Total Depth: 30.59 ft** **Initial Depth to Water: 11.41 ft**	**Pump Type: Alexis Peristaltic** **Tubing Type: LDPE** **Estimated Total Volume Pumped: 15 liter** **Flow Cell Volume: 90 ml** **Final Flow Rate: 150 ml/min** **Final Draw Down: 4.75 ft**	**Instrument Used: Aqua TROLL 400** **Serial Number: 728638**

Test Notes:

Low-Flow Readings:

Date Time	Elapsed Time	pH	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Depth To Water	Flow
		+/- 0.1	+/- 10	+/- 5 %	+/- 0.2	+/- 10	+/- 10	+/- 0.3	
3/31/2020 10:46 AM	00:00	6.20 pH	20.81 °C	1,038.2 µS/cm	7.67 mg/L	0.37 NTU	183.7 mV	11.41 ft	150.00 ml/min
3/31/2020 10:51 AM	05:00	6.18 pH	20.14 °C	1,005.8 µS/cm	0.63 mg/L	0.34 NTU	66.2 mV	12.40 ft	150.00 ml/min
3/31/2020 10:56 AM	10:00	6.19 pH	20.12 °C	1,029.9 µS/cm	0.56 mg/L	0.32 NTU	65.9 mV	12.61 ft	150.00 ml/min
3/31/2020 10:59 AM	12:16	6.17 pH	20.14 °C	1,014.4 µS/cm	0.60 mg/L	0.32 NTU	59.5 mV	12.80 ft	150.00 ml/min
3/31/2020 11:00 AM	13:57	6.18 pH	20.11 °C	1,002.2 µS/cm	0.64 mg/L	0.36 NTU	55.3 mV	13.20 ft	150.00 ml/min
3/31/2020 11:04 AM	17:33	6.18 pH	20.07 °C	1,015.4 µS/cm	1.77 mg/L	0.41 NTU	51.0 mV	13.40 ft	150.00 ml/min
3/31/2020 11:09 AM	22:33	6.18 pH	20.16 °C	994.42 µS/cm	1.28 mg/L	0.52 NTU	34.3 mV	13.60 ft	150.00 ml/min
3/31/2020 11:14 AM	27:33	6.19 pH	20.10 °C	928.84 µS/cm	2.48 mg/L	0.55 NTU	44.3 mV	13.80 ft	150.00 ml/min
3/31/2020 11:19 AM	32:33	6.17 pH	20.17 °C	917.09 µS/cm	0.44 mg/L	0.60 NTU	43.7 mV	14.20 ft	150.00 ml/min
3/31/2020 11:24 AM	37:33	6.17 pH	20.27 °C	1,027.7 µS/cm	0.37 mg/L	0.60 NTU	43.0 mV	14.60 ft	150.00 ml/min
3/31/2020 11:29 AM	42:37	6.19 pH	20.33 °C	946.07 µS/cm	0.35 mg/L	0.61 NTU	32.7 mV	14.70 ft	150.00 ml/min
3/31/2020 11:34 AM	47:37	6.20 pH	20.40 °C	969.70 µS/cm	0.41 mg/L	0.63 NTU	48.7 mV	14.90 ft	150.00 ml/min
3/31/2020 11:39 AM	52:37	6.18 pH	20.45 °C	985.92 µS/cm	0.39 mg/L	0.65 NTU	33.4 mV	15.15 ft	150.00 ml/min
3/31/2020 11:44 AM	57:37	6.19 pH	20.39 °C	965.97 µS/cm	0.28 mg/L	0.37 NTU	34.1 mV	15.50 ft	150.00 ml/min
3/31/2020 11:49 AM	01:02:37	6.18 pH	20.32 °C	912.27 µS/cm	0.29 mg/L	0.40 NTU	31.6 mV	15.65 ft	150.00 ml/min
3/31/2020 11:54 AM	01:07:37	6.18 pH	20.30 °C	985.48 µS/cm	0.27 mg/L	0.37 NTU	32.4 mV	15.80 ft	150.00 ml/min

3/31/2020 11:59 AM	01:12:37	6.18 pH	20.40 °C	994.53 µS/cm	0.29 mg/L	0.41 NTU	32.2 mV	16.00 ft	150.00 ml/min
3/31/2020 12:04 PM	01:17:37	6.17 pH	20.47 °C	943.23 µS/cm	0.31 mg/L	0.45 NTU	49.8 mV	16.10 ft	150.00 ml/min
3/31/2020 12:09 PM	01:22:37	6.19 pH	20.52 °C	957.32 µS/cm	0.31 mg/L	0.38 NTU	32.4 mV	16.13 ft	150.00 ml/min
3/31/2020 12:14 PM	01:27:37	6.18 pH	20.73 °C	945.93 µS/cm	0.38 mg/L	0.35 NTU	34.4 mV	16.16 ft	150.00 ml/min
3/31/2020 12:15 PM	01:28:52	6.17 pH	20.77 °C	946.28 µS/cm	0.39 mg/L	0.35 NTU	43.7 mV	16.16 ft	150.00 ml/min

Samples

Sample ID:	Sampled at 1230	**Description:**

Product Name: Low-Flow System

Date: 2020-03-11 09:40:57

Project Information:		Pump Information:	
Operator Name	JBash	Pump Model/Type	Alexis Peristaltic
Company Name	GEI	Tubing Type	LDPE
Project Name	McIntosh	Tubing Diameter	0.17 in
Site Name	Default Site	Tubing Length	31.61 ft
Latitude	0° 0' 0"		
Longitude	0° 0' 0"		
Sonde SN	647057		
Turbidity Make/Model		Pump placement from TOC	2 ft

Well Information:		Pumping Information:	
Well ID	GWC-6	Final Pumping Rate	100 mL/min
Well diameter	2 in	Total System Volume	0.2310888 L
Well Total Depth	32.64 ft	Calculated Sample Rate	300 sec
Screen Length	10 ft	Stabilization Drawdown	50.04 in
Depth to Water	13.59 ft	Total Volume Pumped	3 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond µS/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0	+/- 0.1	+/- 5%	+/- 0		+/- 10%	+/- 0
Last 5	09:12:51	600.01	18.28	5.23	47.16	1.42	15.27	4.39	95.83
Last 5	09:17:51	900.00	18.42	5.23	47.23	1.07	15.87	4.53	101.51
Last 5	09:22:51	1199.99	18.51	5.24	47.16	1.37	16.26	4.47	104.05
Last 5	09:27:51	1499.98	18.86	5.23	46.96	1.52	17.10	4.35	107.85
Last 5	09:32:51	1799.97	19.04	5.23	46.95	2.06	17.76	4.45	109.90
Variance 0			0.09	0.00	-0.07			-0.06	2.54
Variance 1			0.35	-0.01	-0.21			-0.13	3.80
Variance 2			0.18	0.00	-0.01			0.10	2.05

Notes

Sampled at 0930

Grab Samples

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ANALYTICAL REPORT

Eurofins TestAmerica, Pittsburgh
301 Alpha Drive
RIDC Park
Pittsburgh, PA 15238
Tel: (412)963-7058

Laboratory Job ID: 180-107800-1
Client Project/Site: CCR - Plant McIntosh Ash Landfill #3

For:
Southern Company
241 Ralph McGill Blvd SE
B10185
Atlanta, Georgia 30308

Attn: Kristen N Jurinko

Authorized for release by:
7/7/2020 4:36:31 PM

Shali Brown, Project Manager II
(615)301-5031
shali.brown@testamericainc.com

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

PA Lab ID: 02-00416

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Case Narrative

Client: Southern Company
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Job ID: 180-107800-1

Job ID: 180-107800-1

Laboratory: Eurofins TestAmerica, Pittsburgh

Narrative

Job Narrative
180-107800-1

Comments
No additional comments.

Receipt
The sample was received on 7/2/2020 8:30 AM; the sample arrived in good condition, and where required, properly preserved and on ice. The temperature of the cooler at receipt was 1.1° C.

Field Service / Mobile Lab
No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

General Chemistry
No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Definitions/Glossary

Client: Southern Company
Job ID: 180-107800-1
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Accreditation/Certification Summary

Client: Southern Company
Job ID: 180-107800-1
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Laboratory: Eurofins TestAmerica, Pittsburgh

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Arkansas DEQ	State	19-033-0	06-27-21
California	State	2891	04-30-21
Connecticut	State	PH-0688	09-30-20
Florida	NELAP	E871008	06-30-21
Georgia	State	PA 02-00416	04-30-21
Illinois	NELAP	004375	06-30-20 *
Kansas	NELAP	E-10350	01-31-21
Kentucky (UST)	State	162013	04-30-21
Kentucky (WW)	State	KY98043	12-31-20
Louisiana	NELAP	04041	06-30-21
Maine	State	PA00164	03-06-22
Minnesota	NELAP	042-999-482	12-31-20
Nevada	State	PA00164	07-31-20
New Hampshire	NELAP	2030	04-05-21
New Jersey	NELAP	PA005	08-01-20
New York	NELAP	11182	04-01-21
North Carolina (WW/SW)	State	434	01-01-21
North Dakota	State	R-227	04-30-21
Oregon	NELAP	PA-2151	02-06-21
Pennsylvania	NELAP	02-00416	05-23-21
Rhode Island	State	LAO00362	12-31-20
South Carolina	State	89014	04-30-21
Texas	NELAP	T104704528	03-31-21
US Fish & Wildlife	US Federal Programs	058448	07-31-20
USDA	Federal	P-Soil-01	06-26-22
USDA	US Federal Programs	P330-16-00211	06-26-22
Utah	NELAP	PA001462019-8	05-31-21
Virginia	NELAP	10043	09-15-20
West Virginia DEP	State	142	02-01-21
Wisconsin	State	998027800	08-31-20

* Accreditation/Certification renewal pending - accreditation/certification considered valid.

Sample Summary

Client: Southern Company
Job ID: 180-107800-1
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
180-107800-1	GWC-5	Water	06/30/20 13:50	07/02/20 08:30	

Method Summary

Client: Southern Company
Job ID: 180-107800-1
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Method	Method Description	Protocol	Laboratory
SM 2540C	Solids, Total Dissolved (TDS)	SM	TAL PIT
Field Sampling	Field Sampling	EPA	TAL PIT

Protocol References:

EPA = US Environmental Protection Agency

SM = "Standard Methods For The Examination Of Water And Wastewater"

Laboratory References:

TAL PIT = Eurofins TestAmerica, Pittsburgh, 301 Alpha Drive, RIDC Park, Pittsburgh, PA 15238, TEL (412)963-7058

Lab Chronicle

Client: Southern Company
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Job ID: 180-107800-1

Client Sample ID: GWC-5
Date Collected: 06/30/20 13:50
Date Received: 07/02/20 08:30

Lab Sample ID: 180-107800-1
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	320453	07/03/20 14:09	AGP	TAL PIT
	Instrument ID: NOEQUIP									
Total/NA	Analysis	Field Sampling		1			320756	06/30/20 13:50	CMK	TAL PIT
	Instrument ID: NOEQUIP									

Laboratory References:

TAL PIT = Eurofins TestAmerica, Pittsburgh, 301 Alpha Drive, RIDC Park, Pittsburgh, PA 15238, TEL (412)963-7058

Analyst References:

Lab: TAL PIT

Batch Type: Analysis

AGP = Angela Partridge

CMK = Christina Kovitch

Client Sample Results

Client: Southern Company
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Job ID: 180-107800-1

Client Sample ID: GWC-5

Date Collected: 06/30/20 13:50
Date Received: 07/02/20 08:30

Lab Sample ID: 180-107800-1

Matrix: Water

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	710		10	10	mg/L			07/03/20 14:09	1

Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	6.2				SU			06/30/20 13:50	1

QC Sample Results

Client: Southern Company
Project/Site: CCR - Plant McIntosh Ash Landfill #3

Job ID: 180-107800-1

Method: SM 2540C - Solids, Total Dissolved (TDS)

Lab Sample ID: MB 180-320453/2
Matrix: Water
Analysis Batch: 320453

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	<10		10	10	mg/L			07/03/20 14:09	1

Lab Sample ID: LCS 180-320453/1
Matrix: Water
Analysis Batch: 320453

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Dissolved Solids	567	562		mg/L		99	80 - 120

QC Association Summary

Client: Southern Company
Job ID: 180-107800-1
Project/Site: CCR - Plant McIntosh Ash Landfill #3

General Chemistry

Analysis Batch: 320453

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-107800-1	GWC-5	Total/NA	Water	SM 2540C	
MB 180-320453/2	Method Blank	Total/NA	Water	SM 2540C	
LCS 180-320453/1	Lab Control Sample	Total/NA	Water	SM 2540C	

Field Service / Mobile Lab

Analysis Batch: 320756

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-107800-1	GWC-5	Total/NA	Water	Field Sampling	

Eurofins TestAmerica, Pittsburgh
301 Alpha Drive, RIDC Park
Pittsburgh, PA 15238
Phone (412) 963-7058 Fax (412) 963-2468

Chain of Custody Record

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Client Information	Sampler: JBradford	Lab PM: Brown, Shali	Carrier Tracking No(s):	COC No:
Client Contact: SCS Contacts	Phone: 770-594-5998	E-Mail: shali.brown@testamericainc.com		Page:
Company: GA Power				Job #:

Address: 241 Ralph McGill Blvd SE	Due Date Requested:	Analysis Requested	Preservation Codes:
City: Atlanta	TAT Requested (days): * 2 DAY *		A - HCL, B - NaOH, C - Zn Acetate, D - Nitric Acid, E - NaHSO4, F - MeOH, G - Amchlor, H - Ascorbic Acid, I - Ice, J - DI Water, K - EDTA, L - EDA, M - Hexane, N - None, O - AsNaO2, P - Na2O4S, Q - Na2SO3, R - Na2S2O3, S - H2SO4, T - TSP Dodecahydrate, U - Acetone, V - MCAA, W - pH 4-5, Z - other (specify)
State, Zip: GA, 30308			
Phone: 404-506-7116(Tel)	PO #: SCS10382606		Other:
Email: SCS Contacts	WO #:		
Project Name: Plant McIntosh Ash Landfill #3	Project #: 18019950		
Site: Georgia	SSOW#:		

Sample Identification	Sample Date	Sample Time	Sample Type (C=comp, G=grab)	Matrix (W=water, S=solid, O=waste/oil, BT=Tissue, A=Air)	Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	TDS	Total Number of containers	Special Instructions/Note:
			Preservation Code:						
GWC-5	6-30-20	1350	G	W	N	N	✓	1	pH = 6.20

180-107800 Chain of Custody

Possible Hazard Identification	Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)
☐ Non-Hazard ☐ Flammable ☐ Skin Irritant ☐ Poison B ☒ Unknown ☐ Radiological	☐ Return To Client ☐ Disposal By Lab ☐ Archive For _____ Months
Deliverable Requested: I, II, III, IV, Other (specify)	Special Instructions/QC Requirements:

Empty Kit Relinquished by:	Date:	Time:	Method of Shipment:

	Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company
1		6/30/20 1700	ACC	Fedex	6/30/20 1700	ACC
2	Relinquished by:	Date/Time:	Company	Received by:	Date/Time: 7/2/20	Company
3	Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company

Custody Seals Intact: Δ Yes Δ No	Custody Seal No.:	Cooler Temperature(s) °C and Other Remarks:

Ver: 01/16/2019

eurofins | Environment Testing TestAmerica

ORIGIN ID:LIYA (404) 988-5629
MATT MALONE
ACC
1150 NORTHMEADOW PKWY
SUITE 100
ROSWELL, GA 30076
UNITED STATES US

SHIP DATE: 29JUN20
ACTWGT: 10.00 LB MAN
CAD: 969116/CAFE3313

TO SAMPLE RECEIVING
ETA PITTSBURGH
301 ALPHA DR

PITTSBURGH PA 15238
(412) 963-7058
REF:
DEPT:

FedEx Express

E

16 9324 1161

WED - 01 JUL 10:30A
PRIORITY OVERNIGHT

AGCA

15238
PA-US PIT

Uncorrected temp 1.1 °C
Thermometer ID 14
CF 0 Initials TB
PT-WI-SR-001 effective 7/26/13

180-107800 Waybill

1 2 3 4 5 6 7 8 9 10 11 12 13

Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-107800-1

Login Number: 107800
List Number: 1
Creator: Say, Thomas C

List Source: Eurofins TestAmerica, Pittsburgh

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

Low-Flow Test Report:

Test Date / Time: 6/30/2020 10:21:09 AM
Project: Plant McIntosh - Landfill #3
Operator Name: J. Berisford

Location Name: GWC-5 **Well Diameter: 2 in** **Casing Type: PVC** **Screen Length: 10 ft** **Top of Screen: 20.96 ft** **Total Depth: 30.59 ft** **Initial Depth to Water: 16.31 ft**	**Pump Type: Peri pump** **Tubing Type: Poly** **Pump Intake From TOC: 25 ft** **Estimated Total Volume Pumped: 56500 ml** **Flow Cell Volume: 90 ml** **Final Flow Rate: 250 ml/min** **Final Draw Down: 143.88 in**	**Instrument Used: Aqua TROLL 400** **Serial Number: 714344**

Test Notes:
Sunny, sample time 1350

Low-Flow Readings:

Date Time	Elapsed Time	pH	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Depth To Water	Flow
		+/- 0.1	+/- 100	+/- 5 %	+/- 10 %	+/- 10	+/- 100	+/- 0.3	
6/30/2020 10:21 AM	00:00	4.62 pH	34.12 °C	0.14 µS/cm	7.09 mg/L		79.6 mV		200.00 ml/min
6/30/2020 10:26 AM	05:00	6.70 pH	25.01 °C	1,129.3 µS/cm	4.57 mg/L	1.93 NTU	152.2 mV	17.40 ft	200.00 ml/min
6/30/2020 10:31 AM	10:00	6.42 pH	25.47 °C	1,167.0 µS/cm	1.89 mg/L	1.19 NTU	162.5 mV	18.20 ft	200.00 ml/min
6/30/2020 10:36 AM	15:00	6.39 pH	23.34 °C	1,235.0 µS/cm	0.31 mg/L	1.38 NTU	170.5 mV	18.70 ft	200.00 ml/min
6/30/2020 10:41 AM	20:00	6.37 pH	23.32 °C	1,212.4 µS/cm	0.19 mg/L	1.22 NTU	161.2 mV	19.00 ft	200.00 ml/min
6/30/2020 10:46 AM	25:00	6.37 pH	23.83 °C	1,200.9 µS/cm	0.20 mg/L	1.59 NTU	159.8 mV	19.20 ft	200.00 ml/min
6/30/2020 10:51 AM	30:00	6.36 pH	24.70 °C	1,239.1 µS/cm	0.26 mg/L	1.39 NTU	167.1 mV	19.30 ft	200.00 ml/min
6/30/2020 10:56 AM	35:00	6.36 pH	25.67 °C	1,202.5 µS/cm	0.27 mg/L	1.33 NTU	167.9 mV	19.50 ft	200.00 ml/min
6/30/2020 11:01 AM	40:00	6.37 pH	24.00 °C	1,194.6 µS/cm	0.19 mg/L	1.48 NTU	158.4 mV	19.80 ft	200.00 ml/min
6/30/2020 11:06 AM	45:00	6.36 pH	23.92 °C	1,204.3 µS/cm	0.19 mg/L	1.51 NTU	156.8 mV	20.00 ft	200.00 ml/min
6/30/2020 11:11 AM	50:00	6.36 pH	24.18 °C	1,180.6 µS/cm	0.20 mg/L	1.65 NTU	155.7 mV	20.30 ft	200.00 ml/min
6/30/2020 11:16 AM	55:00	6.36 pH	24.15 °C	1,193.9 µS/cm	0.21 mg/L	1.11 NTU	154.4 mV	20.50 ft	200.00 ml/min
6/30/2020 11:21 AM	01:00:00	6.36 pH	24.05 °C	1,187.3 µS/cm	0.21 mg/L	1.29 NTU	153.3 mV	20.50 ft	200.00 ml/min
6/30/2020 11:26 AM	01:05:00	6.36 pH	22.13 °C	1,161.8 µS/cm	0.16 mg/L	2.75 NTU	163.1 mV	22.00 ft	500.00 ml/min
6/30/2020 11:31 AM	01:10:00	6.35 pH	21.72 °C	1,141.4 µS/cm	0.19 mg/L	1.06 NTU	152.1 mV	22.90 ft	500.00 ml/min

6/30/2020 11:36 AM	01:15:00	6.32 pH	21.81 °C	1,126.9 µS/cm	0.22 mg/L	2.92 NTU	161.0 mV	23.60 ft	500.00 ml/min
6/30/2020 11:41 AM	01:20:00	6.03 pH	21.81 °C	759.12 µS/cm	0.14 mg/L	5.22 NTU	149.2 mV	24.20 ft	500.00 ml/min
6/30/2020 11:46 AM	01:25:00	5.88 pH	22.17 °C	564.08 µS/cm	0.14 mg/L	29.00 NTU	142.4 mV	24.80 ft	500.00 ml/min
6/30/2020 11:51 AM	01:30:00	6.02 pH	23.94 °C	626.56 µS/cm	0.17 mg/L	44.00 NTU	141.4 mV	25.20 ft	200.00 ml/min
6/30/2020 11:56 AM	01:35:00	6.15 pH	23.43 °C	763.63 µS/cm	0.21 mg/L	60.00 NTU	142.2 mV	25.20 ft	200.00 ml/min
6/30/2020 12:01 PM	01:40:00	6.15 pH	22.84 °C	828.49 µS/cm	0.46 mg/L	73.00 NTU	141.3 mV	26.00 ft	300.00 ml/min
6/30/2020 12:06 PM	01:45:00	6.16 pH	22.93 °C	815.04 µS/cm	2.07 mg/L	29.00 NTU	150.6 mV	26.80 ft	300.00 ml/min
6/30/2020 12:11 PM	01:50:00	6.27 pH	22.93 °C	982.47 µS/cm	1.86 mg/L	18.00 NTU	152.4 mV	27.60 ft	300.00 ml/min
6/30/2020 12:16 PM	01:55:00	6.33 pH	23.18 °C	1,078.4 µS/cm	1.34 mg/L	11.00 NTU	152.5 mV	28.00 ft	300.00 ml/min
6/30/2020 12:21 PM	02:00:00	6.33 pH	23.35 °C	1,046.6 µS/cm	1.74 mg/L	7.39 NTU	142.9 mV	28.50 ft	300.00 ml/min
6/30/2020 12:26 PM	02:05:00	6.34 pH	23.85 °C	1,038.2 µS/cm	2.15 mg/L	4.49 NTU	150.9 mV	28.90 ft	300.00 ml/min
6/30/2020 12:31 PM	02:10:00	6.33 pH	24.20 °C	1,009.0 µS/cm	2.43 mg/L	2.29 NTU	141.6 mV	28.90 ft	250.00 ml/min
6/30/2020 12:36 PM	02:15:00	6.33 pH	24.60 °C	1,007.6 µS/cm	2.39 mg/L	2.73 NTU	140.5 mV	28.90 ft	250.00 ml/min
6/30/2020 12:41 PM	02:20:00	6.27 pH	24.51 °C	869.17 µS/cm	3.09 mg/L	2.11 NTU	139.6 mV	28.80 ft	250.00 ml/min
6/30/2020 12:46 PM	02:25:00	6.24 pH	24.24 °C	836.86 µS/cm	3.47 mg/L	1.94 NTU	138.7 mV	28.70 ft	250.00 ml/min
6/30/2020 12:51 PM	02:30:00	6.23 pH	24.53 °C	829.21 µS/cm	3.56 mg/L	1.85 NTU	138.0 mV	28.70 ft	250.00 ml/min
6/30/2020 12:56 PM	02:35:00	6.22 pH	24.63 °C	830.88 µS/cm	3.66 mg/L	2.10 NTU	137.1 mV	28.60 ft	250.00 ml/min
6/30/2020 1:01 PM	02:40:00	6.24 pH	25.50 °C	836.64 µS/cm	4.24 mg/L	1.83 NTU	143.7 mV	28.60 ft	250.00 ml/min
6/30/2020 1:06 PM	02:45:00	6.22 pH	25.35 °C	823.48 µS/cm	3.57 mg/L	0.83 NTU	145.7 mV	28.50 ft	250.00 ml/min
6/30/2020 1:11 PM	02:50:00	6.22 pH	24.91 °C	832.03 µS/cm	3.58 mg/L	0.78 NTU	146.6 mV	28.50 ft	250.00 ml/min
6/30/2020 1:16 PM	02:55:00	6.22 pH	24.89 °C	845.73 µS/cm	3.60 mg/L	0.95 NTU	146.5 mV	28.50 ft	250.00 ml/min
6/30/2020 1:21 PM	03:00:00	6.22 pH	24.91 °C	835.67 µS/cm	3.53 mg/L	0.55 NTU	138.2 mV	28.40 ft	250.00 ml/min
6/30/2020 1:26 PM	03:05:00	6.22 pH	24.60 °C	845.25 µS/cm	3.55 mg/L	0.59 NTU	137.4 mV	28.40 ft	250.00 ml/min
6/30/2020 1:31 PM	03:10:00	6.21 pH	25.01 °C	845.15 µS/cm	3.65 mg/L	0.72 NTU	136.3 mV	28.40 ft	250.00 ml/min
6/30/2020 1:36 PM	03:15:00	6.21 pH	25.36 °C	852.28 µS/cm	3.51 mg/L	0.82 NTU	135.7 mV	28.40 ft	250.00 ml/min
6/30/2020 1:41 PM	03:20:00	6.21 pH	24.96 °C	861.13 µS/cm	3.54 mg/L	0.59 NTU	135.3 mV	28.30 ft	250.00 ml/min
6/30/2020 1:46 PM	03:25:00	6.21 pH	25.14 °C	844.75 µS/cm	3.58 mg/L	0.64 NTU	143.4 mV	28.30 ft	250.00 ml/min
6/30/2020 1:51 PM	03:30:00	6.20 pH	25.07 °C	835.50 µS/cm	3.55 mg/L	0.51 NTU	135.1 mV	28.30 ft	250.00 ml/min

Groundwater Monitoring Well Integrity Form

Site Name	McIntosh- Landfill No. 3
Permit Number	
Well ID	GWA-1
Date	3/9/2020
Reflective Sign:	Yes

		yes	no	n/a
1	Location/Identification			
a	Is the well visible and accessible?	X		
b	Is the well properly identified with the correct well ID?	X		
c	Is the well in a high traffic area and does the well require protection from traffic?		X	
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	X		
2	Protective Casing			
a	Is the protective casing free from apparent damage and able to be secured?	X		
b	Is the casing free of degradation or deterioration?		X	
c	Does the casing have a functioning weep hole?	X		
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	X		
e	Is the well locked and is the lock in good condition?	X		
3	Surface pad			
a	Is the well pad in good condition (not cracked or broken)?	X		
b	Is the well pad sloped away from the protective casing?	X		
c	Is the well pad in complete contact with the protective casing?	X		
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	X		
e	Is the pad surface clean (not covered with sediment or debris)?	X		
4	Internal casing			
a	Does the cap prevent entry of foreign material into the well?	X		
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	X		
c	Is the well properly vented for equilibration of air pressure?	X		
d	Is the survey point clearly marked on the inner casing?	X		
e	Is the depth of the well consistent with the original well log?		X	
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	X		
5	Sampling: Groundwater Wells Only:			
a	Does well recharge adequately when purged?			X
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?			X
c	Does the well require redevelopment (low flow, turbid)?	X		
6	Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?		X	

7 Corrective actions as needed, by date:
Install bollards, replace steel casing lid as to completely close.

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name	McIntosh- Landfill No. 3
Permit Number	
Well ID	GWA-1A
Date	3/9/2020
Reflective Sign:	Yes

		yes	no	n/a
1	Location/Identification			
a	Is the well visible and accessible?	X		
b	Is the well properly identified with the correct well ID?	X		
c	Is the well in a high traffic area and does the well require protection from traffic?		X	
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	X		
2	Protective Casing			
a	Is the protective casing free from apparent damage and able to be secured?	X		
b	Is the casing free of degradation or deterioration?	X		
c	Does the casing have a functioning weep hole?	X		
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	X		
e	Is the well locked and is the lock in good condition?	X		
3	Surface pad			
a	Is the well pad in good condition (not cracked or broken)?	X		
b	Is the well pad sloped away from the protective casing?	X		
c	Is the well pad in complete contact with the protective casing?	X		
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	X		
e	Is the pad surface clean (not covered with sediment or debris)?	X		
4	Internal casing			
a	Does the cap prevent entry of foreign material into the well?	X		
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	X		
c	Is the well properly vented for equilibration of air pressure?	X		
d	Is the survey point clearly marked on the inner casing?	X		
e	Is the depth of the well consistent with the original well log?	X		
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	X		
5	Sampling: Groundwater Wells Only:			
a	Does well recharge adequately when purged?	X		
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?			X
c	Does the well require redevelopment (low flow, turbid)?		X	
6	Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	X		

7 Corrective actions as needed, by date:
N/A

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name	McIntosh- Landfill No. 3
Permit Number	
Well ID	GWA-2
Date	3/9/2020
Reflective Sign:	Yes

		yes	no	n/a
1	Location/Identification			
a	Is the well visible and accessible?	X		
b	Is the well properly identified with the correct well ID?	X		
c	Is the well in a high traffic area and does the well require protection from traffic?		X	
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	X		
2	Protective Casing			
a	Is the protective casing free from apparent damage and able to be secured?	X		
b	Is the casing free of degradation or deterioration?	X		
c	Does the casing have a functioning weep hole?	X		
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	X		
e	Is the well locked and is the lock in good condition?	X		
3	Surface pad			
a	Is the well pad in good condition (not cracked or broken)?	X		
b	Is the well pad sloped away from the protective casing?	X		
c	Is the well pad in complete contact with the protective casing?	X		
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	X		
e	Is the pad surface clean (not covered with sediment or debris)?	X		
4	Internal casing			
a	Does the cap prevent entry of foreign material into the well?	X		
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	X		
c	Is the well properly vented for equilibration of air pressure?	X		
d	Is the survey point clearly marked on the inner casing?	X		
e	Is the depth of the well consistent with the original well log?	X		
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	X		
5	Sampling: Groundwater Wells Only:			
a	Does well recharge adequately when purged?			X
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?			X
c	Does the well require redevelopment (low flow, turbid)?	X		
6	Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?		X	

7 Corrective actions as needed, by date:
N/A

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name	McIntosh- Landfill No. 3
Permit Number	
Well ID	GWA-2A
Date	3/9/2020
Reflective Sign:	Yes

		yes	no	n/a
1	Location/Identification			
a	Is the well visible and accessible?	X		
b	Is the well properly identified with the correct well ID?	X		
c	Is the well in a high traffic area and does the well require protection from traffic?		X	
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	X		
2	Protective Casing			
a	Is the protective casing free from apparent damage and able to be secured?	X		
b	Is the casing free of degradation or deterioration?	X		
c	Does the casing have a functioning weep hole?	X		
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	X		
e	Is the well locked and is the lock in good condition?	X		
3	Surface pad			
a	Is the well pad in good condition (not cracked or broken)?	X		
b	Is the well pad sloped away from the protective casing?	X		
c	Is the well pad in complete contact with the protective casing?	X		
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	X		
e	Is the pad surface clean (not covered with sediment or debris)?	X		
4	Internal casing			
a	Does the cap prevent entry of foreign material into the well?	X		
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	X		
c	Is the well properly vented for equilibration of air pressure?	X		
d	Is the survey point clearly marked on the inner casing?	X		
e	Is the depth of the well consistent with the original well log?	X		
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	X		
5	Sampling: Groundwater Wells Only:			
a	Does well recharge adequately when purged?	X		
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?			X
c	Does the well require redevelopment (low flow, turbid)?		X	
6	Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	X		

7 Corrective actions as needed, by date:
N/A

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name	McIntosh- Landfill No. 3
Permit Number	
Well ID	GWA-2B
Date	3/9/2020
Reflective Sign:	Yes

		yes	no	n/a
1	Location/Identification			
a	Is the well visible and accessible?	X		
b	Is the well properly identified with the correct well ID?	X		
c	Is the well in a high traffic area and does the well require protection from traffic?		X	
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	X		
2	Protective Casing			
a	Is the protective casing free from apparent damage and able to be secured?	X		
b	Is the casing free of degradation or deterioration?	X		
c	Does the casing have a functioning weep hole?	X		
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	X		
e	Is the well locked and is the lock in good condition?	X		
3	Surface pad			
a	Is the well pad in good condition (not cracked or broken)?	X		
b	Is the well pad sloped away from the protective casing?	X		
c	Is the well pad in complete contact with the protective casing?	X		
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	X		
e	Is the pad surface clean (not covered with sediment or debris)?	X		
4	Internal casing			
a	Does the cap prevent entry of foreign material into the well?	X		
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	X		
c	Is the well properly vented for equilibration of air pressure?	X		
d	Is the survey point clearly marked on the inner casing?	X		
e	Is the depth of the well consistent with the original well log?	X		
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	X		
5	Sampling: Groundwater Wells Only:			
a	Does well recharge adequately when purged?	X		
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?			X
c	Does the well require redevelopment (low flow, turbid)?		X	
6	Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	X		

7 Corrective actions as needed, by date:
N/A

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name	McIntosh- Landfill No. 3
Permit Number	
Well ID	GWA-3A
Date	3/9/2020
Reflective Sign:	Yes

		yes	no	n/a
1	Location/Identification			
a	Is the well visible and accessible?	X		
b	Is the well properly identified with the correct well ID?	X		
c	Is the well in a high traffic area and does the well require protection from traffic?		X	
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	X		
2	Protective Casing			
a	Is the protective casing free from apparent damage and able to be secured?	X		
b	Is the casing free of degradation or deterioration?	X		
c	Does the casing have a functioning weep hole?	X		
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	X		
e	Is the well locked and is the lock in good condition?	X		
3	Surface pad			
a	Is the well pad in good condition (not cracked or broken)?	X		
b	Is the well pad sloped away from the protective casing?	X		
c	Is the well pad in complete contact with the protective casing?	X		
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	X		
e	Is the pad surface clean (not covered with sediment or debris)?	X		
4	Internal casing			
a	Does the cap prevent entry of foreign material into the well?	X		
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	X		
c	Is the well properly vented for equilibration of air pressure?	X		
d	Is the survey point clearly marked on the inner casing?	X		
e	Is the depth of the well consistent with the original well log?	X		
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	X		
5	Sampling: Groundwater Wells Only:			
a	Does well recharge adequately when purged?	X		
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?			X
c	Does the well require redevelopment (low flow, turbid)?		X	
6	Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	X		

7 Corrective actions as needed, by date:
Needs bollards

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name	McIntosh- Landfill No. 3
Permit Number	
Well ID	GWA-3B
Date	3/9/2020
Reflective Sign:	Yes

		yes	no	n/a
1	Location/Identification			
a	Is the well visible and accessible?	X		
b	Is the well properly identified with the correct well ID?	X		
c	Is the well in a high traffic area and does the well require protection from traffic?		X	
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	X		
2	Protective Casing			
a	Is the protective casing free from apparent damage and able to be secured?	X		
b	Is the casing free of degradation or deterioration?	X		
c	Does the casing have a functioning weep hole?	X		
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	X		
e	Is the well locked and is the lock in good condition?	X		
3	Surface pad			
a	Is the well pad in good condition (not cracked or broken)?	X		
b	Is the well pad sloped away from the protective casing?	X		
c	Is the well pad in complete contact with the protective casing?	X		
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	X		
e	Is the pad surface clean (not covered with sediment or debris)?	X		
4	Internal casing			
a	Does the cap prevent entry of foreign material into the well?	X		
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	X		
c	Is the well properly vented for equilibration of air pressure?	X		
d	Is the survey point clearly marked on the inner casing?	X		
e	Is the depth of the well consistent with the original well log?	X		
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	X		
5	Sampling: Groundwater Wells Only:			
a	Does well recharge adequately when purged?	X		
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?			X
c	Does the well require redevelopment (low flow, turbid)?	X		
6	Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	X		

7 Corrective actions as needed, by date:
Needs bollards, consistent high turbidity

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name	McIntosh- Landfill No. 3
Permit Number	
Well ID	GWA-4
Date	3/9/2020
Reflective Sign:	Yes

		yes	no	n/a
1	Location/Identification			
a	Is the well visible and accessible?	X		
b	Is the well properly identified with the correct well ID?	X		
c	Is the well in a high traffic area and does the well require protection from traffic?		X	
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	X		
2	Protective Casing			
a	Is the protective casing free from apparent damage and able to be secured?	X		
b	Is the casing free of degradation or deterioration?	X		
c	Does the casing have a functioning weep hole?	X		
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	X		
e	Is the well locked and is the lock in good condition?	X		
3	Surface pad			
a	Is the well pad in good condition (not cracked or broken)?	X		
b	Is the well pad sloped away from the protective casing?	X		
c	Is the well pad in complete contact with the protective casing?	X		
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	X		
e	Is the pad surface clean (not covered with sediment or debris)?	X		
4	Internal casing			
a	Does the cap prevent entry of foreign material into the well?	X		
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	X		
c	Is the well properly vented for equilibration of air pressure?	X		
d	Is the survey point clearly marked on the inner casing?	X		
e	Is the depth of the well consistent with the original well log?	X		
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	X		
5	Sampling: Groundwater Wells Only:			
a	Does well recharge adequately when purged?	X		
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?			X
c	Does the well require redevelopment (low flow, turbid)?		X	
6	Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	X		

7 Corrective actions as needed, by date:
Needs bollards

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name	McIntosh- Landfill No. 3
Permit Number	
Well ID	GWA-5
Date	3/9/2020
Reflective Sign:	Yes

		yes	no	n/a
1	Location/Identification			
a	Is the well visible and accessible?	X		
b	Is the well properly identified with the correct well ID?	X		
c	Is the well in a high traffic area and does the well require protection from traffic?		X	
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	X		
2	Protective Casing			
a	Is the protective casing free from apparent damage and able to be secured?	X		
b	Is the casing free of degradation or deterioration?	X		
c	Does the casing have a functioning weep hole?	X		
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	X		
e	Is the well locked and is the lock in good condition?	X		
3	Surface pad			
a	Is the well pad in good condition (not cracked or broken)?	X		
b	Is the well pad sloped away from the protective casing?	X		
c	Is the well pad in complete contact with the protective casing?	X		
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	X		
e	Is the pad surface clean (not covered with sediment or debris)?	X		
4	Internal casing			
a	Does the cap prevent entry of foreign material into the well?	X		
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	X		
c	Is the well properly vented for equilibration of air pressure?	X		
d	Is the survey point clearly marked on the inner casing?	X		
e	Is the depth of the well consistent with the original well log?		X	
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	X		
5	Sampling: Groundwater Wells Only:			
a	Does well recharge adequately when purged?	X		
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?			X
c	Does the well require redevelopment (low flow, turbid)?		X	
6	Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	X		

7 Corrective actions as needed, by date:
Needs bollards

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name	McIntosh- Landfill No. 3
Permit Number	
Well ID	GWA-7
Date	3/9/2020
Reflective Sign:	Yes

		yes	no	n/a
1	Location/Identification			
a	Is the well visible and accessible?	X		
b	Is the well properly identified with the correct well ID?	X		
c	Is the well in a high traffic area and does the well require protection from traffic?		X	
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	X		
2	Protective Casing			
a	Is the protective casing free from apparent damage and able to be secured?	X		
b	Is the casing free of degradation or deterioration?	X		
c	Does the casing have a functioning weep hole?	X		
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	X		
e	Is the well locked and is the lock in good condition?	X		
3	Surface pad			
a	Is the well pad in good condition (not cracked or broken)?	X		
b	Is the well pad sloped away from the protective casing?	X		
c	Is the well pad in complete contact with the protective casing?	X		
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	X		
e	Is the pad surface clean (not covered with sediment or debris)?	X		
4	Internal casing			
a	Does the cap prevent entry of foreign material into the well?	X		
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	X		
c	Is the well properly vented for equilibration of air pressure?		X	
d	Is the survey point clearly marked on the inner casing?	X		
e	Is the depth of the well consistent with the original well log?	X		
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	X		
5	Sampling: Groundwater Wells Only:			
a	Does well recharge adequately when purged?	X		
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?			X
c	Does the well require redevelopment (low flow, turbid)?	X		
6	Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?		X	

7 Corrective actions as needed, by date:
Needs bollards

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name	McIntosh- Landfill No. 3
Permit Number	
Well ID	GWA-7A
Date	3/9/2020
Reflective Sign:	Yes

		yes	no	n/a
1	Location/Identification			
a	Is the well visible and accessible?	X		
b	Is the well properly identified with the correct well ID?	X		
c	Is the well in a high traffic area and does the well require protection from traffic?		X	
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	X		
2	Protective Casing			
a	Is the protective casing free from apparent damage and able to be secured?	X		
b	Is the casing free of degradation or deterioration?	X		
c	Does the casing have a functioning weep hole?	X		
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	X		
e	Is the well locked and is the lock in good condition?	X		
3	Surface pad			
a	Is the well pad in good condition (not cracked or broken)?	X		
b	Is the well pad sloped away from the protective casing?	X		
c	Is the well pad in complete contact with the protective casing?	X		
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	X		
e	Is the pad surface clean (not covered with sediment or debris)?	X		
4	Internal casing			
a	Does the cap prevent entry of foreign material into the well?	X		
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	X		
c	Is the well properly vented for equilibration of air pressure?	X		
d	Is the survey point clearly marked on the inner casing?	X		
e	Is the depth of the well consistent with the original well log?	X		
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	X		
5	Sampling: Groundwater Wells Only:			
a	Does well recharge adequately when purged?	X		
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?			X
c	Does the well require redevelopment (low flow, turbid)?		X	
6	Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	X		

7 Corrective actions as needed, by date:
N/A

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name	McIntosh- Landfill No. 3
Permit Number	
Well ID	GWC-1
Date	3/9/2020
Reflective Sign:	Yes

		yes	no	n/a
1	Location/Identification			
a	Is the well visible and accessible?	X		
b	Is the well properly identified with the correct well ID?	X		
c	Is the well in a high traffic area and does the well require protection from traffic?		X	
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	X		
2	Protective Casing			
a	Is the protective casing free from apparent damage and able to be secured?	X		
b	Is the casing free of degradation or deterioration?	X		
c	Does the casing have a functioning weep hole?	X		
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	X		
e	Is the well locked and is the lock in good condition?	X		
3	Surface pad			
a	Is the well pad in good condition (not cracked or broken)?	X		
b	Is the well pad sloped away from the protective casing?	X		
c	Is the well pad in complete contact with the protective casing?	X		
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	X		
e	Is the pad surface clean (not covered with sediment or debris)?	X		
4	Internal casing			
a	Does the cap prevent entry of foreign material into the well?	X		
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	X		
c	Is the well properly vented for equilibration of air pressure?	X		
d	Is the survey point clearly marked on the inner casing?	X		
e	Is the depth of the well consistent with the original well log?	X		
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	X		
5	Sampling: Groundwater Wells Only:			
a	Does well recharge adequately when purged?	X		
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?			X
c	Does the well require redevelopment (low flow, turbid)?		X	
6	Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	X		

7 Corrective actions as needed, by date:
Needs bollards

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name	McIntosh- Landfill No. 3
Permit Number	
Well ID	GWC-2
Date	3/9/2020
Reflective Sign:	Yes

		yes	no	n/a
1	Location/Identification			
a	Is the well visible and accessible?	X		
b	Is the well properly identified with the correct well ID?	X		
c	Is the well in a high traffic area and does the well require protection from traffic?		X	
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	X		
2	Protective Casing			
a	Is the protective casing free from apparent damage and able to be secured?	X		
b	Is the casing free of degradation or deterioration?	X		
c	Does the casing have a functioning weep hole?	X		
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	X		
e	Is the well locked and is the lock in good condition?	X		
3	Surface pad			
a	Is the well pad in good condition (not cracked or broken)?	X		
b	Is the well pad sloped away from the protective casing?	X		
c	Is the well pad in complete contact with the protective casing?	X		
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	X		
e	Is the pad surface clean (not covered with sediment or debris)?	X		
4	Internal casing			
a	Does the cap prevent entry of foreign material into the well?	X		
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	X		
c	Is the well properly vented for equilibration of air pressure?	X		
d	Is the survey point clearly marked on the inner casing?	X		
e	Is the depth of the well consistent with the original well log?	X		
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	X		
5	Sampling: Groundwater Wells Only:			
a	Does well recharge adequately when purged?	X		
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?			X
c	Does the well require redevelopment (low flow, turbid)?		X	
6	Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	X		

7 Corrective actions as needed, by date:
Needs bollards

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name	McIntosh- Landfill No. 3
Permit Number	
Well ID	GWC-3
Date	3/9/2020
Reflective Sign:	Yes

		yes	no	n/a
1	Location/Identification			
a	Is the well visible and accessible?	X		
b	Is the well properly identified with the correct well ID?	X		
c	Is the well in a high traffic area and does the well require protection from traffic?		X	
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	X		
2	Protective Casing			
a	Is the protective casing free from apparent damage and able to be secured?	X		
b	Is the casing free of degradation or deterioration?	X		
c	Does the casing have a functioning weep hole?	X		
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	X		
e	Is the well locked and is the lock in good condition?	X		
3	Surface pad			
a	Is the well pad in good condition (not cracked or broken)?	X		
b	Is the well pad sloped away from the protective casing?	X		
c	Is the well pad in complete contact with the protective casing?	X		
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	X		
e	Is the pad surface clean (not covered with sediment or debris)?	X		
4	Internal casing			
a	Does the cap prevent entry of foreign material into the well?	X		
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	X		
c	Is the well properly vented for equilibration of air pressure?	X		
d	Is the survey point clearly marked on the inner casing?	X		
e	Is the depth of the well consistent with the original well log?	X		
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	X		
5	Sampling: Groundwater Wells Only:			
a	Does well recharge adequately when purged?	X		
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?			X
c	Does the well require redevelopment (low flow, turbid)?		X	
6	Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	X		

7 Corrective actions as needed, by date:
Needs bollards

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name	McIntosh- Landfill No. 3
Permit Number	
Well ID	GWC-4A
Date	3/9/2020
Reflective Sign:	Yes

		yes	no	n/a
1	Location/Identification			
a	Is the well visible and accessible?	X		
b	Is the well properly identified with the correct well ID?	X		
c	Is the well in a high traffic area and does the well require protection from traffic?		X	
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	X		
2	Protective Casing			
a	Is the protective casing free from apparent damage and able to be secured?	X		
b	Is the casing free of degradation or deterioration?	X		
c	Does the casing have a functioning weep hole?	X		
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	X		
e	Is the well locked and is the lock in good condition?	X		
3	Surface pad			
a	Is the well pad in good condition (not cracked or broken)?	X		
b	Is the well pad sloped away from the protective casing?	X		
c	Is the well pad in complete contact with the protective casing?	X		
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	X		
e	Is the pad surface clean (not covered with sediment or debris)?		X	
4	Internal casing			
a	Does the cap prevent entry of foreign material into the well?	X		
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	X		
c	Is the well properly vented for equilibration of air pressure?	X		
d	Is the survey point clearly marked on the inner casing?	X		
e	Is the depth of the well consistent with the original well log?	X		
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	X		
5	Sampling: Groundwater Wells Only:			
a	Does well recharge adequately when purged?	X		
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?			X
c	Does the well require redevelopment (low flow, turbid)?		X	
6	Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	X		

7 Corrective actions as needed, by date:
Needs bollards

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name	McIntosh- Landfill No. 3
Permit Number	
Well ID	GWC-4B
Date	3/9/2020
Reflective Sign:	Yes

		yes	no	n/a
1	Location/Identification			
a	Is the well visible and accessible?	X		
b	Is the well properly identified with the correct well ID?	X		
c	Is the well in a high traffic area and does the well require protection from traffic?		X	
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	X		
2	Protective Casing			
a	Is the protective casing free from apparent damage and able to be secured?	X		
b	Is the casing free of degradation or deterioration?	X		
c	Does the casing have a functioning weep hole?	X		
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	X		
e	Is the well locked and is the lock in good condition?	X		
3	Surface pad			
a	Is the well pad in good condition (not cracked or broken)?	X		
b	Is the well pad sloped away from the protective casing?	X		
c	Is the well pad in complete contact with the protective casing?	X		
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	X		
e	Is the pad surface clean (not covered with sediment or debris)?		X	
4	Internal casing			
a	Does the cap prevent entry of foreign material into the well?	X		
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	X		
c	Is the well properly vented for equilibration of air pressure?	X		
d	Is the survey point clearly marked on the inner casing?	X		
e	Is the depth of the well consistent with the original well log?		X	
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	X		
5	Sampling: Groundwater Wells Only:			
a	Does well recharge adequately when purged?		X	
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?			X
c	Does the well require redevelopment (low flow, turbid)?	X		
6	Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?		X	

7 Corrective actions as needed, by date:
Needs bollards

Groundwater Monitoring Well Integrity Form

Site Name	McIntosh- Landfill No. 3
Permit Number	
Well ID	GWC-5
Date	3/9/2020
Reflective Sign:	Yes

		yes	no	n/a
1	Location/Identification			
a	Is the well visible and accessible?	X		
b	Is the well properly identified with the correct well ID?	X		
c	Is the well in a high traffic area and does the well require protection from traffic?		X	
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	X		
2	Protective Casing			
a	Is the protective casing free from apparent damage and able to be secured?	X		
b	Is the casing free of degradation or deterioration?	X		
c	Does the casing have a functioning weep hole?	X		
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	X		
e	Is the well locked and is the lock in good condition?	X		
3	Surface pad			
a	Is the well pad in good condition (not cracked or broken)?	X		
b	Is the well pad sloped away from the protective casing?	X		
c	Is the well pad in complete contact with the protective casing?	X		
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	X		
e	Is the pad surface clean (not covered with sediment or debris)?		X	
4	Internal casing			
a	Does the cap prevent entry of foreign material into the well?	X		
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	X		
c	Is the well properly vented for equilibration of air pressure?	X		
d	Is the survey point clearly marked on the inner casing?	X		
e	Is the depth of the well consistent with the original well log?	X		
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	X		
5	Sampling: Groundwater Wells Only:			
a	Does well recharge adequately when purged?	X		
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?			X
c	Does the well require redevelopment (low flow, turbid)?		X	
6	Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	X		

7 Corrective actions as needed, by date:
Needs bollards

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name	McIntosh- Landfill No. 3
Permit Number	
Well ID	GWC-6
Date	3/9/2020
Reflective Sign:	Yes

		yes	no	n/a
1	Location/Identification			
a	Is the well visible and accessible?	X		
b	Is the well properly identified with the correct well ID?	X		
c	Is the well in a high traffic area and does the well require protection from traffic?		X	
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	X		
2	Protective Casing			
a	Is the protective casing free from apparent damage and able to be secured?	X		
b	Is the casing free of degradation or deterioration?	X		
c	Does the casing have a functioning weep hole?	X		
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	X		
e	Is the well locked and is the lock in good condition?	X		
3	Surface pad			
a	Is the well pad in good condition (not cracked or broken)?	X		
b	Is the well pad sloped away from the protective casing?	X		
c	Is the well pad in complete contact with the protective casing?	X		
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	X		
e	Is the pad surface clean (not covered with sediment or debris)?		X	
4	Internal casing			
a	Does the cap prevent entry of foreign material into the well?	X		
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	X		
c	Is the well properly vented for equilibration of air pressure?	X		
d	Is the survey point clearly marked on the inner casing?	X		
e	Is the depth of the well consistent with the original well log?	X		
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	X		
5	Sampling: Groundwater Wells Only:			
a	Does well recharge adequately when purged?		X	
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?			X
c	Does the well require redevelopment (low flow, turbid)?	X		
6	Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?		X	

7 Corrective actions as needed, by date:
Needs bollards, re-development

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name	McIntosh- Landfill No. 3
Permit Number	
Well ID	PZ-1
Date	3/9/2020
Reflective Sign:	Yes

		yes	no	n/a
1	Location/Identification			
a	Is the well visible and accessible?	X		
b	Is the well properly identified with the correct well ID?	X		
c	Is the well in a high traffic area and does the well require protection from traffic?		X	
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	X		
2	Protective Casing			
a	Is the protective casing free from apparent damage and able to be secured?	X		
b	Is the casing free of degradation or deterioration?	X		
c	Does the casing have a functioning weep hole?	X		
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	X		
e	Is the well locked and is the lock in good condition?	X		
3	Surface pad			
a	Is the well pad in good condition (not cracked or broken)?	X		
b	Is the well pad sloped away from the protective casing?	X		
c	Is the well pad in complete contact with the protective casing?	X		
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	X		
e	Is the pad surface clean (not covered with sediment or debris)?	X		
4	Internal casing			
a	Does the cap prevent entry of foreign material into the well?	X		
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	X		
c	Is the well properly vented for equilibration of air pressure?	X		
d	Is the survey point clearly marked on the inner casing?	X		
e	Is the depth of the well consistent with the original well log?	X		
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	X		
5	Sampling: Groundwater Wells Only:			
a	Does well recharge adequately when purged?			X
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?			X
c	Does the well require redevelopment (low flow, turbid)?		X	
6	Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	X		

7 Corrective actions as needed, by date:
N/A

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name	McIntosh- Landfill No. 3
Permit Number	
Well ID	PZ-2
Date	3/9/2020
Reflective Sign:	Yes

		yes	no	n/a
1	Location/Identification			
a	Is the well visible and accessible?	X		
b	Is the well properly identified with the correct well ID?	X		
c	Is the well in a high traffic area and does the well require protection from traffic?		X	
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	X		
2	Protective Casing			
a	Is the protective casing free from apparent damage and able to be secured?	X		
b	Is the casing free of degradation or deterioration?	X		
c	Does the casing have a functioning weep hole?	X		
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	X		
e	Is the well locked and is the lock in good condition?	X		
3	Surface pad			
a	Is the well pad in good condition (not cracked or broken)?	X		
b	Is the well pad sloped away from the protective casing?	X		
c	Is the well pad in complete contact with the protective casing?	X		
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	X		
e	Is the pad surface clean (not covered with sediment or debris)?	X		
4	Internal casing			
a	Does the cap prevent entry of foreign material into the well?	X		
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	X		
c	Is the well properly vented for equilibration of air pressure?	X		
d	Is the survey point clearly marked on the inner casing?	X		
e	Is the depth of the well consistent with the original well log?	X		
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	X		
5	Sampling: Groundwater Wells Only:			
a	Does well recharge adequately when purged?			X
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?			X
c	Does the well require redevelopment (low flow, turbid)?		X	
6	Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	X		

7 Corrective actions as needed, by date:
N/A

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name	McIntosh- Landfill No. 3
Permit Number	
Well ID	PZ-3
Date	3/9/2020
Reflective Sign:	Yes

		yes	no	n/a
1	Location/Identification			
a	Is the well visible and accessible?	X		
b	Is the well properly identified with the correct well ID?	X		
c	Is the well in a high traffic area and does the well require protection from traffic?		X	
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	X		
2	Protective Casing			
a	Is the protective casing free from apparent damage and able to be secured?	X		
b	Is the casing free of degradation or deterioration?	X		
c	Does the casing have a functioning weep hole?	X		
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	X		
e	Is the well locked and is the lock in good condition?	X		
3	Surface pad			
a	Is the well pad in good condition (not cracked or broken)?	X		
b	Is the well pad sloped away from the protective casing?	X		
c	Is the well pad in complete contact with the protective casing?	X		
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	X		
e	Is the pad surface clean (not covered with sediment or debris)?	X		
4	Internal casing			
a	Does the cap prevent entry of foreign material into the well?	X		
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	X		
c	Is the well properly vented for equilibration of air pressure?	X		
d	Is the survey point clearly marked on the inner casing?	X		
e	Is the depth of the well consistent with the original well log?	X		
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	X		
5	Sampling: Groundwater Wells Only:			
a	Does well recharge adequately when purged?			X
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?			X
c	Does the well require redevelopment (low flow, turbid)?		X	
6	Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	X		

7 Corrective actions as needed, by date:
N/A

Signature and Seal of PE/PG responsible for inspection

APPENDIX B

MONITORING WELL AND PIEZOMETER

SURVEY DATA

107 Mountain Brook Dr., Ste. 104
Canton, GA 30115

GUNNIN
LAND SURVEYING

www.gunninsurvey.com
678.880.7502

DATE: July 2, 2020

TO: Atlantic Coastal Consulting, Inc
1150 Northmeadow Parkway
Suite 100
Roswell, GA 30076

ATTN: Evan Perry of Atlantic Coastal Consulting

SUBJECT: Plant Mcintosh Landfill #3: 18 wells / 3 piezometers

The following data has been established on the existing wells using Georgia State Plane East Zone (NAD 83 horizontal and NAVD 88 vertical). Wells were surveyed to the following tolerances: 0.01' vertical and 0.5' horizontal via conventional survey methods, GPS, OPUS processing, and level loops. Each well was cross-checked for horizontal and vertical accuracy.

WELL ID	NORTHING	EASTING	ELEVATION	ELEVATION	ELEVATION
	NAIL	NAIL	NAIL	TOP OF CASE	TOP OF PVC
PZ-1	852400.01	954904.93	64.70	67.63	67.41
PZ-2	852549.77	955306.02	64.99	67.60	67.26
PZ-3	852032.57	955677.60	58.69	61.52	61.28

WELL ID	NORTHING	EASTING	ELEVATION	ELEVATION	ELEVATION
	NAIL	NAIL	NAIL	TOP OF CASE	TOP OF PVC
GWA-1A	852023.48	954556.79	64.23	66.97	66.76
GWA-2A	851830.61	954846.09	63.79	66.47	66.33
GWA-2B	851831.06	954866.86	63.38	66.48	66.20
GWA-7A	852254.28	954654.74	65.37	68.20	67.92

WELL ID	NORTHING	EASTING	ELEVATION	ELEVATION	ELEVATION
	TOP OF CASE	TOP OF CASE	PAD	TOP OF CASE	TOP OF PVC
GWA-1	852026.28	954546.93	63.76	67.32	66.90
GWA-2	851831.46	954854.59	63.02	66.52	66.17
GWA-3A	851893.61	955179.89	59.53	63.06	62.77
GWA-3B	851891.96	955180.00	59.53	63.11	62.78
GWA-4	851980.91	955475.74	58.80	62.25	62.01
GWA-5	852110.59	955844.69	57.35	60.76	60.43
GWA-7	852261.63	954667.90	65.07	68.24	67.77
GWC-1	852446.79	955308.31	63.63	66.38	66.08
GWC-2	852343.90	955958.27	60.80	64.64	64.19
GWC-3	852759.94	954845.83	64.25	67.14	66.91
GWC-4A	852544.35	955702.05	64.37	67.27	66.60
GWC-4B	852546.24	955700.46	64.37	67.05	66.83
GWC-5	852679.23	955461.61	64.43	68.40	68.08
GWC-6	852469.31	955055.59	65.28	68.79	68.51

Sincerely yours,

Gunnin Land Surveying, LLC.

Jesse R. Gunnin, L.S. Principal Surveyor

APPENDIX C

ALTERNATE SOURCE DEMONSTRATION

GEI Consultants

Consulting
Engineers and
Scientists

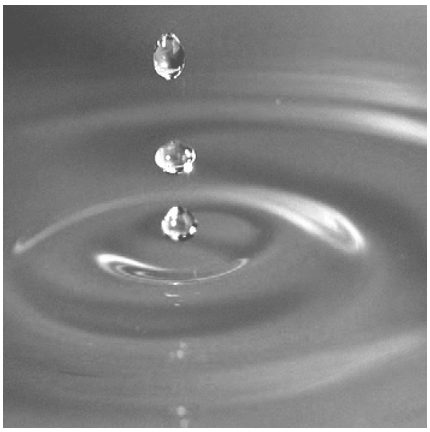
Georgia Power Company

Alternative Source Demonstration

Plant McIntosh Coal Combustion Residuals
Inactive Landfill No. 3
Permit No. 051-008D(L)(I)

Prepared by:
GEI Consultants, Inc.
1375 Peachtree Street, Suite A15
Atlanta, GA 30309

February 27, 2020
Project 1901973



Prepared by: Michael A. Cummings, P.G.
Project Hydrogeologist

Reviewed by: Christie Battenhouse, P.G.
Senior Project Manager

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3. Box and Whisker Plot - Chromium

PROFESSIONAL ENGINEER CERTIFICATION

"I hereby certify that this *Alternative Source Demonstration* for Georgia Power Company – Plant McIntosh Inactive Landfill No. 3 meets requirements in Georgia Administrative Code Rule 391-3-4-.14 and that the information used in this report is accurate pursuant to the requirements of Georgia Administrative Code Rule 391-3-4-.14 (30). I am a duly licensed Professional Engineer under the laws of the state of Georgia."

John M. Trast, P.E.
License No. PE41928

1. Introduction

This document presents an alternative source demonstration (ASD) for the statistically significant increases (SSIs) of state Appendix I Design and Operation (D&O) groundwater monitoring parameters (Appendix I) chromium and cobalt detected in samples collected from monitoring wells at Georgia Power Company's (GPC's) Plant McIntosh (the Site) Inactive Coal Combustion Residuals Landfill No. 3 (Landfill No. 3). Groundwater monitoring is currently conducted at Landfill No. 3 to comply with Landfill No. 3's Solid Waste permit number 051-008D(L)(I), as issued by the Georgia Environmental Protection Division (EPD), and in accordance with EPD Solid Waste Management Rule 391-3-4.14 Groundwater Monitoring and Corrective Action. This ASD has been prepared pursuant to the EPD Rules for Solid Waste Management 391-3-4-.14 (30).

In August 2019, analytical data for State Appendix I D&O parameters were evaluated to determine an appropriate statistical method for the data set. Groundwater Stats Consulting, LLC evaluated the background D&O parameter data set and recommended that an intrawell upper prediction limit (UPL) evaluation method combined with a 1-of-2 resampling plan for all D&O constituents should be used to statistically evaluate the Site data. The statistical evaluation of the March 2019 sampling results using the revised intrawell statistical methods was completed on August 9, 2019. As included in the *2019 Semiannual Groundwater Monitoring and Corrective Action Report* (GEI, 2019) for the March 2019 groundwater monitoring event, the following SSIs were identified using intrawell evaluation methods:

- Chromium: GWC-2
- Cobalt: GWC-5

Both wells were resampled in September 2019, within 90 days of identifying the SSIs, and the SSIs were verified as a result. This ASD documents that natural variability in groundwater, and not Landfill No. 3, is the cause of the SSI for chromium at well GWC-2 and cobalt at GWC-5.

EPD approved a minor modification on August 20, 2019, changing the method for statistical analysis to an intrawell PL approach for Appendix I parameters. Analytical data from the September 2019 semiannual detection monitoring event at Landfill No. 3 were statistically analyzed in accordance with the approved facility D&O Plan (GPC, 2010) and the minor modification dated August 9, 2019. Using the EPD-approved updated statistical method, the SSI for chromium at well GWC-2 is no longer observed when compared to the 2019 second semiannual UPL presented in the *2019 Second Semiannual Groundwater Monitoring and Corrective Action Report* (GEI, 2020).

1.1 Site Location and Background

Plant McIntosh is located in southeast Effingham County, Georgia, approximately 4 miles northeast of the city of Rincon, and 20 miles north-northwest of the city of Savannah. Plant McIntosh and Landfill No. 3 are shown on Figure 1.

Landfill No. 3 received CCR from the generating process but was closed in 2008 and is now inactive. Groundwater monitoring at Landfill No. 3 is performed on a semiannual basis in accordance with the revised D&O Plan for the facility (GPC, 2010). The groundwater monitoring network and a potentiometric surface contour map for March 2019 are presented as Figure 2. Monitoring wells GWC-2 and GWC-5 are situated downgradient and located along the eastern and northeastern portions of the inactive landfill, respectively.

2. Geology, Hydrogeology, and Geochemistry

The Site is situated on sediments that were deposited from the Cretaceous to Pleistocene period and consist of stratified marine deposits and materials eroded from crystalline rock of the Piedmont Region. The lithology described in the boring logs at the Site as interbedded clays, silts, and sands typical of Coastal Plain sediments. The uppermost aquifer at the Site is the surficial aquifer, characterized by silty to sandy clays, clayey silts, silty sands, and fine to medium grained sands. Monitoring wells and piezometers were screened in the surficial aquifer between elevation 59 and 15 feet (ft) North American Vertical Datum 88 (NAVD 88). Aquifer materials are heterogeneous as isolated areas of silty clay occur within more permeable silty sand and clayey sand deposits of the uppermost aquifer.

Based on groundwater flow at the Site documented in the *2019 Semiannual Groundwater Monitoring and Corrective Action Report* (GEI, 2019), the general direction of groundwater flow is from the southwest to the northeast across Landfill No. 3 (Figure 2). The groundwater flow pattern observed during the March 2019 detection monitoring event is historically consistent. The calculated groundwater flow velocity at the Landfill No. 3 is approximately 22 feet per year.

3. Alternative Source Demonstration

Based on review of Site information, the SSIs for chromium and cobalt are not the result of a release from Landfill No. 3 and are likely the result of variability of naturally occurring chromium and cobalt. The following lines of evidence summarized below support this conclusion:

- Chromium
    - Using an EPD-approved statistical method, the statistical analysis of September 2019 semiannual monitoring data no longer reports an SSI for chromium at well GWC-2.
    - The detection of chromium in GWC-2 represented a single-parameter SSI. A release from the CCR unit will result in multiple parameter SSIs and significant concentration increases. The absence of SSIs for other Appendix I and Appendix III parameters in well GWC-2 supports the conclusion that the chromium SSI in GWC-2 is not the result of a release from Landfill No. 3.
    - Historically, the chromium concentrations in upgradient wells including wells GWA-1A, GWA-2A, and GWA-7 exhibit variability and are frequently higher when compared to chromium concentrations in GWC-2. This demonstrates that comparable chromium concentrations are observed in background groundwater monitoring wells.
- Cobalt
    - The detection of cobalt in GWC-5 represents a single-parameter SSI. A release from the CCR unit will result in multiple parameter SSIs and significant concentration increases. The absence of SSIs for other Appendix I and Appendix III parameters in well GWC-5 supports the conclusion that the cobalt SSI in well GWC-5 is not the result of a release from Landfill No. 3.
    - Changes in surface water hydrology are documented to have affected geochemistry local to GWC-5 in an ASD for barium SSIs prepared by Environmental Resource Management, Inc. (ERM), dated August 9, 2017 (ERM, 2017) and submitted to the EPD.
    - Regional studies demonstrate that cobalt is naturally occurring in local alluvial-derived sand, silt, and clay. This demonstrates that Site soils are a viable source for naturally occurring cobalt in groundwater in response to localized changes in geochemistry.

The following sections present further details regarding the evidence supporting the conclusion that the chromium and cobalt SSIs are not the result of a release from the unit and can be attributed to natural variability in groundwater quality.

3.1 Chromium Evaluation

Based on the following, the SSI for chromium was not the result of a release from Landfill No. 3 and can be attributed to the natural occurrence and variability in chromium at the Site.

3.1.1 Absence of SSIs

Evaluation of the most recent monitoring data using the EPD-approved statistical method does not identify an SSI for chromium in well GWC-2. This demonstrates that the previously reported SSI was not the result of a release from Landfill No. 3 and can be attributed to natural occurrence of chromium at the Site.

There are no other SSIs for Appendix I or III parameters identified in GWC-2 at Landfill No. 3 in March 2019 (GEI, 2019). A release from Landfill No. 3 would result in SSIs of multiple Appendix I and Appendix III parameters, especially Appendix III indicators. This has not occurred. The absence of multiple SSIs demonstrates that this single-parameter SSI is not the result of a release from the unit.

3.1.2 Upgradient Monitoring Data

As shown in the data summary on Figure 3, the maximum chromium concentration in detected in background samples at locations GWA-1A, GWA-2A, and GWA-7 is greater than the maximum concentration detected in downgradient well GWC-2. This indicates that naturally occurring chromium occurs at the Site and can account for the chromium observed in this well.

Chromium concentrations detected in Landfill No. 3 upgradient monitoring wells and GWC-2 are summarized as Box and Whiskers Plots shown on Figure 3. As shown on these plots, chromium concentrations detected in background monitoring wells between 1999 and March 2019 vary widely both spatially across the upgradient pool and throughout the 20-year monitoring period. Chromium concentrations in several upgradient wells including wells GWA-1A, GWA-2A, and GWA-7 were frequently higher during each sampling event than those in well GWC-2. Figure 3 graphically illustrates the variability in background chromium concentrations. When compared to GWC-2, upgradient wells GWA-1A, GWA-2A, and GWA-7 exhibit a wider range of concentrations across the 20-year monitoring period.

3.2 Cobalt Evaluation

Based on the following, the SSI for cobalt is not the result of a release from Landfill No. 3. The variability and presence of cobalt and can be attributed to the natural occurrence of cobalt in deposits at the Site and localized geochemistry variability.

3.2.1 Absence of Other SSIs

There are no other SSIs for Appendix I or III parameters identified in GWC-5 at Landfill No. 3 in March 2019 (GEI, 2019). A release from Landfill No. 3 would result in SSIs of multiple Appendix I and Appendix III parameters, especially Appendix III indicators. This has not occurred. The absence of multiple SSIs demonstrates that this single-parameter SSI is not the result of a release from the unit.

3.2.2 Localized Hydrology & Natural Occurrence of Cobalt

Cobalt occurrences in groundwater can be attributed to localized changes in geochemistry. This condition has been documented in an ASD for similar occurrences of barium at well GWC-5 in a report from ERM dated August 2017.

Natural Site materials are a viable source for cobalt observed at Landfill No. 3. GEI completed a literature review to assess the potential variability of the trace element cobalt and in natural Coastal Plain sediments deposited at the Site. Several references ([Cocker,1998], [Cook, 1978], and [Windom, 1989]) indicate that the weathering of mafic minerals (e.g. pyroxene, hornblende, biotite mica, and others) derived from metamorphic regimes containing alkali, alkaline earth, and transition metals in the Piedmont Region (pegmatite province) frequently produce part per million (ppm)-level concentrations of trace metals including cobalt in the sediments of the Coastal Plain especially where sediment was transported and deposited away from the Piedmont Region. The Hart-Elbert County Mica Mining Area of Georgia and South Carolina is transected by the Savannah River upstream from Plant McIntosh (Griffits and Olson, 1953) and contains many minerals comprising cobalt including micaceous minerals. Historic Savannah River flow transported these sediments in a southeast direction toward Effingham County and deposited these alluvial sediments in Coastal Plain deposits below the Site. Micaceous minerals were observed in soils on-Site during inspection of soil cores obtained during well installations screened in the surficial aquifer at the Site. U. S. Geological Survey data identified background cobalt concentrations ranging as high as 7.2 ppm in Coastal Plain soil samples collected from the soil C-horizon (deeper than 1 meter) near the Site (U.S. Geological Survey Report prepared by Smith et al., 2014). Micaceous and mafic minerals present in the surficial aquifer at the Site are contributors to the natural variability of cobalt concentrations detected in the groundwater samples collected from the Site. Based on the information provided here, the cobalt SSI is clearly not the result of a release from Landfill No. 3. The SSI of cobalt is attributed to naturally occurring cobalt and localized geochemistry variation in the vicinity of the well.

4. Conclusion

Based on information presented in the ASD, the SSIs for chromium in well GWC-2 and cobalt in well GWC-5 are not the result of a release from the unit. The likely cause of the SSIs is the natural occurrence and variability of chromium and cobalt in groundwater.

This ASD demonstrates that the observed SSIs are not the result of a release from Landfill No. 3. Therefore, pursuant to Georgia Administrative Code Rule 391-3-4-.14 (30)(e), Landfill No. 3 will remain in detection monitoring.

5. References

Cocker, Mark D., 1998. *Distribution of Selected Elements in Stream Sediments, Stream Hydrogeochemistry, and Geology of the Flint River Basin, Georgia*, Georgia Department of Natural Resources- Environmental Protection Division Bulletin Number 129, 1998.

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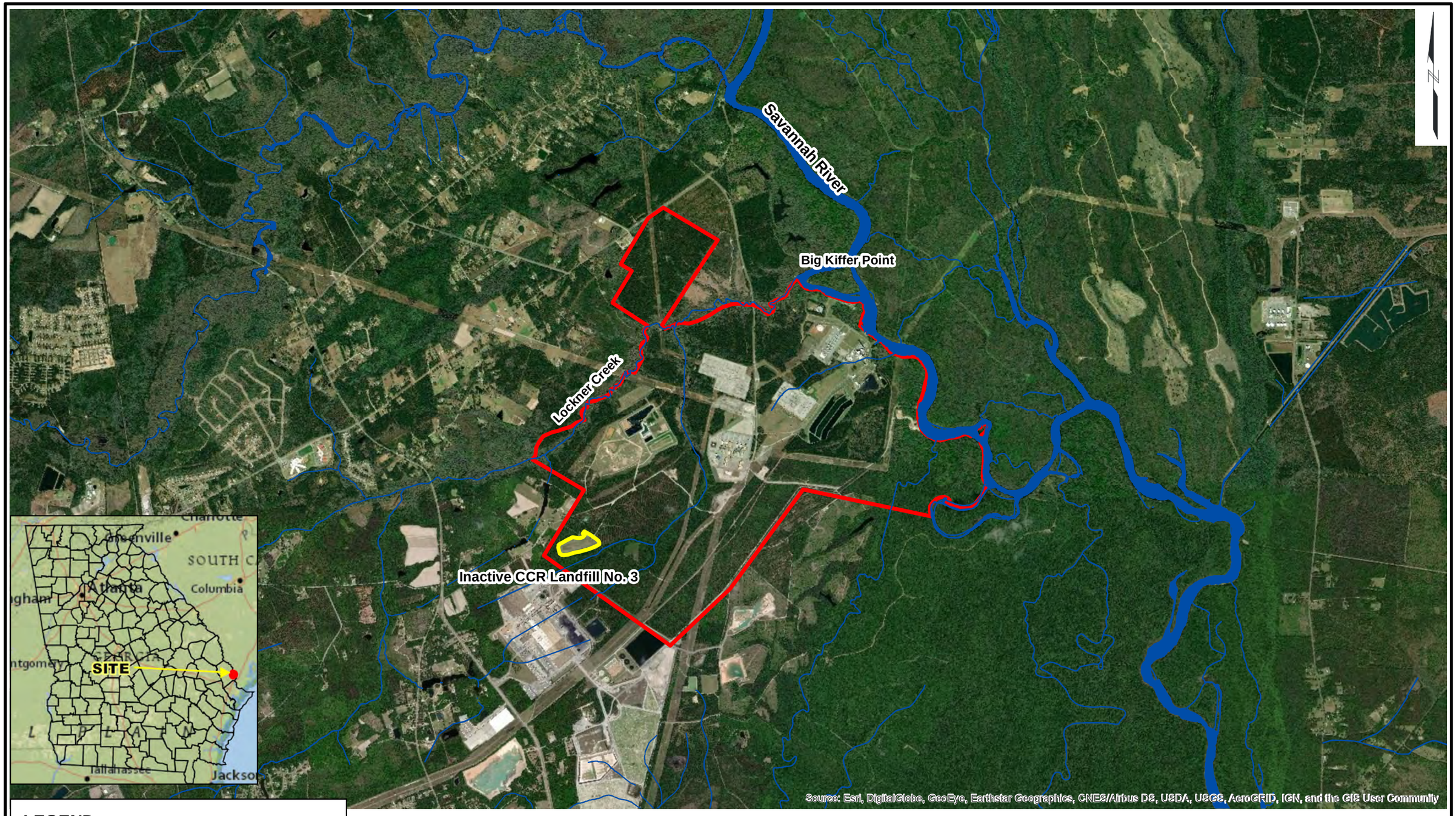
Figures



LEGEND

- Plant McIntosh Approximate Property Boundary
- Inactive CCR Landfill No. 3
- Savannah River and Associated Tributaries

0 3,000 6,000

SCALE: 1 inch = 3000 feet

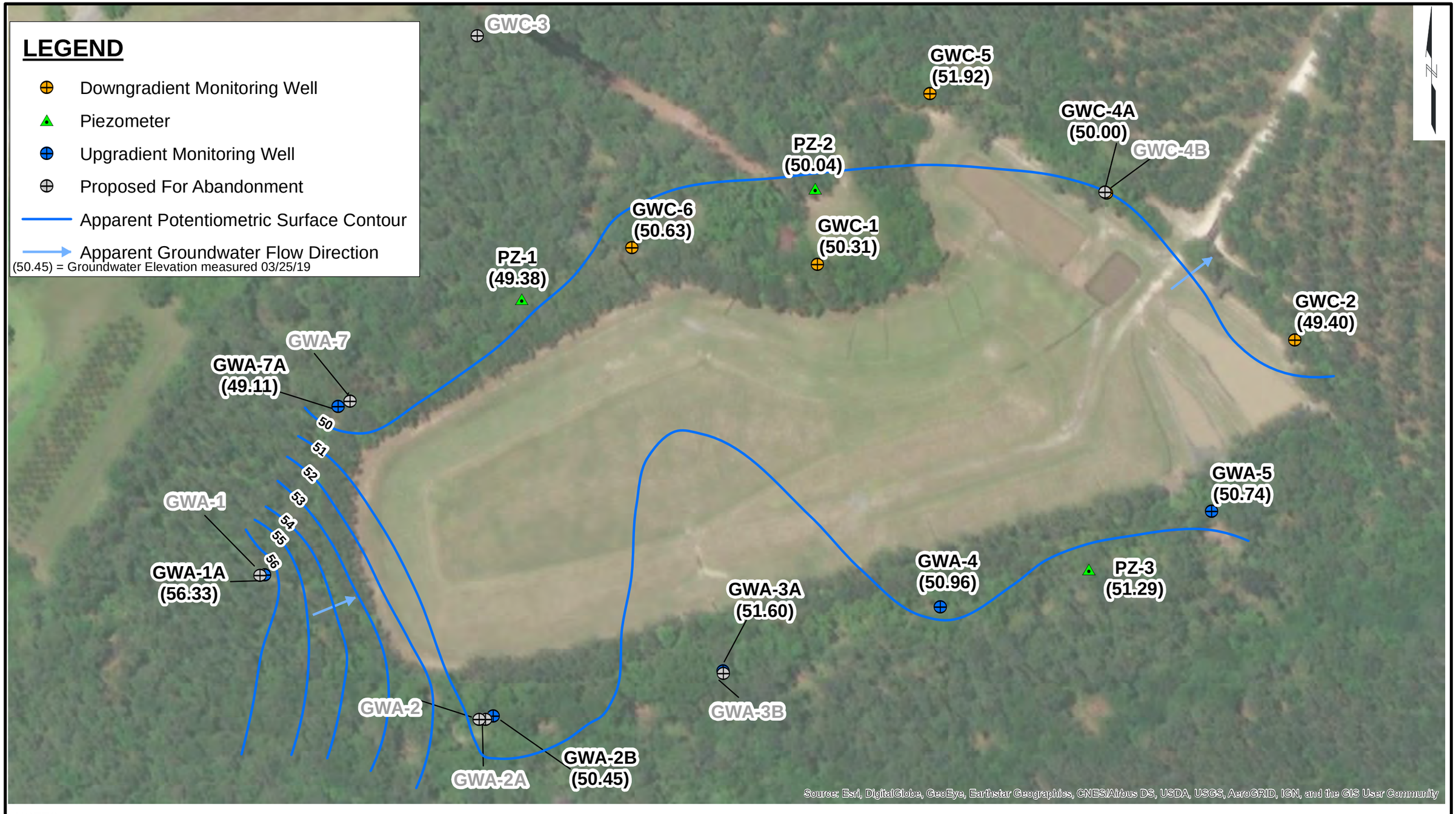
Alternative Source Demonstration
Plant McIntosh Inactive CCR Landfill No. 3
Effingham County, Georgia

Georgia Power Company
Atlanta, Georgia

GEI Consultants

SITE LOCATION MAP

Project No. 1901973 | Prepared November 2019 | Fig. 1



NOTES
GWC-5 was not used in contouring.
GWA-1, GWA-2, GWA-2A, GWA-3B, GWA-7, GWC-3, and GWC-4B are proposed for abandonment.

Elevations are in feet relative to North American Vertical Datum (NAVD) 88

0 150 300

SCALE: 1 inch = 150 feet

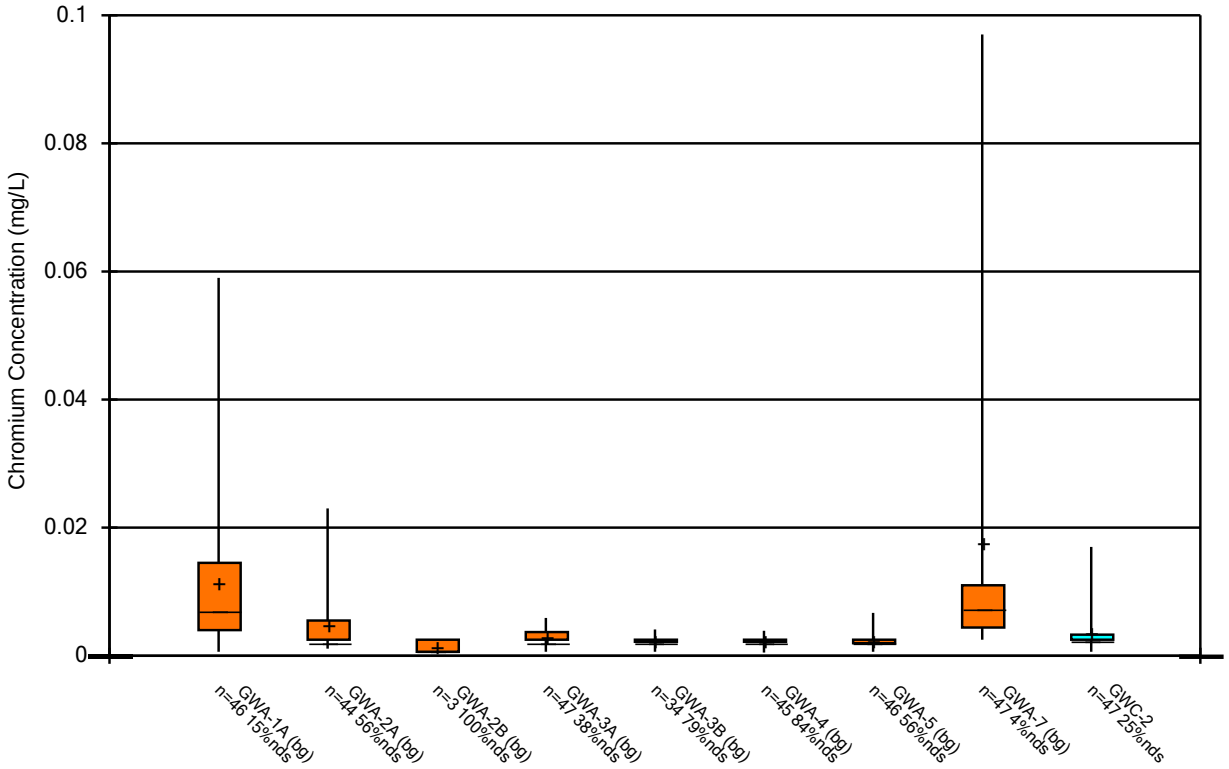
Alternative Source Demonstration
Plant McIntosh Inactive CCR Landfill No. 3
Effingham County, Georgia

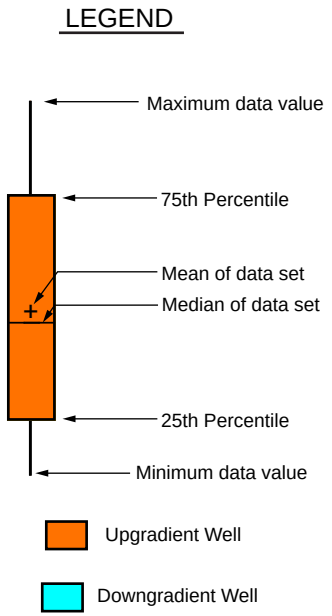
Georgia Power Company
Atlanta, Georgia

GEI Consultants

POTENTIOMETRIC SURFACE
CONTOUR MAP
MARCH 2019

Project No. 1901973 | November 2019 | Fig. 2





Chromium Data Summary

Well	N	Mean	Std. Dev.	Std. Err.	Median	Min.	Max.	%NDs
Background (upgradient) Wells								
GWA-1A (bg)	46	0.01151	0.01212	0.001787	0.0074	0.00063	0.059	15.22
GWA-2A (bg)	44	0.004934	0.004834	0.0007288	0.0025	0.0011	0.023	56.82
GWA-2B (bg)	3	0.00141	0.0009728	0.0005616	0.0011	0.00063	0.0025	100
GWA-3A (bg)	47	0.00287	0.00107	0.0001561	0.0025	0.00063	0.0059	38.3
GWA-3B (bg)	34	0.002401	0.0005197	0.0000...	0.0025	0.00063	0.0041	79.41
GWA-4 (bg)	45	0.002452	0.0005144	0.0000...	0.0025	0.0005	0.0039	84.44
GWA-5 (bg)	46	0.002418	0.0009739	0.0001436	0.0025	0.00063	0.0067	56.52
GWA-7 (bg)	47	0.0176	0.02472	0.003605	0.0077	0.0025	0.097	4.255
Downgradient Well GWC-2								
GWC-2	47	0.003479	0.002937	0.0004284	0.0026	0.00063	0.017	25.53

Alternative Source Demonstration
Plant McIntosh Inactive CCR Landfill No. 3
Effingham County, Georgia

Georgia Power Company
Atlanta, Georgia

GEI Consultants

BOX AND WHISKER PLOT-
CHROMIUM

Project 1901973 | November 2019 | Fig. 3

APPENDIX D

STATISTICAL ANALYSIS REPORTS

Second 2019 Semiannual Statistical Analysis of Appendix I, II, and III Constituents

(Completed by GEI Consultants, Inc.)

ACC Project I054-110

Intrawell Prediction Limit - Significant Results

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR Printed 2/17/2020, 12:39 PM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg N	%NDs	Transform	Alpha	Method
Chloride (mg/L)	**GWA-3A**	**13.05**	**n/a**	**9/12/2019**	**16**	**Yes**	**7**	**0**	**No**	**0.001254**	Param 1 of 2

Intrawell Prediction Limit - All Results

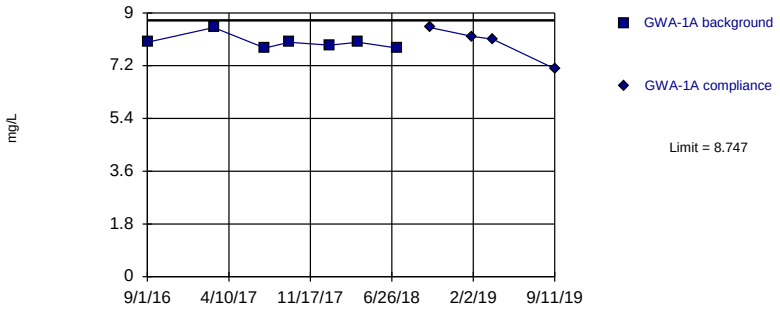
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR Printed 2/17/2020, 12:39 PM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg N	%NDs	Transform	Alpha	Method
Chloride (mg/L)	GWA-1A	8.747	n/a	9/11/2019	7.1	No	7	0	No	0.001254	Param 1 of 2
Chloride (mg/L)	GWA-2A	13	n/a	9/11/2019	12	No	8	0	n/a	0.02144	NP (normality) 1 of 2
Chloride (mg/L)	**GWA-3A**	**13.05**	**n/a**	**9/12/2019**	**16**	**Yes**	**7**	**0**	**No**	**0.001254**	Param 1 of 2
Chloride (mg/L)	GWA-3B	27.75	n/a	9/12/2019	24	No	7	0	No	0.001254	Param 1 of 2
Chloride (mg/L)	GWA-4	6.3	n/a	9/12/2019	6.1	No	7	0	No	0.001254	Param 1 of 2
Chloride (mg/L)	GWA-5	23.77	n/a	9/12/2019	9.1	No	7	0	No	0.001254	Param 1 of 2
Chloride (mg/L)	GWC-1	7.293	n/a	9/12/2019	4.9	No	7	0	No	0.001254	Param 1 of 2
Chloride (mg/L)	GWC-2	5.965	n/a	9/12/2019	5.25	No	7	0	No	0.001254	Param 1 of 2
Chloride (mg/L)	GWC-3	11	n/a	9/12/2019	9.4	No	7	0	n/a	0.02765	NP (normality) 1 of 2
Chloride (mg/L)	GWC-4A	20.98	n/a	9/12/2019	9.9	No	7	0	No	0.001254	Param 1 of 2
Chloride (mg/L)	GWC-5	14.58	n/a	9/12/2019	7.6	No	7	42.86	No	0.001254	Param 1 of 2
Chloride (mg/L)	GWC-6	9.147	n/a	9/12/2019	7.7	No	6	0	No	0.001254	Param 1 of 2
pH (S.U.)	GWA-1A	6.035	4.405	9/11/2019	5.1	No	26	0	sqrt(x)	0.0006268	Param 1 of 2
pH (S.U.)	GWA-2A	6.94	4.67	9/11/2019	5.25	No	26	0	n/a	0.005334	NP (normality) 1 of 2
pH (S.U.)	GWA-3A	6.42	3.59	9/12/2019	4.99	No	28	0	n/a	0.004674	NP (normality) 1 of 2
pH (S.U.)	GWA-3B	5.808	3.928	9/12/2019	5	No	25	0	No	0.0006268	Param 1 of 2
pH (S.U.)	GWA-4	6.01	3.872	9/12/2019	4.92	No	27	0	No	0.0006268	Param 1 of 2
pH (S.U.)	GWA-5	5.635	3.391	9/12/2019	4.54	No	27	0	No	0.0006268	Param 1 of 2
pH (S.U.)	GWC-1	5.641	3.782	9/12/2019	4.95	No	26	0	x^2	0.0006268	Param 1 of 2
pH (S.U.)	GWC-2	6.012	4.165	9/12/2019	5.14	No	28	0	No	0.0006268	Param 1 of 2
pH (S.U.)	GWC-3	6.181	4.339	9/12/2019	5.31	No	26	0	ln(x)	0.0006268	Param 1 of 2
pH (S.U.)	GWC-4A	5.279	4.113	9/12/2019	4.89	No	26	0	No	0.0006268	Param 1 of 2
pH (S.U.)	GWC-5	8.221	3.702	9/12/2019	5.96	No	27	0	ln(x)	0.0006268	Param 1 of 2
pH (S.U.)	GWC-6	5.862	4.38	9/12/2019	4.96	No	27	0	No	0.0006268	Param 1 of 2
Sulfate (mg/L)	GWA-1A	2.7	n/a	9/11/2019	1ND	No	7	85.71	n/a	0.02765	NP (NDs) 1 of 2
Sulfate (mg/L)	GWA-2A	1.7	n/a	9/11/2019	1ND	No	8	87.5	n/a	0.02144	NP (NDs) 1 of 2
Sulfate (mg/L)	GWA-3A	1	n/a	9/12/2019	0.38ND	No	7	100	n/a	0.02765	NP (NDs) 1 of 2
Sulfate (mg/L)	GWA-3B	16.49	n/a	9/12/2019	1.5	No	7	0	No	0.001254	Param 1 of 2
Sulfate (mg/L)	GWA-4	9.336	n/a	9/12/2019	3.7	No	7	0	No	0.001254	Param 1 of 2
Sulfate (mg/L)	GWA-5	41.79	n/a	9/12/2019	10	No	7	0	No	0.001254	Param 1 of 2
Sulfate (mg/L)	GWC-1	1	n/a	9/12/2019	0.38ND	No	7	100	n/a	0.02765	NP (NDs) 1 of 2
Total Dissolved Solids (mg/L)	GWA-3A	79.05	n/a	9/12/2019	5ND	No	7	0	No	0.001254	Param 1 of 2
Total Dissolved Solids (mg/L)	GWA-3B	97.72	n/a	9/12/2019	34	No	7	0	No	0.001254	Param 1 of 2
Total Dissolved Solids (mg/L)	GWA-4	50.76	n/a	9/12/2019	10	No	7	14.29	No	0.001254	Param 1 of 2
Total Dissolved Solids (mg/L)	GWA-5	118.5	n/a	9/12/2019	20	No	7	0	No	0.001254	Param 1 of 2
Total Dissolved Solids (mg/L)	GWC-1	79.85	n/a	9/12/2019	30	No	7	0	No	0.001254	Param 1 of 2
Total Dissolved Solids (mg/L)	GWC-2	80.59	n/a	9/12/2019	35	No	7	0	No	0.001254	Param 1 of 2
Total Dissolved Solids (mg/L)	GWC-3	128.2	n/a	9/12/2019	73	No	7	0	No	0.001254	Param 1 of 2
Total Dissolved Solids (mg/L)	GWC-4A	77.82	n/a	9/12/2019	5ND	No	7	0	No	0.001254	Param 1 of 2
Total Dissolved Solids (mg/L)	GWC-5	692.3	n/a	9/12/2019	110	No	7	0	No	0.001254	Param 1 of 2
Total Dissolved Solids (mg/L)	GWC-6	100.7	n/a	9/12/2019	80	No	6	0	No	0.001254	Param 1 of 2
Sulfate (mg/L)	GWC-2	1	n/a	9/12/2019	0.38ND	No	7	100	n/a	0.02765	NP (NDs) 1 of 2
Sulfate (mg/L)	GWC-3	1	n/a	9/12/2019	0.38ND	No	7	100	n/a	0.02765	NP (NDs) 1 of 2
Sulfate (mg/L)	GWC-4A	2.53	n/a	9/12/2019	1.1	No	7	0	No	0.001254	Param 1 of 2
Sulfate (mg/L)	GWC-5	177.1	n/a	9/12/2019	4.9	No	7	0	sqrt(x)	0.001254	Param 1 of 2
Sulfate (mg/L)	GWC-6	1.547	n/a	9/12/2019	1	No	6	0	No	0.001254	Param 1 of 2
Total Dissolved Solids (mg/L)	GWA-1A	146.7	n/a	9/11/2019	53	No	6	0	No	0.001254	Param 1 of 2
Total Dissolved Solids (mg/L)	GWA-2A	207.6	n/a	9/11/2019	74	No	8	0	No	0.001254	Param 1 of 2

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=8, Std. Dev.=0.238, n=7. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.7678, critical = 0.73. Kappa = 3.136 (c=7, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001254.

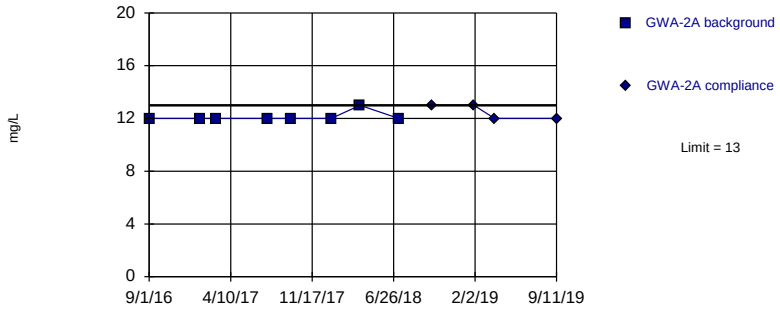
Constituent: Chloride Analysis Run 2/17/2020 12:37 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 8 background values. Well-constituent pair annual alpha = 0.04242. Individual comparison alpha = 0.02144 (1 of 2).

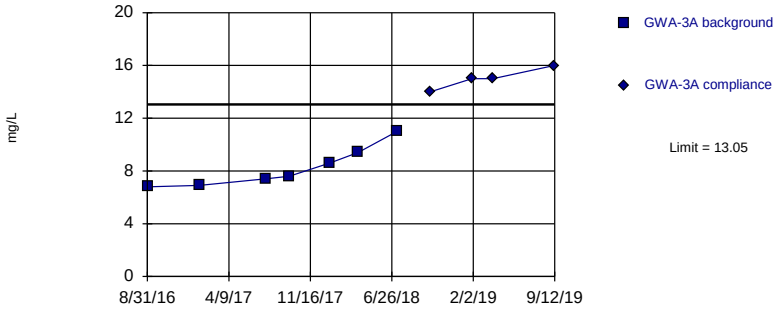
Constituent: Chloride Analysis Run 2/17/2020 12:37 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Exceeds Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=8.243, Std. Dev.=1.532, n=7. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.8921, critical = 0.73. Kappa = 3.136 (c=7, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001254.

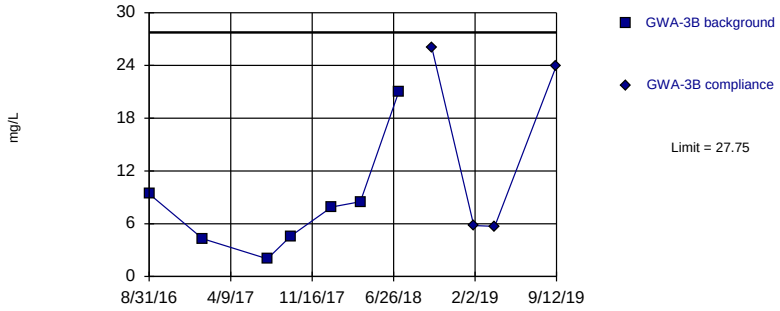
Constituent: Chloride Analysis Run 2/17/2020 12:37 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=8.243, Std. Dev.=6.219, n=7. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.8368, critical = 0.73. Kappa = 3.136 (c=7, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001254.

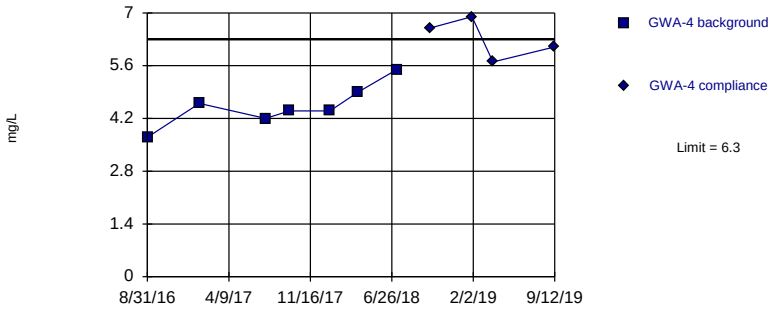
Constituent: Chloride Analysis Run 2/17/2020 12:37 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=4.529, Std. Dev.=0.5648, n=7. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9692, critical = 0.73. Kappa = 3.136 (c=7, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001254.

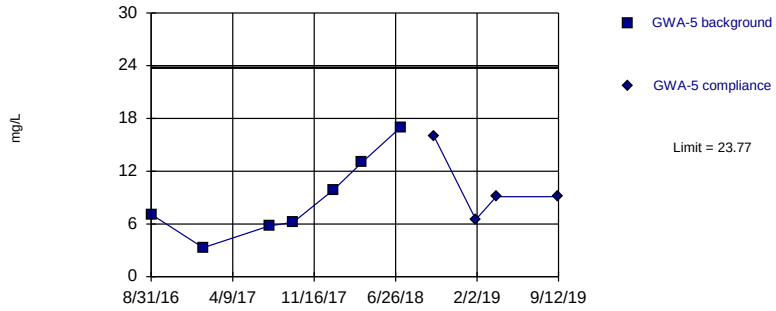
Constituent: Chloride Analysis Run 2/17/2020 12:37 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=8.9, Std. Dev.=4.742, n=7. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9364, critical = 0.73. Kappa = 3.136 (c=7, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001254.

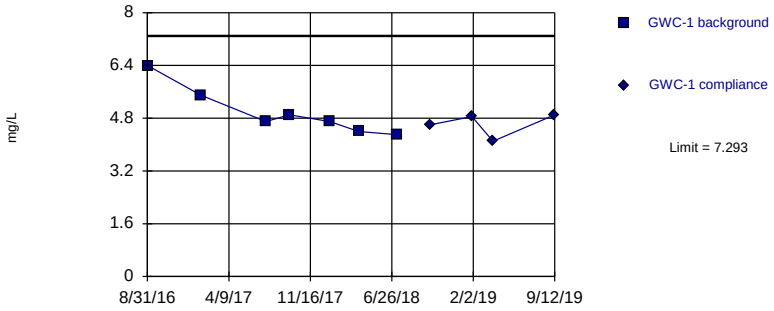
Constituent: Chloride Analysis Run 2/17/2020 12:37 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=4.986, Std. Dev.=0.7358, n=7. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.8589, critical = 0.73. Kappa = 3.136 (c=7, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001254.

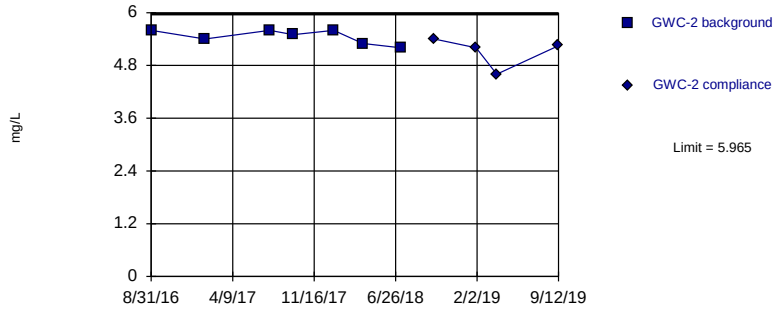
Constituent: Chloride Analysis Run 2/17/2020 12:37 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=5.457, Std. Dev.=0.1618, n=7. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.8631, critical = 0.73. Kappa = 3.136 (c=7, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001254.

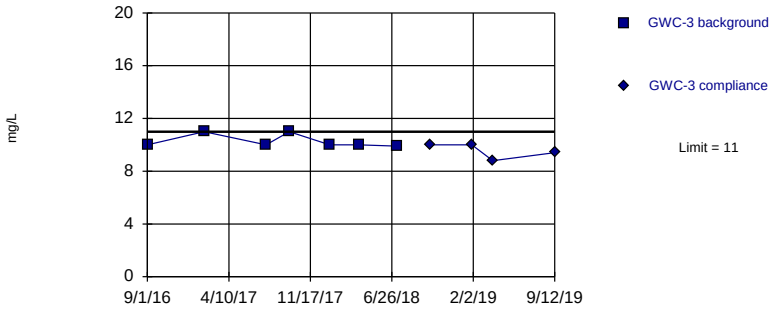
Constituent: Chloride Analysis Run 2/17/2020 12:37 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 7 background values. Well-constituent pair annual alpha = 0.05455. Individual comparison alpha = 0.02765 (1 of 2).

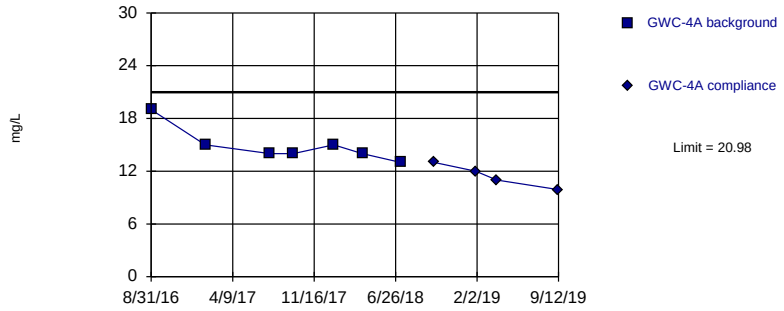
Constituent: Chloride Analysis Run 2/17/2020 12:37 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=14.86, Std. Dev.=1.952, n=7. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.7655, critical = 0.73. Kappa = 3.136 (c=7, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001254.

Constituent: Chloride Analysis Run 2/17/2020 12:37 PM

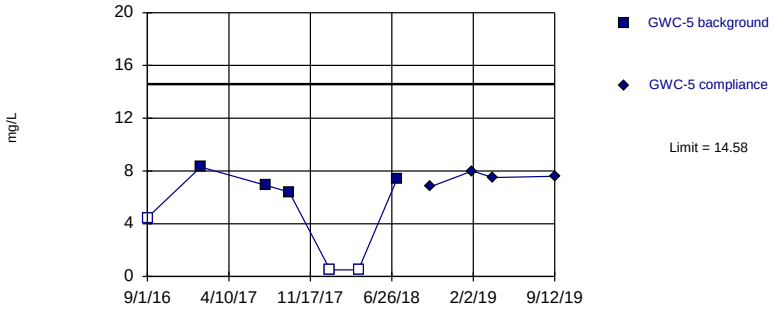
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary (after Kaplan-Meier Adjustment): Mean=5.167, Std. Dev.=3.001, n=7, 42.86% NDs. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.8453, critical = 0.73. Kappa = 3.136 (c=7, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001254.

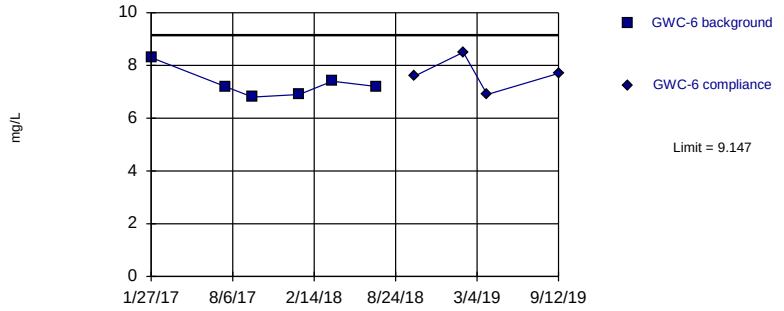
Constituent: Chloride Analysis Run 2/17/2020 12:37 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=7.3, Std. Dev.=0.5367, n=6. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.8479, critical = 0.713. Kappa = 3.441 (c=7, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001254.

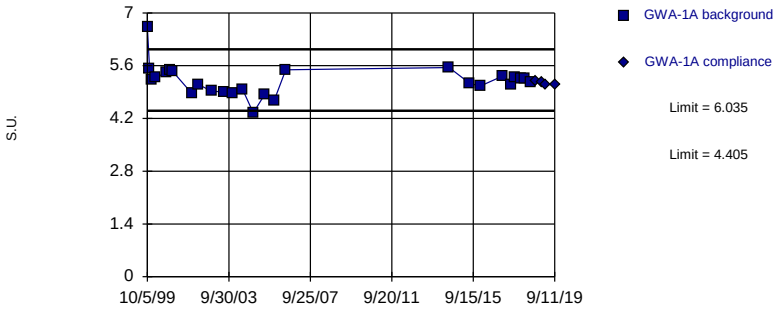
Constituent: Chloride Analysis Run 2/17/2020 12:37 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Within Limits

Prediction Limit

Intrawell Parametric



Background Data Summary (based on square root transformation): Mean=2.278, Std. Dev.=0.08827, n=26. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9016, critical = 0.891. Kappa = 2.027 (c=7, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001254.

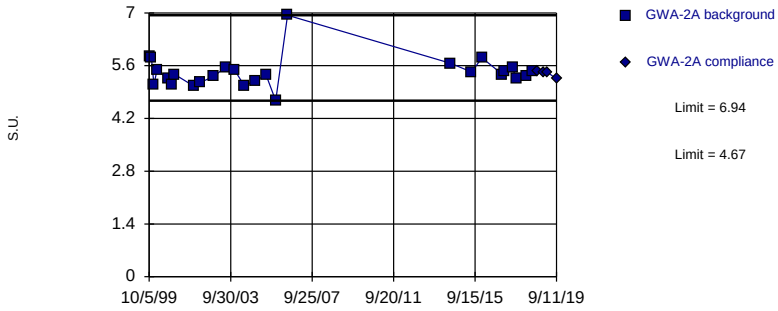
Constituent: pH Analysis Run 2/17/2020 12:37 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Within Limits

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limits are highest and lowest of 26 background values. Well-constituent pair annual alpha = 0.01065. Individual comparison alpha = 0.005334 (1 of 2).

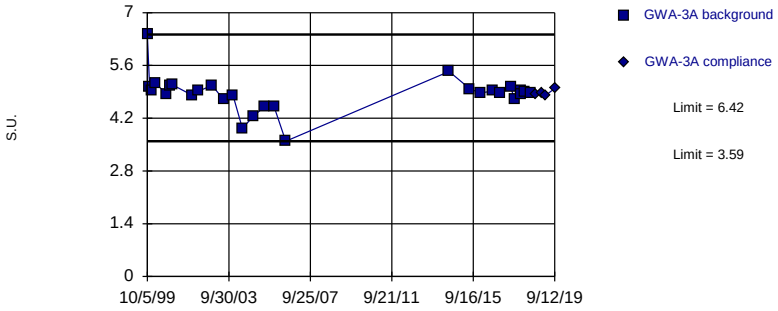
Constituent: pH Analysis Run 2/17/2020 12:37 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Within Limits

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limits are highest and lowest of 28 background values. Well-constituent pair annual alpha = 0.009338. Individual comparison alpha = 0.004674 (1 of 2).

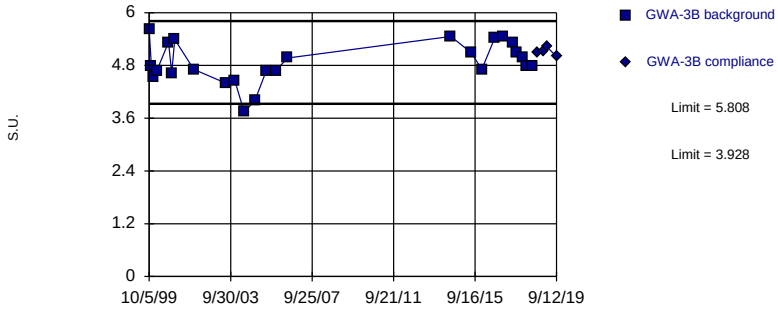
Constituent: pH Analysis Run 2/17/2020 12:37 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Within Limits

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=4.868, Std. Dev.=0.4615, n=25. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9524, critical = 0.888. Kappa = 2.037 (c=7, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001254.

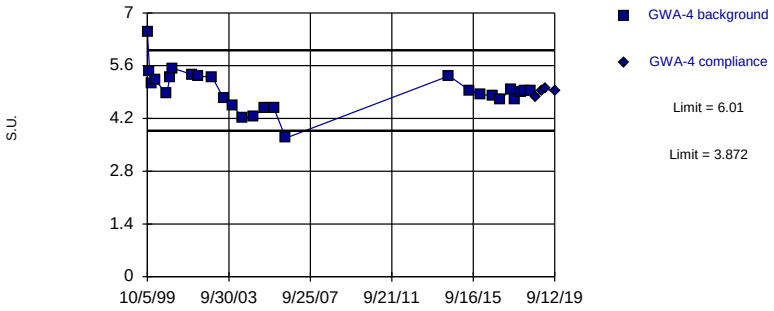
Constituent: pH Analysis Run 2/17/2020 12:37 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Within Limits

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=4.941, Std. Dev.=0.5298, n=27. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9518, critical = 0.894. Kappa = 2.018 (c=7, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001254.

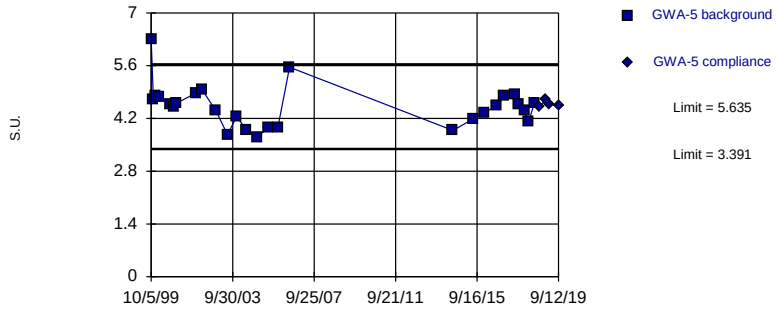
Constituent: pH Analysis Run 2/17/2020 12:37 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Within Limits

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=4.513, Std. Dev.=0.556, n=27. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9023, critical = 0.894. Kappa = 2.018 (c=7, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001254.

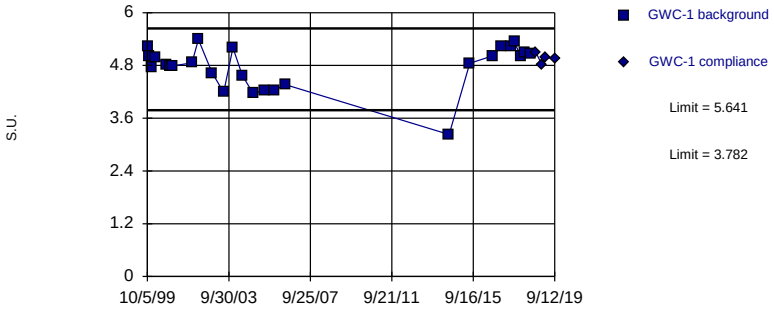
Constituent: pH Analysis Run 2/17/2020 12:37 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Within Limits

Prediction Limit

Intrawell Parametric



Background Data Summary (based on square transformation): Mean=23.06, Std. Dev.=4.321, n=26. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9211, critical = 0.891. Kappa = 2.027 (c=7, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001254.

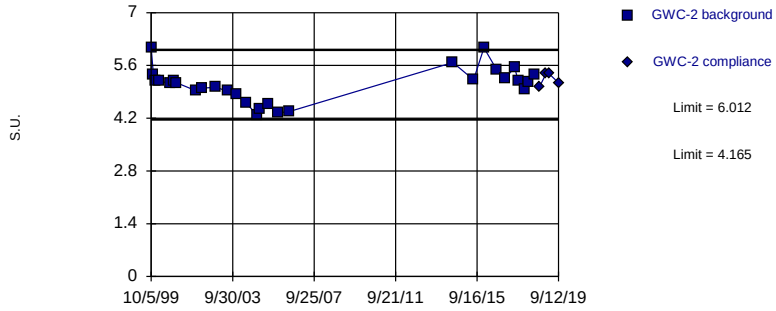
Constituent: pH Analysis Run 2/17/2020 12:37 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Within Limits

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=5.089, Std. Dev.=0.4597, n=28. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9517, critical = 0.896. Kappa = 2.009 (c=7, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001254.

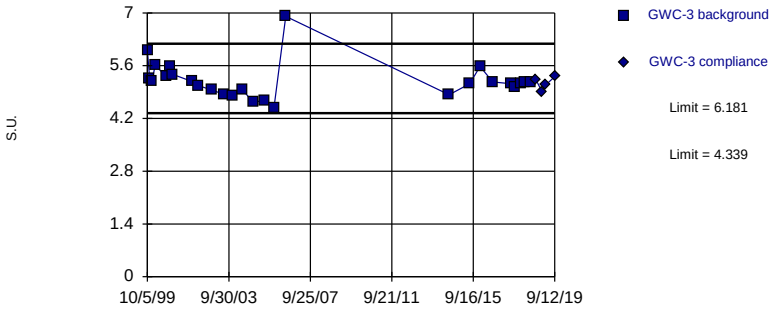
Constituent: pH Analysis Run 2/17/2020 12:37 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Within Limits

Prediction Limit

Intrawell Parametric



Background Data Summary (based on natural log transformation): Mean=1.645, Std. Dev.=0.08728, n=26. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.8953, critical = 0.891. Kappa = 2.027 (c=7, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001254.

Constituent: pH Analysis Run 2/17/2020 12:37 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

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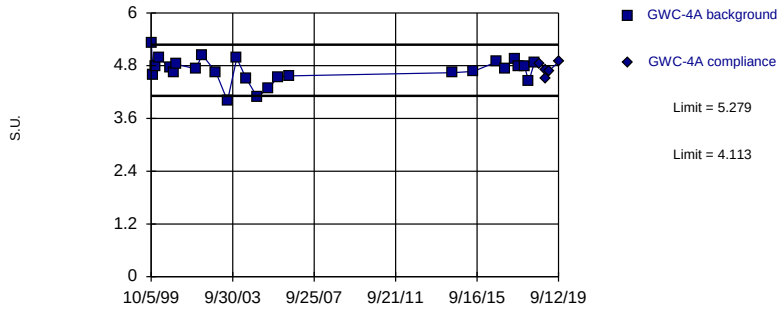
Within Limits

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=4.696, Std. Dev.=0.2874, n=26. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.959, critical = 0.891. Kappa = 2.027 (c=7, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001254.

Constituent: pH Analysis Run 2/17/2020 12:37 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

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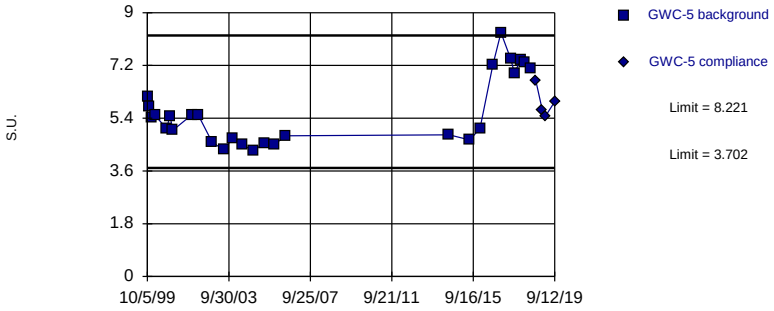
Within Limits

Prediction Limit

Intrawell Parametric



Background Data Summary (based on natural log transformation): Mean=1.708, Std. Dev.=0.1977, n=27. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9014, critical = 0.894. Kappa = 2.018 (c=7, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001254.

Constituent: pH Analysis Run 2/17/2020 12:37 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

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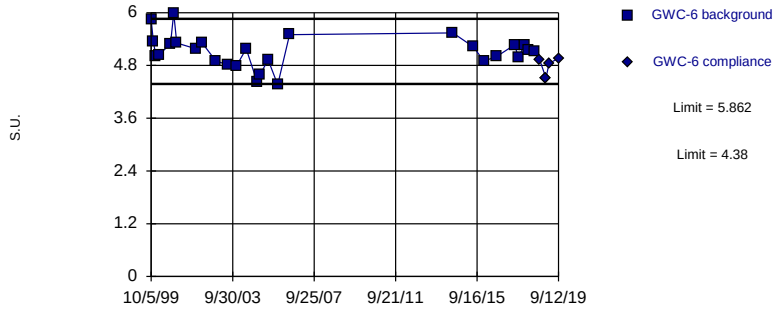
Within Limits

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=5.121, Std. Dev.=0.367, n=27. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.97, critical = 0.894. Kappa = 2.018 (c=7, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001254.

Constituent: pH Analysis Run 2/17/2020 12:37 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

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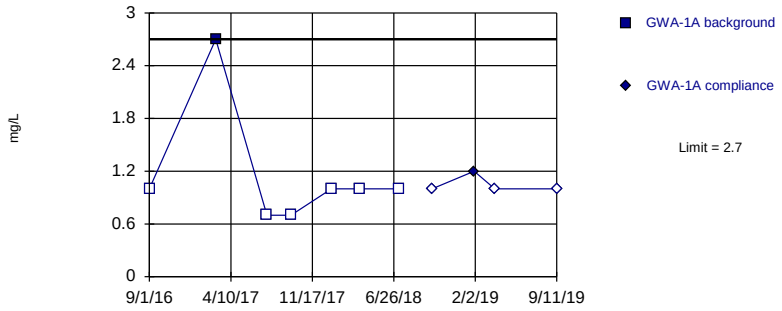
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 7 background values. 85.71% NDs. Well-constituent pair annual alpha = 0.05455. Individual comparison alpha = 0.02765 (1 of 2).

Constituent: Sulfate Analysis Run 2/17/2020 12:37 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

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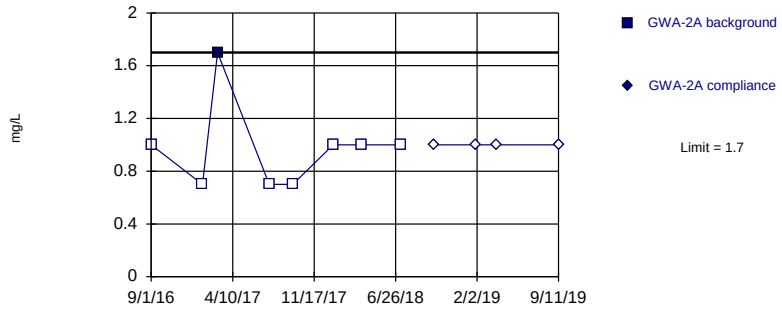
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 8 background values. 87.5% NDs. Well-constituent pair annual alpha = 0.04242. Individual comparison alpha = 0.02144 (1 of 2).

Constituent: Sulfate Analysis Run 2/17/2020 12:37 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

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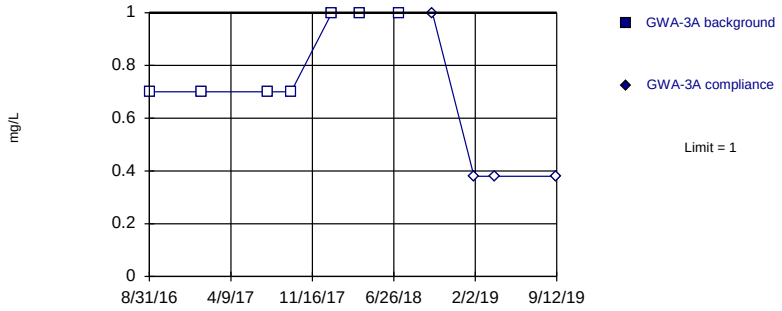
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. All background values (n = 7) were censored; limit is most recent reporting limit. Well-constituent pair annual alpha = 0.05455. Individual comparison alpha = 0.02765 (1 of 2).

Constituent: Sulfate Analysis Run 2/17/2020 12:37 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

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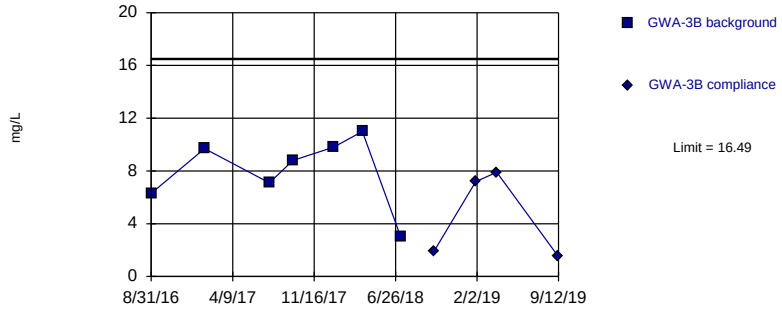
Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=7.957, Std. Dev.=2.722, n=7. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9247, critical = 0.73. Kappa = 3.136 (c=7, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001254.

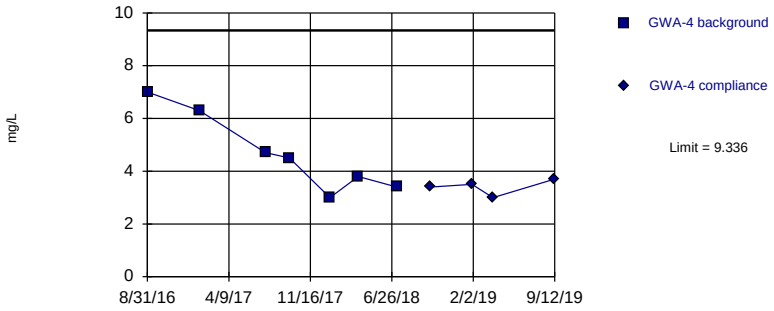
Constituent: Sulfate Analysis Run 2/17/2020 12:37 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=4.671, Std. Dev.=1.487, n=7. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9219, critical = 0.73. Kappa = 3.136 (c=7, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001254.

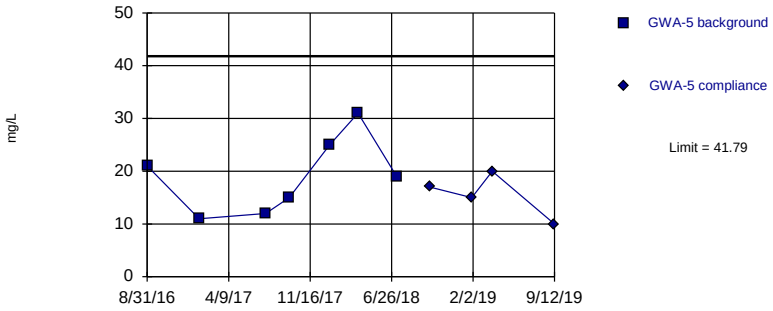
Constituent: Sulfate Analysis Run 2/17/2020 12:37 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=19.14, Std. Dev.=7.221, n=7. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9508, critical = 0.73. Kappa = 3.136 (c=7, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001254.

Constituent: Sulfate Analysis Run 2/17/2020 12:37 PM

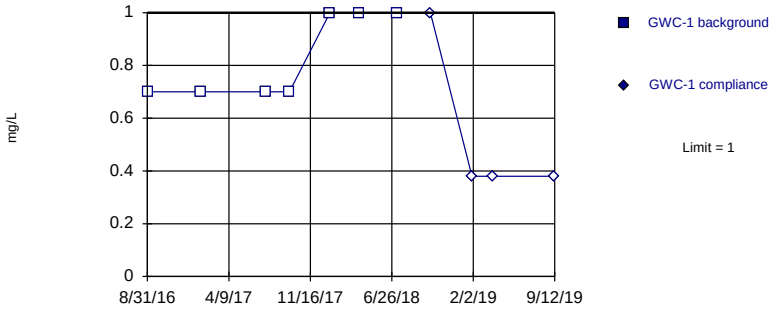
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. All background values (n = 7) were censored; limit is most recent reporting limit. Well-constituent pair annual alpha = 0.05455. Individual comparison alpha = 0.02765 (1 of 2).

Constituent: Sulfate Analysis Run 2/17/2020 12:37 PM

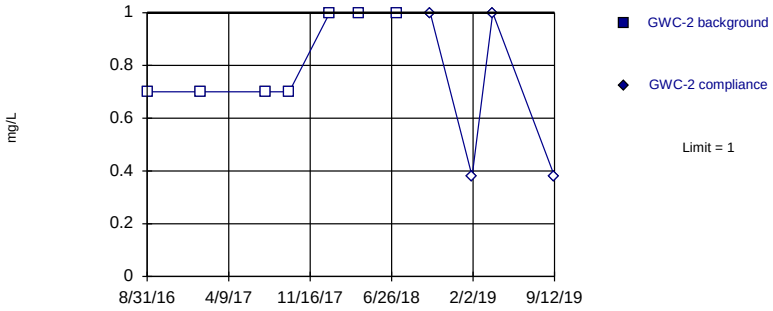
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. All background values (n = 7) were censored; limit is most recent reporting limit. Well-constituent pair annual alpha = 0.05455. Individual comparison alpha = 0.02765 (1 of 2).

Constituent: Sulfate Analysis Run 2/17/2020 12:37 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

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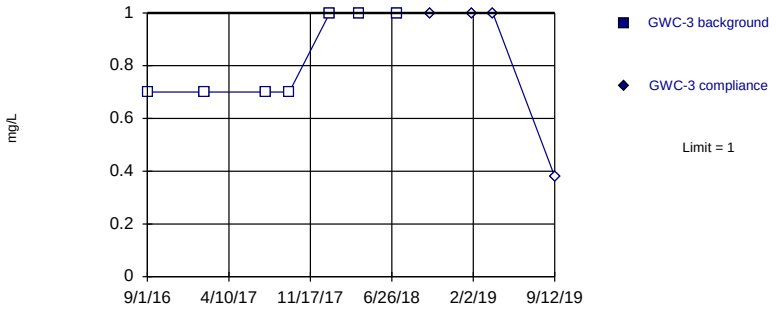
Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. All background values (n = 7) were censored; limit is most recent reporting limit. Well-constituent pair annual alpha = 0.05455. Individual comparison alpha = 0.02765 (1 of 2).

Constituent: Sulfate Analysis Run 2/17/2020 12:37 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

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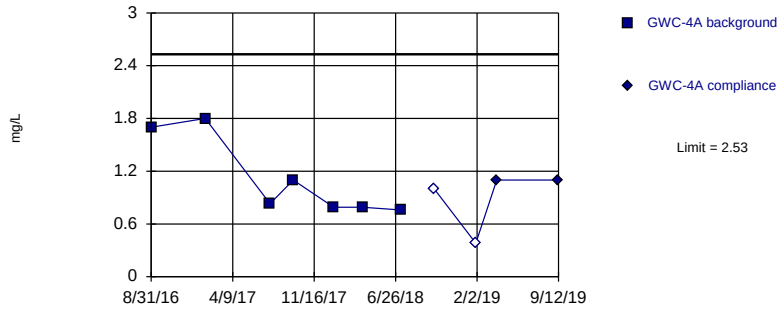
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=1.11, Std. Dev.=0.4528, n=7. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.761, critical = 0.73. Kappa = 3.136 (c=7, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001254.

Constituent: Sulfate Analysis Run 2/17/2020 12:37 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

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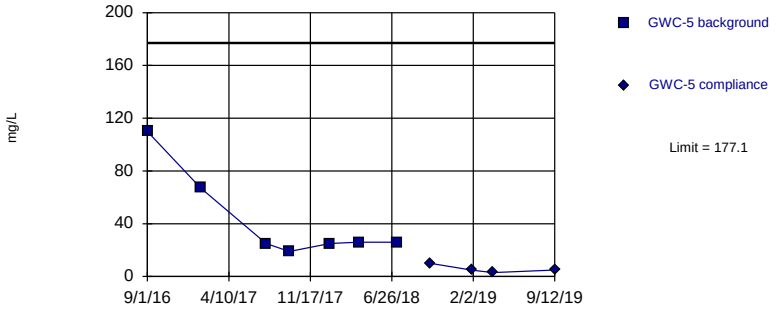
Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary (based on square root transformation): Mean=6.176, Std. Dev.=2.274, n=7. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.7427, critical = 0.73. Kappa = 3.136 (c=7, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001254.

Constituent: Sulfate Analysis Run 2/17/2020 12:37 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

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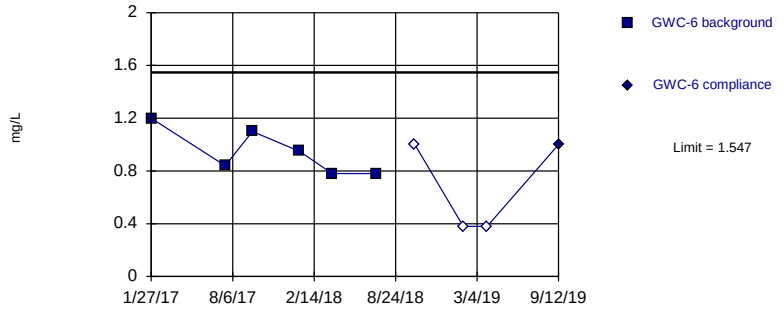
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=0.9417, Std. Dev.=0.1758, n=6. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.8839, critical = 0.713. Kappa = 3.441 (c=7, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001254.

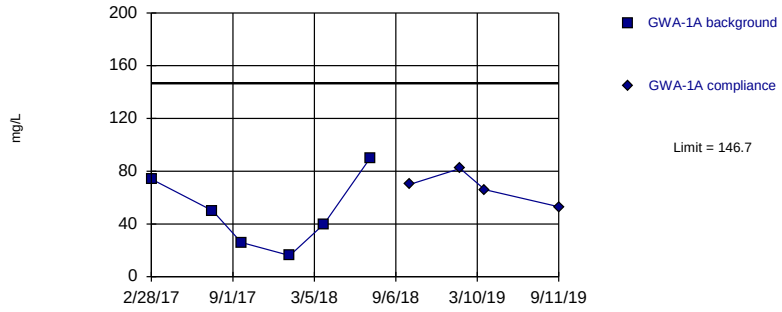
Constituent: Sulfate Analysis Run 2/17/2020 12:37 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=49.33, Std. Dev.=28.3, n=6. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9577, critical = 0.713. Kappa = 3.441 (c=7, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001254.

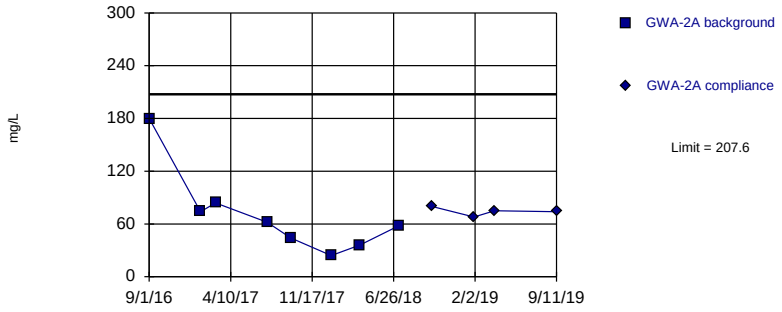
Constituent: Total Dissolved Solids Analysis Run 2/17/2020 12:37 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=70.25, Std. Dev.=48.5, n=8. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.8038, critical = 0.749. Kappa = 2.831 (c=7, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001254.

Constituent: Total Dissolved Solids Analysis Run 2/17/2020 12:37 PM

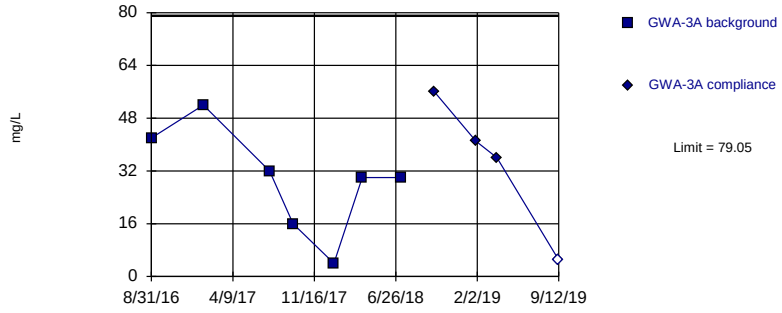
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=29.43, Std. Dev.=15.82, n=7. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9656, critical = 0.73. Kappa = 3.136 (c=7, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001254.

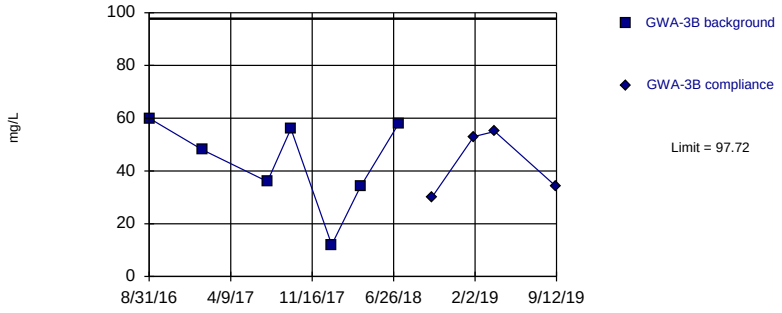
Constituent: Total Dissolved Solids Analysis Run 2/17/2020 12:37 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=43.43, Std. Dev.=17.31, n=7. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.8898, critical = 0.73. Kappa = 3.136 (c=7, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001254.

Constituent: Total Dissolved Solids Analysis Run 2/17/2020 12:37 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

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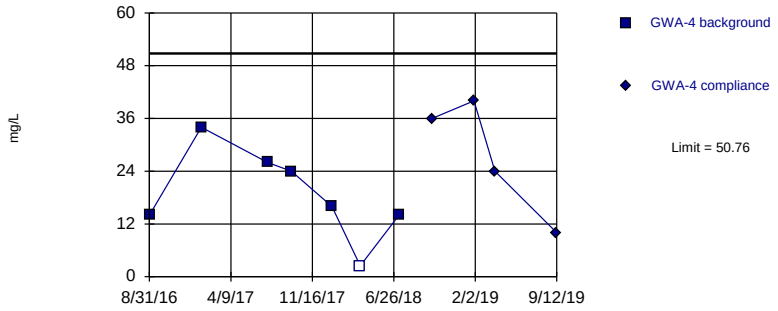
Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=18.64, Std. Dev.=10.24, n=7, 14.29% NDs. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9672, critical = 0.73. Kappa = 3.136 (c=7, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001254.

Constituent: Total Dissolved Solids Analysis Run 2/17/2020 12:37 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

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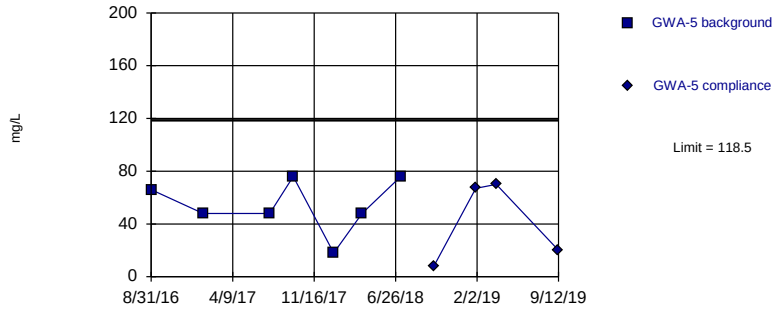
Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=54.29, Std. Dev.=20.48, n=7. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.8842, critical = 0.73. Kappa = 3.136 (c=7, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001254.

Constituent: Total Dissolved Solids Analysis Run 2/17/2020 12:37 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

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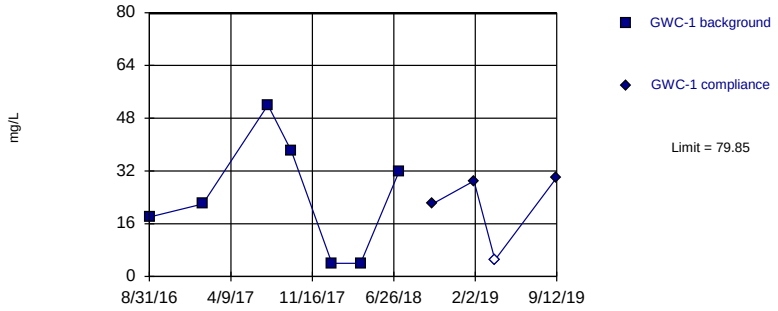
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=24.29, Std. Dev.=17.72, n=7. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9449, critical = 0.73. Kappa = 3.136 (c=7, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001254.

Constituent: Total Dissolved Solids Analysis Run 2/17/2020 12:37 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

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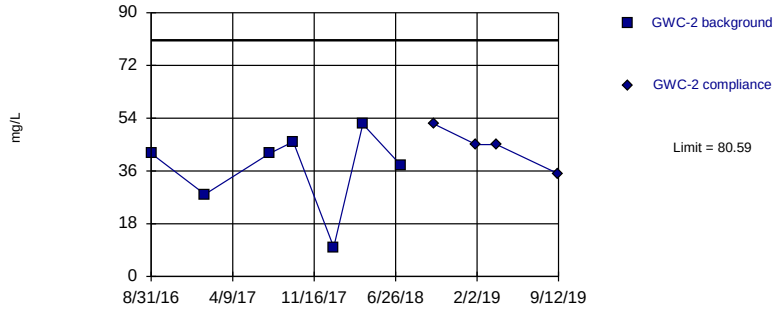
Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=36.86, Std. Dev.=13.95, n=7. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.8883, critical = 0.73. Kappa = 3.136 (c=7, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001254.

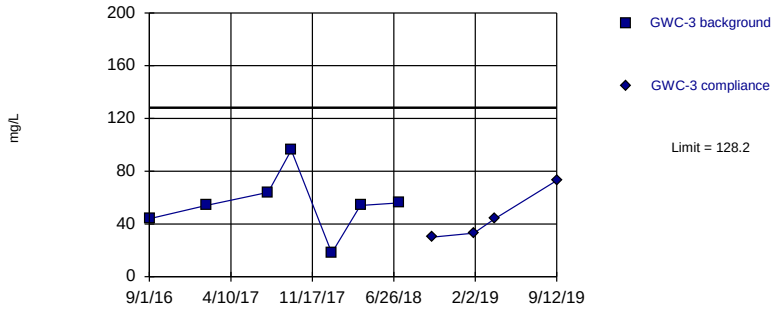
Constituent: Total Dissolved Solids Analysis Run 2/17/2020 12:37 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=55.14, Std. Dev.=23.29, n=7. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.928, critical = 0.73. Kappa = 3.136 (c=7, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001254.

Constituent: Total Dissolved Solids Analysis Run 2/17/2020 12:37 PM

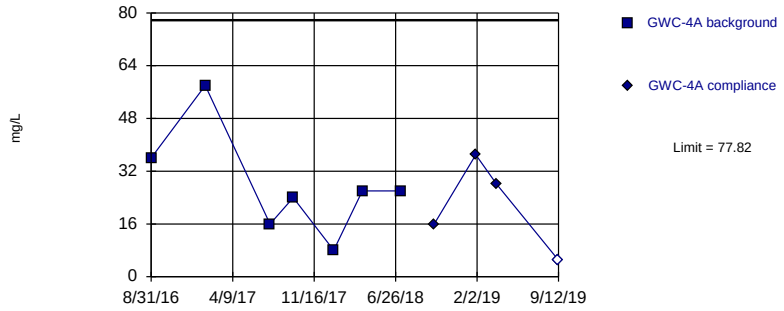
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=27.71, Std. Dev.=15.98, n=7. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9186, critical = 0.73. Kappa = 3.136 (c=7, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001254.

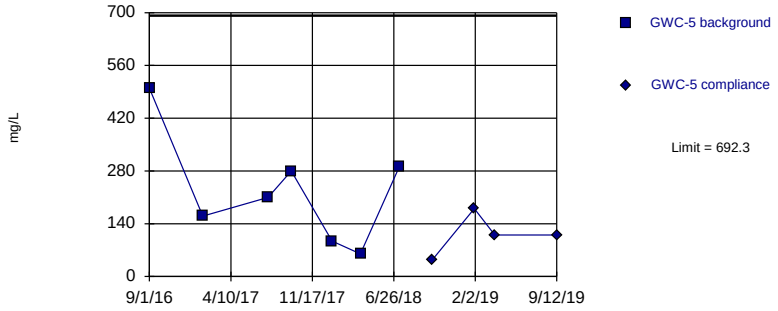
Constituent: Total Dissolved Solids Analysis Run 2/17/2020 12:37 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=227.7, Std. Dev.=148.1, n=7. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9329, critical = 0.73. Kappa = 3.136 (c=7, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001254.

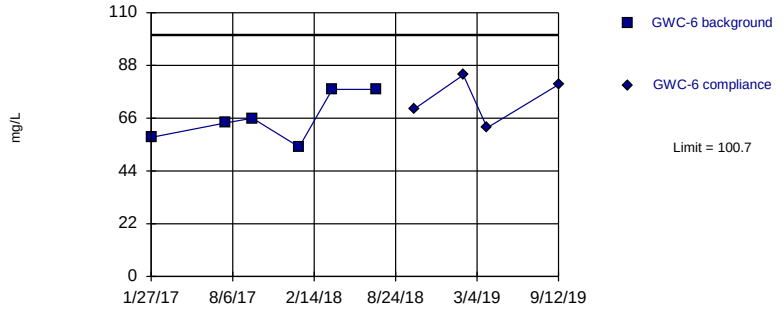
Constituent: Total Dissolved Solids Analysis Run 2/17/2020 12:37 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=66.33, Std. Dev.=9.993, n=6. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9019, critical = 0.713. Kappa = 3.441 (c=7, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001254.

Constituent: Total Dissolved Solids Analysis Run 2/17/2020 12:37 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Interwell Prediction Limit - All Results

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR Printed 2/13/2020, 12:10 PM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg N	%NDs	Transform	Alpha	Method
Boron (mg/L)	GWC-1	1.6	n/a	9/12/2019	0.08ND	No	70	77.14	n/a	0.0003873	NP (NDs) 1 of 2
Boron (mg/L)	GWC-2	1.6	n/a	9/12/2019	0.039ND	No	70	77.14	n/a	0.0003873	NP (NDs) 1 of 2
Fluoride (mg/L)	GWC-2	0.21	n/a	9/12/2019	0.2ND	No	70	87.14	n/a	0.0003873	NP (NDs) 1 of 2
Fluoride (mg/L)	GWC-3	0.21	n/a	9/12/2019	0.2ND	No	70	87.14	n/a	0.0003873	NP (NDs) 1 of 2
Fluoride (mg/L)	GWC-4A	0.21	n/a	9/12/2019	0.2ND	No	70	87.14	n/a	0.0003873	NP (NDs) 1 of 2
Fluoride (mg/L)	GWC-5	0.21	n/a	9/12/2019	0.026ND	No	70	87.14	n/a	0.0003873	NP (NDs) 1 of 2
Fluoride (mg/L)	GWC-6	0.21	n/a	9/12/2019	0.2ND	No	70	87.14	n/a	0.0003873	NP (NDs) 1 of 2
Boron (mg/L)	GWC-3	1.6	n/a	9/12/2019	0.08ND	No	70	77.14	n/a	0.0003873	NP (NDs) 1 of 2
Boron (mg/L)	GWC-4A	1.6	n/a	9/12/2019	0.08ND	No	70	77.14	n/a	0.0003873	NP (NDs) 1 of 2
Boron (mg/L)	GWC-5	1.6	n/a	9/12/2019	0.08ND	No	70	77.14	n/a	0.0003873	NP (NDs) 1 of 2
Boron (mg/L)	GWC-6	1.6	n/a	9/12/2019	0.08ND	No	70	77.14	n/a	0.0003873	NP (NDs) 1 of 2
Calcium (mg/L)	GWC-1	19	n/a	9/12/2019	0.25ND	No	69	0	n/a	0.0004008	NP (normality) 1 of 2
Calcium (mg/L)	GWC-2	19	n/a	9/12/2019	2.05	No	69	0	n/a	0.0004008	NP (normality) 1 of 2
Calcium (mg/L)	GWC-3	19	n/a	9/12/2019	1.9	No	69	0	n/a	0.0004008	NP (normality) 1 of 2
Calcium (mg/L)	GWC-4A	19	n/a	9/12/2019	0.065ND	No	69	0	n/a	0.0004008	NP (normality) 1 of 2
Calcium (mg/L)	GWC-5	19	n/a	9/12/2019	9.1	No	69	0	n/a	0.0004008	NP (normality) 1 of 2
Calcium (mg/L)	GWC-6	19	n/a	9/12/2019	1.7	No	69	0	n/a	0.0004008	NP (normality) 1 of 2
Fluoride (mg/L)	GWC-1	0.21	n/a	9/12/2019	0.2ND	No	70	87.14	n/a	0.0003873	NP (NDs) 1 of 2

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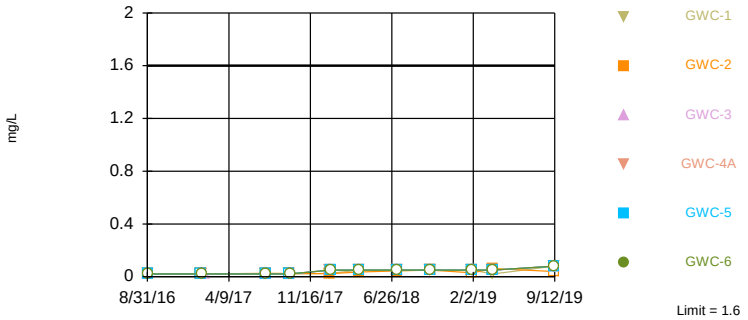
Hollow symbols indicate censored values.
Within Limit

Prediction Limit

Interwell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 70 background values. 77.14% NDs. Annual per-constituent alpha = 0.004638. Individual comparison alpha = 0.0003873 (1 of 2). Comparing 6 points to limit.

Constituent: Boron Analysis Run 2/13/2020 12:09 PM
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

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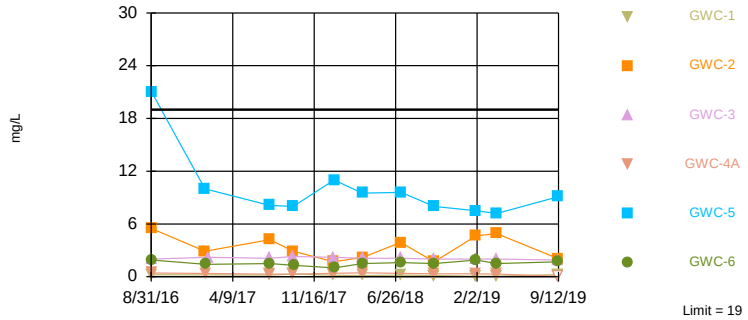
Hollow symbols indicate censored values.
Within Limit

Prediction Limit

Interwell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because the Shapiro Francia normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 69 background values. Annual per-constituent alpha = 0.004799. Individual comparison alpha = 0.0004008 (1 of 2). Comparing 6 points to limit.

Constituent: Calcium Analysis Run 2/13/2020 12:09 PM
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

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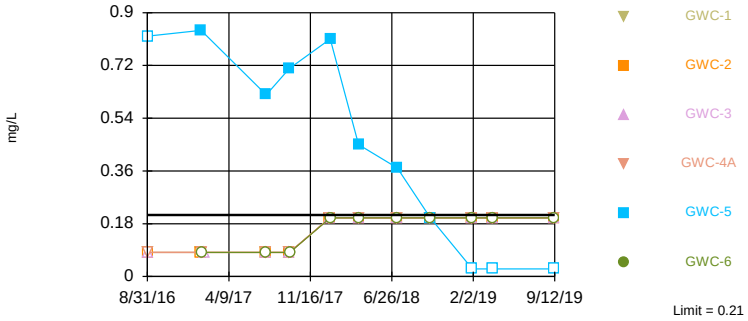
Hollow symbols indicate censored values.
Within Limit

Prediction Limit

Interwell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 70 background values. 87.14% NDs. Annual per-constituent alpha = 0.004638. Individual comparison alpha = 0.0003873 (1 of 2). Comparing 6 points to limit.

Constituent: Fluoride Analysis Run 2/13/2020 12:09 PM
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

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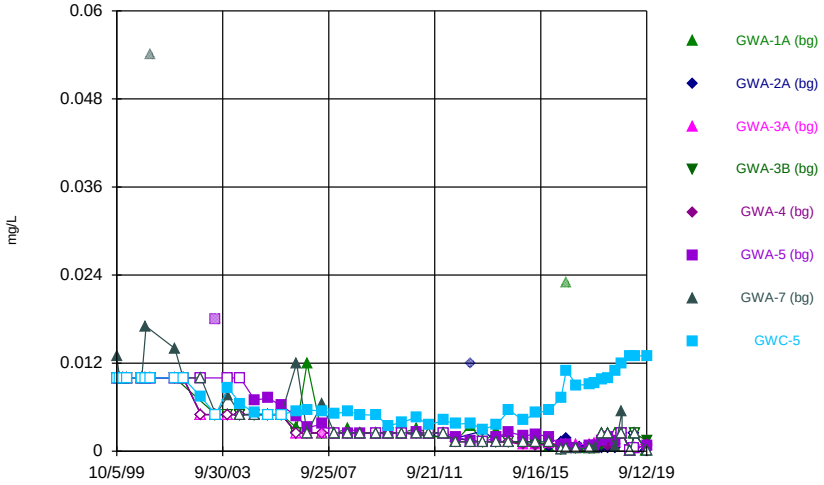
Hollow symbols indicate censored values.

Time Series



Constituent: Cobalt Analysis Run 2/17/2020 1:15 PM
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

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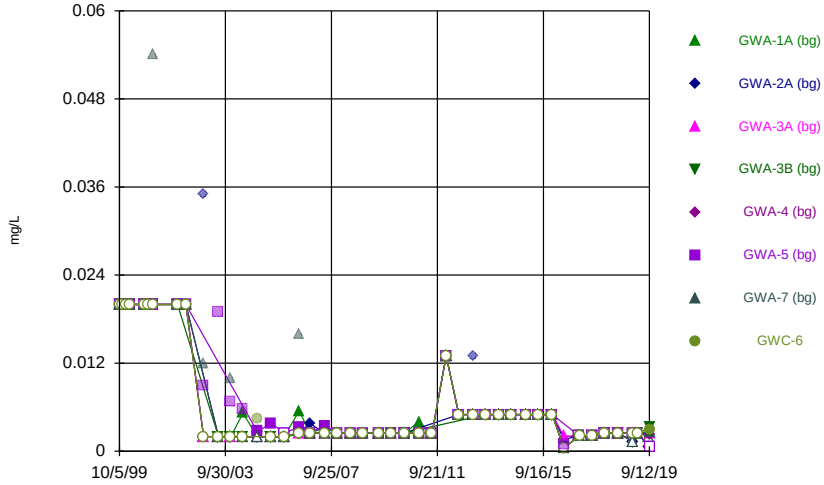
Hollow symbols indicate censored values.

Time Series



Constituent: Copper Analysis Run 2/17/2020 1:16 PM
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Box & Whiskers Plot

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR Printed 2/13/2020, 12:52 PM

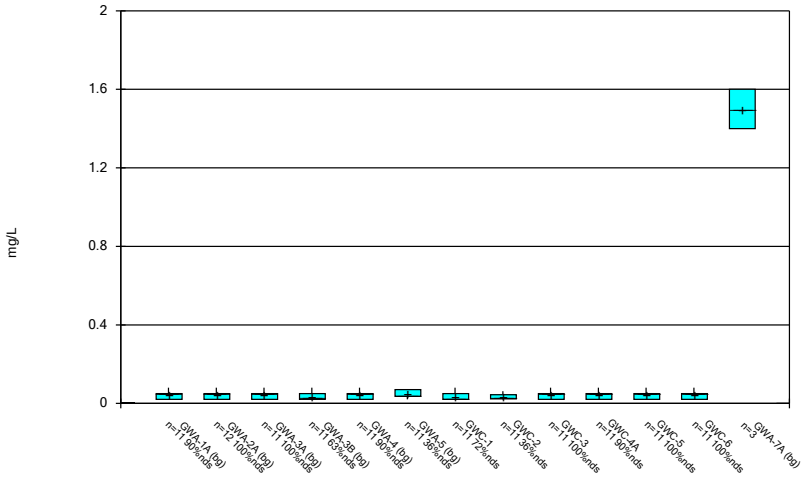
Constituent	Well	N	Mean	Std. Dev.	Std. Err.	Median	Min.	Max.	%NDs
Boron (mg/L)	GWA-1A (bg)	11	0.04291	0.0182	0.005486	0.05	0.021	0.08	90.91
Boron (mg/L)	GWA-2A (bg)	12	0.04283	0.01821	0.005257	0.05	0.021	0.08	100
Boron (mg/L)	GWA-3A (bg)	11	0.03955	0.01976	0.005956	0.05	0.021	0.08	100
Boron (mg/L)	GWA-3B (bg)	11	0.03582	0.01869	0.005636	0.029	0.021	0.08	63.64
Boron (mg/L)	GWA-4 (bg)	11	0.04273	0.01836	0.005535	0.05	0.021	0.08	90.91
Boron (mg/L)	GWA-5 (bg)	11	0.04636	0.01743	0.005256	0.042	0.021	0.073	36.36
Boron (mg/L)	GWC-1	11	0.03745	0.01971	0.005944	0.025	0.021	0.08	72.73
Boron (mg/L)	GWC-2	11	0.03436	0.01318	0.003973	0.03	0.021	0.062	36.36
Boron (mg/L)	GWC-3	11	0.04218	0.01895	0.005714	0.05	0.021	0.08	100
Boron (mg/L)	GWC-4A	11	0.04236	0.01874	0.005649	0.05	0.021	0.08	90.91
Boron (mg/L)	GWC-5	11	0.04218	0.01895	0.005714	0.05	0.021	0.08	100
Boron (mg/L)	GWC-6	11	0.04218	0.01895	0.005714	0.05	0.021	0.08	100
Boron (mg/L)	GWA-7A (bg)	3	1.5	0.1	0.05774	1.5	1.4	1.6	0
Calcium (mg/L)	GWA-1A (bg)	10	1.77	0.3433	0.1086	1.7	1.5	2.7	0
Calcium (mg/L)	GWA-2A (bg)	12	3.467	0.257	0.0742	3.4	3.1	4	0
Calcium (mg/L)	GWA-3A (bg)	11	1.973	0.3069	0.09253	1.9	1.5	2.4	0
Calcium (mg/L)	GWA-3B (bg)	11	2.818	0.867	0.2614	2.7	1.6	4.4	0
Calcium (mg/L)	GWA-4 (bg)	11	0.9582	0.09108	0.02746	0.98	0.84	1.1	0
Calcium (mg/L)	GWA-5 (bg)	11	3.045	0.9802	0.2955	3.1	1.7	4.8	0
Calcium (mg/L)	GWC-1	10	0.169	0.07633	0.02414	0.17	0.06	0.3	40
Calcium (mg/L)	GWC-2	11	3.327	1.364	0.4112	2.9	1.7	5.5	0
Calcium (mg/L)	GWC-3	11	2.082	0.1168	0.03521	2.1	1.9	2.3	0
Calcium (mg/L)	GWC-4A	10	0.3245	0.1043	0.03297	0.34	0.065	0.44	10
Calcium (mg/L)	GWC-5	11	9.909	3.858	1.163	9.1	7.2	21	0
Calcium (mg/L)	GWC-6	11	1.527	0.2573	0.07757	1.5	1	1.9	0
Calcium (mg/L)	GWA-7A (bg)	3	17.33	2.082	1.202	18	15	19	0
Chloride (mg/L)	GWA-1A (bg)	11	7.991	0.3807	0.1148	8	7.1	8.5	0
Chloride (mg/L)	GWA-2A (bg)	12	12.25	0.4523	0.1306	12	12	13	0
Chloride (mg/L)	GWA-3A (bg)	11	10.7	3.637	1.097	9.4	6.8	16	0
Chloride (mg/L)	GWA-3B (bg)	11	10.84	8.568	2.583	7.9	2	26	0
Chloride (mg/L)	GWA-4 (bg)	11	5.182	1.048	0.3159	4.9	3.7	6.9	0
Chloride (mg/L)	GWA-5 (bg)	11	9.364	4.345	1.31	9.1	3.3	17	0
Chloride (mg/L)	GWC-1	11	4.85	0.6329	0.1908	4.7	4.1	6.4	0
Chloride (mg/L)	GWC-2	11	5.332	0.2883	0.08694	5.4	4.6	5.6	0
Chloride (mg/L)	GWC-3	11	10.01	0.6172	0.1861	10	8.8	11	0
Chloride (mg/L)	GWC-4A	11	13.63	2.393	0.7216	14	9.9	19	0
Chloride (mg/L)	GWC-5	11	5.85	2.834	0.8545	6.9	0.5	8.3	27.27
Chloride (mg/L)	GWC-6	10	7.45	0.5836	0.1845	7.3	6.8	8.5	0
Chloride (mg/L)	GWA-7A (bg)	3	6.667	0.5132	0.2963	6.8	6.1	7.1	0
Fluoride (mg/L)	GWA-1A (bg)	11	0.1602	0.05551	0.01674	0.2	0.082	0.2	90.91
Fluoride (mg/L)	GWA-2A (bg)	12	0.1537	0.05754	0.01661	0.2	0.082	0.2	91.67
Fluoride (mg/L)	GWA-3A (bg)	11	0.1571	0.05953	0.01795	0.2	0.082	0.2	100
Fluoride (mg/L)	GWA-3B (bg)	11	0.11	0.07516	0.02266	0.082	0.026	0.2	90.91
Fluoride (mg/L)	GWA-4 (bg)	11	0.1261	0.07386	0.02227	0.089	0.026	0.2	90.91
Fluoride (mg/L)	GWA-5 (bg)	11	0.1102	0.06755	0.02037	0.13	0.026	0.21	54.55
Fluoride (mg/L)	GWC-1	11	0.1571	0.05953	0.01795	0.2	0.082	0.2	100
Fluoride (mg/L)	GWC-2	11	0.1571	0.05953	0.01795	0.2	0.082	0.2	100
Fluoride (mg/L)	GWC-3	11	0.1571	0.05953	0.01795	0.2	0.082	0.2	100
Fluoride (mg/L)	GWC-4A	11	0.1571	0.05953	0.01795	0.2	0.082	0.2	100
Fluoride (mg/L)	GWC-5	11	0.4453	0.3351	0.101	0.45	0.026	0.84	45.45

Box & Whiskers Plot

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR Printed 2/13/2020, 12:52 PM

Constituent	Well	N	Mean	Std. Dev.	Std. Err.	Median	Min.	Max.	%NDs
Fluoride (mg/L)	GWC-6	10	0.1646	0.057	0.01802	0.2	0.082	0.2	100
Fluoride (mg/L)	GWA-7A (bg)	3	0.2	0	0	0.2	0.2	0.2	100
pH (S.U.)	GWA-1A (bg)	30	5.188	0.3818	0.0697	5.17	4.35	6.63	0
pH (S.U.)	GWA-2A (bg)	30	5.418	0.3777	0.06895	5.395	4.67	6.94	0
pH (S.U.)	GWA-3A (bg)	32	4.857	0.4482	0.07924	4.875	3.59	6.42	0
pH (S.U.)	GWA-3B (bg)	29	4.902	0.4368	0.08112	4.97	3.74	5.62	0
pH (S.U.)	GWA-4 (bg)	31	4.936	0.4944	0.0888	4.92	3.68	6.51	0
pH (S.U.)	GWA-5 (bg)	31	4.522	0.519	0.09321	4.54	3.71	6.3	0
pH (S.U.)	GWC-1	30	4.803	0.4544	0.08296	4.905	3.23	5.39	0
pH (S.U.)	GWC-2	32	5.107	0.4351	0.07692	5.145	4.29	6.08	0
pH (S.U.)	GWC-3	30	5.19	0.4525	0.08262	5.145	4.47	6.91	0
pH (S.U.)	GWC-4A	31	4.701	0.2681	0.04815	4.73	4	5.33	0
pH (S.U.)	GWC-5	31	5.666	1.107	0.1989	5.48	4.28	8.32	0
pH (S.U.)	GWC-6	32	5.064	0.3705	0.0655	5.025	4.36	5.99	0
pH (S.U.)	GWA-7A (bg)	3	5.29	0.2869	0.1656	5.15	5.1	5.62	0
Sulfate (mg/L)	GWA-1A (bg)	11	1.118	0.5437	0.1639	1	0.7	2.7	81.82
Sulfate (mg/L)	GWA-2A (bg)	12	0.9833	0.2623	0.07571	1	0.7	1.7	91.67
Sulfate (mg/L)	GWA-3A (bg)	11	0.7218	0.2573	0.07757	0.7	0.38	1	100
Sulfate (mg/L)	GWA-3B (bg)	11	6.745	3.275	0.9875	7.2	1.5	11	0
Sulfate (mg/L)	GWA-4 (bg)	11	4.209	1.328	0.4006	3.7	3	7	0
Sulfate (mg/L)	GWA-5 (bg)	11	17.82	6.322	1.906	17	10	31	0
Sulfate (mg/L)	GWC-1	11	0.7218	0.2573	0.07757	0.7	0.38	1	100
Sulfate (mg/L)	GWC-2	11	0.7782	0.2424	0.07309	0.7	0.38	1	100
Sulfate (mg/L)	GWC-3	11	0.8345	0.2105	0.06348	1	0.38	1	100
Sulfate (mg/L)	GWC-4A	11	1.032	0.4133	0.1246	1	0.38	1.8	18.18
Sulfate (mg/L)	GWC-5	11	29.15	32.18	9.704	25	3	110	0
Sulfate (mg/L)	GWC-6	10	0.841	0.2771	0.08762	0.895	0.38	1.2	30
Sulfate (mg/L)	GWA-7A (bg)	3	83.67	2.309	1.333	85	81	85	0
Total Dissolved S...	GWA-1A (bg)	10	56.7	24.15	7.636	59.5	16	90	0
Total Dissolved S...	GWA-2A (bg)	12	71.58	38.83	11.21	71	24	180	0
Total Dissolved S...	GWA-3A (bg)	11	31.27	17.16	5.174	32	4	56	9.091
Total Dissolved S...	GWA-3B (bg)	11	43.27	15.14	4.565	48	12	60	0
Total Dissolved S...	GWA-4 (bg)	11	21.86	11.73	3.537	24	2.5	40	9.091
Total Dissolved S...	GWA-5 (bg)	11	49.55	24.48	7.382	48	8	76	0
Total Dissolved S...	GWC-1	11	23.27	15.18	4.577	22	4	52	9.091
Total Dissolved S...	GWC-2	11	39.55	12.05	3.634	42	10	52	0
Total Dissolved S...	GWC-3	11	51.45	21.61	6.516	54	18	96	0
Total Dissolved S...	GWC-4A	11	25.45	14.88	4.487	26	5	58	9.091
Total Dissolved S...	GWC-5	11	185.3	132.5	39.95	160	44	500	0
Total Dissolved S...	GWC-6	10	69.4	10.2	3.226	68	54	84	0
Total Dissolved S...	GWA-7A (bg)	3	163.3	20.82	12.02	170	140	180	0

Box & Whiskers Plot



Constituent: Boron Analysis Run 2/13/2020 12:51 PM
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

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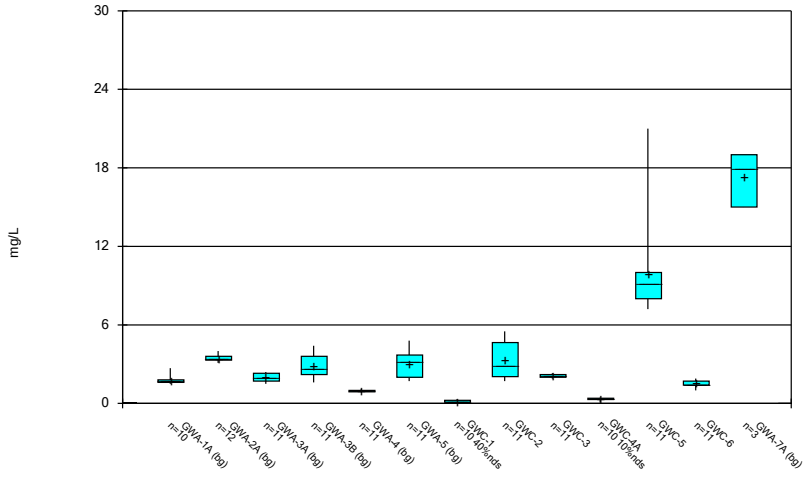
Box & Whiskers Plot



Constituent: Calcium Analysis Run 2/13/2020 12:51 PM
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

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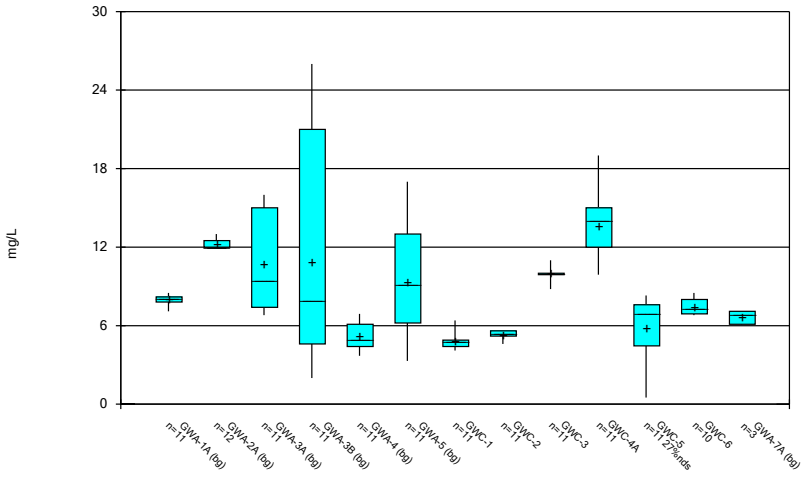
Box & Whiskers Plot



Constituent: Chloride Analysis Run 2/13/2020 12:51 PM
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

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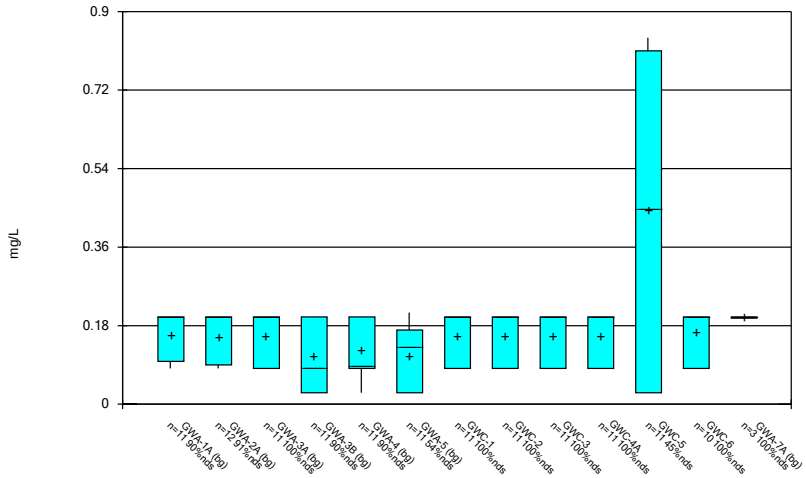
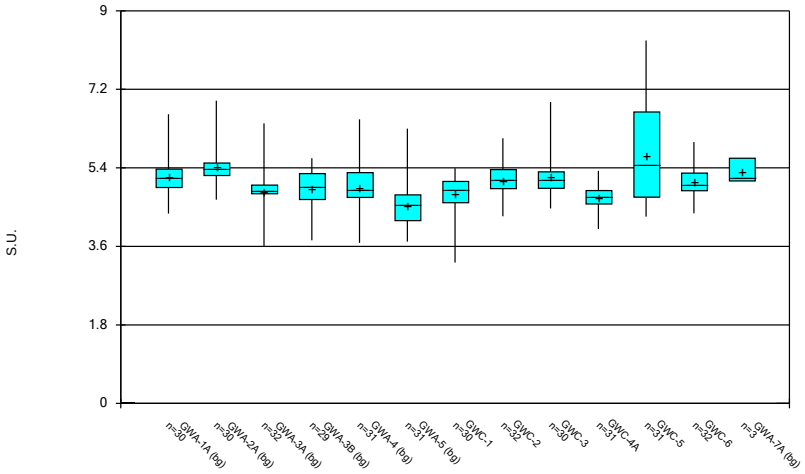
Box & Whiskers Plot



Constituent: Fluoride Analysis Run 2/13/2020 12:51 PM
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Box & Whiskers Plot



Constituent: pH Analysis Run 2/13/2020 12:51 PM
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

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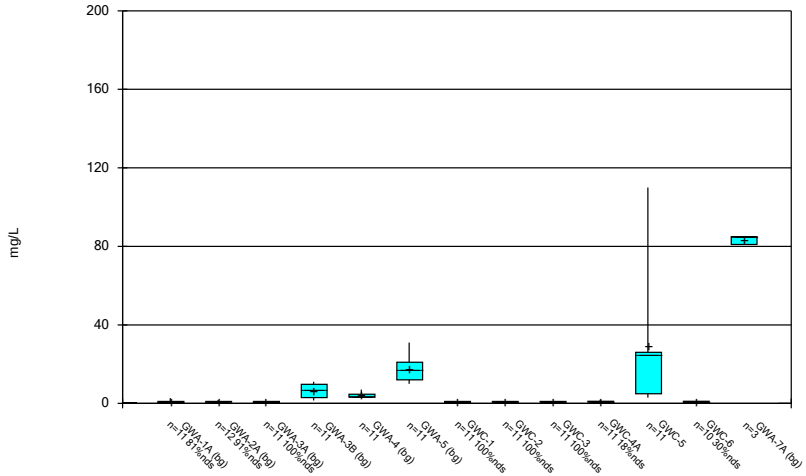
Box & Whiskers Plot



Constituent: Sulfate Analysis Run 2/13/2020 12:51 PM
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

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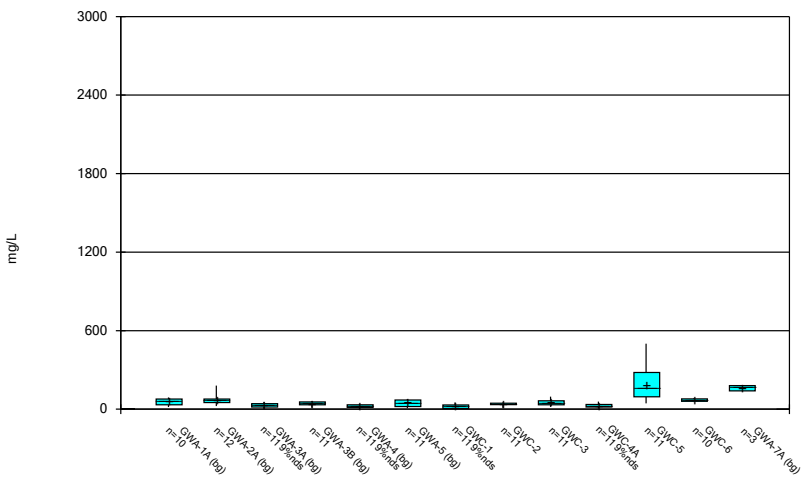
Box & Whiskers Plot



Constituent: Total Dissolved Solids Analysis Run 2/13/2020 12:51 PM
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Intrawell Prediction Limit - Significant Results

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR Printed 2/4/2020, 9:19 AM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg N	%NDs	Transform	Alpha	Method
Barium (mg/L)	**GWA-3A**	**0.06197**	**n/a**	**9/12/2019**	**0.073**	**Yes**	**44**	**0**	**No**	**0.001254**	Param 1 of 2
Cobalt (mg/L)	**GWC-5**	**0.011**	**n/a**	**9/12/2019**	**0.013**	**Yes**	**44**	**27.27**	**n/a**	**0.0009963**	NP (normality) 1 of 2
Copper (mg/L)	**GWA-7**	**0.0025**	**n/a**	**9/12/2019**	**0.0026**	**Yes**	**37**	**100**	**n/a**	**0.001361**	NP (NDs) 1 of 2
Copper (mg/L)	**GWC-6**	**0.0025**	**n/a**	**9/12/2019**	**0.003**	**Yes**	**40**	**100**	**n/a**	**0.001159**	NP (NDs) 1 of 2

Intrawell Prediction Limit - All Results

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR Printed 2/4/2020, 9:21 AM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg N	%NDs	Transform	Alpha	Method
Barium (mg/L)	GWA-1A	0.2179	n/a	9/11/2019	0.022	No	43	0	ln(x)	0.001097	Param 1 of 2
Barium (mg/L)	GWA-2A	0.17	n/a	9/11/2019	0.04	No	42	0	n/a	0.001077	NP (normality) 1 of 2
Barium (mg/L)	**GWA-3A**	**0.06197**	**n/a**	**9/12/2019**	**0.073**	**Yes**	**44**	**0**	**No**	**0.001254**	Param 1 of 2
Barium (mg/L)	GWA-3B	0.1148	n/a	9/12/2019	0.076	No	31	0	No	0.001097	Param 1 of 2
Barium (mg/L)	GWA-4	0.05495	n/a	9/12/2019	0.044	No	44	0	No	0.001097	Param 1 of 2
Barium (mg/L)	GWA-5	0.1829	n/a	9/12/2019	0.086	No	43	0	No	0.001097	Param 1 of 2
Barium (mg/L)	GWA-7	0.3	n/a	9/12/2019	0.015	No	43	0	n/a	0.001037	NP (normality) 1 of 2
Barium (mg/L)	GWC-1	0.06059	n/a	9/12/2019	0.016	No	16	0	sqrt(x)	0.001097	Param 1 of 2
Barium (mg/L)	GWC-2	0.08842	n/a	9/12/2019	0.0585	No	44	0	No	0.001097	Param 1 of 2
Barium (mg/L)	GWC-3	0.06343	n/a	9/12/2019	0.037	No	40	0	ln(x)	0.001097	Param 1 of 2
Barium (mg/L)	GWC-4A	0.08619	n/a	9/12/2019	0.026	No	44	0	No	0.001097	Param 1 of 2
Barium (mg/L)	GWC-5	0.6036	n/a	9/12/2019	0.59	No	43	0	ln(x)	0.001097	Param 1 of 2
Barium (mg/L)	GWC-6	0.05579	n/a	9/12/2019	0.052	No	40	0	ln(x)	0.001097	Param 1 of 2
Beryllium (mg/L)	GWA-1A	0.004	n/a	9/11/2019	0.00018ND	No	43	86.05	n/a	0.001037	NP (NDs) 1 of 2
Beryllium (mg/L)	GWA-2A	0.004	n/a	9/11/2019	0.00018ND	No	42	83.33	n/a	0.001077	NP (NDs) 1 of 2
Beryllium (mg/L)	GWA-3A	0.004	n/a	9/12/2019	0.00018ND	No	44	79.55	n/a	0.0009963	NP (NDs) 1 of 2
Beryllium (mg/L)	GWA-3B	0.004	n/a	9/12/2019	0.00018ND	No	33	87.88	n/a	0.001701	NP (NDs) 1 of 2
Beryllium (mg/L)	GWA-4	0.004	n/a	9/12/2019	0.001ND	No	44	88.64	n/a	0.0009963	NP (NDs) 1 of 2
Beryllium (mg/L)	GWA-5	0.004	n/a	9/12/2019	0.00018ND	No	44	79.55	n/a	0.0009963	NP (NDs) 1 of 2
Beryllium (mg/L)	GWA-7	0.0041	n/a	9/12/2019	0.00018ND	No	42	80.95	n/a	0.001077	NP (NDs) 1 of 2
Beryllium (mg/L)	GWC-1	0.004	n/a	9/12/2019	0.00018ND	No	44	95.45	n/a	0.0009963	NP (NDs) 1 of 2
Beryllium (mg/L)	GWC-2	0.004	n/a	9/12/2019	0.001ND	No	44	86.36	n/a	0.0009963	NP (NDs) 1 of 2
Beryllium (mg/L)	GWC-3	0.004	n/a	9/12/2019	0.00018ND	No	44	86.36	n/a	0.0009963	NP (NDs) 1 of 2
Beryllium (mg/L)	GWC-4A	0.004	n/a	9/12/2019	0.00018ND	No	44	93.18	n/a	0.0009963	NP (NDs) 1 of 2
Beryllium (mg/L)	GWC-5	0.004	n/a	9/12/2019	0.0017	No	44	75	n/a	0.0009963	NP (NDs) 1 of 2
Beryllium (mg/L)	GWC-6	0.004	n/a	9/12/2019	0.00018ND	No	43	86.05	n/a	0.001037	NP (NDs) 1 of 2
Chromium (mg/L)	GWA-1A	0.0256	n/a	9/11/2019	0.0076	No	39	12.82	sqrt(x)	0.001097	Param 1 of 2
Chromium (mg/L)	GWA-2A	0.023	n/a	9/11/2019	0.004	No	41	53.66	n/a	0.001118	NP (NDs) 1 of 2
Chromium (mg/L)	GWA-3A	0.01	n/a	9/12/2019	0.002ND	No	44	38.64	n/a	0.0009963	NP (normality) 1 of 2
Chromium (mg/L)	GWA-3B	0.01	n/a	9/12/2019	0.002ND	No	32	78.13	n/a	0.001803	NP (NDs) 1 of 2
Chromium (mg/L)	GWA-4	0.01	n/a	9/12/2019	0.002ND	No	42	83.33	n/a	0.001077	NP (NDs) 1 of 2
Chromium (mg/L)	GWA-5	0.01	n/a	9/12/2019	0.0032	No	41	56.1	n/a	0.001118	NP (NDs) 1 of 2
Chromium (mg/L)	GWA-7	0.01047	n/a	9/12/2019	0.0035	No	29	6.897	No	0.001097	Param 1 of 2
Chromium (mg/L)	GWC-1	0.01	n/a	9/12/2019	0.002ND	No	43	97.67	n/a	0.001037	NP (NDs) 1 of 2
Chromium (mg/L)	GWC-2	0.01	n/a	9/12/2019	0.0049	No	41	24.39	n/a	0.001118	NP (normality) 1 of 2
Chromium (mg/L)	GWC-3	0.019	n/a	9/12/2019	0.0039	No	41	17.07	n/a	0.001118	NP (normality) 1 of 2
Chromium (mg/L)	GWC-4A	0.01	n/a	9/12/2019	0.0028	No	42	95.24	n/a	0.001077	NP (NDs) 1 of 2
Chromium (mg/L)	GWC-5	0.01	n/a	9/12/2019	0.0051	No	41	90.24	n/a	0.001118	NP (NDs) 1 of 2
Chromium (mg/L)	GWC-6	0.01	n/a	9/12/2019	0.0022	No	40	87.5	n/a	0.001159	NP (NDs) 1 of 2
Cobalt (mg/L)	GWA-1A	0.012	n/a	9/11/2019	0.000075ND	No	43	76.74	n/a	0.001037	NP (NDs) 1 of 2
Cobalt (mg/L)	GWA-2A	0.01	n/a	9/11/2019	0.000075ND	No	41	70.73	n/a	0.001118	NP (NDs) 1 of 2
Cobalt (mg/L)	GWA-3A	0.01	n/a	9/12/2019	0.0015	No	43	74.42	n/a	0.001037	NP (NDs) 1 of 2
Cobalt (mg/L)	GWA-3B	0.01	n/a	9/12/2019	0.0014	No	31	74.19	n/a	0.001905	NP (NDs) 1 of 2
Cobalt (mg/L)	GWA-4	0.01	n/a	9/12/2019	0.00091	No	44	75	n/a	0.0009963	NP (NDs) 1 of 2
Cobalt (mg/L)	GWA-5	0.01	n/a	9/12/2019	0.00074	No	43	41.86	n/a	0.001037	NP (normality) 1 of 2
Cobalt (mg/L)	GWA-7	0.017	n/a	9/12/2019	0.000075ND	No	43	81.4	n/a	0.001037	NP (NDs) 1 of 2
Cobalt (mg/L)	GWC-1	0.0025	n/a	9/12/2019	0.000075ND	No	43	100	n/a	0.001037	NP (NDs) 1 of 2
Cobalt (mg/L)	GWC-2	0.01	n/a	9/12/2019	0.000885	No	44	70.45	n/a	0.0009963	NP (NDs) 1 of 2
Cobalt (mg/L)	GWC-3	0.01	n/a	9/12/2019	0.0005	No	44	79.55	n/a	0.0009963	NP (NDs) 1 of 2
Cobalt (mg/L)	GWC-4A	0.01	n/a	9/12/2019	0.000075ND	No	44	77.27	n/a	0.0009963	NP (NDs) 1 of 2

Intrawell Prediction Limit - All Results

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR Printed 2/4/2020, 9:21 AM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg N	%NDs	Transform	Alpha	Method
Cobalt (mg/L)	**GWC-5**	**0.011**	**n/a**	**9/12/2019**	**0.013**	**Yes**	**44**	**27.27**	**n/a**	**0.0009963**	NP (normality) 1 of 2
Cobalt (mg/L)	GWC-6	0.01	n/a	9/12/2019	0.00077	No	44	81.82	n/a	0.0009963	NP (NDs) 1 of 2
Copper (mg/L)	GWA-1A	0.02	n/a	9/11/2019	0.002ND	No	41	85.37	n/a	0.001118	NP (NDs) 1 of 2
Copper (mg/L)	GWA-2A	0.02	n/a	9/11/2019	0.00063ND	No	36	94.44	n/a	0.001429	NP (NDs) 1 of 2
Copper (mg/L)	GWA-3A	0.02	n/a	9/12/2019	0.0024	No	41	97.56	n/a	0.001118	NP (NDs) 1 of 2
Copper (mg/L)	GWA-3B	0.02	n/a	9/12/2019	0.0032	No	28	96.43	n/a	0.002337	NP (NDs) 1 of 2
Copper (mg/L)	GWA-4	0.02	n/a	9/12/2019	0.0022	No	41	97.56	n/a	0.001118	NP (NDs) 1 of 2
Copper (mg/L)	GWA-5	0.02	n/a	9/12/2019	0.00063ND	No	36	86.11	n/a	0.001429	NP (NDs) 1 of 2
Copper (mg/L)	**GWA-7**	**0.0025**	**n/a**	**9/12/2019**	**0.0026**	**Yes**	**37**	**100**	**n/a**	**0.001361**	NP (NDs) 1 of 2
Copper (mg/L)	GWC-1	0.0025	n/a	9/12/2019	0.001515	No	40	100	n/a	0.001159	NP (NDs) 1 of 2
Copper (mg/L)	GWC-2	0.02	n/a	9/12/2019	0.001315	No	39	97.44	n/a	0.001226	NP (NDs) 1 of 2
Copper (mg/L)	GWC-3	0.02	n/a	9/12/2019	0.00063ND	No	41	97.56	n/a	0.001118	NP (NDs) 1 of 2
Copper (mg/L)	GWC-4A	0.0025	n/a	9/12/2019	0.002ND	No	41	100	n/a	0.001118	NP (NDs) 1 of 2
Copper (mg/L)	GWC-5	0.02	n/a	9/12/2019	0.00063ND	No	41	95.12	n/a	0.001118	NP (NDs) 1 of 2
Copper (mg/L)	**GWC-6**	**0.0025**	**n/a**	**9/12/2019**	**0.003**	**Yes**	**40**	**100**	**n/a**	**0.001159**	NP (NDs) 1 of 2
Lead (mg/L)	GWA-1A	0.013	n/a	9/11/2019	0.001ND	No	37	94.59	n/a	0.001361	NP (NDs) 1 of 2
Lead (mg/L)	GWA-2A	0.013	n/a	9/11/2019	0.00013ND	No	41	92.68	n/a	0.001118	NP (NDs) 1 of 2
Lead (mg/L)	GWA-3A	0.013	n/a	9/12/2019	0.001ND	No	44	97.73	n/a	0.0009963	NP (NDs) 1 of 2
Lead (mg/L)	GWA-3B	0.013	n/a	9/12/2019	0.00013ND	No	31	74.19	n/a	0.001905	NP (NDs) 1 of 2
Lead (mg/L)	GWA-4	0.013	n/a	9/12/2019	0.001ND	No	43	95.35	n/a	0.001037	NP (NDs) 1 of 2
Lead (mg/L)	GWA-5	0.013	n/a	9/12/2019	0.00013ND	No	43	83.72	n/a	0.001037	NP (NDs) 1 of 2
Lead (mg/L)	GWA-7	0.013	n/a	9/12/2019	0.00013ND	No	29	89.66	n/a	0.002172	NP (NDs) 1 of 2
Lead (mg/L)	GWC-1	0.0013	n/a	9/12/2019	0.001ND	No	43	100	n/a	0.001037	NP (NDs) 1 of 2
Lead (mg/L)	GWC-2	0.013	n/a	9/12/2019	0.001ND	No	42	97.62	n/a	0.001077	NP (NDs) 1 of 2
Lead (mg/L)	GWC-3	0.013	n/a	9/12/2019	0.001ND	No	40	95	n/a	0.001159	NP (NDs) 1 of 2
Lead (mg/L)	GWC-4A	0.0013	n/a	9/12/2019	0.001ND	No	43	100	n/a	0.001037	NP (NDs) 1 of 2
Lead (mg/L)	GWC-5	0.013	n/a	9/12/2019	0.00013ND	No	42	97.62	n/a	0.001077	NP (NDs) 1 of 2
Lead (mg/L)	GWC-6	0.013	n/a	9/12/2019	0.00013ND	No	40	95	n/a	0.001159	NP (NDs) 1 of 2
Vanadium (mg/L)	GWA-1A	0.03429	n/a	9/11/2019	0.0014	No	41	43.9	x^(1/3)	0.001097	Param 1 of 2
Vanadium (mg/L)	GWA-2A	0.023	n/a	9/11/2019	0.0016	No	36	55.56	n/a	0.001429	NP (NDs) 1 of 2
Vanadium (mg/L)	GWA-3A	0.01	n/a	9/12/2019	0.002	No	40	97.5	n/a	0.001159	NP (NDs) 1 of 2
Vanadium (mg/L)	GWA-3B	0.01	n/a	9/12/2019	0.0041	No	24	79.17	n/a	0.003124	NP (NDs) 1 of 2
Vanadium (mg/L)	GWA-4	0.01	n/a	9/12/2019	0.0017	No	40	95	n/a	0.001159	NP (NDs) 1 of 2
Vanadium (mg/L)	GWA-5	0.01	n/a	9/12/2019	0.004	No	39	82.05	n/a	0.001226	NP (NDs) 1 of 2
Vanadium (mg/L)	GWA-7	0.11	n/a	9/12/2019	0.0037	No	38	55.26	n/a	0.001294	NP (NDs) 1 of 2
Vanadium (mg/L)	GWC-1	0.01	n/a	9/12/2019	0.0023	No	41	97.56	n/a	0.001118	NP (NDs) 1 of 2
Vanadium (mg/L)	GWC-2	0.01	n/a	9/12/2019	0.0021	No	40	92.5	n/a	0.001159	NP (NDs) 1 of 2
Vanadium (mg/L)	GWC-3	0.0025	n/a	9/12/2019	0.0022	No	37	100	n/a	0.001361	NP (NDs) 1 of 2
Vanadium (mg/L)	GWC-4A	0.0025	n/a	9/12/2019	0.0021	No	41	100	n/a	0.001118	NP (NDs) 1 of 2
Vanadium (mg/L)	GWC-5	0.017	n/a	9/12/2019	0.0044	No	40	85	n/a	0.001159	NP (NDs) 1 of 2
Vanadium (mg/L)	GWC-6	0.01	n/a	9/12/2019	0.0043	No	40	97.5	n/a	0.001159	NP (NDs) 1 of 2
Zinc (mg/L)	GWA-1A	0.0659	n/a	9/11/2019	0.0062	No	41	31.71	sqrt(x)	0.001097	Param 1 of 2
Zinc (mg/L)	GWA-2A	0.119	n/a	9/11/2019	0.0057	No	37	13.51	ln(x)	0.001097	Param 1 of 2
Zinc (mg/L)	GWA-3A	0.02	n/a	9/12/2019	0.0081	No	38	52.63	n/a	0.001294	NP (NDs) 1 of 2
Zinc (mg/L)	GWA-3B	0.02	n/a	9/12/2019	0.01	No	26	61.54	n/a	0.002667	NP (NDs) 1 of 2
Zinc (mg/L)	GWA-4	0.03944	n/a	9/12/2019	0.0073	No	41	19.51	ln(x)	0.001097	Param 1 of 2
Zinc (mg/L)	GWA-5	0.068	n/a	9/12/2019	0.0074	No	40	20	n/a	0.001159	NP (normality) 1 of 2
Zinc (mg/L)	GWA-7	0.11	n/a	9/12/2019	0.0059	No	39	41.03	n/a	0.001226	NP (normality) 1 of 2
Zinc (mg/L)	GWC-1	0.02	n/a	9/12/2019	0.0032ND	No	41	53.66	n/a	0.001118	NP (NDs) 1 of 2
Zinc (mg/L)	GWC-2	0.02173	n/a	9/12/2019	0.00995	No	40	25	ln(x)	0.001097	Param 1 of 2

Intrawell Prediction Limit - All Results

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR Printed 2/4/2020, 9:21 AM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg N	%NDs	Transform	Alpha	Method
Zinc (mg/L)	GWC-3	0.02	n/a	9/12/2019	0.0058	No	37	35.14	n/a	0.001361	NP (normality) 1 of 2
Zinc (mg/L)	GWC-4A	0.02	n/a	9/12/2019	0.0093	No	39	48.72	n/a	0.001226	NP (normality) 1 of 2
Zinc (mg/L)	GWC-5	0.03818	n/a	9/12/2019	0.033	No	41	9.756	ln(x)	0.001097	Param 1 of 2
Zinc (mg/L)	GWC-6	0.01803	n/a	9/12/2019	0.011	No	35	34.29	x^(1/3)	0.001097	Param 1 of 2

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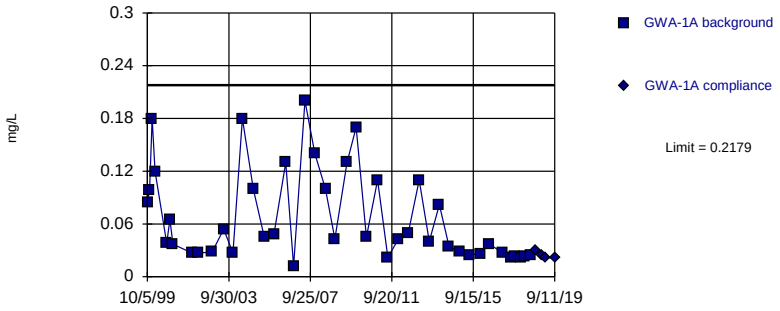
Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary (based on natural log transformation): Mean=-2.976, Std. Dev.=0.7397, n=43. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9246, critical = 0.923. Kappa = 1.963 (c=8, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001097.

Constituent: Barium Analysis Run 2/4/2020 9:15 AM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

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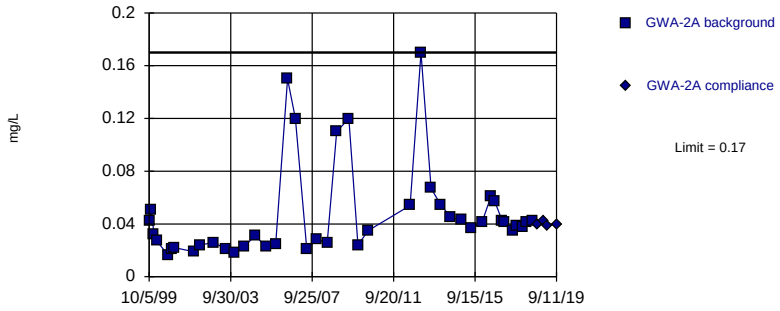
Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 42 background values. Well-constituent pair annual alpha = 0.002154. Individual comparison alpha = 0.001077 (1 of 2).

Constituent: Barium Analysis Run 2/4/2020 9:15 AM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

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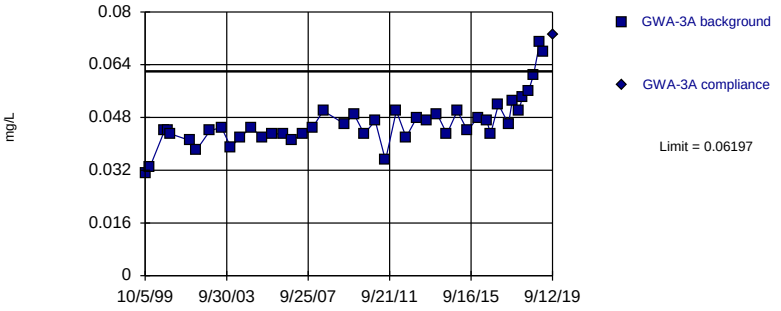
Exceeds Limit

Prediction Limit

Intrawell Parametric



Background Data Summary (based on square root transformation): Mean=0.2146, Std. Dev.=0.01714, n=44. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9298, critical = 0.924. Kappa = 2.006 (c=7, w=8, 1 of 2, event alpha = 0.05132). Report alpha = 0.0009403.

Constituent: Barium Analysis Run 2/17/2020 1:40 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

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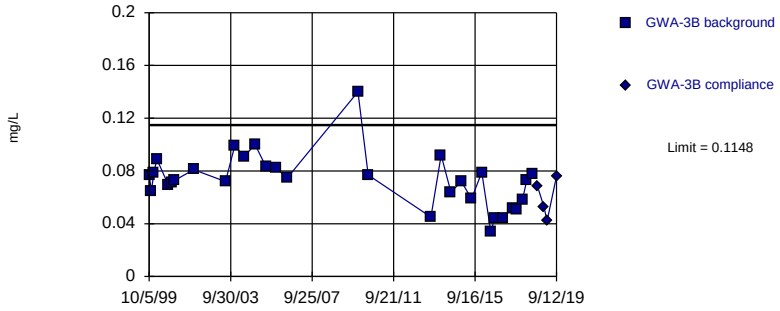
Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=0.07316, Std. Dev.=0.02058, n=31. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9415, critical = 0.902. Kappa = 2.023 (c=8, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001097.

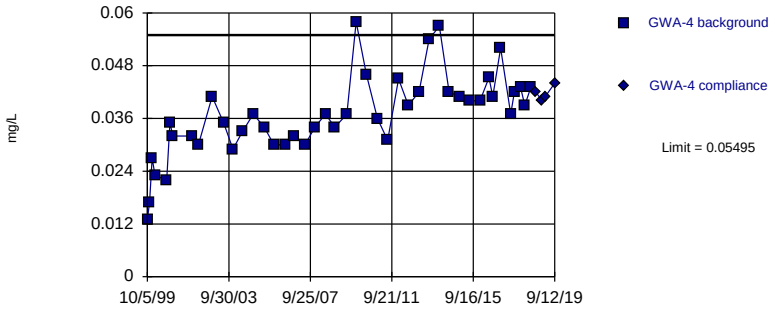
Constituent: Barium Analysis Run 2/4/2020 9:16 AM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=0.03676, Std. Dev.=0.009285, n=44. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9733, critical = 0.924. Kappa = 1.959 (c=8, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001097.

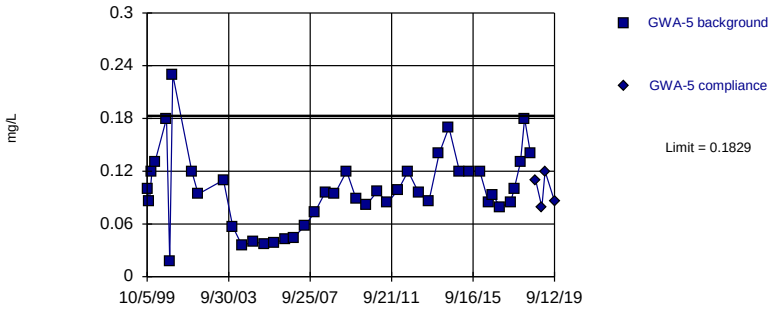
Constituent: Barium Analysis Run 2/4/2020 9:16 AM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=0.09849, Std. Dev.=0.04301, n=43. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9538, critical = 0.923. Kappa = 1.963 (c=8, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001097.

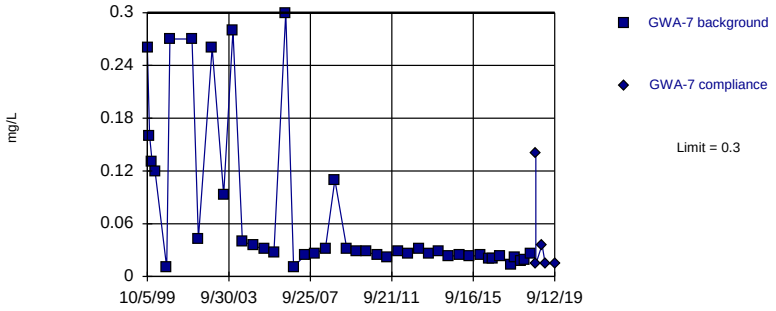
Constituent: Barium Analysis Run 2/4/2020 9:16 AM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 43 background values. Well-constituent pair annual alpha = 0.002073. Individual comparison alpha = 0.001037 (1 of 2).

Constituent: Barium Analysis Run 2/4/2020 9:16 AM

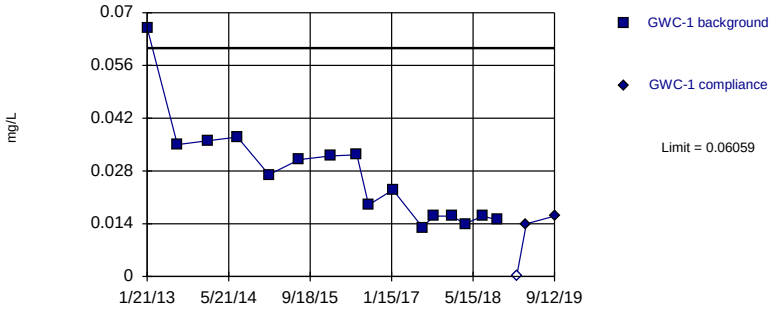
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary (based on square root transformation): Mean=0.1593, Std. Dev.=0.03852, n=16. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.8905, critical = 0.844. Kappa = 2.255 (c=8, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001097.

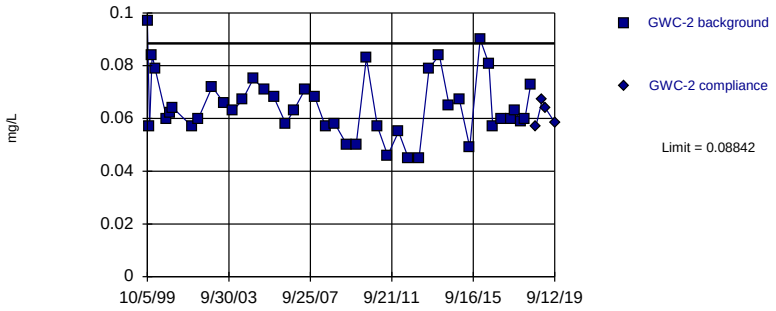
Constituent: Barium Analysis Run 2/4/2020 9:16 AM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=0.06488, Std. Dev.=0.01202, n=44. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9555, critical = 0.924. Kappa = 1.959 (c=8, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001097.

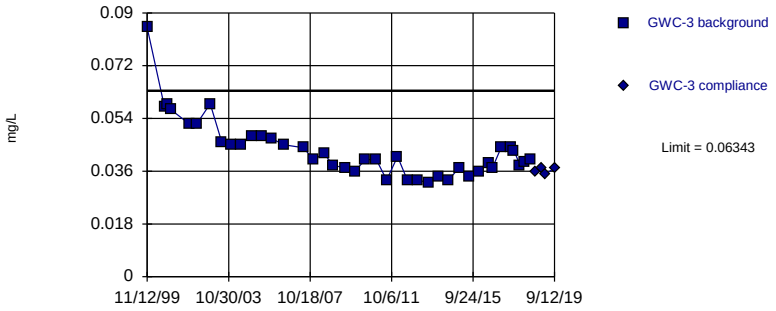
Constituent: Barium Analysis Run 2/4/2020 9:16 AM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary (based on natural log transformation): Mean=-3.161, Std. Dev.=0.2041, n=40. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9214, critical = 0.919. Kappa = 1.975 (c=8, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001097.

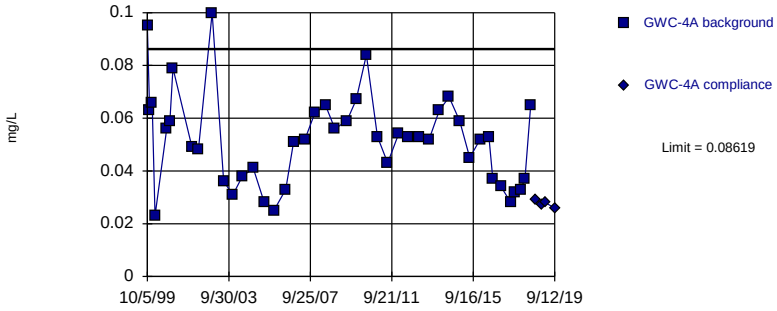
Constituent: Barium Analysis Run 2/4/2020 9:16 AM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=0.05181, Std. Dev.=0.01754, n=44. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9494, critical = 0.924. Kappa = 1.959 (c=8, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001097.

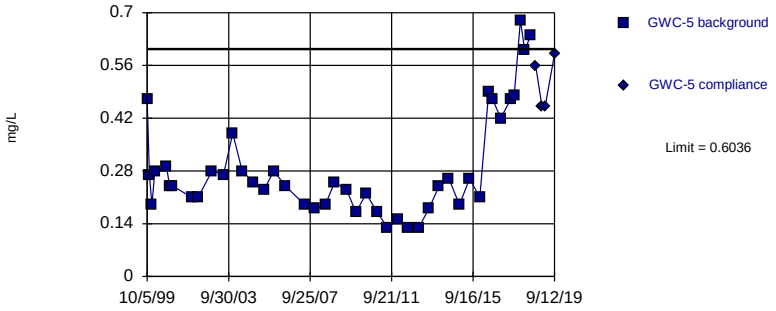
Constituent: Barium Analysis Run 2/4/2020 9:16 AM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary (based on natural log transformation): Mean=-1.344, Std. Dev.=0.4273, n=43. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.931, critical = 0.923. Kappa = 1.963 (c=8, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001097.

Constituent: Barium Analysis Run 2/4/2020 9:16 AM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

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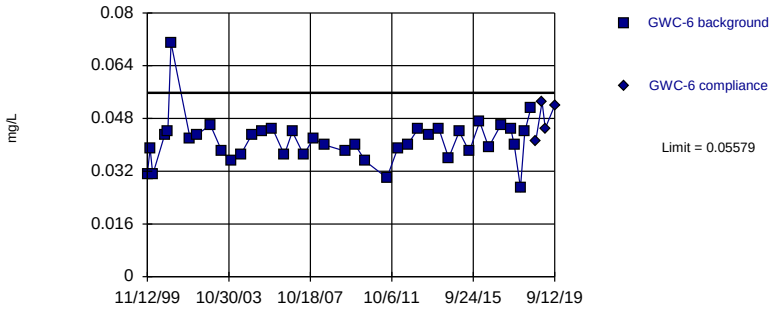
Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary (based on natural log transformation): Mean=-3.205, Std. Dev.=0.1612, n=40. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9261, critical = 0.919. Kappa = 1.975 (c=8, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001097.

Constituent: Barium Analysis Run 2/4/2020 9:16 AM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

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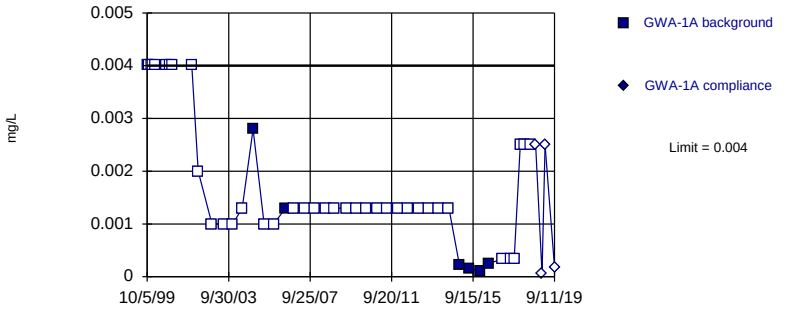
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 43 background values. 86.05% NDs. Well-constituent pair annual alpha = 0.002073. Individual comparison alpha = 0.001037 (1 of 2).

Constituent: Beryllium Analysis Run 2/4/2020 9:16 AM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

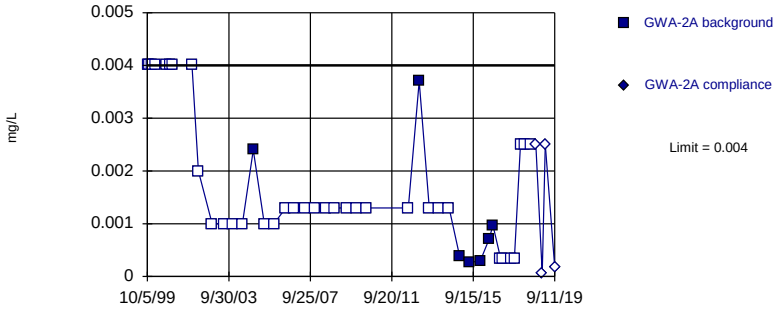
Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG

Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 42 background values. 83.33% NDs. Well-constituent pair annual alpha = 0.002154. Individual comparison alpha = 0.001077 (1 of 2).

Constituent: Beryllium Analysis Run 2/4/2020 9:16 AM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

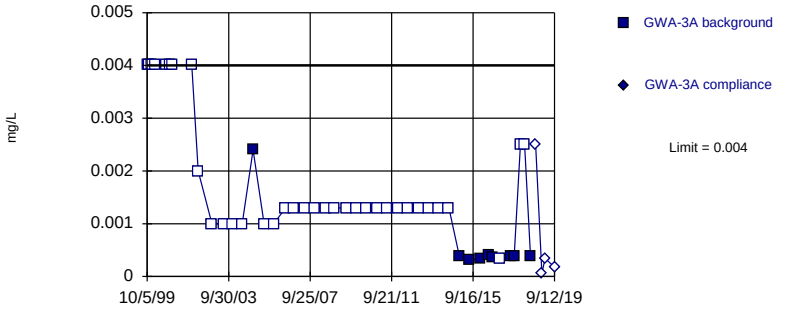
Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG

Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 44 background values. 79.55% NDs. Well-constituent pair annual alpha = 0.001992. Individual comparison alpha = 0.0009963 (1 of 2).

Constituent: Beryllium Analysis Run 2/4/2020 9:16 AM

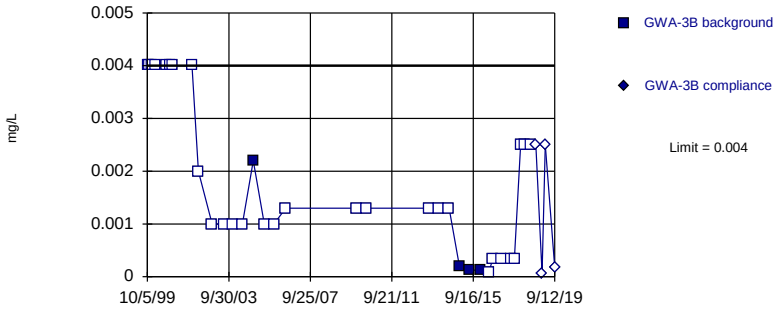
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 33 background values. 87.88% NDs. Well-constituent pair annual alpha = 0.003399. Individual comparison alpha = 0.001701 (1 of 2).

Constituent: Beryllium Analysis Run 2/4/2020 9:16 AM

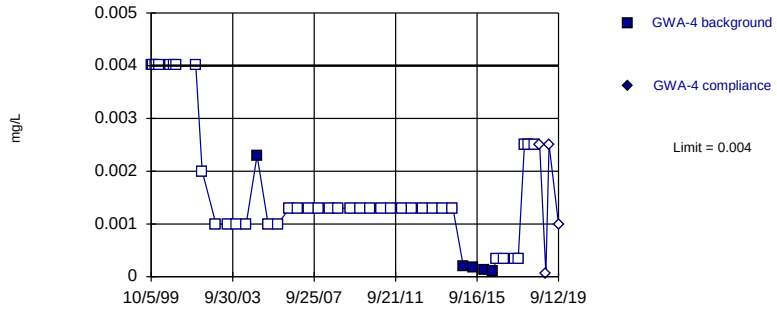
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 44 background values. 88.64% NDs. Well-constituent pair annual alpha = 0.001992. Individual comparison alpha = 0.0009963 (1 of 2).

Constituent: Beryllium Analysis Run 2/4/2020 9:16 AM

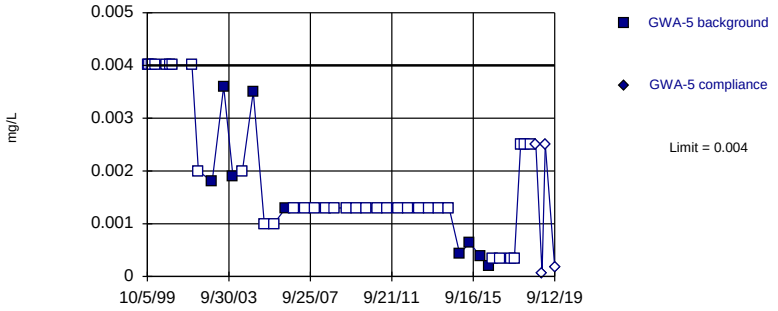
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 44 background values. 79.55% NDs. Well-constituent pair annual alpha = 0.001992. Individual comparison alpha = 0.0009963 (1 of 2).

Constituent: Beryllium Analysis Run 2/4/2020 9:16 AM

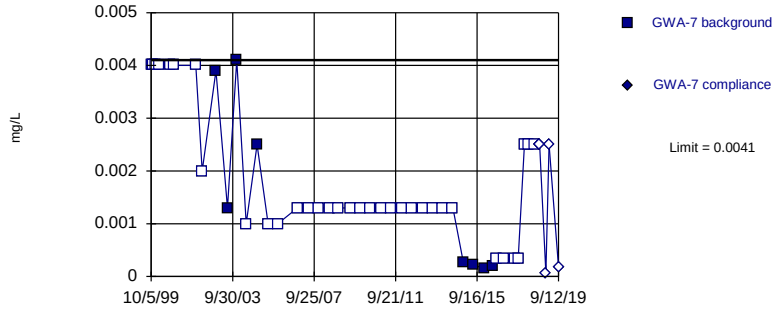
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 42 background values. 80.95% NDs. Well-constituent pair annual alpha = 0.002154. Individual comparison alpha = 0.001077 (1 of 2).

Constituent: Beryllium Analysis Run 2/4/2020 9:16 AM

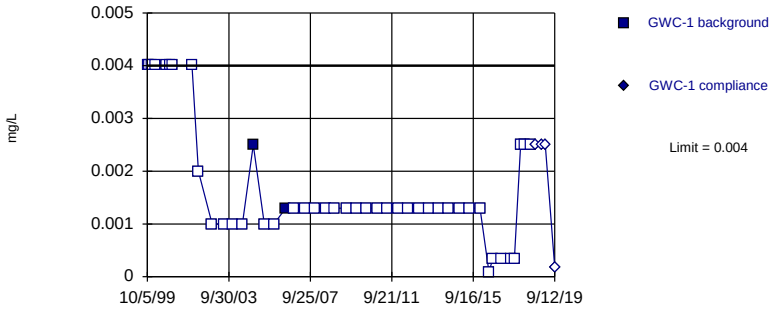
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 44 background values. 95.45% NDs. Well-constituent pair annual alpha = 0.001992. Individual comparison alpha = 0.0009963 (1 of 2).

Constituent: Beryllium Analysis Run 2/4/2020 9:16 AM

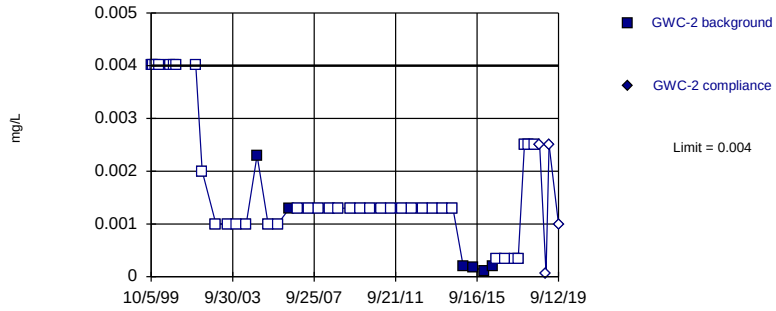
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 44 background values. 86.36% NDs. Well-constituent pair annual alpha = 0.001992. Individual comparison alpha = 0.0009963 (1 of 2).

Constituent: Beryllium Analysis Run 2/4/2020 9:16 AM

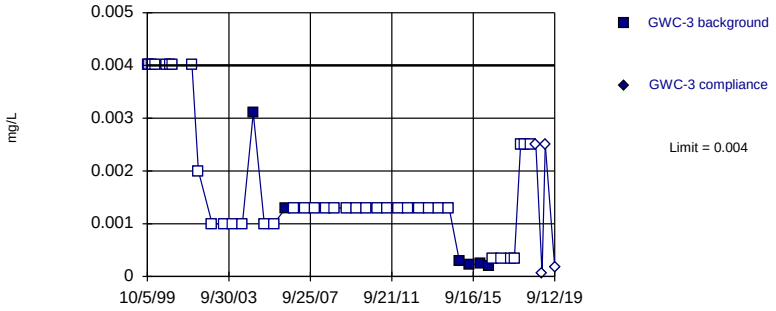
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 44 background values. 86.36% NDs. Well-constituent pair annual alpha = 0.001992. Individual comparison alpha = 0.0009963 (1 of 2).

Constituent: Beryllium Analysis Run 2/4/2020 9:16 AM

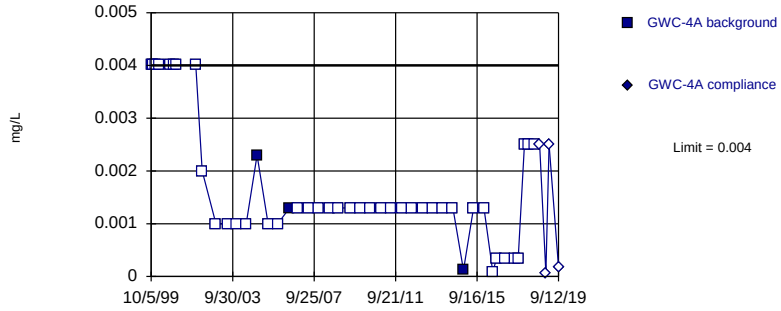
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 44 background values. 93.18% NDs. Well-constituent pair annual alpha = 0.001992. Individual comparison alpha = 0.0009963 (1 of 2).

Constituent: Beryllium Analysis Run 2/4/2020 9:16 AM

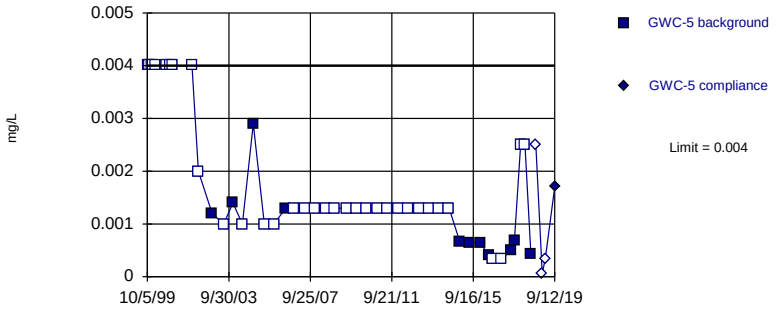
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 44 background values. 75% NDs. Well-constituent pair annual alpha = 0.001992. Individual comparison alpha = 0.0009963 (1 of 2).

Constituent: Beryllium Analysis Run 2/4/2020 9:16 AM

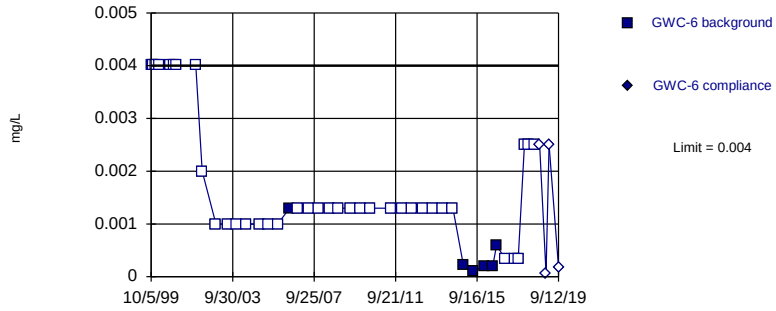
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 43 background values. 86.05% NDs. Well-constituent pair annual alpha = 0.002073. Individual comparison alpha = 0.001037 (1 of 2).

Constituent: Beryllium Analysis Run 2/4/2020 9:16 AM

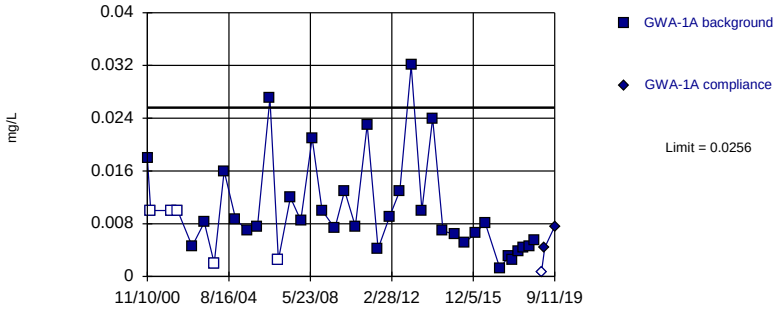
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary (based on square root transformation): Mean=0.09352, Std. Dev.=0.03357, n=39, 12.82% NDs. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9491, critical = 0.917. Kappa = 1.98 (c=8, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001097.

Constituent: Chromium Analysis Run 2/4/2020 9:16 AM

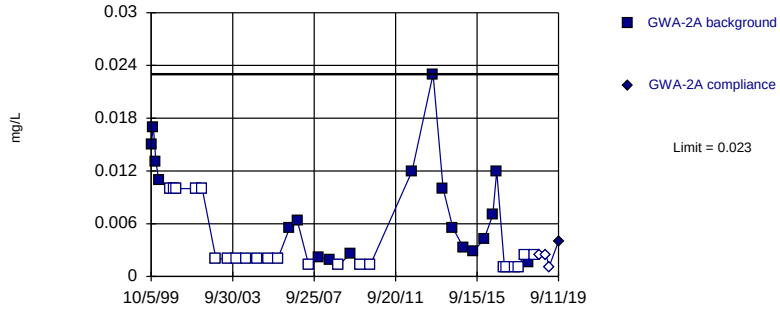
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 41 background values. 53.66% NDs. Well-constituent pair annual alpha = 0.002235. Individual comparison alpha = 0.001118 (1 of 2).

Constituent: Chromium Analysis Run 2/4/2020 9:16 AM

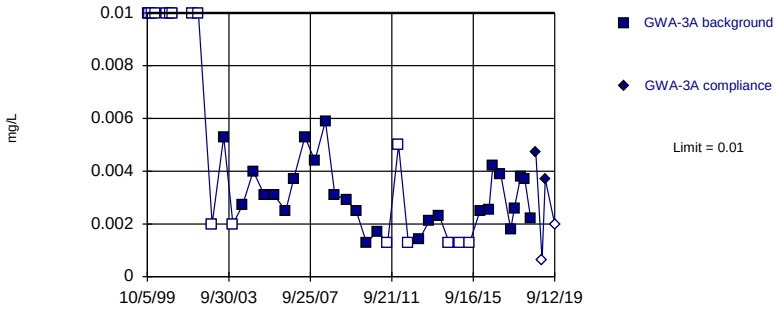
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 44 background values. 38.64% NDs. Well-constituent pair annual alpha = 0.001992. Individual comparison alpha = 0.0009963 (1 of 2).

Constituent: Chromium Analysis Run 2/4/2020 9:16 AM

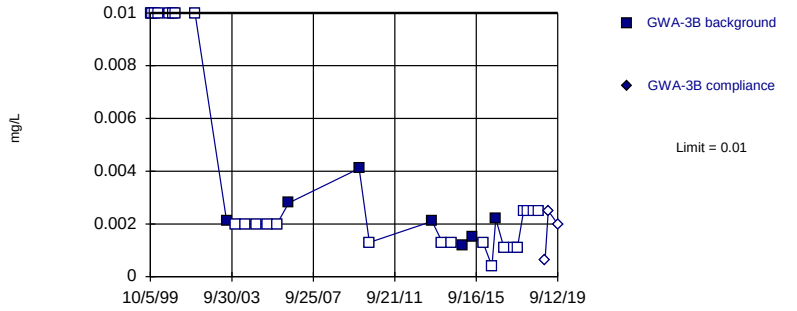
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 32 background values. 78.13% NDs. Well-constituent pair annual alpha = 0.003603. Individual comparison alpha = 0.001803 (1 of 2).

Constituent: Chromium Analysis Run 2/17/2020 1:43 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

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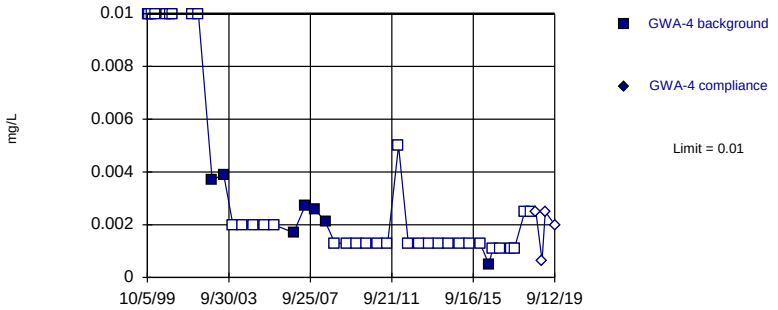
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 42 background values. 83.33% NDs. Well-constituent pair annual alpha = 0.002154. Individual comparison alpha = 0.001077 (1 of 2).

Constituent: Chromium Analysis Run 2/4/2020 9:16 AM

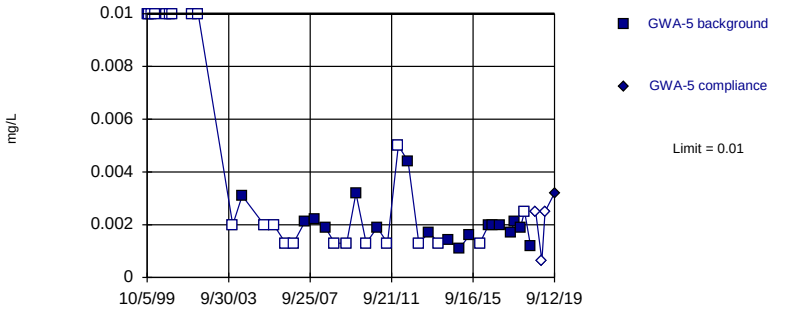
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 41 background values. 56.1% NDs. Well-constituent pair annual alpha = 0.002235. Individual comparison alpha = 0.001118 (1 of 2).

Constituent: Chromium Analysis Run 2/4/2020 9:16 AM

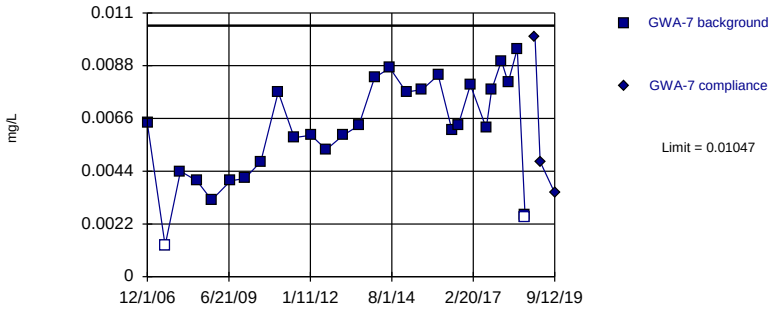
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=0.006072, Std. Dev.=0.002158, n=29, 6.897% NDs. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.956, critical = 0.898. Kappa = 2.039 (c=8, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001097.

Constituent: Chromium Analysis Run 2/4/2020 9:16 AM

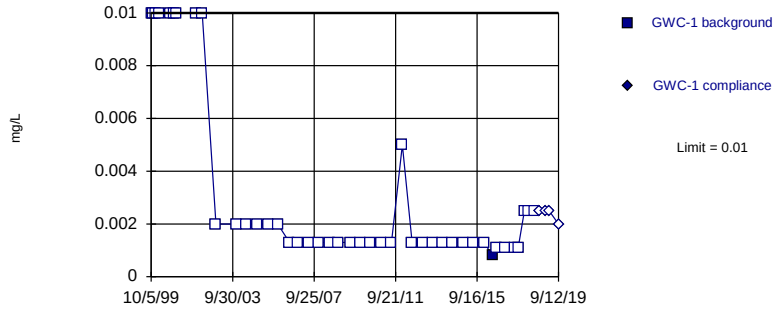
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 43 background values. 97.67% NDs. Well-constituent pair annual alpha = 0.002073. Individual comparison alpha = 0.001037 (1 of 2).

Constituent: Chromium Analysis Run 2/4/2020 9:16 AM

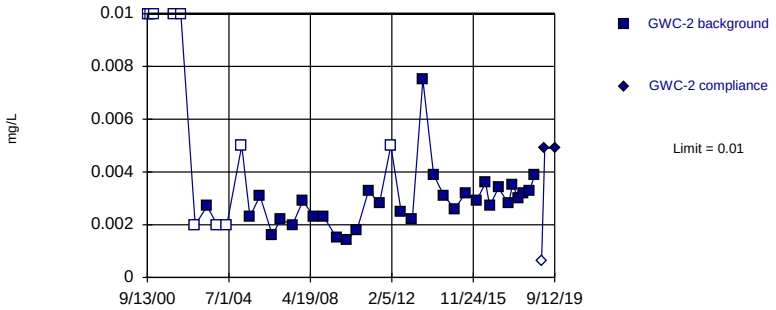
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 41 background values. 24.39% NDs. Well-constituent pair annual alpha = 0.002235. Individual comparison alpha = 0.001118 (1 of 2).

Constituent: Chromium Analysis Run 2/4/2020 9:16 AM

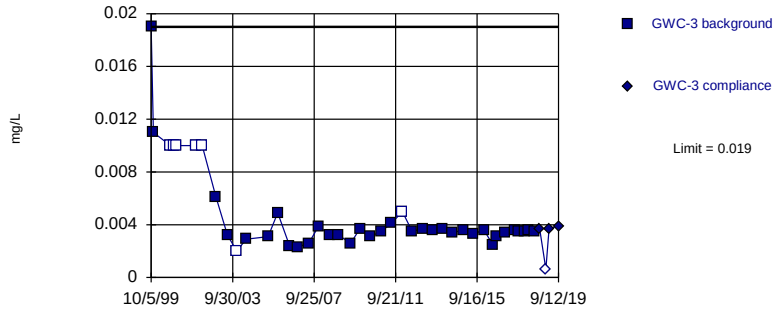
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 41 background values. 17.07% NDs. Well-constituent pair annual alpha = 0.002235. Individual comparison alpha = 0.001118 (1 of 2).

Constituent: Chromium Analysis Run 2/4/2020 9:16 AM

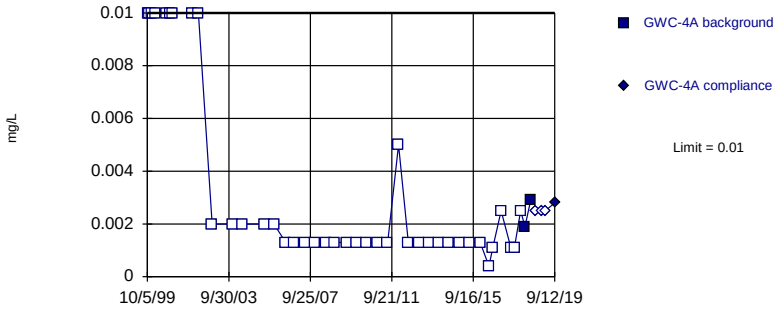
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 42 background values. 95.24% NDs. Well-constituent pair annual alpha = 0.002154. Individual comparison alpha = 0.001077 (1 of 2).

Constituent: Chromium Analysis Run 2/4/2020 9:16 AM

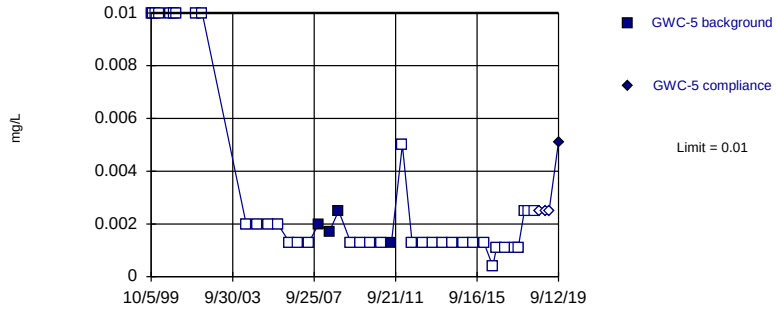
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 41 background values. 90.24% NDs. Well-constituent pair annual alpha = 0.002235. Individual comparison alpha = 0.001118 (1 of 2).

Constituent: Chromium Analysis Run 2/4/2020 9:16 AM

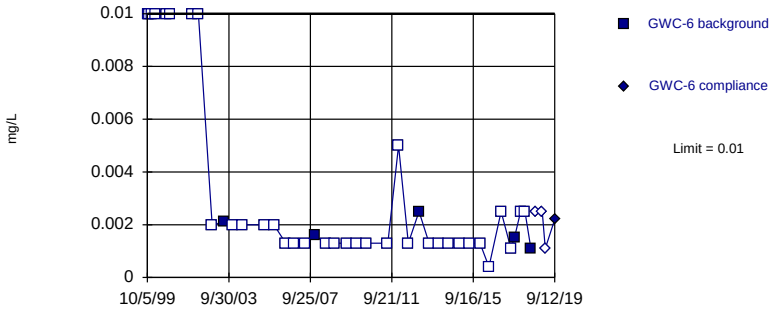
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 40 background values. 87.5% NDs. Well-constituent pair annual alpha = 0.002316. Individual comparison alpha = 0.001159 (1 of 2).

Constituent: Chromium Analysis Run 2/4/2020 9:16 AM

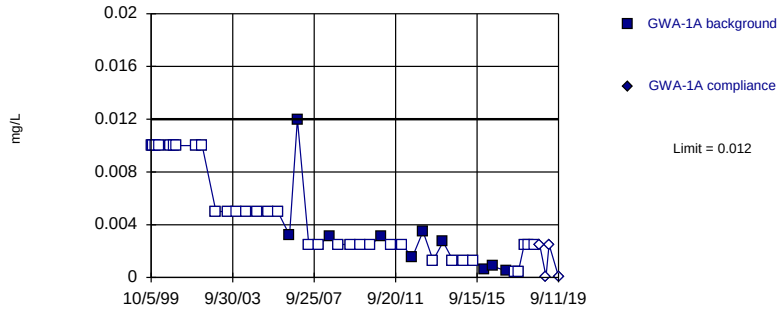
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 43 background values. 76.74% NDs. Well-constituent pair annual alpha = 0.002073. Individual comparison alpha = 0.001037 (1 of 2).

Constituent: Cobalt Analysis Run 2/4/2020 9:16 AM

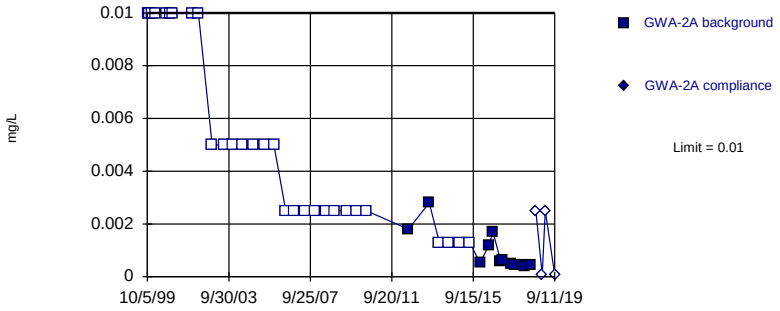
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 41 background values. 70.73% NDs. Well-constituent pair annual alpha = 0.002235. Individual comparison alpha = 0.001118 (1 of 2).

Constituent: Cobalt Analysis Run 2/4/2020 9:16 AM

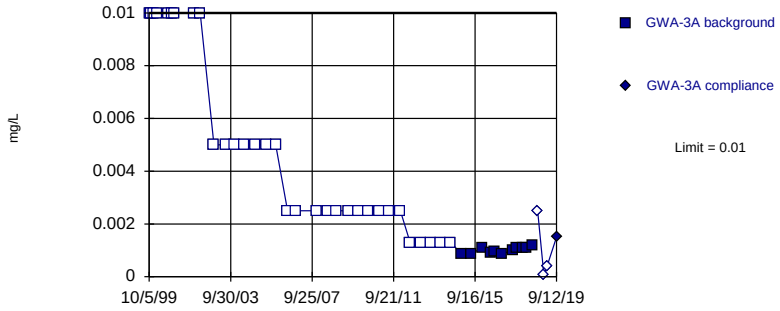
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 43 background values. 74.42% NDs. Well-constituent pair annual alpha = 0.002073. Individual comparison alpha = 0.001037 (1 of 2).

Constituent: Cobalt Analysis Run 2/4/2020 9:16 AM

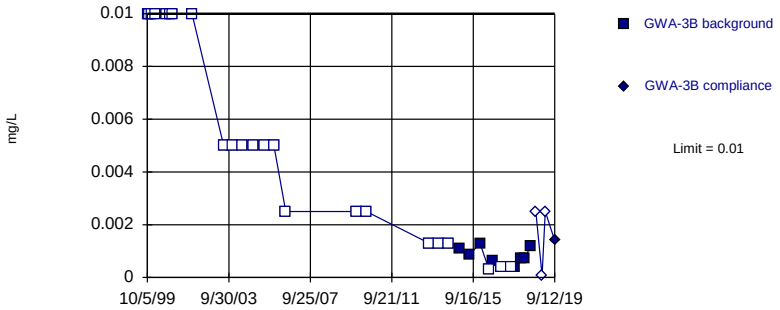
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 31 background values. 74.19% NDs. Well-constituent pair annual alpha = 0.003807. Individual comparison alpha = 0.001905 (1 of 2).

Constituent: Cobalt Analysis Run 2/4/2020 9:16 AM

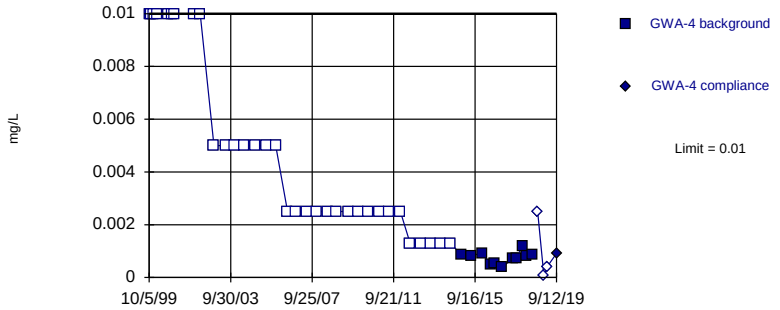
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 44 background values. 75% NDs. Well-constituent pair annual alpha = 0.001992. Individual comparison alpha = 0.0009963 (1 of 2).

Constituent: Cobalt Analysis Run 2/4/2020 9:16 AM

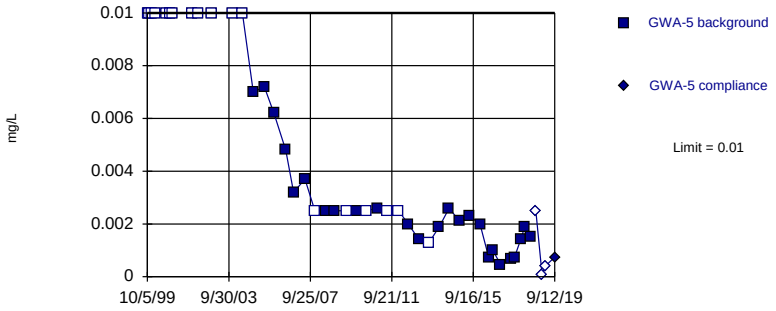
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 43 background values. 41.86% NDs. Well-constituent pair annual alpha = 0.002073. Individual comparison alpha = 0.001037 (1 of 2).

Constituent: Cobalt Analysis Run 2/4/2020 9:16 AM

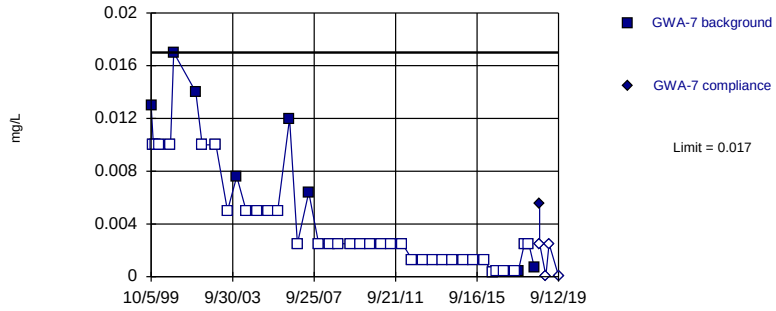
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 43 background values. 81.4% NDs. Well-constituent pair annual alpha = 0.002073. Individual comparison alpha = 0.001037 (1 of 2).

Constituent: Cobalt Analysis Run 2/4/2020 9:16 AM

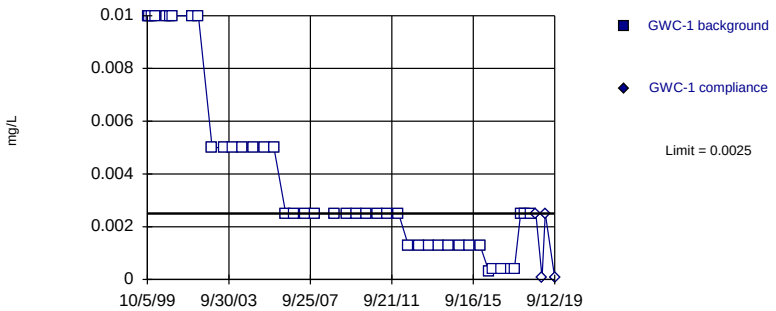
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. All background values (n = 43) were censored; limit is most recent reporting limit. Well-constituent pair annual alpha = 0.002073. Individual comparison alpha = 0.001037 (1 of 2).

Constituent: Cobalt Analysis Run 2/4/2020 9:16 AM

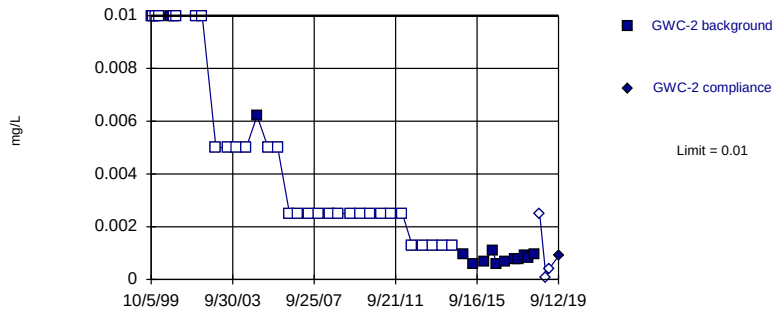
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 44 background values. 70.45% NDs. Well-constituent pair annual alpha = 0.001992. Individual comparison alpha = 0.0009963 (1 of 2).

Constituent: Cobalt Analysis Run 2/4/2020 9:16 AM

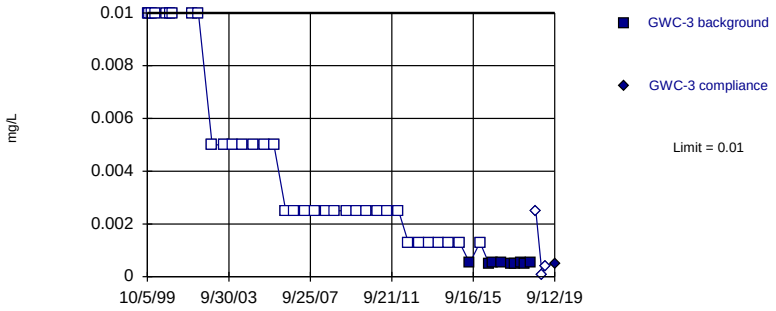
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 44 background values. 79.55% NDs. Well-constituent pair annual alpha = 0.001992. Individual comparison alpha = 0.0009963 (1 of 2).

Constituent: Cobalt Analysis Run 2/4/2020 9:16 AM

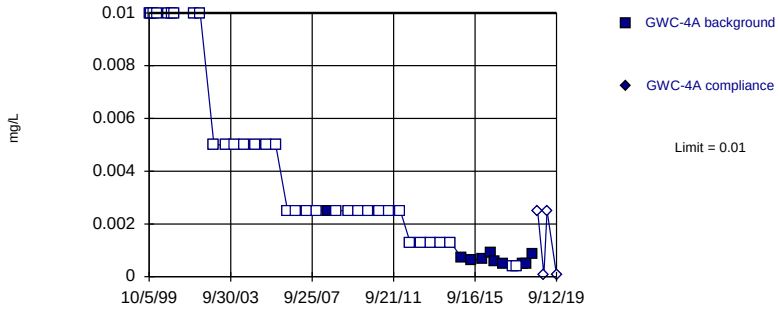
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 44 background values. 77.27% NDs. Well-constituent pair annual alpha = 0.001992. Individual comparison alpha = 0.0009963 (1 of 2).

Constituent: Cobalt Analysis Run 2/4/2020 9:16 AM

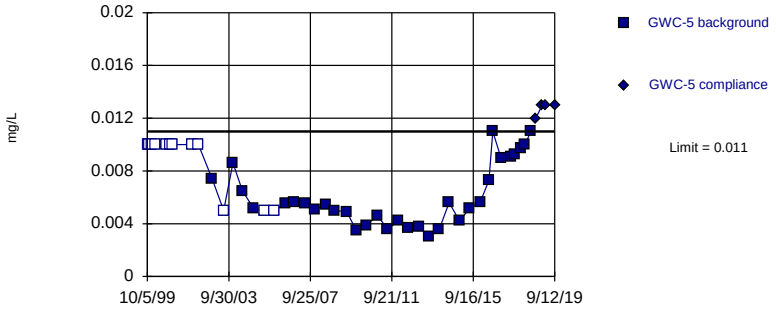
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Exceeds Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 44 background values. 27.27% NDs. Well-constituent pair annual alpha = 0.001992. Individual comparison alpha = 0.0009963 (1 of 2).

Constituent: Cobalt Analysis Run 2/4/2020 9:16 AM

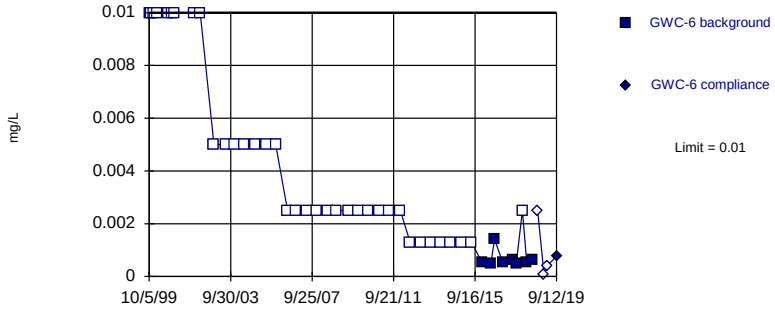
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 44 background values. 81.82% NDs. Well-constituent pair annual alpha = 0.001992. Individual comparison alpha = 0.0009963 (1 of 2).

Constituent: Cobalt Analysis Run 2/4/2020 9:16 AM

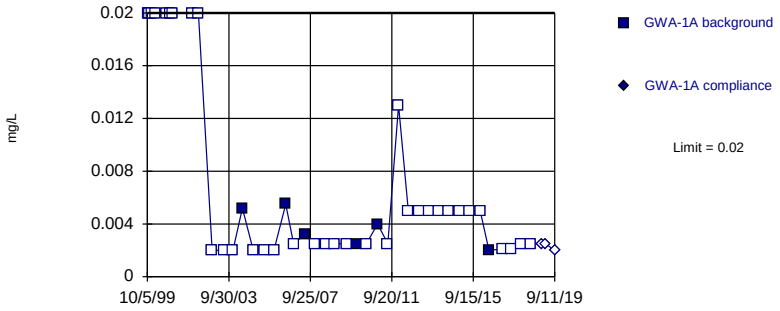
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 41 background values. 85.37% NDs. Well-constituent pair annual alpha = 0.002235. Individual comparison alpha = 0.001118 (1 of 2).

Constituent: Copper Analysis Run 2/4/2020 9:17 AM

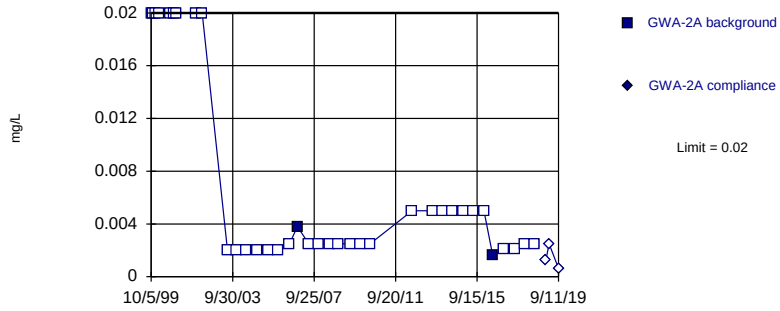
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 36 background values. 94.44% NDs. Well-constituent pair annual alpha = 0.002856. Individual comparison alpha = 0.001429 (1 of 2).

Constituent: Copper Analysis Run 2/4/2020 9:17 AM

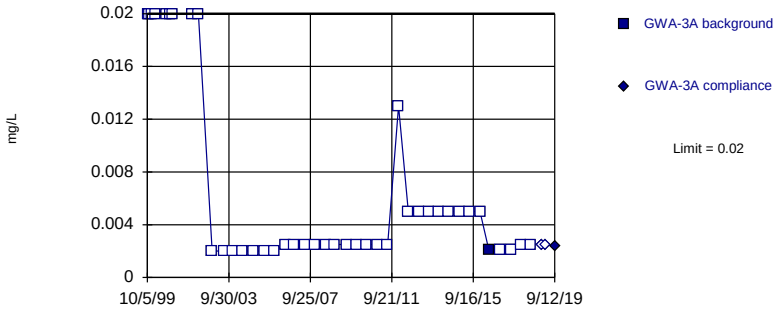
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 41 background values. 97.56% NDs. Well-constituent pair annual alpha = 0.002235. Individual comparison alpha = 0.001118 (1 of 2).

Constituent: Copper Analysis Run 2/4/2020 9:17 AM

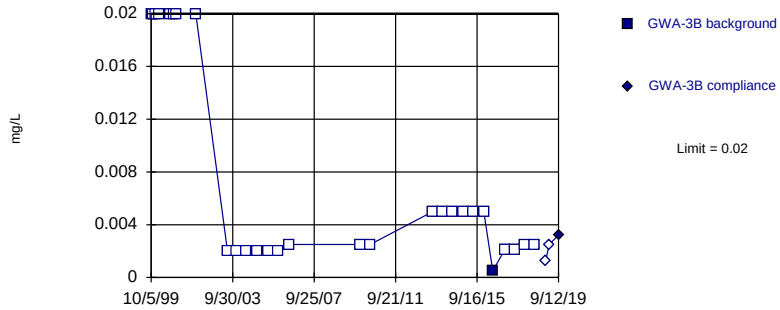
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 28 background values. 96.43% NDs. Well-constituent pair annual alpha = 0.004669. Individual comparison alpha = 0.002337 (1 of 2).

Constituent: Copper Analysis Run 2/4/2020 9:17 AM

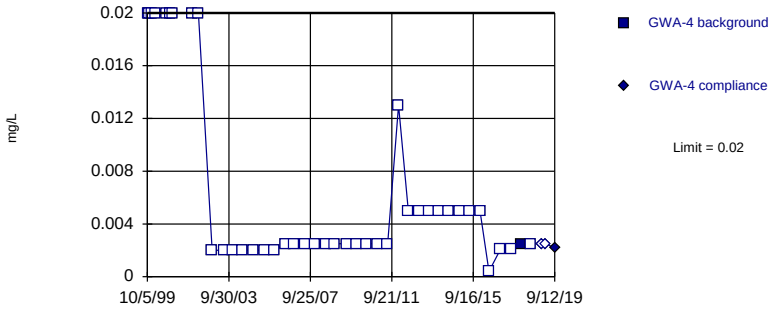
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 41 background values. 97.56% NDs. Well-constituent pair annual alpha = 0.002235. Individual comparison alpha = 0.001118 (1 of 2).

Constituent: Copper Analysis Run 2/4/2020 9:17 AM

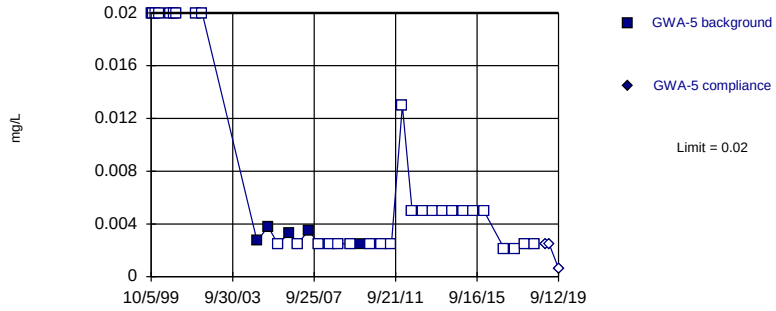
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 36 background values. 86.11% NDs. Well-constituent pair annual alpha = 0.002856. Individual comparison alpha = 0.001429 (1 of 2).

Constituent: Copper Analysis Run 2/4/2020 9:17 AM

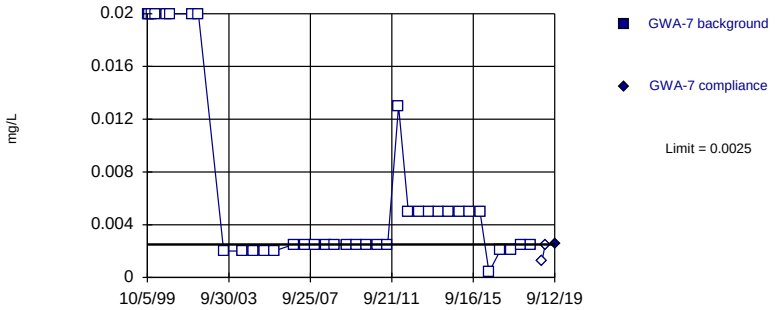
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Exceeds Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. All background values (n = 37) were censored; limit is most recent reporting limit. Well-constituent pair annual alpha = 0.002721. Individual comparison alpha = 0.001361 (1 of 2).

Constituent: Copper Analysis Run 2/4/2020 9:17 AM

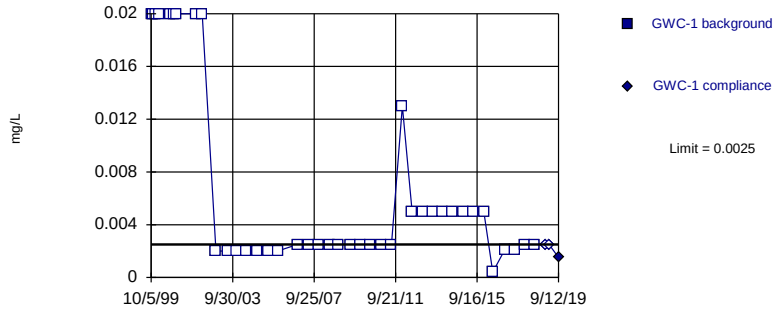
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. All background values (n = 40) were censored; limit is most recent reporting limit. Well-constituent pair annual alpha = 0.002316. Individual comparison alpha = 0.001159 (1 of 2).

Constituent: Copper Analysis Run 2/4/2020 9:17 AM

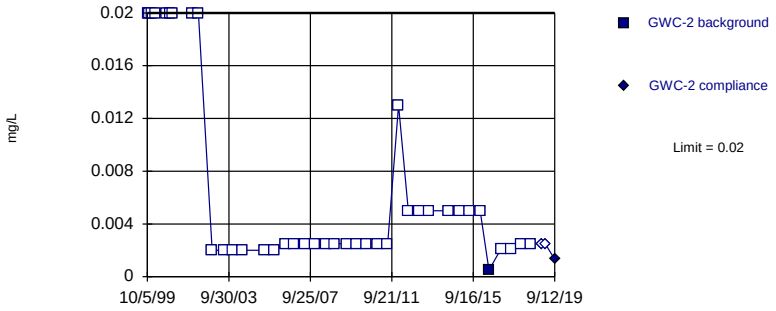
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 39 background values. 97.44% NDs. Well-constituent pair annual alpha = 0.002451. Individual comparison alpha = 0.001226 (1 of 2).

Constituent: Copper Analysis Run 2/4/2020 9:17 AM

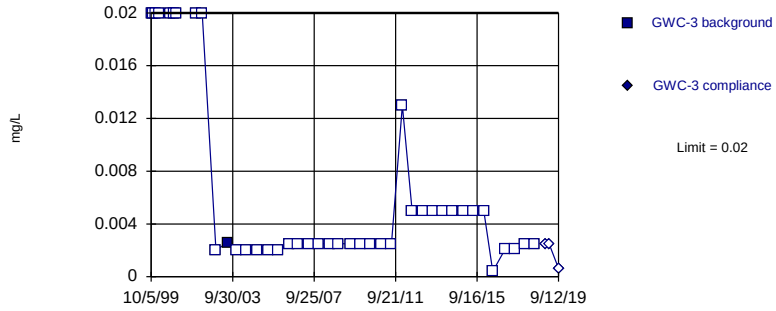
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 41 background values. 97.56% NDs. Well-constituent pair annual alpha = 0.002235. Individual comparison alpha = 0.001118 (1 of 2).

Constituent: Copper Analysis Run 2/4/2020 9:17 AM

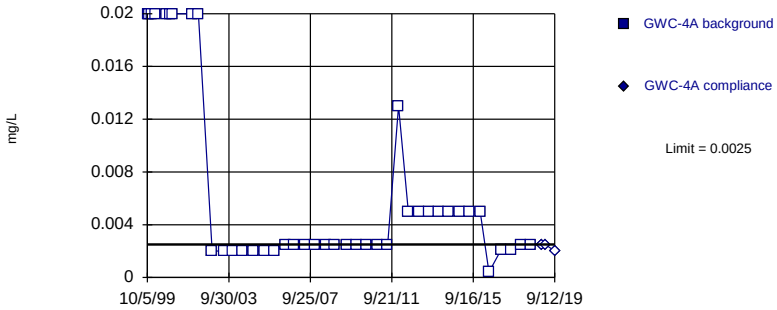
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. All background values (n = 41) were censored; limit is most recent reporting limit. Well-constituent pair annual alpha = 0.002235. Individual comparison alpha = 0.001118 (1 of 2).

Constituent: Copper Analysis Run 2/4/2020 9:17 AM

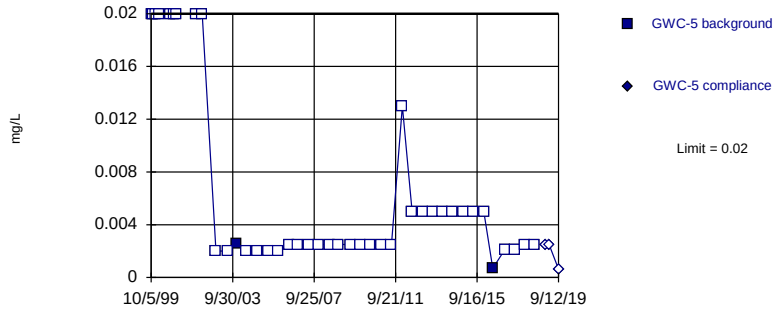
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 41 background values. 95.12% NDs. Well-constituent pair annual alpha = 0.002235. Individual comparison alpha = 0.001118 (1 of 2).

Constituent: Copper Analysis Run 2/4/2020 9:17 AM

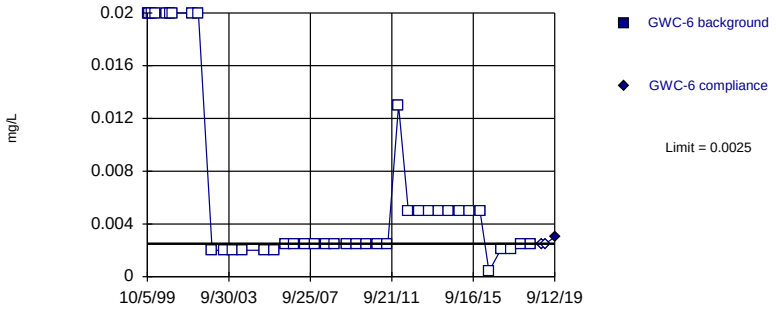
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Exceeds Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. All background values (n = 40) were censored; limit is most recent reporting limit. Well-constituent pair annual alpha = 0.002316. Individual comparison alpha = 0.001159 (1 of 2).

Constituent: Copper Analysis Run 2/4/2020 9:17 AM

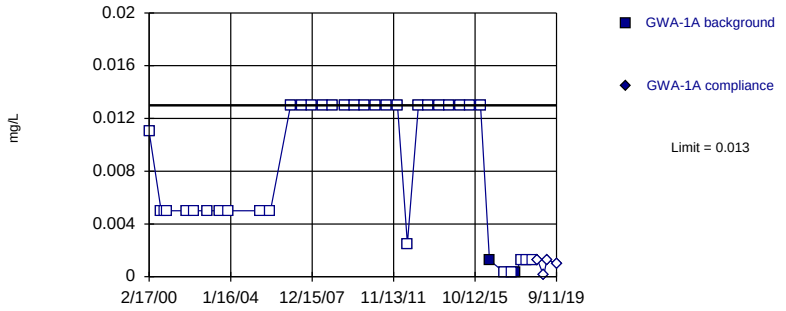
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 37 background values. 94.59% NDs. Well-constituent pair annual alpha = 0.002721. Individual comparison alpha = 0.001361 (1 of 2).

Constituent: Lead Analysis Run 2/4/2020 9:17 AM

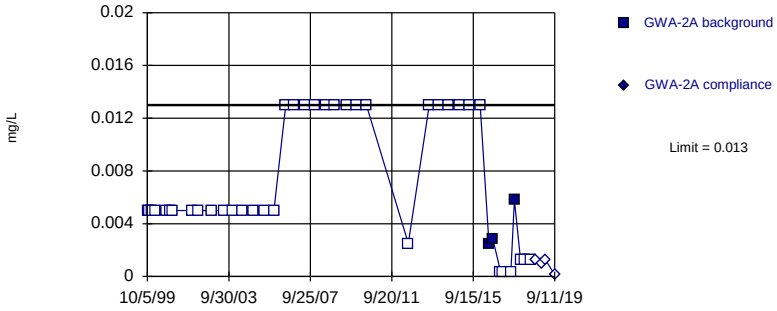
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 41 background values. 92.68% NDs. Well-constituent pair annual alpha = 0.002235. Individual comparison alpha = 0.001118 (1 of 2).

Constituent: Lead Analysis Run 2/4/2020 9:17 AM

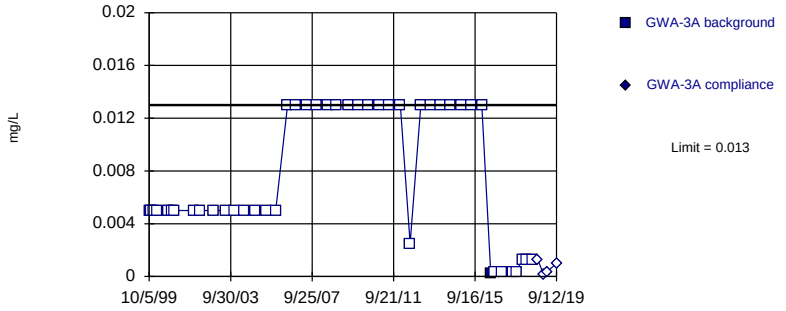
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 44 background values. 97.73% NDs. Well-constituent pair annual alpha = 0.001992. Individual comparison alpha = 0.0009963 (1 of 2).

Constituent: Lead Analysis Run 2/4/2020 9:17 AM

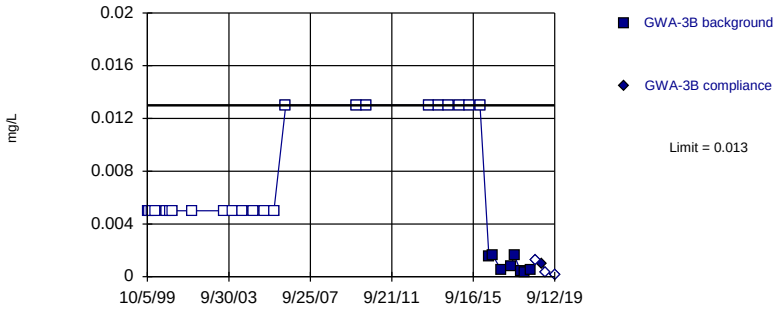
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 31 background values. 74.19% NDs. Well-constituent pair annual alpha = 0.003807. Individual comparison alpha = 0.001905 (1 of 2).

Constituent: Lead Analysis Run 2/4/2020 9:17 AM

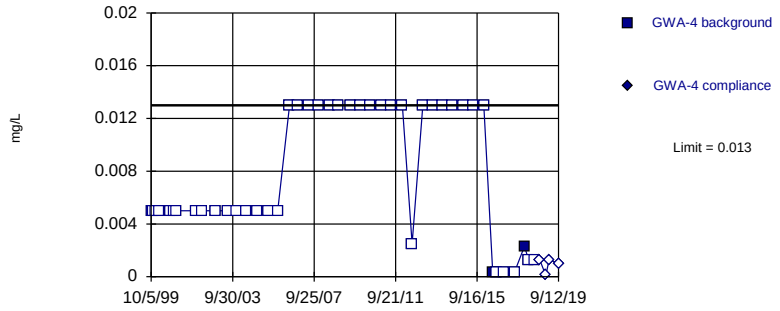
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 43 background values. 95.35% NDs. Well-constituent pair annual alpha = 0.002073. Individual comparison alpha = 0.001037 (1 of 2).

Constituent: Lead Analysis Run 2/4/2020 9:17 AM

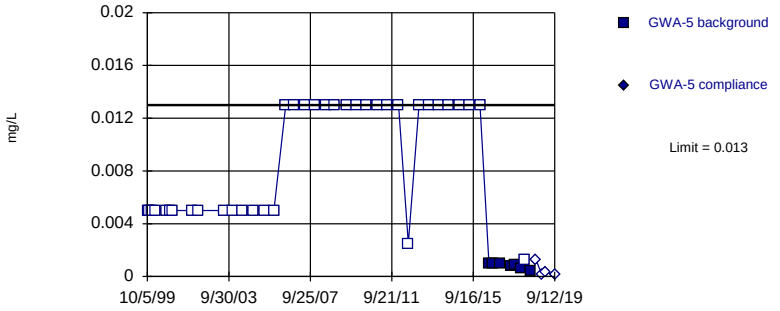
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 43 background values. 83.72% NDs. Well-constituent pair annual alpha = 0.002073. Individual comparison alpha = 0.001037 (1 of 2).

Constituent: Lead Analysis Run 2/4/2020 9:17 AM

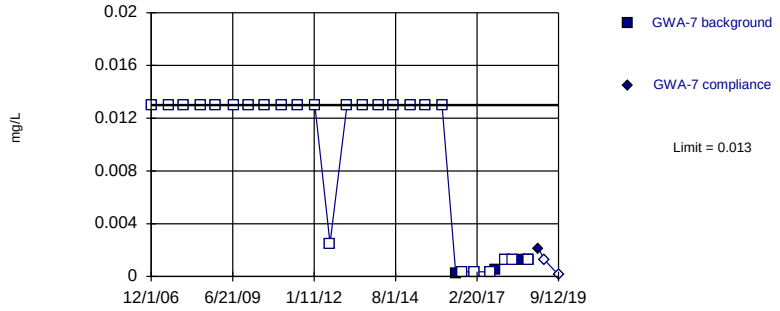
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 29 background values. 89.66% NDs. Well-constituent pair annual alpha = 0.00434. Individual comparison alpha = 0.002172 (1 of 2).

Constituent: Lead Analysis Run 2/4/2020 9:17 AM

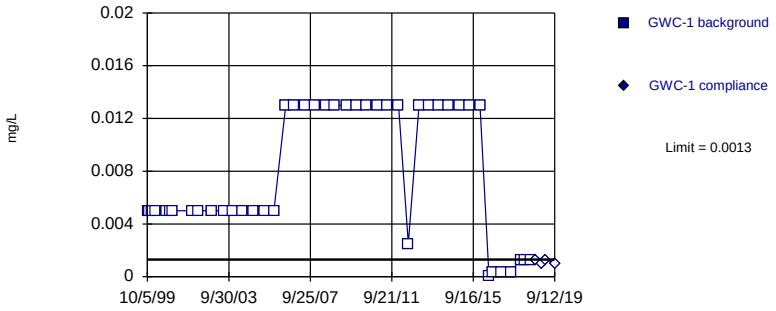
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. All background values (n = 43) were censored; limit is most recent reporting limit. Well-constituent pair annual alpha = 0.002073. Individual comparison alpha = 0.001037 (1 of 2).

Constituent: Lead Analysis Run 2/4/2020 9:17 AM

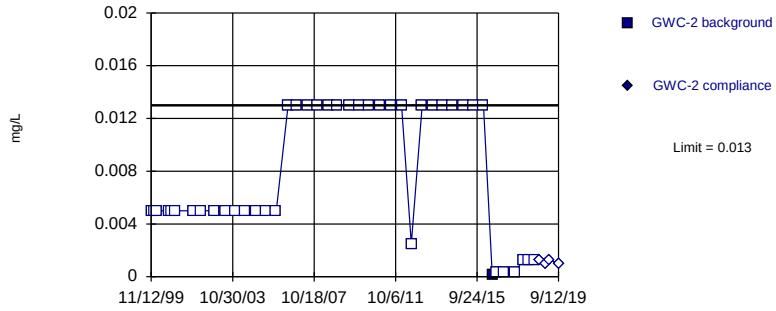
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 42 background values. 97.62% NDs. Well-constituent pair annual alpha = 0.002154. Individual comparison alpha = 0.001077 (1 of 2).

Constituent: Lead Analysis Run 2/4/2020 9:17 AM

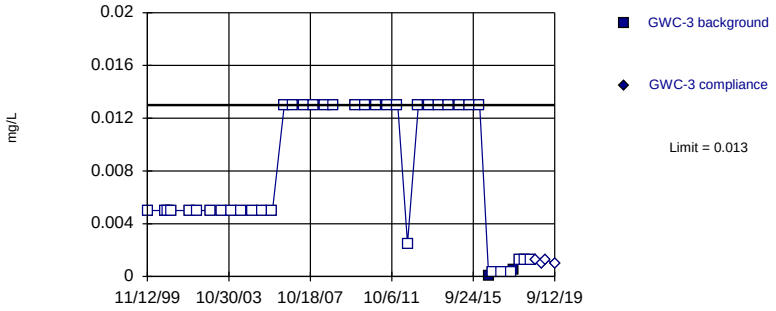
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 40 background values. 95% NDs. Well-constituent pair annual alpha = 0.002316. Individual comparison alpha = 0.001159 (1 of 2).

Constituent: Lead Analysis Run 2/4/2020 9:17 AM

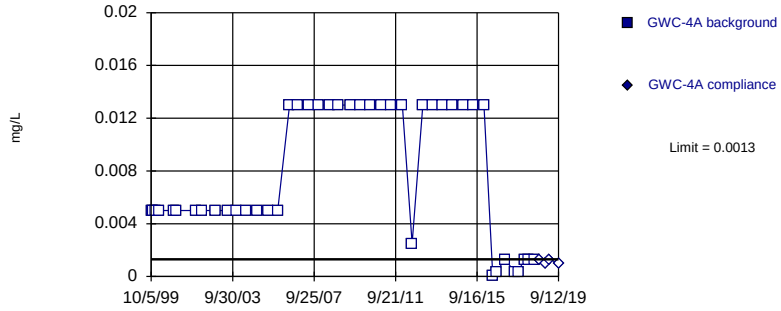
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. All background values (n = 43) were censored; limit is most recent reporting limit. Well-constituent pair annual alpha = 0.002073. Individual comparison alpha = 0.001037 (1 of 2).

Constituent: Lead Analysis Run 2/4/2020 9:17 AM

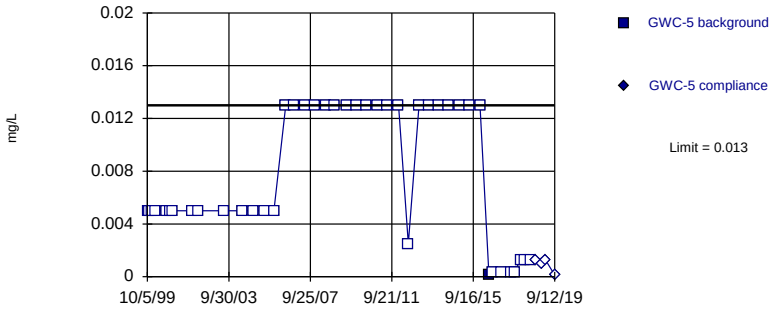
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 42 background values. 97.62% NDs. Well-constituent pair annual alpha = 0.002154. Individual comparison alpha = 0.001077 (1 of 2).

Constituent: Lead Analysis Run 2/4/2020 9:17 AM

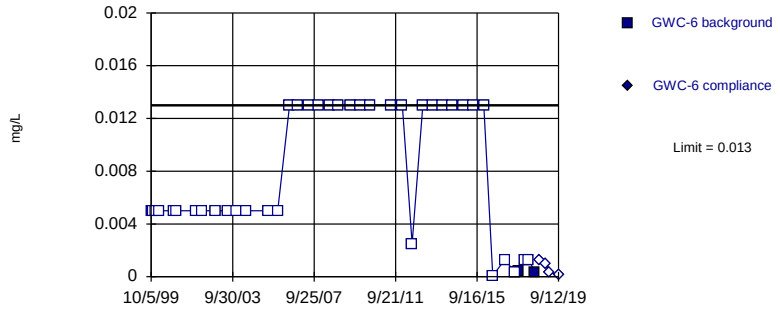
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 40 background values. 95% NDs. Well-constituent pair annual alpha = 0.002316. Individual comparison alpha = 0.001159 (1 of 2).

Constituent: Lead Analysis Run 2/4/2020 9:17 AM

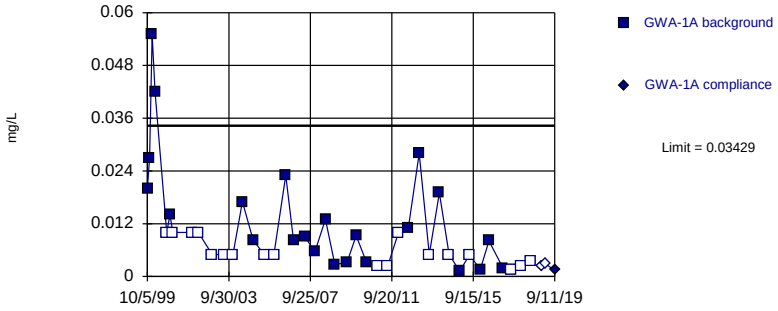
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary (based on cube root transformation) (after Kaplan-Meier Adjustment): Mean=0.179, Std. Dev.=0.07397, n=41, 43.9% NDs. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9366, critical = 0.92. Kappa = 1.971 (c=8, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001097.

Constituent: Vanadium Analysis Run 2/4/2020 9:17 AM

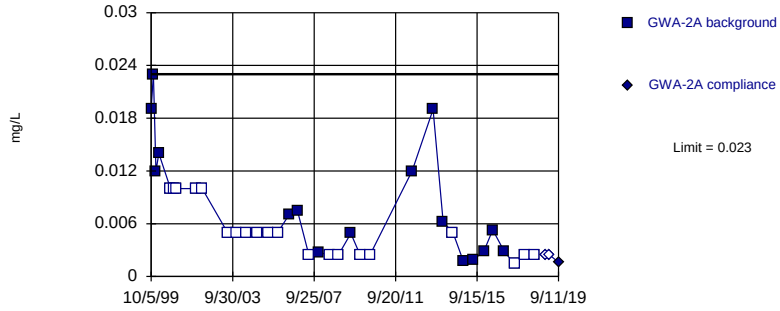
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 36 background values. 55.56% NDs. Well-constituent pair annual alpha = 0.002856. Individual comparison alpha = 0.001429 (1 of 2).

Constituent: Vanadium Analysis Run 2/4/2020 9:17 AM

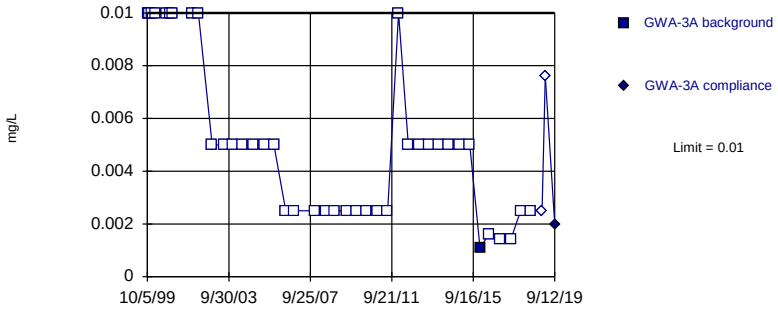
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 40 background values. 97.5% NDs. Well-constituent pair annual alpha = 0.002316. Individual comparison alpha = 0.001159 (1 of 2).

Constituent: Vanadium Analysis Run 2/4/2020 9:17 AM

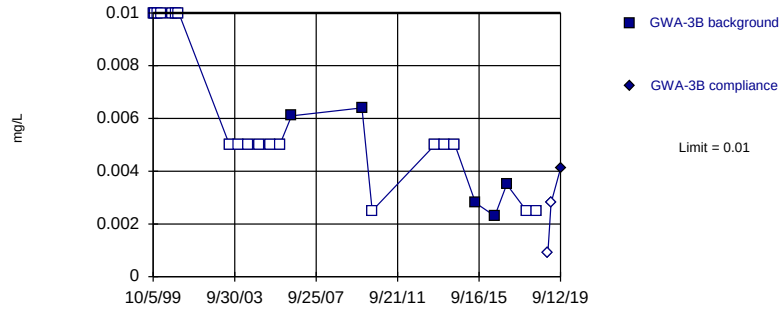
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 24 background values. 79.17% NDs. Well-constituent pair annual alpha = 0.006238. Individual comparison alpha = 0.003124 (1 of 2).

Constituent: Vanadium Analysis Run 2/4/2020 9:17 AM

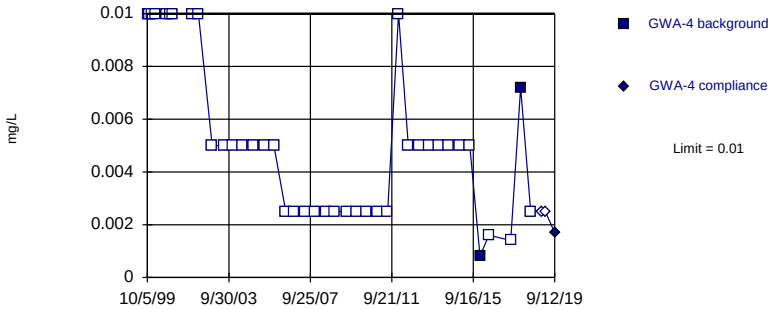
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 40 background values. 95% NDs. Well-constituent pair annual alpha = 0.002316. Individual comparison alpha = 0.001159 (1 of 2).

Constituent: Vanadium Analysis Run 2/4/2020 9:17 AM

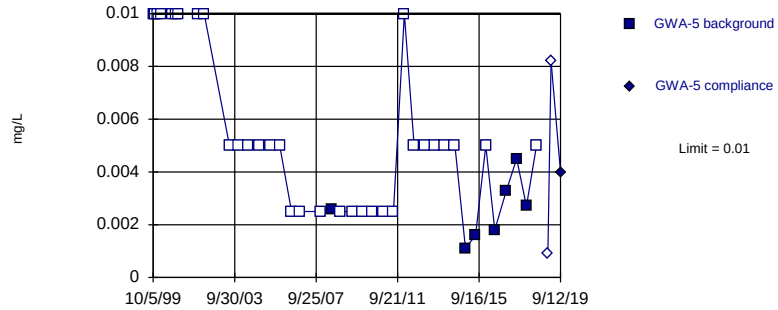
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 39 background values. 82.05% NDs. Well-constituent pair annual alpha = 0.002451. Individual comparison alpha = 0.001226 (1 of 2).

Constituent: Vanadium Analysis Run 2/4/2020 9:17 AM

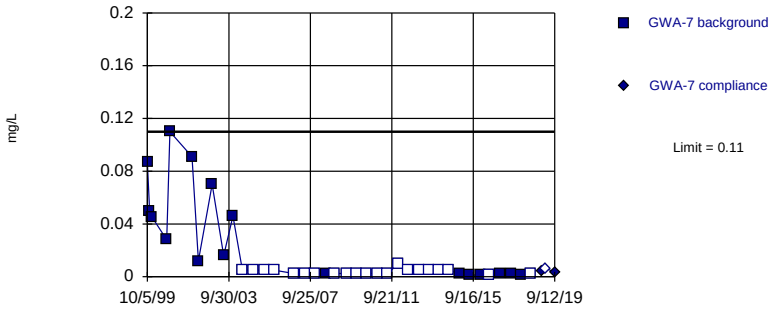
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 38 background values. 55.26% NDs. Well-constituent pair annual alpha = 0.002586. Individual comparison alpha = 0.001294 (1 of 2).

Constituent: Vanadium Analysis Run 2/4/2020 9:17 AM

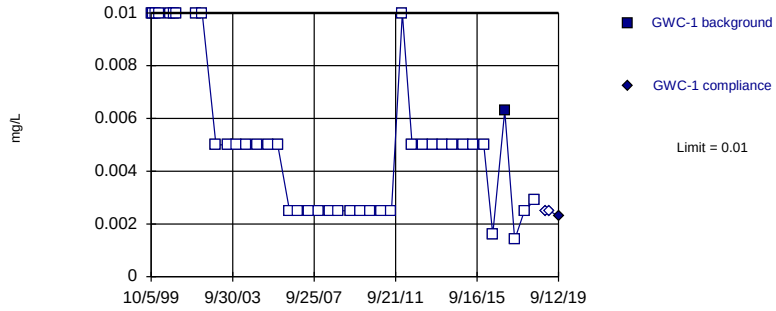
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 41 background values. 97.56% NDs. Well-constituent pair annual alpha = 0.002235. Individual comparison alpha = 0.001118 (1 of 2).

Constituent: Vanadium Analysis Run 2/4/2020 9:17 AM

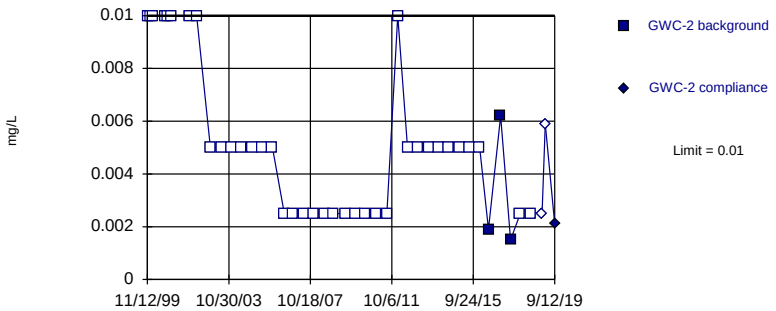
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 40 background values. 92.5% NDs. Well-constituent pair annual alpha = 0.002316. Individual comparison alpha = 0.001159 (1 of 2).

Constituent: Vanadium Analysis Run 2/4/2020 9:17 AM

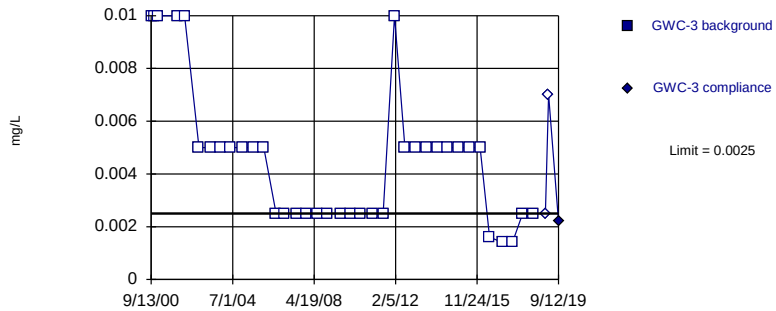
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. All background values (n = 37) were censored; limit is most recent reporting limit. Well-constituent pair annual alpha = 0.002721. Individual comparison alpha = 0.001361 (1 of 2).

Constituent: Vanadium Analysis Run 2/4/2020 9:17 AM

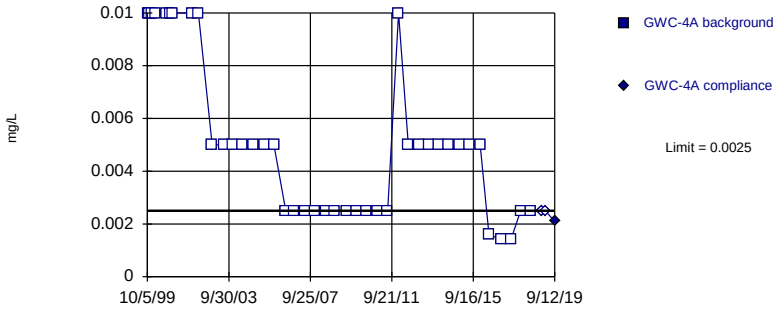
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. All background values (n = 41) were censored; limit is most recent reporting limit. Well-constituent pair annual alpha = 0.002235. Individual comparison alpha = 0.001118 (1 of 2).

Constituent: Vanadium Analysis Run 2/4/2020 9:17 AM

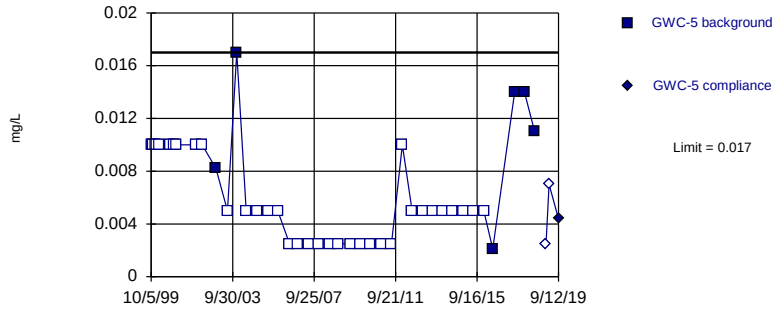
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 40 background values. 85% NDs. Well-constituent pair annual alpha = 0.002316. Individual comparison alpha = 0.001159 (1 of 2).

Constituent: Vanadium Analysis Run 2/4/2020 9:17 AM

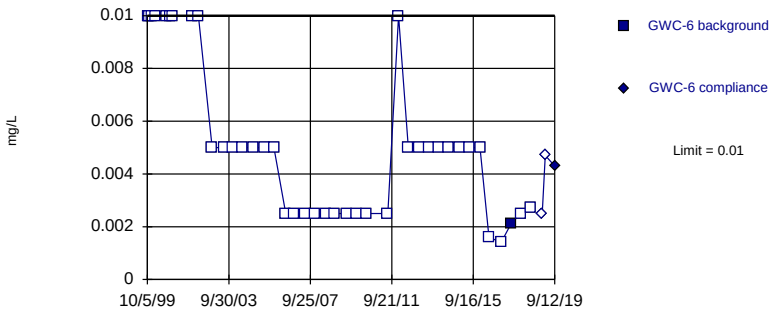
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 40 background values. 97.5% NDs. Well-constituent pair annual alpha = 0.002316. Individual comparison alpha = 0.001159 (1 of 2).

Constituent: Vanadium Analysis Run 2/4/2020 9:17 AM

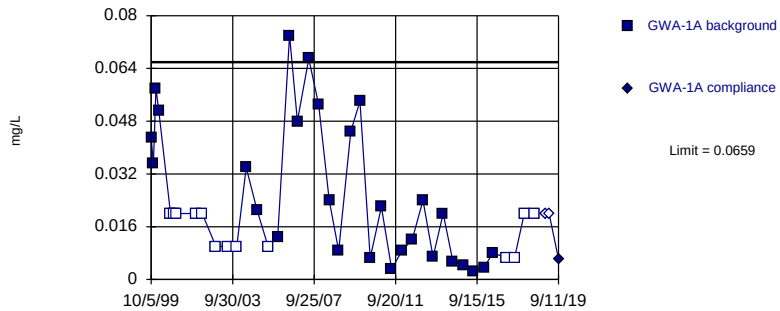
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary (based on square root transformation) (after Kaplan-Meier Adjustment): Mean=0.1238, Std. Dev.=0.0674, n=41, 31.71% NDs. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9257, critical = 0.92. Kappa = 1.971 (c=8, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001097.

Constituent: Zinc Analysis Run 2/4/2020 9:17 AM

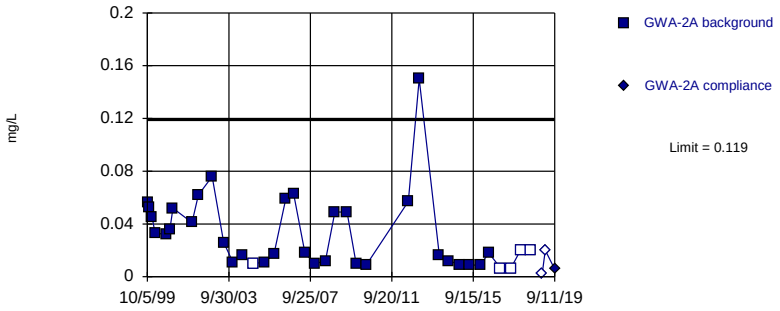
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Sanitas™ v.9.6.25 Software licensed to GEI Consultants, Inc. P.C. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary (based on natural log transformation): Mean=-3.77, Std. Dev.=0.8253, n=37, 13.51% NDs. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.931, critical = 0.914. Kappa = 1.989 (c=8, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001097.

Constituent: Zinc Analysis Run 2/4/2020 9:17 AM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

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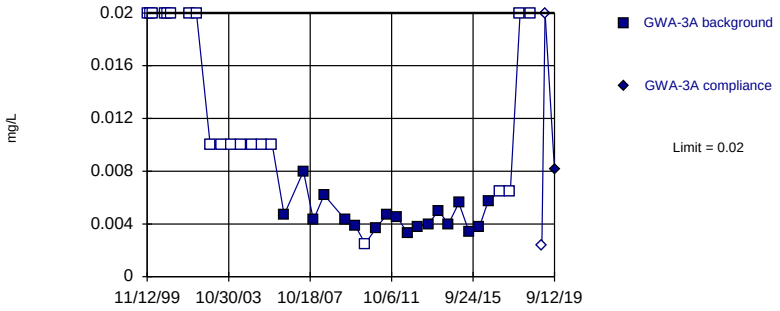
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 38 background values. 52.63% NDs. Well-constituent pair annual alpha = 0.002586. Individual comparison alpha = 0.001294 (1 of 2).

Constituent: Zinc Analysis Run 2/4/2020 9:17 AM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

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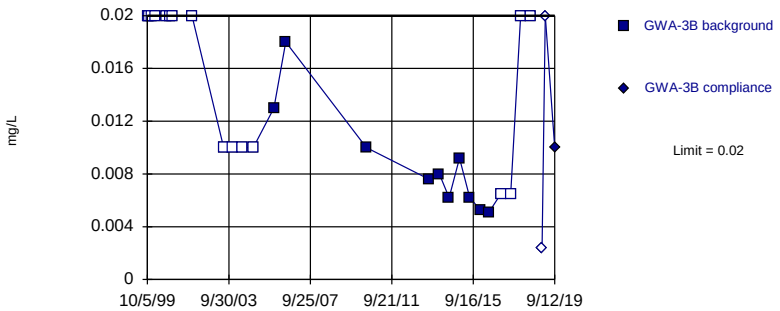
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 26 background values. 61.54% NDs. Well-constituent pair annual alpha = 0.005327. Individual comparison alpha = 0.002667 (1 of 2).

Constituent: Zinc Analysis Run 2/4/2020 9:17 AM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

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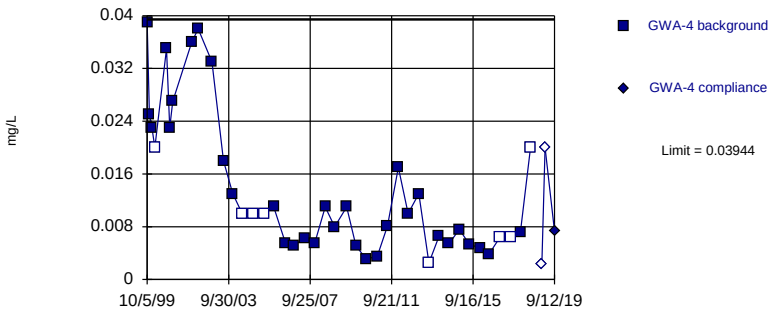
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary (based on natural log transformation) (after Kaplan-Meier Adjustment): Mean=-4.795, Std. Dev.=0.7926, n=41, 19.51% NDs. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9508, critical = 0.92. Kappa = 1.971 (c=8, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001097.

Constituent: Zinc Analysis Run 2/4/2020 9:17 AM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

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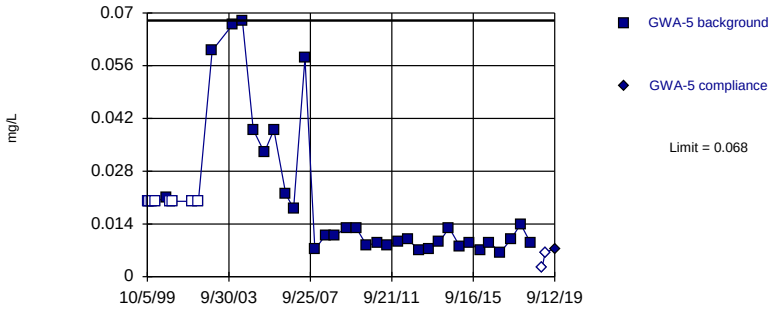
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 40 background values. 20% NDs. Well-constituent pair annual alpha = 0.002316. Individual comparison alpha = 0.001159 (1 of 2).

Constituent: Zinc Analysis Run 2/4/2020 9:17 AM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

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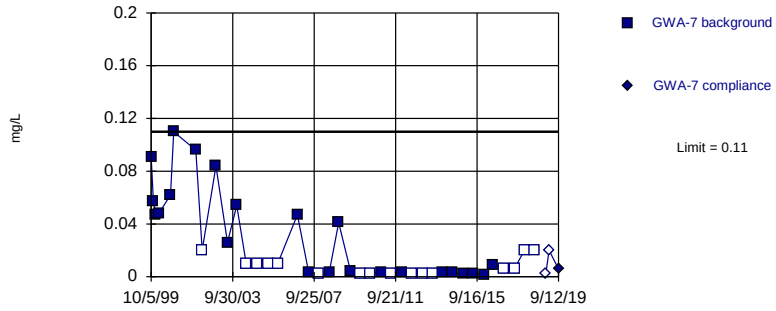
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 39 background values. 41.03% NDs. Well-constituent pair annual alpha = 0.002451. Individual comparison alpha = 0.001226 (1 of 2).

Constituent: Zinc Analysis Run 2/4/2020 9:17 AM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

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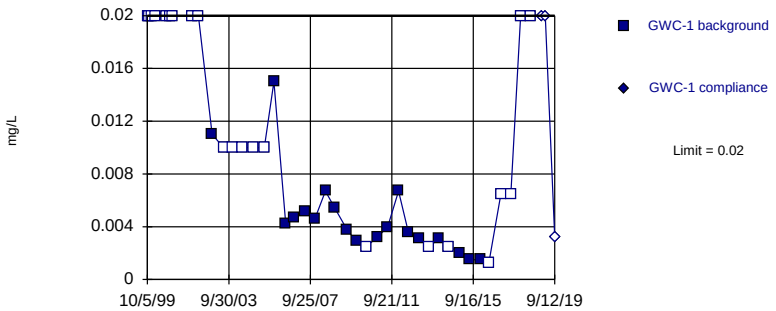
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 41 background values. 53.66% NDs. Well-constituent pair annual alpha = 0.002235. Individual comparison alpha = 0.001118 (1 of 2).

Constituent: Zinc Analysis Run 2/4/2020 9:17 AM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

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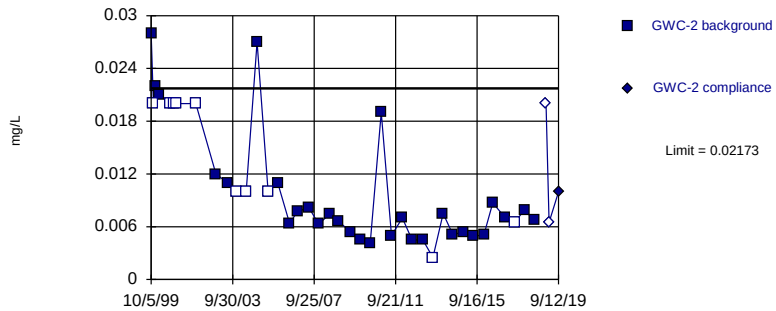
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary (based on natural log transformation) (after Kaplan-Meier Adjustment): Mean=-4.968, Std. Dev.=0.5767, n=40, 25% NDs. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9301, critical = 0.919. Kappa = 1.975 (c=8, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001097.

Constituent: Zinc Analysis Run 2/4/2020 9:17 AM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

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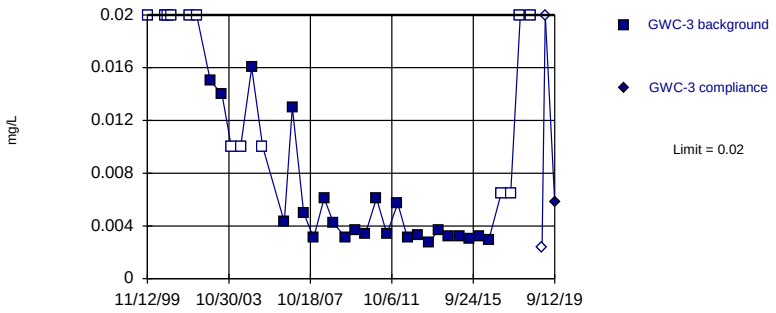
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 37 background values. 35.14% NDs. Well-constituent pair annual alpha = 0.002721. Individual comparison alpha = 0.001361 (1 of 2).

Constituent: Zinc Analysis Run 2/4/2020 9:17 AM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

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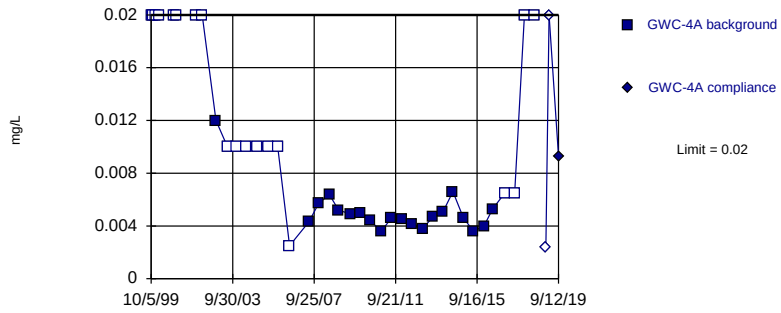
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 39 background values. 48.72% NDs. Well-constituent pair annual alpha = 0.002451. Individual comparison alpha = 0.001226 (1 of 2).

Constituent: Zinc Analysis Run 2/4/2020 9:17 AM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

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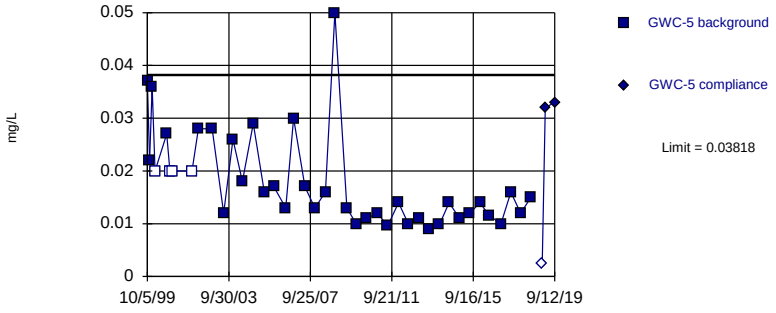
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary (based on natural log transformation): Mean=-4.113, Std. Dev.=0.43, n=41, 9.756% NDs. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9313, critical = 0.92. Kappa = 1.971 (c=8, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001097.

Constituent: Zinc Analysis Run 2/4/2020 9:17 AM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

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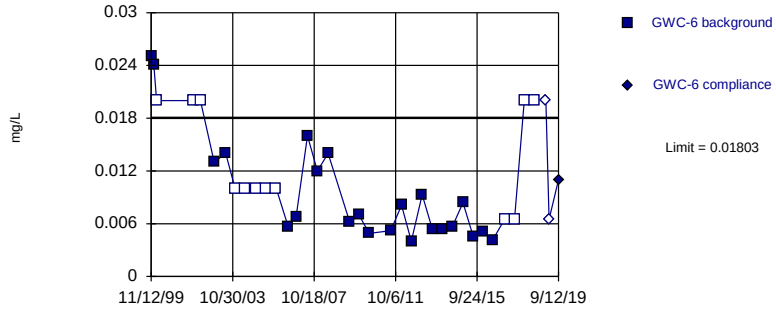
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary (based on cube root transformation) (after Kaplan-Meier Adjustment): Mean=0.193, Std. Dev.=0.03465, n=35, 34.29% NDs. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.912, critical = 0.91. Kappa = 1.997 (c=8, w=6, 1 of 2, event alpha = 0.05132). Report alpha = 0.001097.

Constituent: Zinc Analysis Run 2/4/2020 9:17 AM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Box & Whiskers Plot

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR Printed 2/4/2020, 4:47 PM

Constituent	Well	N	Mean	Std. Dev.	Std. Err.	Median	Min.	Max.	%NDs
Barium (mg/L)	GWA-1A (bg)	47	0.06331	0.05087	0.007421	0.04	0.012	0.2	0
Barium (mg/L)	GWA-2A (bg)	46	0.04614	0.03403	0.005017	0.039	0.016	0.17	0
Barium (mg/L)	GWA-2B (bg)	4	0.0435	0.006807	0.003403	0.045	0.035	0.049	0
Barium (mg/L)	GWA-3A (bg)	45	0.04691	0.008496	0.001266	0.045	0.031	0.073	0
Barium (mg/L)	GWA-3B (bg)	35	0.07163	0.02032	0.003435	0.073	0.034	0.14	0
Barium (mg/L)	GWA-4 (bg)	48	0.03717	0.009001	0.001299	0.037	0.013	0.058	0
Barium (mg/L)	GWA-5 (bg)	47	0.09851	0.0414	0.006039	0.095	0.018	0.23	0
Barium (mg/L)	GWA-7 (bg)	48	0.06827	0.08588	0.0124	0.0275	0.01	0.3	0
Barium (mg/L)	GWC-1	48	0.06934	0.0458	0.006611	0.0655	0.000185	0.15	2.083
Barium (mg/L)	GWC-2	48	0.06461	0.01159	0.001673	0.063	0.045	0.097	0
Barium (mg/L)	GWC-3	44	0.04268	0.009816	0.00148	0.04	0.032	0.085	0
Barium (mg/L)	GWC-4A	48	0.04979	0.01811	0.002613	0.052	0.023	0.1	0
Barium (mg/L)	GWC-5	47	0.3062	0.148	0.02159	0.25	0.13	0.68	0
Barium (mg/L)	GWC-6	44	0.04171	0.007113	0.001072	0.042	0.027	0.071	0
Barium (mg/L)	GWA-7A (bg)	3	0.09233	0.01328	0.007667	0.1	0.077	0.1	0
Beryllium (mg/L)	GWA-1A (bg)	47	0.001695	0.00125	0.0001824	0.0013	0.000057	0.004	87.23
Beryllium (mg/L)	GWA-2A (bg)	46	0.001733	0.001289	0.0001901	0.0013	0.000057	0.004	84.78
Beryllium (mg/L)	GWA-2B (bg)	4	0.000...	0.00116	0.0005798	0.00026	0.000057	0.0025	100
Beryllium (mg/L)	GWA-3A (bg)	48	0.00158	0.001244	0.0001795	0.0013	0.000057	0.004	81.25
Beryllium (mg/L)	GWA-3B (bg)	37	0.001747	0.001413	0.0002324	0.0013	0.000057	0.004	89.19
Beryllium (mg/L)	GWA-4 (bg)	48	0.001665	0.001236	0.0001783	0.0013	0.000057	0.004	89.58
Beryllium (mg/L)	GWA-5 (bg)	48	0.001805	0.001262	0.0001822	0.0013	0.000057	0.004	81.25
Beryllium (mg/L)	GWA-7 (bg)	47	0.001767	0.001298	0.0001893	0.0013	0.000057	0.0041	82.98
Beryllium (mg/L)	GWC-1	48	0.001774	0.001177	0.0001698	0.0013	0.00009	0.004	95.83
Beryllium (mg/L)	GWC-2	48	0.001667	0.001234	0.0001781	0.0013	0.000057	0.004	87.5
Beryllium (mg/L)	GWC-3	48	0.001672	0.001256	0.0001813	0.0013	0.000057	0.004	87.5
Beryllium (mg/L)	GWC-4A	48	0.001694	0.001216	0.0001754	0.0013	0.000057	0.004	93.75
Beryllium (mg/L)	GWC-5	48	0.001663	0.001203	0.0001737	0.0013	0.000057	0.004	75
Beryllium (mg/L)	GWC-6	47	0.001635	0.001255	0.0001831	0.0013	0.000057	0.004	87.23
Beryllium (mg/L)	GWA-7A (bg)	3	0.000...	0.0001419	0.0000...	0.00018	0.000057	0.00034	100
Chromium (mg/L)	GWA-1A (bg)	47	0.01205	0.01171	0.001708	0.0082	0.00063	0.059	14.89
Chromium (mg/L)	GWA-2A (bg)	45	0.005438	0.00517	0.0007707	0.0025	0.0011	0.023	55.56
Chromium (mg/L)	GWA-2B (bg)	4	0.001558	0.0008473	0.0004236	0.00155	0.00063	0.0025	100
Chromium (mg/L)	GWA-3A (bg)	48	0.004189	0.003064	0.0004422	0.0031	0.00063	0.01	39.58
Chromium (mg/L)	GWA-3B (bg)	35	0.003715	0.003536	0.0005977	0.0021	0.0004	0.01	80
Chromium (mg/L)	GWA-4 (bg)	46	0.003422	0.003382	0.0004986	0.002	0.0005	0.01	84.78
Chromium (mg/L)	GWA-5 (bg)	45	0.00359	0.003339	0.0004977	0.002	0.00063	0.01	57.78
Chromium (mg/L)	GWA-7 (bg)	48	0.01728	0.02455	0.003544	0.00705	0.0013	0.097	4.167
Chromium (mg/L)	GWC-1	47	0.003274	0.003376	0.0004924	0.0013	0.0008	0.01	97.87
Chromium (mg/L)	GWC-2	48	0.004519	0.003581	0.0005168	0.0031	0.00063	0.017	25
Chromium (mg/L)	GWC-3	45	0.004641	0.003296	0.0004914	0.0036	0.00063	0.019	17.78
Chromium (mg/L)	GWC-4A	46	0.003337	0.003399	0.0005011	0.0016	0.0004	0.01	93.48
Chromium (mg/L)	GWC-5	45	0.003442	0.003426	0.0005107	0.002	0.0004	0.01	88.89
Chromium (mg/L)	GWC-6	44	0.003225	0.003305	0.0004983	0.0018	0.0004	0.01	86.36
Chromium (mg/L)	GWA-7A (bg)	3	0.002333	0.0002887	0.0001667	0.0025	0.002	0.0025	100
Cobalt (mg/L)	GWA-1A (bg)	47	0.004142	0.003469	0.000506	0.0025	0.000075	0.012	78.72
Cobalt (mg/L)	GWA-2A (bg)	45	0.003762	0.003474	0.0005179	0.0025	0.000075	0.01	73.33
Cobalt (mg/L)	GWA-2B (bg)	4	0.0041	0.001236	0.0006178	0.0045	0.0023	0.0051	0
Cobalt (mg/L)	GWA-3A (bg)	47	0.003713	0.003375	0.0004923	0.0025	0.000075	0.01	74.47
Cobalt (mg/L)	GWA-3B (bg)	35	0.003883	0.003709	0.0006269	0.0025	0.000075	0.01	74.29

Box & Whiskers Plot

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR Printed 2/4/2020, 4:47 PM

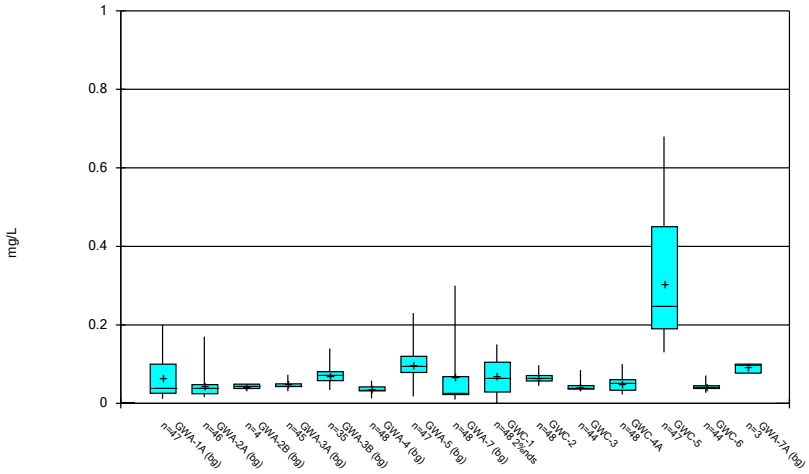
Constituent	Well	N	Mean	Std. Dev.	Std. Err.	Median	Min.	Max.	%NDs
Cobalt (mg/L)	GWA-4 (bg)	48	0.003619	0.003401	0.0004909	0.0025	0.000075	0.01	75
Cobalt (mg/L)	GWA-5 (bg)	47	0.004306	0.003673	0.0005358	0.0025	0.000075	0.01	44.68
Cobalt (mg/L)	GWA-7 (bg)	48	0.004346	0.004246	0.0006129	0.0025	0.000075	0.017	81.25
Cobalt (mg/L)	GWC-1	47	0.003776	0.00336	0.0004901	0.0025	0.000075	0.01	100
Cobalt (mg/L)	GWC-2	48	0.003655	0.003406	0.0004917	0.0025	0.000075	0.01	70.83
Cobalt (mg/L)	GWC-3	48	0.003587	0.003431	0.0004952	0.0025	0.000075	0.01	79.17
Cobalt (mg/L)	GWC-4A	48	0.003609	0.003421	0.0004938	0.0025	0.000075	0.01	79.17
Cobalt (mg/L)	GWC-5	48	0.007325	0.002993	0.000432	0.00605	0.003	0.013	25
Cobalt (mg/L)	GWC-6	48	0.003658	0.00338	0.0004879	0.0025	0.000075	0.01	81.25
Cobalt (mg/L)	GWA-7A (bg)	3	0.0045	0.0002	0.0001155	0.0045	0.0043	0.0047	0
Copper (mg/L)	GWA-1A (bg)	44	0.006843	0.007001	0.001056	0.00285	0.002	0.02	86.36
Copper (mg/L)	GWA-2A (bg)	39	0.006821	0.0074	0.001185	0.0025	0.00063	0.02	94.87
Copper (mg/L)	GWA-2B (bg)	3	0.003467	0.0003512	0.0002028	0.0035	0.0031	0.0038	0
Copper (mg/L)	GWA-3A (bg)	44	0.006662	0.007082	0.001068	0.0025	0.002	0.02	95.45
Copper (mg/L)	GWA-3B (bg)	31	0.007297	0.007707	0.001384	0.0025	0.0005	0.02	93.55
Copper (mg/L)	GWA-4 (bg)	44	0.00662	0.007114	0.001072	0.0025	0.0004	0.02	95.45
Copper (mg/L)	GWA-5 (bg)	39	0.007337	0.007275	0.001165	0.0035	0.00063	0.02	87.18
Copper (mg/L)	GWA-7 (bg)	40	0.0066	0.007063	0.001117	0.0025	0.0004	0.02	97.5
Copper (mg/L)	GWC-1	43	0.0067	0.00718	0.001095	0.0025	0.0004	0.02	97.67
Copper (mg/L)	GWC-2	42	0.00675	0.007256	0.00112	0.0025	0.0005	0.02	95.24
Copper (mg/L)	GWC-3	44	0.006598	0.007132	0.001075	0.0025	0.0004	0.02	97.73
Copper (mg/L)	GWC-4A	44	0.006616	0.007117	0.001073	0.0025	0.0004	0.02	100
Copper (mg/L)	GWC-5	44	0.006605	0.007126	0.001074	0.0025	0.00063	0.02	95.45
Copper (mg/L)	GWC-6	43	0.006747	0.007151	0.00109	0.0025	0.0004	0.02	97.67
Copper (mg/L)	GWA-7A (bg)	3	0.002633	0.001405	0.000811	0.0025	0.0013	0.0041	66.67
Lead (mg/L)	GWA-1A (bg)	41	0.007497	0.005306	0.0008286	0.005	0.000094	0.013	95.12
Lead (mg/L)	GWA-2A (bg)	45	0.006606	0.00485	0.000723	0.005	0.00013	0.013	93.33
Lead (mg/L)	GWA-2B (bg)	4	0.000...	0.0005708	0.0002854	0.00115	0.000094	0.0013	100
Lead (mg/L)	GWA-3A (bg)	48	0.007037	0.005154	0.0007439	0.005	0.000094	0.013	97.92
Lead (mg/L)	GWA-3B (bg)	35	0.005632	0.004766	0.0008057	0.005	0.00013	0.013	74.29
Lead (mg/L)	GWA-4 (bg)	47	0.007222	0.005063	0.0007385	0.005	0.000094	0.013	95.74
Lead (mg/L)	GWA-5 (bg)	47	0.007093	0.005184	0.0007561	0.005	0.000094	0.013	85.11
Lead (mg/L)	GWA-7 (bg)	48	0.01063	0.009055	0.001307	0.013	0.00013	0.044	70.83
Lead (mg/L)	GWC-1	47	0.007216	0.005067	0.0007391	0.005	0.00008	0.013	100
Lead (mg/L)	GWC-2	46	0.007264	0.005112	0.0007537	0.005	0.0001	0.013	97.83
Lead (mg/L)	GWC-3	44	0.007083	0.005231	0.0007887	0.005	0.00009	0.013	95.45
Lead (mg/L)	GWC-4A	47	0.007137	0.005131	0.0007484	0.005	0.00008	0.013	100
Lead (mg/L)	GWC-5	46	0.007144	0.005227	0.0007707	0.005	0.0001	0.013	97.83
Lead (mg/L)	GWC-6	44	0.007145	0.005194	0.000783	0.005	0.00008	0.013	95.45
Lead (mg/L)	GWA-7A (bg)	3	0.0011	0.0001732	0.0001	0.001	0.001	0.0013	100
Vanadium (mg/L)	GWA-1A (bg)	44	0.01001	0.01094	0.001649	0.0053	0.0012	0.055	45.45
Vanadium (mg/L)	GWA-2A (bg)	39	0.006474	0.00529	0.000847	0.005	0.0014	0.023	56.41
Vanadium (mg/L)	GWA-2B (bg)	3	0.002367	0.0002309	0.0001333	0.0025	0.0021	0.0025	66.67
Vanadium (mg/L)	GWA-3A (bg)	43	0.00506	0.003084	0.0004704	0.005	0.0011	0.01	95.35
Vanadium (mg/L)	GWA-3B (bg)	27	0.005607	0.002934	0.0005646	0.005	0.0009	0.01	77.78
Vanadium (mg/L)	GWA-4 (bg)	43	0.005063	0.003067	0.0004677	0.005	0.00082	0.01	93.02
Vanadium (mg/L)	GWA-5 (bg)	42	0.005195	0.00306	0.0004722	0.005	0.0009	0.01	80.95
Vanadium (mg/L)	GWA-7 (bg)	41	0.01621	0.02757	0.004305	0.005	0.001	0.11	53.66
Vanadium (mg/L)	GWC-1	44	0.005102	0.002953	0.0004452	0.005	0.0014	0.01	95.45
Vanadium (mg/L)	GWC-2	43	0.00506	0.002865	0.000437	0.005	0.0015	0.01	90.7

Box & Whiskers Plot

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR Printed 2/4/2020, 4:47 PM

Constituent	Well	N	Mean	Std. Dev.	Std. Err.	Median	Min.	Max.	%NDs
Vanadium (mg/L)	GWC-3	40	0.00459	0.00268	0.0004237	0.005	0.0014	0.01	97.5
Vanadium (mg/L)	GWC-4A	44	0.004977	0.00301	0.0004538	0.005	0.0014	0.01	97.73
Vanadium (mg/L)	GWC-5	43	0.006342	0.003819	0.0005824	0.005	0.0021	0.017	83.72
Vanadium (mg/L)	GWC-6	43	0.005158	0.002939	0.0004482	0.005	0.0014	0.01	95.35
Vanadium (mg/L)	GWA-7A (bg)	3	0.003267	0.001779	0.001027	0.0025	0.002	0.0053	66.67
Zinc (mg/L)	GWA-1A (bg)	44	0.02262	0.01868	0.002816	0.02	0.0026	0.074	34.09
Zinc (mg/L)	GWA-2A (bg)	40	0.03041	0.02818	0.004456	0.019	0.0024	0.15	17.5
Zinc (mg/L)	GWA-2B (bg)	3	0.005467	0.002702	0.00156	0.0065	0.0024	0.0075	66.67
Zinc (mg/L)	GWA-3A (bg)	41	0.00973	0.006681	0.001043	0.0065	0.0024	0.02	53.66
Zinc (mg/L)	GWA-3B (bg)	29	0.0129	0.00626	0.001162	0.01	0.0024	0.02	62.07
Zinc (mg/L)	GWA-4 (bg)	44	0.01339	0.01047	0.001579	0.01	0.0024	0.039	22.73
Zinc (mg/L)	GWA-5 (bg)	43	0.01885	0.0166	0.002531	0.013	0.0024	0.068	23.26
Zinc (mg/L)	GWA-7 (bg)	42	0.02285	0.02969	0.004582	0.0076	0.0017	0.11	42.86
Zinc (mg/L)	GWC-1	44	0.009709	0.00733	0.001105	0.0066	0.0013	0.02	56.82
Zinc (mg/L)	GWC-2	43	0.01076	0.006868	0.001047	0.0077	0.0025	0.028	27.91
Zinc (mg/L)	GWC-3	40	0.00914	0.006872	0.001087	0.00595	0.0024	0.02	37.5
Zinc (mg/L)	GWC-4A	42	0.009752	0.00658	0.001015	0.0065	0.0024	0.02	50
Zinc (mg/L)	GWC-5	44	0.01835	0.009524	0.001436	0.0155	0.0024	0.05	11.36
Zinc (mg/L)	GWC-6	38	0.01091	0.006154	0.0009983	0.00965	0.004	0.025	36.84
Zinc (mg/L)	GWA-7A (bg)	3	0.007633	0.005882	0.003396	0.0065	0.0024	0.014	66.67

Box & Whiskers Plot



Constituent: Barium Analysis Run 2/4/2020 4:44 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

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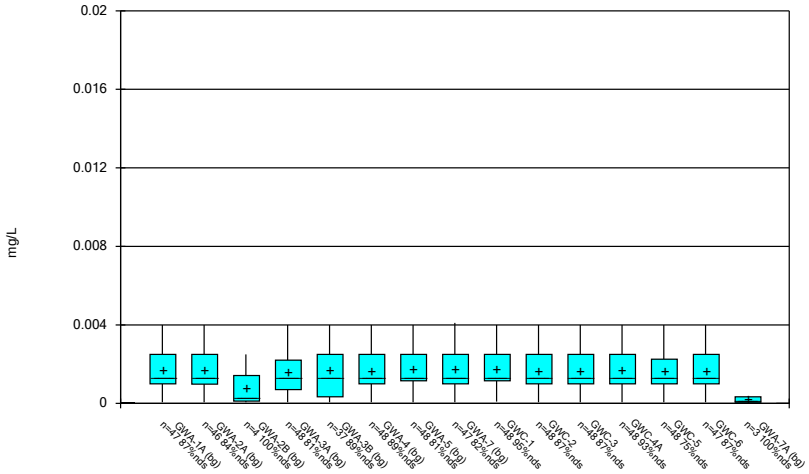
Box & Whiskers Plot



Constituent: Beryllium Analysis Run 2/4/2020 4:44 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

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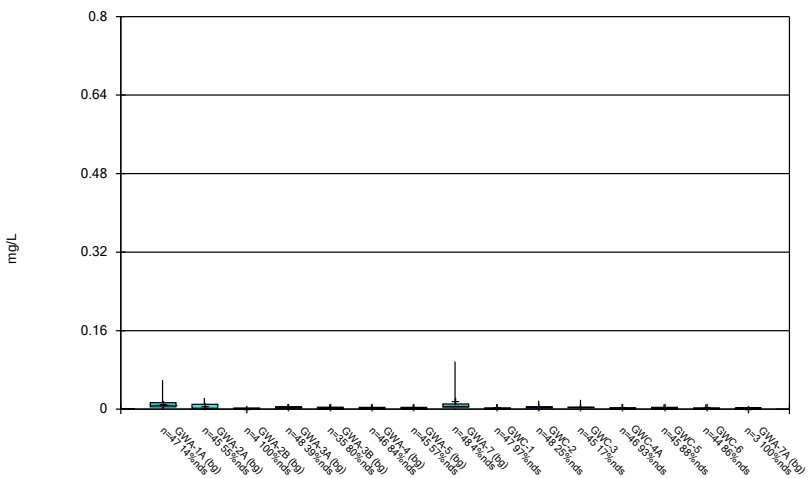
Box & Whiskers Plot



Constituent: Chromium Analysis Run 2/4/2020 4:44 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

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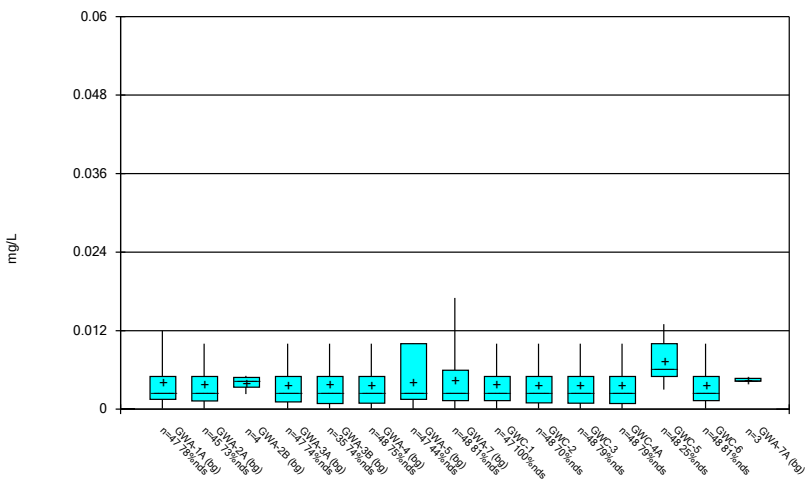
Box & Whiskers Plot



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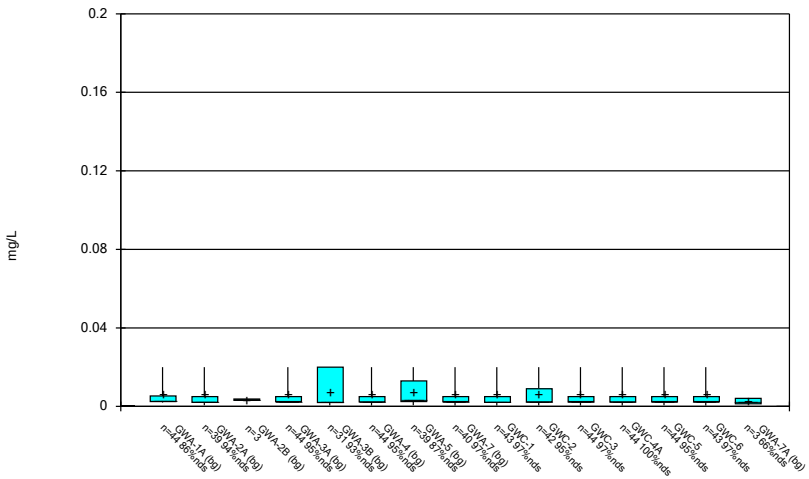
Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

Box & Whiskers Plot



Constituent: Copper Analysis Run 2/4/2020 4:44 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

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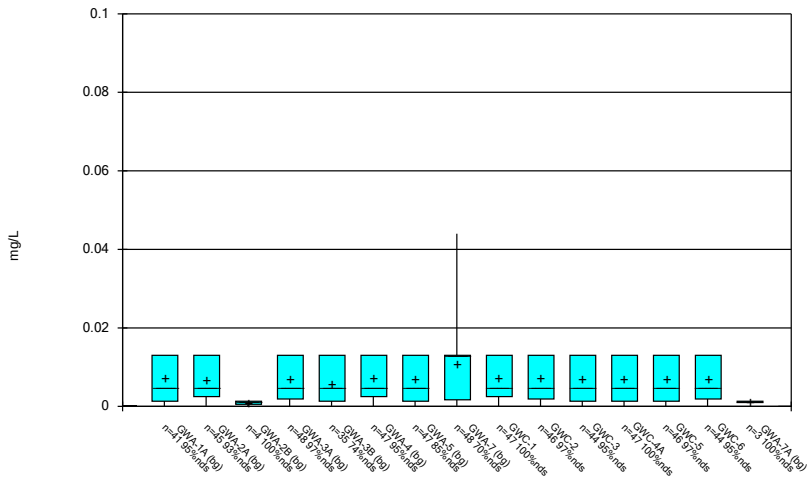
Box & Whiskers Plot



Constituent: Lead Analysis Run 2/4/2020 4:44 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

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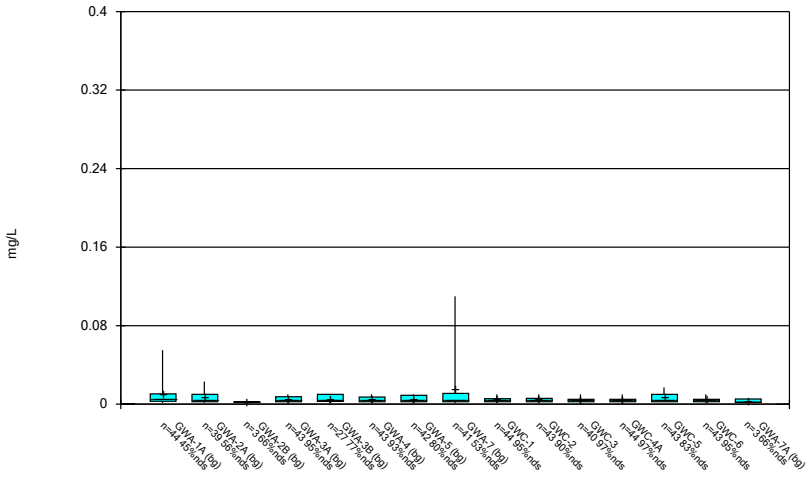
Box & Whiskers Plot



Constituent: Vanadium Analysis Run 2/4/2020 4:44 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

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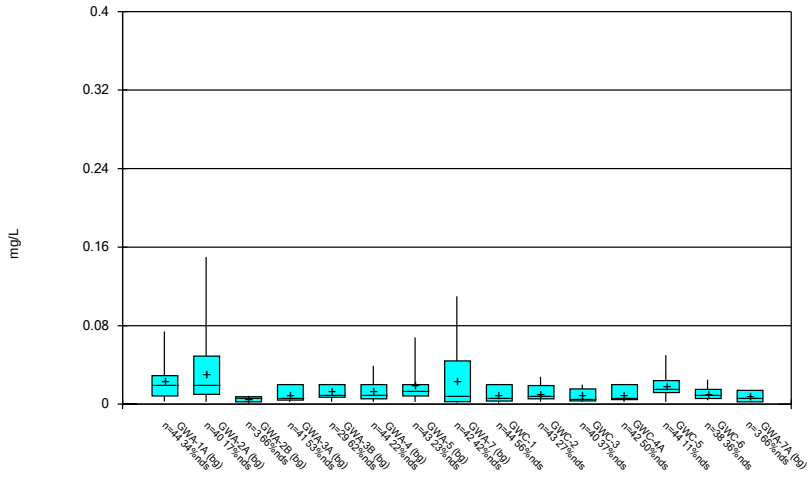
Box & Whiskers Plot



Constituent: Zinc Analysis Run 2/4/2020 4:44 PM

Plant McIntosh Client: GEI Data: McIntosh No 3 CCR

First 2020 Semiannual Statistical Analysis of Appendix I, II, and III Constituents

(Completed by Groundwater Stats Consulting, LLC)

ACC Project I054-110

GROUNDWATER STATS CONSULTING

July 27, 2020

Southern Company Services
Attn: Ms. Kristen Jurinko
241 Ralph McGill Blvd NE, Bin 10160
Atlanta, Georgia 30308

Re: Plant McIntosh Landfill #3
Statistical Analysis – March/April 2020 Semi- Annual Sample Event

Dear Ms. Jurinko,

Groundwater Stats Consulting, formerly the statistical consulting division of Sanitas Technologies, is pleased to provide the statistical analysis of the March/April 2020 semi-annual sample event for Georgia Power Company's Plant McIntosh Landfill #3. The analysis complies with the federal rule for the Disposal of Coal Combustion Residuals from Electric Utilities (CCR Rule, 2015), the Georgia Environmental Protection Division Rules for Solid Waste Management Chapter 391-3-4-.10 and follows the United States Environmental Protection Agency (USEPA) Unified Guidance (2009).

Sampling began for the CCR program in 2016, and sampling for 16 parameters in accordance with the Georgia EPD's Solid Waste Permit began for some wells in 1999. Semi-annual sampling for select constituents has been performed for several years in accordance with the Georgia Department of Natural Resources, Environmental Protection Division groundwater monitoring regulations; and all available data are screened in this report.

The monitoring well network, as provided by Southern Company Services, consists of the following:

- **Upgradient wells:** GWA-1A, GWA-2A, GWA-2B, GWA-3A, GWA-3B, GWA-4, GWA-5, GWA-7, and GWA-7A
- **Downgradient wells:** GWC-1, GWC-2, GWC-3, GWC-4A, GWC-4B, GWC-5 and GWC-6

At least 8 background samples have been collected at each of the groundwater monitoring wells except for upgradient wells GWA-2B and GWA-7A which have insufficient data for calculation of prediction limits. Additionally, during this sample event, well GWC-3 was inaccessible and, therefore, no prediction limits are included for this well in this report.

Data were sent electronically to Groundwater Stats Consulting, and the statistical analysis was reviewed by Dr. Jim Loftis, Civil & Environmental Engineering professor emeritus at Colorado State University and Senior Advisor to Groundwater Stats Consulting. The analysis is prepared according to the recommended statistical methodology prepared in the Fall 2017 by Dr. Kirk Cameron, PhD Statistician with MacStat Consulting, primary author of the USEPA Unified Guidance.

The following constituents were evaluated in this report:

- **CCR Appendix III -** boron, calcium, chloride, fluoride, pH, sulfate, and TDS
- **Georgia EPD -** barium, beryllium, chromium, cobalt, copper, lead, vanadium, and zinc

Note that when there are no detections present in downgradient wells for a given constituent, statistical analyses are not required. A list of well/constituent pairs with 100% nondetects follows this letter.

Due to varying detection limits in background data sets, generally due to improved laboratory practices, a substitution of the most recent reporting limit is used for all nondetects when computing prediction limits. Note that for calculation of intrawell prediction limits, substitution of the most recent reporting limit is performed separately for each well/parameter pair. In some cases, the reporting limit provided by the laboratory contained varying limits for a given parameter; therefore, the substitution may differ from well to well. This generally gives the most conservative limit in each case. In the time series plots, however, no substitutions are made. The data are printed and plotted as originally recorded.

Time series plots for reported Appendix III (CCR) and IV (Georgia EPD) parameters are provided for all wells (Figure A). Additionally, a separate section of box plots is included for all constituents at upgradient and downgradient wells (Figure B). The time series plots are used to initially screen for suspected outliers and trends, while the box plots provide visual representation of variation within individual wells and between all wells.

Data at all wells were evaluated during the background screening in 2019 for the following: 1) outliers; 2) trends; 3) most appropriate statistical method for Appendix III parameters based on site characteristics of groundwater data upgradient of the facility; and 4) eligibility of downgradient wells when intrawell statistical methods are recommended. Power curves are provided in this report to demonstrate that the selected statistical methods for Appendix III parameters comply with the USEPA Unified Guidance recommendations as discussed below, and were based on the following:

CCR Appendix III Constituents:

- Semi-Annual Sampling
- Intrawell Prediction Limits with 1-of-2 resample plan – (chloride, pH, sulfate, TDS)
- Interwell Prediction Limits with 1-of-2 resample plan – (boron, calcium, fluoride)
- # Constituents: 7
- # Downgradient wells: 7

Georgia EPD Constituents:

- Semi-Annual Sampling
- Intrawell Prediction Limits with 1-of-2 resample plan (Georgia EPD constituents)
- # Constituents: 8
- # Downgradient wells: 7

Summary of CCR Background Screening Conducted in 2019

Outlier and Trend Testing

Time series plots are used to identify suspected outliers, or extreme values that would result in limits that are not conservative from a regulatory perspective, in proposed background data. Suspected outliers at all wells for Appendix III (as well as Appendix IV) parameters are formally tested using Tukey's box plot method and, when identified, flagged in the computer database with "o" and deselected prior to construction of statistical limits.

When suspected outliers were evaluated using the Tukey box plot method, several outliers were identified. Those findings were submitted with the screening report, and a summary of flagged values follows this letter (Figure C). Note that for some well/constituent pairs, the test identified multiple outliers. However, in many of those cases, only the highest

value(s) were flagged as outliers as the remaining values were similar to other measurements within the same well or neighboring wells. In other cases, the test did not identify an outlier; however, the highest measurement(s) did not appear to represent the population and were flagged as outliers in the database to establish limits that are conservative from a regulatory perspective.

When any values are flagged in the database as outliers, they are plotted in a disconnected and lighter symbol on the time series graph. The accompanying data pages display the flagged value in a lighter font as well. A substitution of the most recent reporting limit was applied when varying detection limits existed in data.

No seasonal patterns were observed on the time series plots for any of the detected data; therefore, no deseasonalizing adjustments were made to the data. When seasonal patterns are observed, data may be deseasonalized so that the resulting limits will correctly account for the seasonality as a predictable pattern rather than random variation or a release.

While trends may be visually apparent, a quantification of the trend and its significance is needed. The Sen's Slope/Mann Kendall trend test was used to evaluate all data at each well to identify statistically significant increasing or decreasing trends. In the absence of suspected contamination, significant trending data are typically not included as part of the background data used for construction of prediction limits. This step serves to eliminate the trend and, thus, reduce variation in background. When statistically significant decreasing trends are present, earlier data are evaluated to determine whether earlier concentration levels are significantly different than current reported concentrations and will be deselected as necessary. When the historical records of data are truncated for the reasons above, a summary report will be provided to show the date ranges used in construction of the statistical limits.

The results of the trend analyses showed several statistically significant decreasing trends and two statistically significant increasing trends in upgradient wells for the Appendix III parameters. All trends noted were relatively low in magnitude when compared to average concentrations; therefore, no adjustments were made to the data sets.

Appendix III – Determination of Spatial Variation

The Analysis of Variance (ANOVA) was used to statistically evaluate differences in average concentrations among upgradient wells, which assists in identifying the most appropriate statistical approach. Interwell tests, which compare downgradient well data to statistical limits constructed from pooled upgradient well data, are appropriate when average

concentrations are similar across upgradient wells. Intrawell tests, which compare compliance data from a single well to screened historical data within the same well, are appropriate when upgradient wells exhibit spatial variation; when statistical limits constructed from upgradient wells would not be conservative from a regulatory perspective; and when downgradient water quality is unimpacted compared to upgradient water quality for the same parameter.

The ANOVA identified no variation among upgradient well data for the following Appendix III parameters: boron and fluoride, making these constituents eligible for interwell analyses. Variation was noted for calcium, chloride, pH, sulfate, and TDS. These constituents were further evaluated as described below for the appropriateness of intrawell testing to accommodate the groundwater quality. A summary table of the ANOVA results was included with the screening report.

Appendix III – Intrawell Method Eligibility Screening

Intrawell limits constructed from carefully screened background data from within each well serve to provide statistical limits that are conservative (i.e. lower) from a regulatory perspective, and that will rapidly identify a change in more recent compliance data from within a given well. This statistical method removes the element of variation from across wells and eliminates the chance of mistaking natural spatial variation for a release from the facility. Prior to performing intrawell prediction limits, several steps are required to reasonably demonstrate downgradient water quality does not have existing impacts from the practices of the facility.

Exploratory data analysis was used as a general comparison of concentrations in downgradient wells for all Appendix III parameters recommended for intrawell analyses to concentrations reported in upgradient wells. Upper tolerance limits are used in conjunction with confidence intervals to determine whether the estimated averages in downgradient wells are higher than observed levels upgradient of the facility. The upper tolerance limits were constructed to represent the extreme upper range of possible background levels at the site. Lower tolerance limits are included for pH and represent both the upper and lower ranges of possible measurements in background wells.

In cases where downgradient average concentrations are higher than observed concentrations upgradient for a given constituent, an independent study and hydrogeological investigation would be required to identify local geochemical conditions and expected groundwater quality for the region to justify an intrawell approach. Such an assessment is beyond the scope of services provided by Groundwater Stats Consulting. When there is not an obvious explanation for observed concentration differences in

downgradient wells relative to reported concentrations in upgradient wells, interwell prediction limits will initially be selected for the statistical method until further evidence shows that concentrations are due to natural variation rather than a result of the facility.

Parametric tolerance limits were constructed with a target of 99% confidence and 95% coverage using pooled upgradient well data for each of the Appendix III parameters recommended for intrawell analyses. The confidence and coverage levels for nonparametric tolerance limits are dependent upon the number of background samples. As more data are collected, the background population is better represented, and the confidence and coverage levels increase.

Confidence intervals were constructed on downgradient wells for each of the Appendix III parameters exhibiting spatial variation, using the tolerance limits discussed above, to determine intrawell eligibility. When the entire confidence interval is above a background standard for a given parameter, interwell methods are initially recommended as the statistical method. Note that this screening identifies whether confidence intervals are above a background standard but does not identify the reason for this occurrence. Therefore, only the wells/parameters with confidence intervals which did not exceed background standards are eligible for intrawell prediction limits.

For parameters where intrawell analyses are recommended, no confidence interval exceedances were noted for chloride, pH, sulfate and TDS. The confidence interval for calcium at well GWC-5 slightly exceeded its respective limit.

Therefore, based on the above screening, interwell methods are initially recommended for boron, calcium and fluoride while intrawell methods are recommended for chloride, pH, sulfate and TDS. Interwell prediction limits pool upgradient well data to establish a background limit for an individual constituent. The most recent sample from each downgradient well is compared to the background limit to determine whether there are statistically significant increases (SSIs). Intrawell prediction limits use screened historical data within a given well to establish limits for parameters at that well. The most recent sample from the same well is compared to its respective background. If further evaluation confirms natural variation in groundwater, intrawell methods will be considered for parameters currently recommended for interwell methods.

Natural systems continuously evolve due to physical changes made to the environment. Examples include capping a landfill, paving areas near a well, or lining a drainage channel to prevent erosion. Periodic updating of background statistical limits will be necessary to accommodate these types of changes. In the interwell case, newer data will be included during each sample event after careful screening for new outliers in upgradient wells. In

the intrawell case, data for all wells and constituents are re-evaluated when a minimum of 4 new data points are available to determine whether earlier concentrations are representative of present-day groundwater quality. In some cases, the earlier portion of data are deselected prior to construction of limits in order to provide sensitive limits that will rapidly detect changes in groundwater quality. Even though the data are excluded from the calculation, the values will continue to be reported and shown in tables and graphs.

In the event of an initial exceedance of compliance well data, the 1-of-2 resample plan allows for collection of one additional sample to determine whether the initial exceedance is confirmed. When the resample confirms the initial exceedance, a statistically significant increase (SSI) is identified, and further research would be required to identify the cause of the exceedance (i.e. impact from the site, natural variation, or an off-site source). If the resample falls within the statistical limit, the initial exceedance is considered to be a false positive result; therefore, no further action is necessary.

Parametric prediction limits are utilized when the screened historical data follow a normal or transformed-normal distribution. When data cannot be normalized or the majority of data are nondetects, a nonparametric test is utilized. The distribution of data is tested using the Shapiro-Wilk/Shapiro-Francia test for normality. After testing for normality and performing any adjustments as discussed below (US EPA, 2009), data are analyzed using either parametric or non-parametric prediction limits.

- No statistical analyses are required on wells and analytes containing 100% nondetects (USEPA Unified Guidance, 2009, Chapter 6).
- When data contain <15% nondetects in background, simple substitution of one-half the reporting limit is utilized in the statistical analysis. The reporting limit utilized for nondetects is the practical quantification limit (PQL) as reported by the laboratory.
- When data contain between 15-50% nondetects, the Kaplan-Meier nondetect adjustment is applied to the background data. This technique adjusts the mean and standard deviation of the historical concentrations to account for concentrations below the reporting limit.
- Nonparametric prediction limits are used on data containing greater than 50% nondetects.

Summary of Background Screening for Georgia EPD Constituents Conducted in 2019

Outliers

Time series plots are used to identify suspected outliers, or extreme values that would result in limits that are not representative of the current background data population. Suspected outliers at all wells and parameters are formally tested using Tukey's box plot method and, when identified, flagged in the computer database with "o" and deselected prior to construction of statistical limits.

Using the Tukey box plot method, a few outliers were identified. Those findings were included in the screening report, and a summary of flagged values follows this letter (Figure C). As a general rule, when the most recent values are identified as outliers, values are not flagged in the database at this time (except in cases where they would cause background limits to be elevated) as they may represent a possible trend. If future values do not remain at similar concentrations, these values will be flagged as outliers and deselected. Several low values exist in the data sets and appear on the graphs as possible low outliers relative to the laboratory's Practical Quantitation Limit. However, these values are observed trace values (i.e. measurements reported by the laboratory between the Method Detection Limit and the Practical Quantitation Limit) and, therefore, were not flagged as outliers.

Due to changing reporting limits for many constituents, when the nondetects are replaced with the most recent reporting limit, previously flagged "J" values (or estimated values) may require flagging as outliers if they are much higher than current reporting limits. Additionally, in some cases historical nondetects require flagging because the reporting limit substitution results in these values being considerably higher than reported values. Of the outliers identified by Tukey's method, several values were flagged in the database, and the remaining values were similar to other measurements within a given well or neighboring wells or were reported nondetects. Several other values were flagged in addition to those identified by Tukey's because the values were higher than all remaining concentrations and would cause the statistical limits to be elevated.

Additionally, when any values are flagged in the database as outliers, they are plotted in a disconnected and lighter symbol on the time series graph. The accompanying data pages display the flagged value in a lighter font as well.

Seasonality

No obvious seasonal patterns were observed on the time series plots for any of the detected data; therefore, no deseasonalizing adjustments were made to the data. When seasonal patterns are observed, data may be deseasonalized so that the resulting limits will correctly account for the seasonality as a predictable pattern rather than random variation or a release.

Trend Testing

While trends may be identified by visual inspection, a quantification of the trend and its significance is needed. The Sen's Slope/Mann Kendall trend test, which tests for statistically significant increasing or decreasing trends, was used to evaluate data at all upgradient wells and downgradient wells with detections.

In the absence of suspected contamination, significant trending data are typically not included as part of the background data used for construction of prediction limits. This step serves to eliminate the trend and, thus, reduce variation in background. When statistically significant decreasing trends are present, all available data are evaluated to determine whether earlier concentration levels are significantly different from current reported concentrations and will be deselected as necessary. When any records of data are truncated for the reasons above, a summary report will be provided to show the date ranges used in construction of the statistical limits. The results of the trend analysis were provided with the summary report.

Several statistically significant decreasing trends were noted in both upgradient and downgradient wells. No statistically significant increasing trends were noted except for barium in upgradient wells GWA-2A, GWA-3A and GWA-4. Of the trends identified, the majority were low relative to the average concentrations at their respective wells and, therefore, required no adjustments. A few records, however, for chromium and lead, contained several higher measurements earlier in the record which required deselecting so that resulting statistical limits are lower and capable of detecting future changes at a given well. Barium in well GWC-1 required deselection of the earlier portion of the record which contained higher reported measurements than those observed currently. The recent increasing trend in barium at well GWC-5 will require careful attention over the next few monitoring events. If the higher concentrations persist and cannot be explained by a source other than the facility, then that well/constituent pair should be placed in tracking mode and evaluated by a trend test rather than a prediction limit. A list of adjusted background date ranges for those special cases follows this letter.

Determination of Spatial Variation

The Analysis of Variance (ANOVA) was used to statistically evaluate differences in average concentrations among upgradient wells for constituents detected in downgradient wells. The ANOVA assists in identifying the most appropriate statistical approach. Interwell tests, which compare downgradient well data to statistical limits constructed from pooled upgradient well data, are appropriate when average concentrations are similar across upgradient wells. Intrawell tests, which compare compliance data from a single well to screened historical data within the same well, are appropriate when upgradient wells exhibit spatial variation; when statistical limits constructed from upgradient wells are not representative of the current background data population; and when downgradient water quality is unimpacted compared to upgradient water quality for the same parameter.

The ANOVA identified significant differences among upgradient well data for all constituents except beryllium. Therefore, because this is a lined landfill with pre-waste data showing that metals occur naturally in low level concentrations, and no records were adjusted due to statistically significant increasing trends in downgradient well data, intrawell methods are recommended as the primary statistical method for all detected Georgia EPD well/constituent pairs. However, as noted above, barium at well GWC-5, though not yet adjusted, will require careful attention and further study.

Statistical Analysis of Appendix III Parameters – March/April 2020

For chloride, pH, sulfate, and TDS, intrawell prediction limits, combined with a 1-of-2 resample plan, were constructed using all historical background data through October 2018 (Figure D). Intrawell prediction limits use screened historical data within a given well to establish limits for parameters at that well. The most recent sample from the same well is compared to its respective background.

For boron, calcium, and fluoride, interwell prediction limits, combined with a 1-of-2 resample plan, were constructed using all upgradient historical data through April 2020 (Figure E). Interwell prediction limits pool upgradient well data to establish a background limit for an individual constituent. The most recent sample from each downgradient well is compared to the background limit to determine whether there are statistically significant increases (SSIs).

In the event of an initial exceedance of compliance well data, the 1-of-2 resample plan allows for collection of one additional sample to determine whether the initial exceedance is confirmed. If the resample falls within the statistical limit, the initial exceedance is considered to be a false positive result; therefore, no exceedance is noted, and no further

action is necessary. If no resample is collected, the original result is considered a confirmed exceedance. Summary tables of the Appendix III prediction limits follow this letter. Note that while the summary table generated in the Sanitas software program indicates a statistical exceedance of sulfate in well GWC-2, the reported result of 1 mg/L was not above the statistical limit of 1 mg/L and, therefore, is not considered a statistical exceedance. The following prediction limit exceedances were noted for Appendix III parameters:

Intrawell:

- Chloride: GWA-3A (upgradient)
- Sulfate: GWA-2A (upgradient), GWC-1, GWC-4A, GWC-6
- TDS: GWC-5

Interwell:

- None

Data from downgradient well/constituent pairs found to exceed their respective prediction limit were further evaluated using the Sen's Slope/Mann Kendall trend test along with upgradient wells for the same constituents (Figure F). Upgradient wells are included in the trend analyses for all parameters found to exceed their prediction limit in downgradient wells to identify whether similar patterns exist upgradient of the site. Such patterns are an indication of natural variability in groundwater unrelated to practices at the site. A trend test was also included for sulfate in well GWC-2 to provide further information about samples at this well. No statistically significant trends were noted in any of the downgradient wells. Statistically significant increasing trends were identified for chloride in upgradient wells GWA-3A and GWA-4. Typically, when changes in concentrations are present upgradient of the facility, it is an indication of naturally changing groundwater quality. A summary of the trend test results follows this letter.

Statistical Analysis of Georgia EPD Parameters – March/April 2020

Intrawell prediction limits, combined with a 1-of-2 resample plan, were constructed using all available data within each well with detections through October 2018 for the majority of constituents (Figure G). Copper, vanadium, and zinc used data through July 2018 for background. As previously discussed, no statistical analyses were included for well/constituent pairs where there are 100% nondetects in the downgradient well. A summary table of the prediction limits and exceedances follows this letter, along with the complete prediction limits results. The following prediction limit exceedances were noted for the State parameters:

Intrawell:

- Barium: GWA-3A (upgradient), GWA-4 (upgradient), GWC-5
- Chromium: GWC-2
- Lead: GWA-5 (upgradient)
- Vanadium: GWA-5 (upgradient)

In cases where downgradient average concentrations are higher than observed concentrations upgradient for a given constituent where intrawell analyses are recommended, the current assumption is that this is due to natural spatial variation rather than a result of practices at the landfill. Validation of this assumption requires a separate analysis or investigation that is beyond the scope of this data screening study. However, for this site, the pre-waste data support the assumption of natural variation rather than impacts of the landfill.

Data from downgradient well/constituent pairs found to exceed their respective prediction limit were further evaluated using the Sen's Slope/Mann Kendall trend test along with upgradient wells for the same constituents (Figure H). Upgradient wells are included in the trend analyses for all parameters found to exceed their prediction limit in downgradient wells to identify whether similar patterns exist upgradient of the site. Such patterns are an indication of natural variability in groundwater unrelated to practices at the site. No statistically significant trends were noted in downgradient wells. Statistically significant increasing trends were identified for barium in upgradient wells GWA-2A, GWA-3A, and GWA-4. Statistically significant decreasing trends were noted for barium in upgradient wells GWA-1A, GWA-3B, and GWA-7; and chromium in upgradient well GWA-5. Typically, when changes in concentrations are present upgradient of the facility, it is an indication of naturally changing groundwater quality. A summary of the trend test results follows this letter.

Thank you for the opportunity to assist you in the statistical analysis of groundwater quality for McIntosh Landfill #3. If you have any questions or comments, please feel free to contact me.

For Groundwater Stats Consulting,

Kristina Rayner

Kristina L. Rayner
Groundwater Statistician

100% ND

Date: 6/12/2020 3:39 PM

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR SanitasMatrix (1)

Copper (mg/L)

GWC-4A

Lead (mg/L)

GWC-1, GWC-4A

Date Ranges

Date: 6/10/2020 4:21 AM

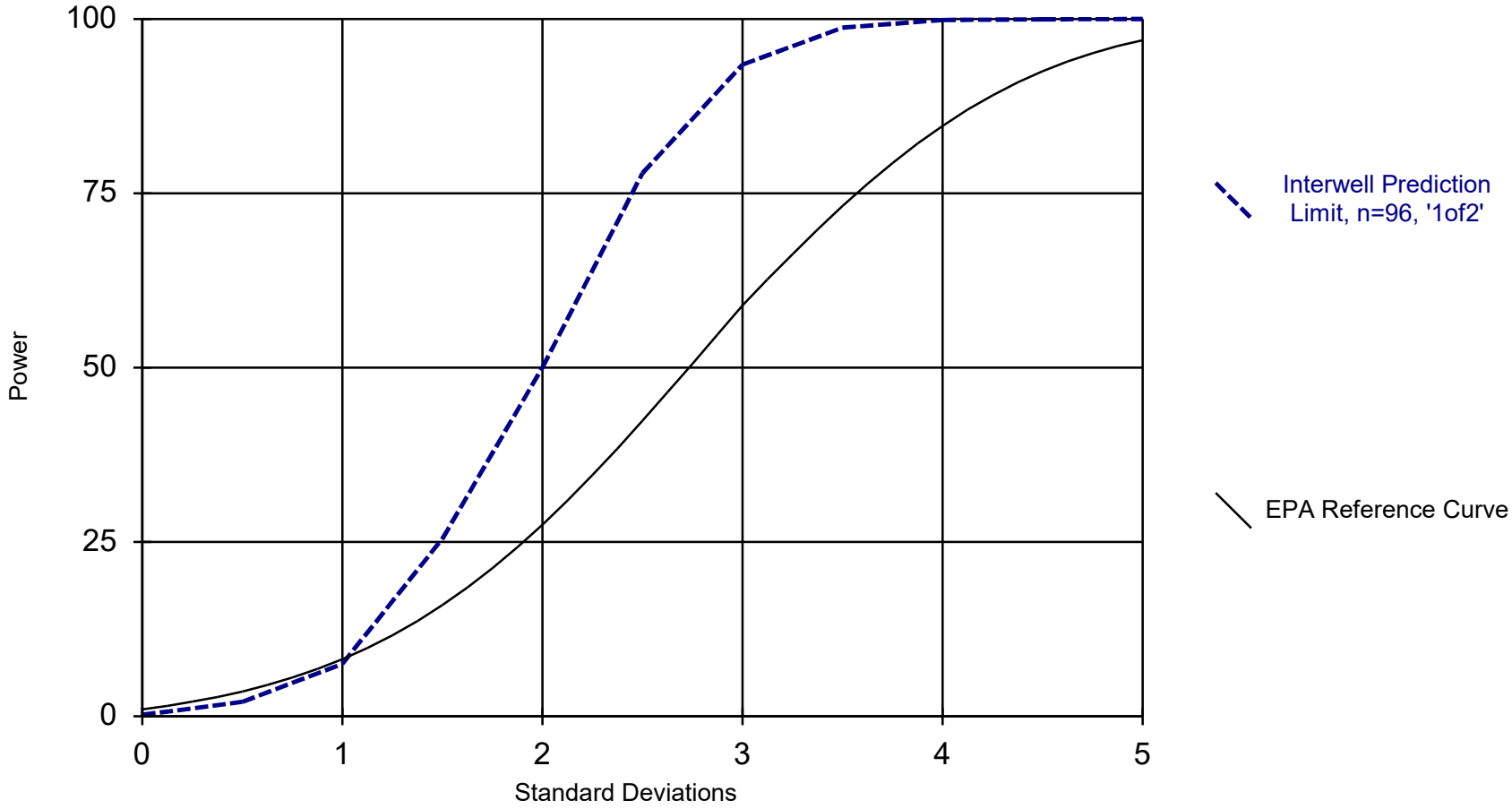
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR SanitasMatrix (1)

Barium (mg/L)
- GWC-1 background:1/21/2013-10/9/2018

Chromium (mg/L)
- GWA-1A background:11/10/2000-10/8/2018
- GWA-7 background:12/1/2006-10/9/2018
- GWC-2 background:9/13/2000-10/9/2018

Lead (mg/L)
- GWA-7 background:12/1/2006-10/9/2018

Power Curve - Federal

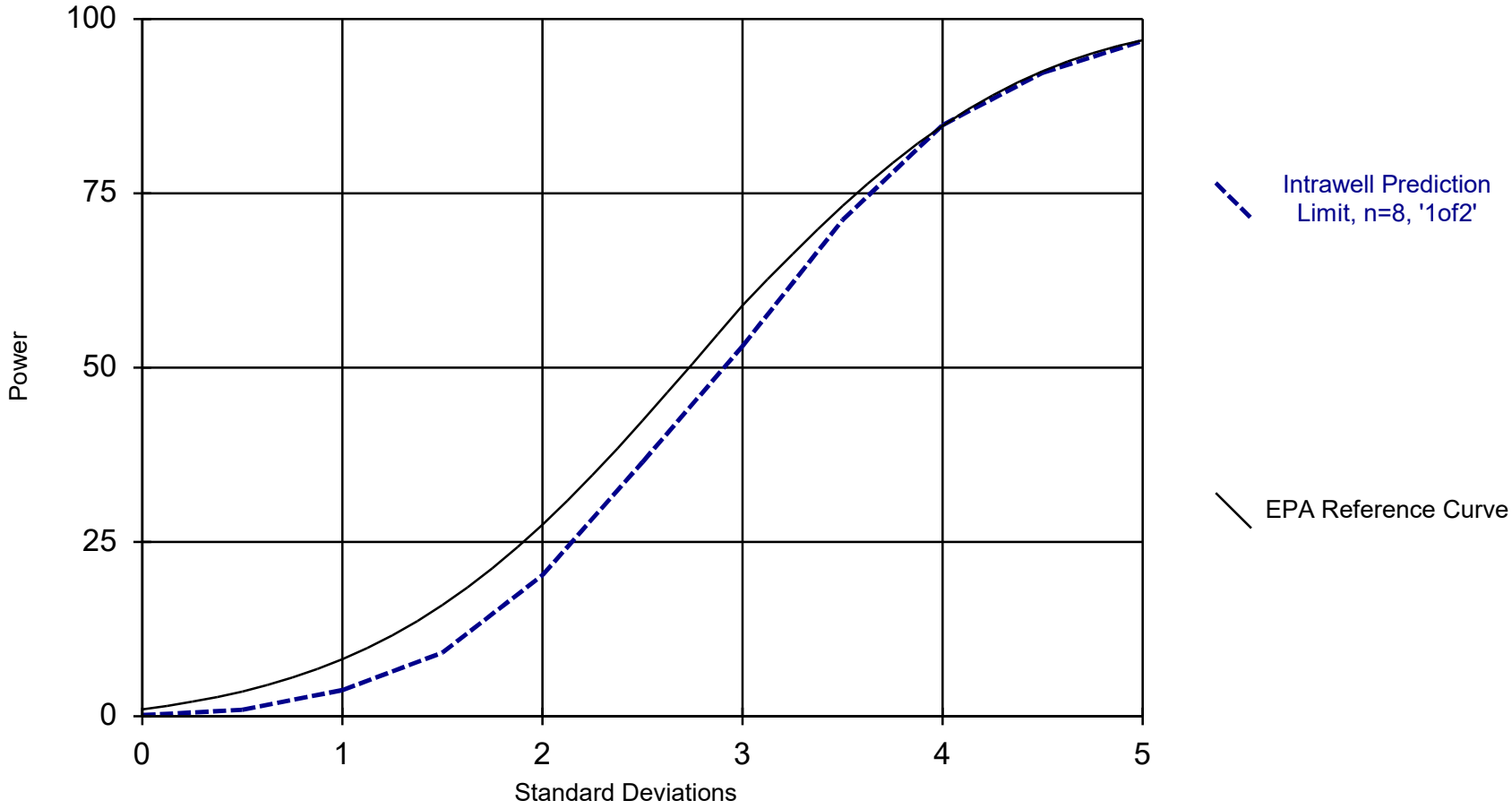


Kappa = 1.883, based on 7 compliance wells and 7 constituents, evaluated semi-annually (this report reflects annual total).

Analysis Run 6/15/2020 11:05 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Power Curve - Federal

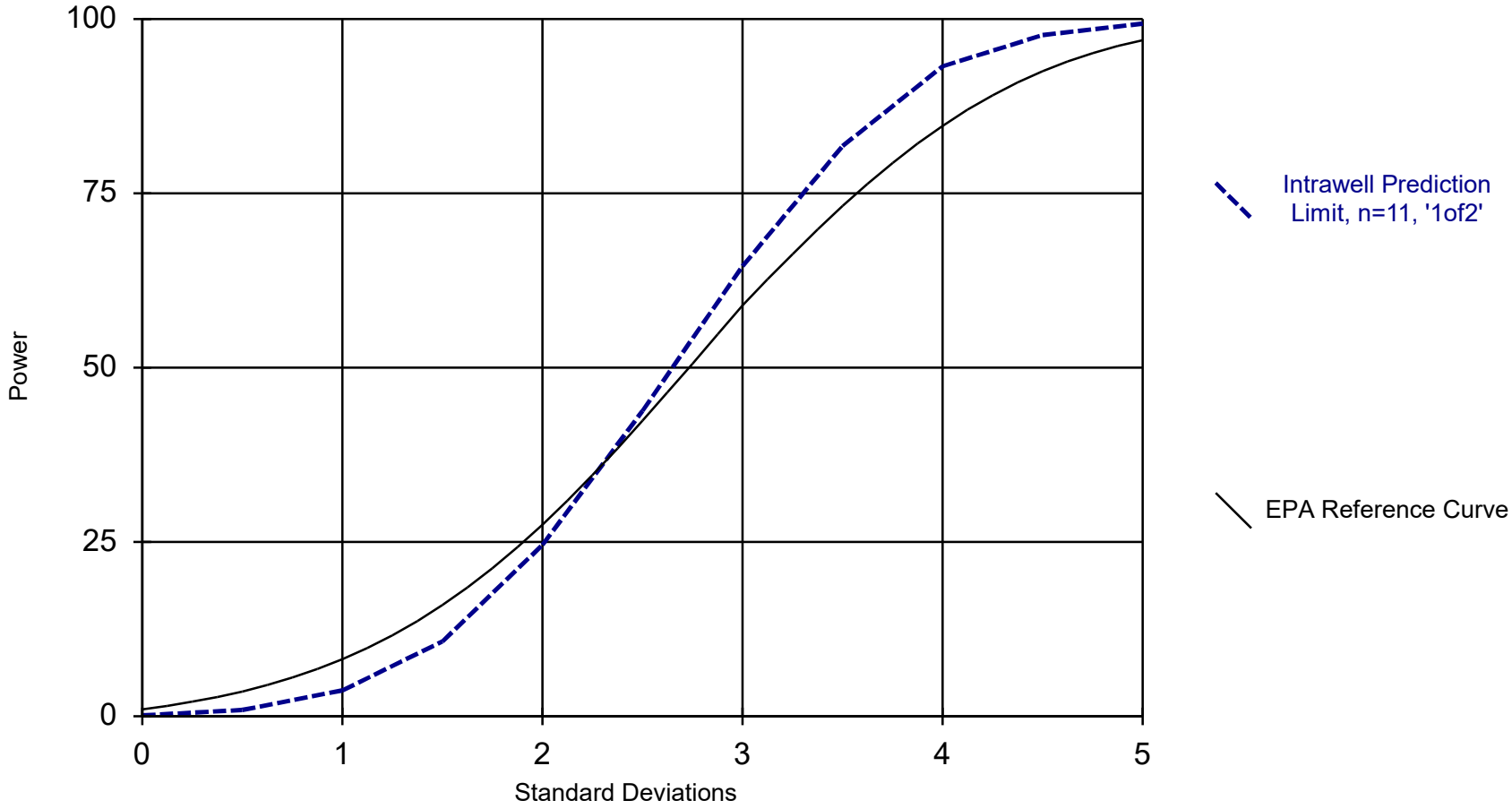


Kappa = 2.923, based on 7 compliance wells and 7 constituents, evaluated semi-annually (this report reflects annual total).

Analysis Run 6/15/2020 10:50 AM View: Trend Tests - State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Power Curve - State



Kappa = 2.595, based on 7 compliance wells and 8 constituents, evaluated semi-annually (this report reflects annual total).

Analysis Run 6/15/2020 11:04 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Intrawell Prediction Limits - Significant Results (Federal)

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR Printed 6/15/2020, 10:18 AM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg N	Bg Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Chloride (mg/L)	**GWA-3A**	**16.21**	**n/a**	**4/2/2020**	**20**	**Yes**	**8**	**8.963**	**2.481**	**0**	**None**	**No**	**0.001075**	**Param Intra 1 of 2**
Sulfate (mg/L)	**GWA-2A**	**1.7**	**n/a**	**3/10/2020**	**2.3**	**Yes**	**9**	**n/a**	**n/a**	**88.89**	**n/a**	**n/a**	**0.01809**	**NP Intra (NDs) 1 of 2**
Sulfate (mg/L)	**GWC-1**	**1**	**n/a**	**3/11/2020**	**3.5**	**Yes**	**8**	**n/a**	**n/a**	**100**	**n/a**	**n/a**	**0.02144**	**NP Intra (NDs) 1 of 2**
Sulfate (mg/L)	**GWC-2**	**1**	**n/a**	**3/31/2020**	**1**	**Yes**	**8**	**n/a**	**n/a**	**100**	**n/a**	**n/a**	**0.02144**	**NP Intra (NDs) 1 of 2**
Sulfate (mg/L)	**GWC-4A**	**2.327**	**n/a**	**3/31/2020**	**2.5**	**Yes**	**8**	**1.096**	**0.421**	**12.5**	**None**	**No**	**0.001075**	**Param Intra 1 of 2**
Sulfate (mg/L)	**GWC-6**	**1.474**	**n/a**	**3/11/2020**	**2.2**	**Yes**	**7**	**0.92**	**0.1704**	**0**	**None**	**No**	**0.001075**	**Param Intra 1 of 2**
Total Dissolved Solids (mg/L)	**GWC-5**	**648.3**	**n/a**	**3/31/2020**	**750**	**Yes**	**8**	**204.8**	**151.7**	**0**	**None**	**No**	**0.001075**	**Param Intra 1 of 2**

Interwell Prediction Limits - All Results (Federal - No Significant)

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR Printed 6/15/2020, 10:25 AM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg N	Bg Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Boron (mg/L)	GWC-1	1.9	n/a	3/11/2020	0.04J	No	96	n/a	n/a	62.5	n/a	n/a	0.0002106	NP (NDs) 1 of 2
Boron (mg/L)	GWC-2	1.9	n/a	3/31/2020	0.046J	No	96	n/a	n/a	62.5	n/a	n/a	0.0002106	NP (NDs) 1 of 2
Boron (mg/L)	GWC-4A	1.9	n/a	3/31/2020	0.08ND	No	96	n/a	n/a	62.5	n/a	n/a	0.0002106	NP (NDs) 1 of 2
Boron (mg/L)	GWC-4B	1.9	n/a	3/31/2020	0.08ND	No	96	n/a	n/a	62.5	n/a	n/a	0.0002106	NP (NDs) 1 of 2
Boron (mg/L)	GWC-5	1.9	n/a	3/31/2020	0.08ND	No	96	n/a	n/a	62.5	n/a	n/a	0.0002106	NP (NDs) 1 of 2
Boron (mg/L)	GWC-6	1.9	n/a	3/11/2020	0.08ND	No	96	n/a	n/a	62.5	n/a	n/a	0.0002106	NP (NDs) 1 of 2
Calcium (mg/L)	GWC-1	20	n/a	3/11/2020	1.6	No	95	n/a	n/a	0	n/a	n/a	0.000215	NP (normality) 1 of 2
Calcium (mg/L)	GWC-2	20	n/a	3/31/2020	8.3	No	95	n/a	n/a	0	n/a	n/a	0.000215	NP (normality) 1 of 2
Calcium (mg/L)	GWC-4A	20	n/a	3/31/2020	0.48J	No	95	n/a	n/a	0	n/a	n/a	0.000215	NP (normality) 1 of 2
Calcium (mg/L)	GWC-4B	20	n/a	3/31/2020	0.26J	No	95	n/a	n/a	0	n/a	n/a	0.000215	NP (normality) 1 of 2
Calcium (mg/L)	GWC-5	20	n/a	3/31/2020	12	No	95	n/a	n/a	0	n/a	n/a	0.000215	NP (normality) 1 of 2
Calcium (mg/L)	GWC-6	20	n/a	3/11/2020	1.7	No	95	n/a	n/a	0	n/a	n/a	0.000215	NP (normality) 1 of 2
Fluoride (mg/L)	GWC-1	0.21	n/a	3/11/2020	0.1ND	No	96	n/a	n/a	73.96	n/a	n/a	0.0002106	NP (NDs) 1 of 2
Fluoride (mg/L)	GWC-2	0.21	n/a	3/31/2020	0.043J	No	96	n/a	n/a	73.96	n/a	n/a	0.0002106	NP (NDs) 1 of 2
Fluoride (mg/L)	GWC-4A	0.21	n/a	3/31/2020	0.028J	No	96	n/a	n/a	73.96	n/a	n/a	0.0002106	NP (NDs) 1 of 2
Fluoride (mg/L)	GWC-4B	0.21	n/a	3/31/2020	0.1ND	No	96	n/a	n/a	73.96	n/a	n/a	0.0002106	NP (NDs) 1 of 2
Fluoride (mg/L)	GWC-5	0.21	n/a	3/31/2020	0.16	No	96	n/a	n/a	73.96	n/a	n/a	0.0002106	NP (NDs) 1 of 2
Fluoride (mg/L)	GWC-6	0.21	n/a	3/11/2020	0.1ND	No	96	n/a	n/a	73.96	n/a	n/a	0.0002106	NP (NDs) 1 of 2

Trend Test Summary - Significant Results (Federal)

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR Printed 6/15/2020, 10:32 AM

Constituent	Well	Slope	Calc.	Critical	Sig.	N	%NDs	Normality	Xform	Alpha	Method
Chloride (mg/L)	**GWA-3A (bg)**	**4.108**	**77**	**43**	**Yes**	**13**	**0**	**n/a**	**n/a**	**0.01**	**NP**
Chloride (mg/L)	**GWA-4 (bg)**	**0.809**	**41**	**38**	**Yes**	**12**	**0**	**n/a**	**n/a**	**0.01**	**NP**

Intrawell Prediction Limits - Significant Results (State)

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR Printed 6/15/2020, 10:58 AM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg N	Bg Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Barium (mg/L)	**GWA-3A**	**0.0585**	**n/a**	**4/2/2020**	**0.088**	**Yes**	**44**	**0.04428**	**0.007109**	**0**	**None**	**No**	**0.0009403**	**Param Intra 1 of 2**
Barium (mg/L)	**GWA-4**	**0.05527**	**n/a**	**3/10/2020**	**0.058**	**Yes**	**45**	**0.03687**	**0.009212**	**0**	**None**	**No**	**0.0009403**	**Param Intra 1 of 2**
Barium (mg/L)	**GWC-5**	**0.6372**	**n/a**	**3/31/2020**	**0.67**	**Yes**	**44**	**-1.326**	**0.4377**	**0**	**None**	**ln(x)**	**0.0009403**	**Param Intra 1 of 2**
Chromium (mg/L)	**GWC-2**	**0.004717**	**n/a**	**3/31/2020**	**0.005**	**Yes**	**41**	**0.04977**	**0.009395**	**24.39**	**Kaplan-Meier**	**sqrt(x)**	**0.0009403**	**Param Intra 1 of 2**
Lead (mg/L)	**GWA-5**	**0.0013**	**n/a**	**3/10/2020**	**0.0022**	**Yes**	**44**	**n/a**	**n/a**	**84.09**	**n/a**	**n/a**	**0.0009963**	**NP Intra (NDs) 1 of 2**
Vanadium (mg/L)	**GWA-5**	**0.0082**	**n/a**	**3/10/2020**	**0.01**	**Yes**	**39**	**n/a**	**n/a**	**82.05**	**n/a**	**n/a**	**0.001226**	**NP Intra (NDs) 1 of 2**

Trend Test Summary - Significant Results (State)

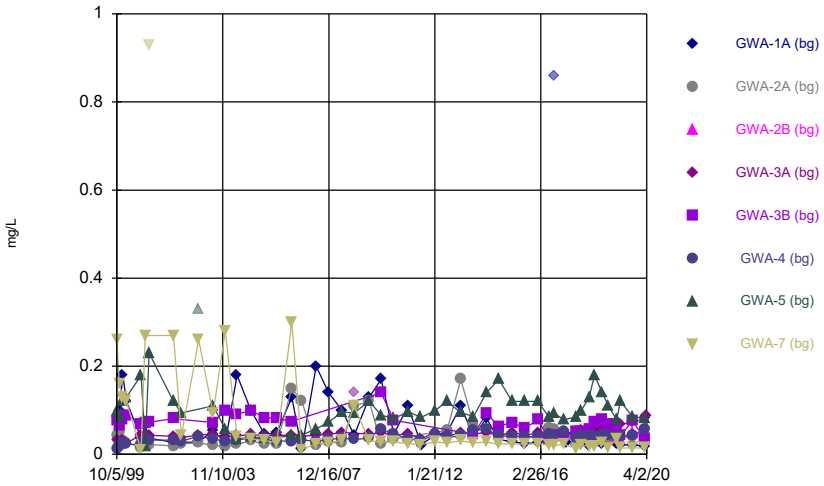
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR Printed 6/15/2020, 11:08 AM

Constituent	Well	Slope	Calc.	Critical	Sig.	N	%NDs	Normality	Xform	Alpha	Method
Barium (mg/L)	**GWA-1A (bg)**	**-0.002394**	**-4.226**	**-2.58**	**Yes**	**48**	**0**	**n/a**	**n/a**	**0.01**	**NP**
Barium (mg/L)	**GWA-2A (bg)**	**0.000979**	**2.662**	**2.58**	**Yes**	**47**	**0**	**n/a**	**n/a**	**0.01**	**NP**
Barium (mg/L)	**GWA-3A (bg)**	**0.001027**	**6.613**	**2.58**	**Yes**	**49**	**0**	**n/a**	**n/a**	**0.01**	**NP**
Barium (mg/L)	**GWA-3B (bg)**	**-0.001193**	**-201**	**-191**	**Yes**	**36**	**0**	**n/a**	**n/a**	**0.01**	**NP**
Barium (mg/L)	**GWA-4 (bg)**	**0.0008915**	**5.665**	**2.58**	**Yes**	**49**	**0**	**n/a**	**n/a**	**0.01**	**NP**
Barium (mg/L)	**GWA-7 (bg)**	**-0.001874**	**-5.76**	**-2.58**	**Yes**	**48**	**0**	**n/a**	**n/a**	**0.01**	**NP**
Chromium (mg/L)	**GWA-5 (bg)**	**-0.00002918**	**-2.918**	**-2.58**	**Yes**	**48**	**50**	**n/a**	**n/a**	**0.01**	**NP**

FIGURE A.

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

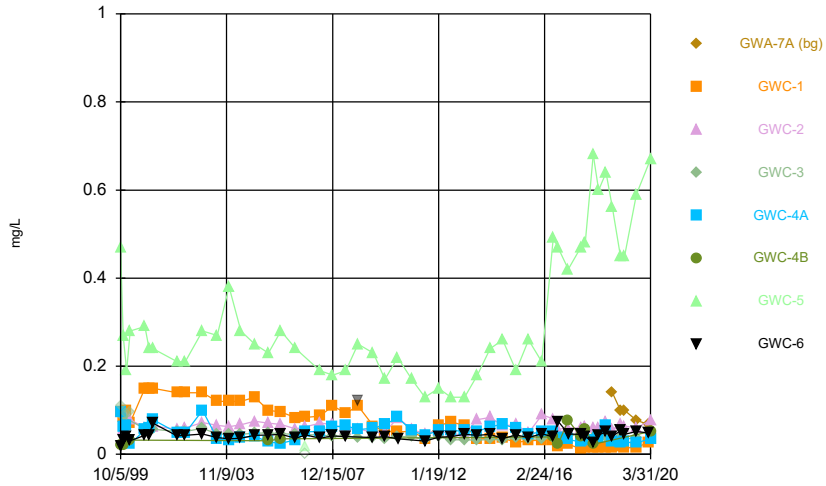
Time Series



Constituent: Barium Analysis Run 6/15/2020 1:23 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Time Series



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Hollow symbols indicate censored values.

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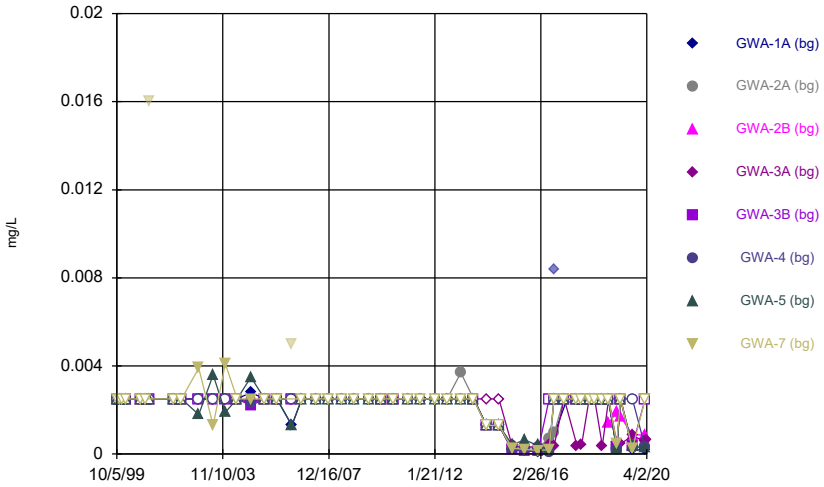

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Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

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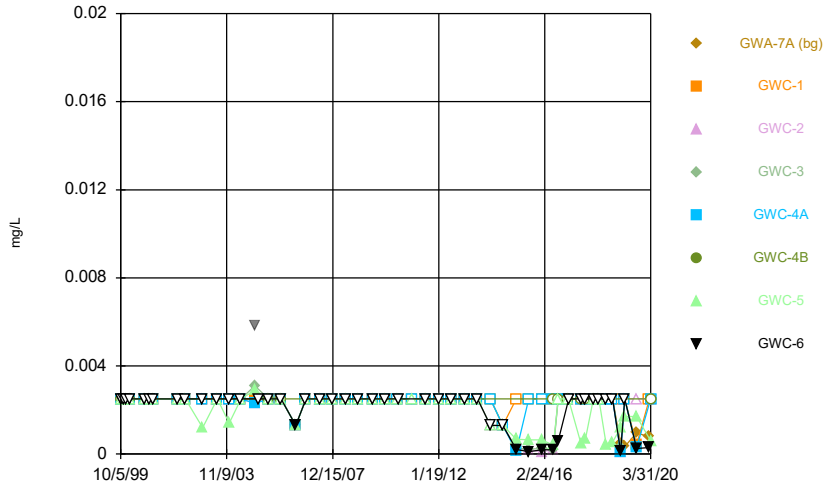
Hollow symbols indicate censored values.

Time Series



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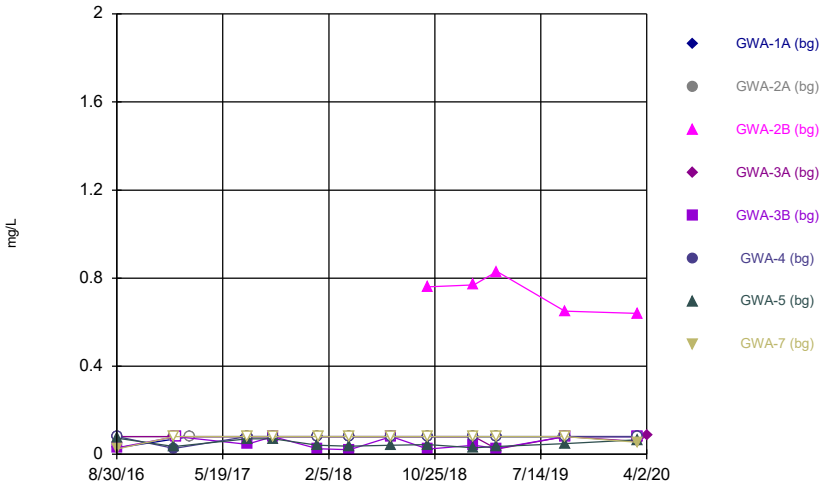
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

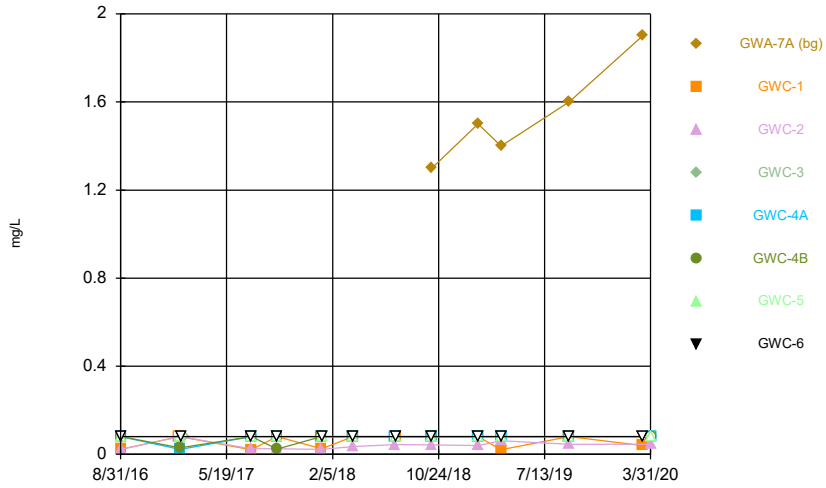
Time Series



Constituent: Boron Analysis Run 6/15/2020 1:23 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Time Series



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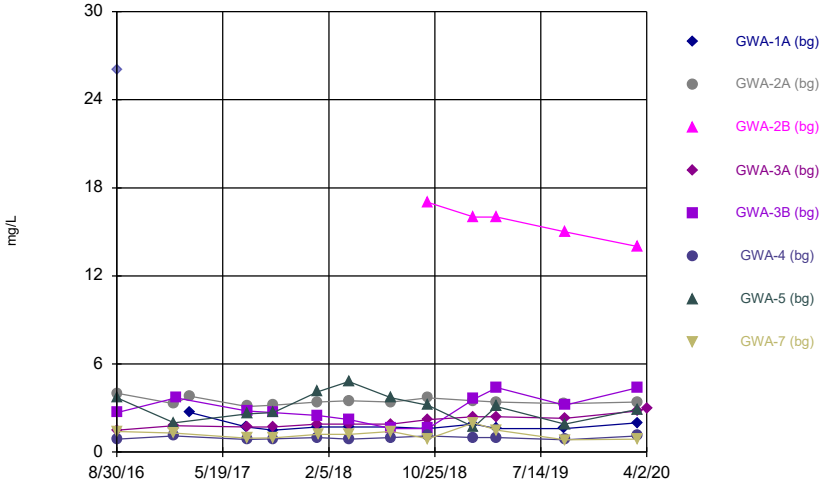
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

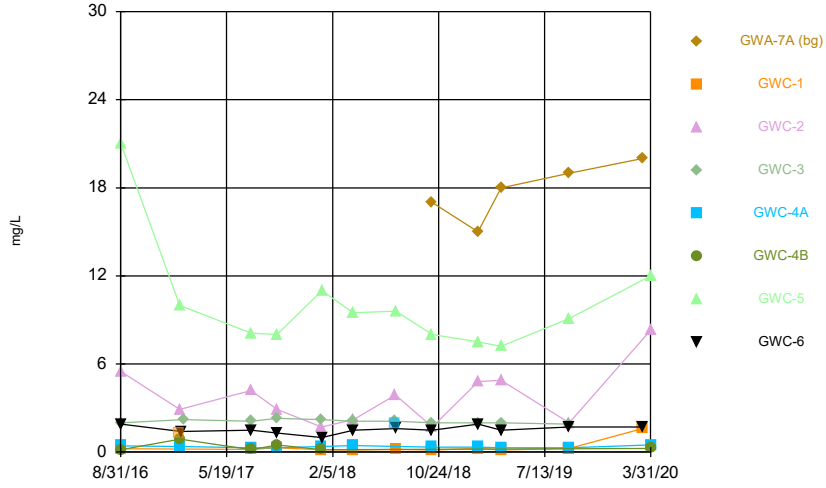
Time Series



Constituent: Calcium Analysis Run 6/15/2020 1:23 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

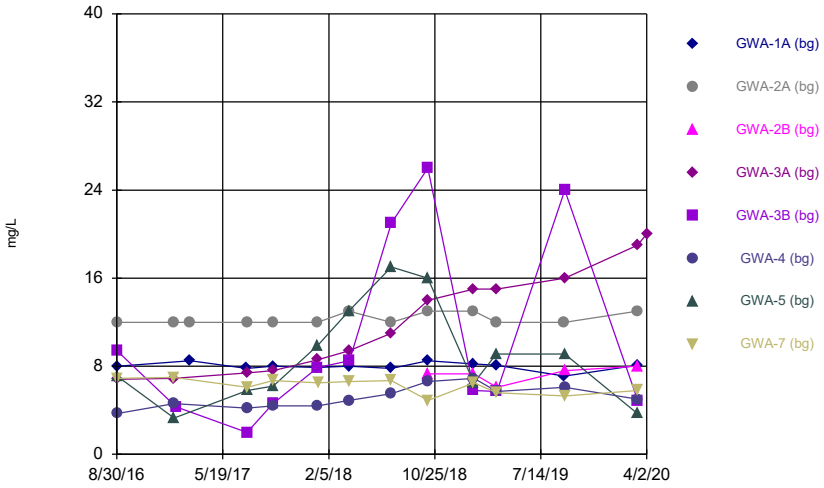
Time Series



Constituent: Calcium Analysis Run 6/15/2020 1:23 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

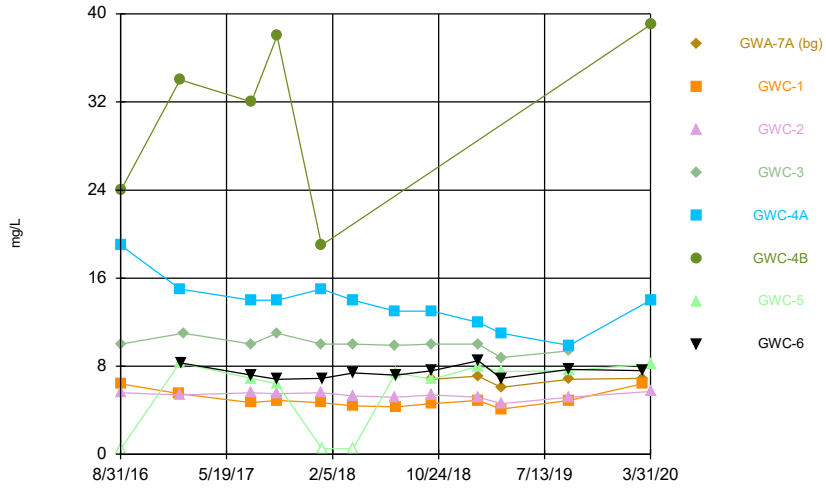
Time Series



Constituent: Chloride Analysis Run 6/15/2020 1:23 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

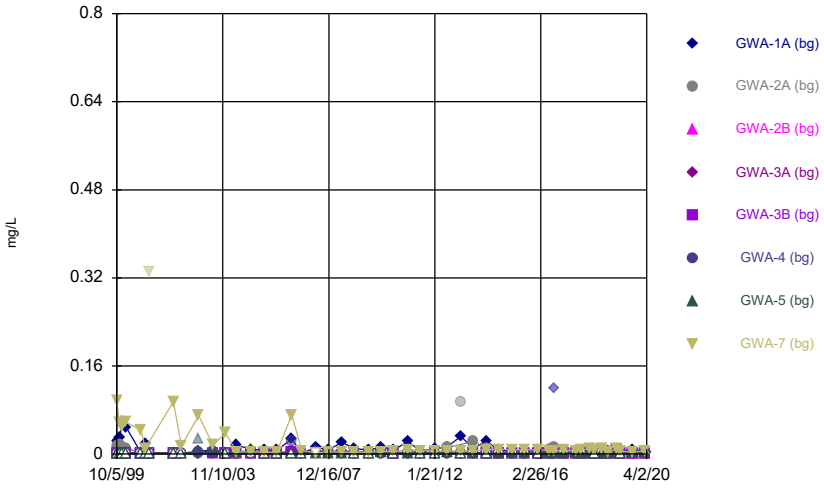
Time Series



Constituent: Chloride Analysis Run 6/15/2020 1:23 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

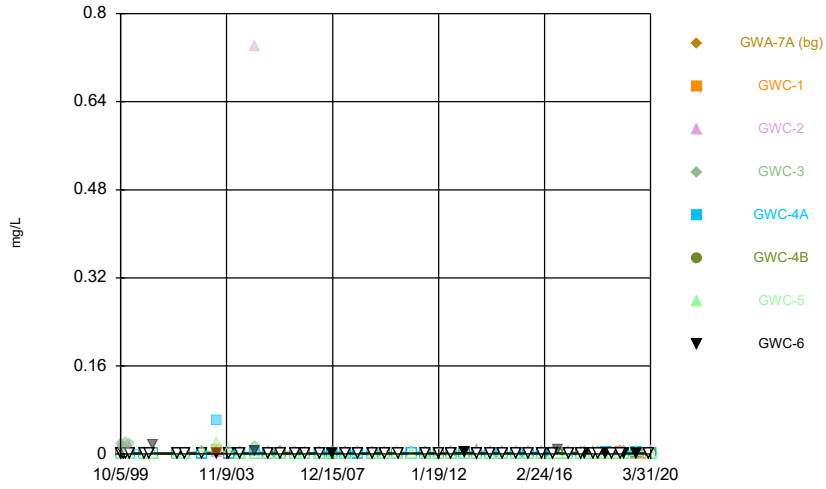
Time Series



Constituent: Chromium Analysis Run 6/15/2020 1:23 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

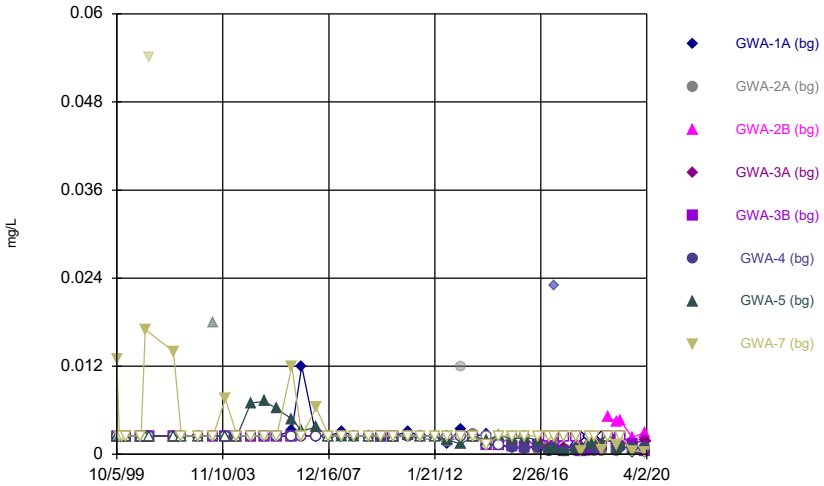
Time Series



Constituent: Chromium Analysis Run 6/15/2020 1:23 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

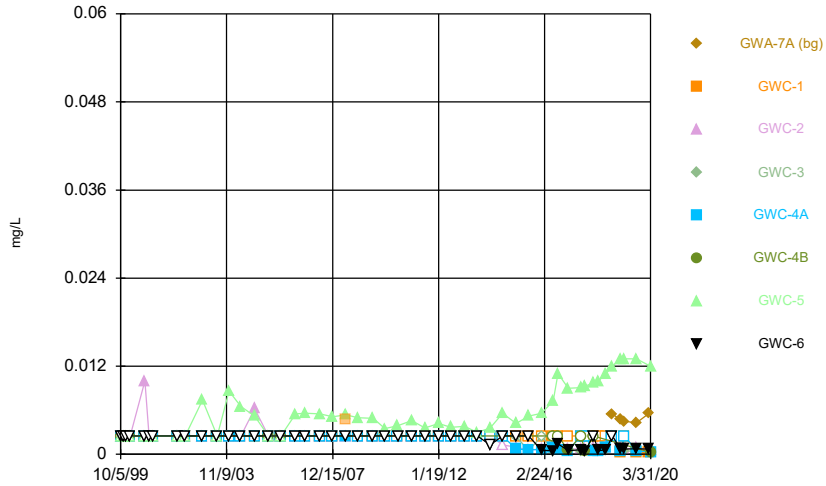
Time Series



Constituent: Cobalt Analysis Run 6/15/2020 1:23 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

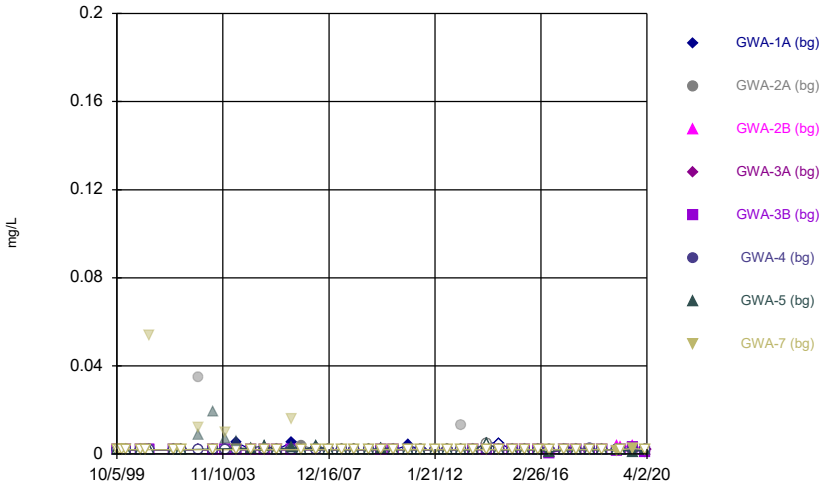
Time Series



Constituent: Cobalt Analysis Run 6/15/2020 1:23 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

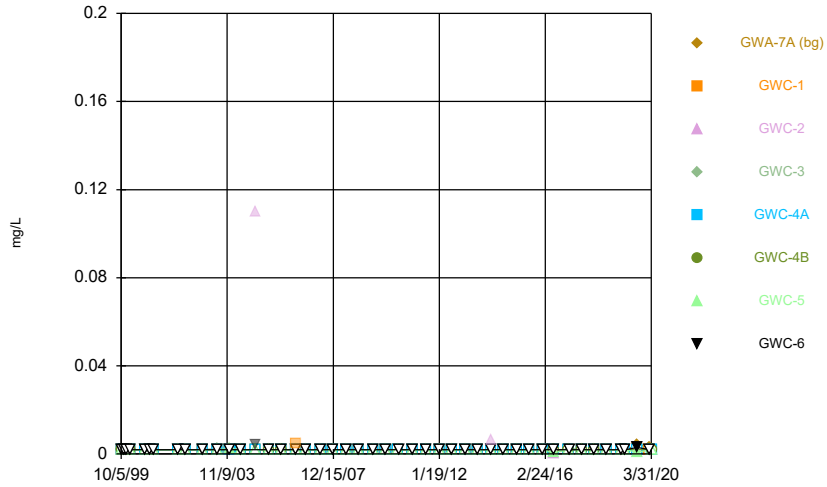
Time Series



Constituent: Copper Analysis Run 6/15/2020 1:23 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

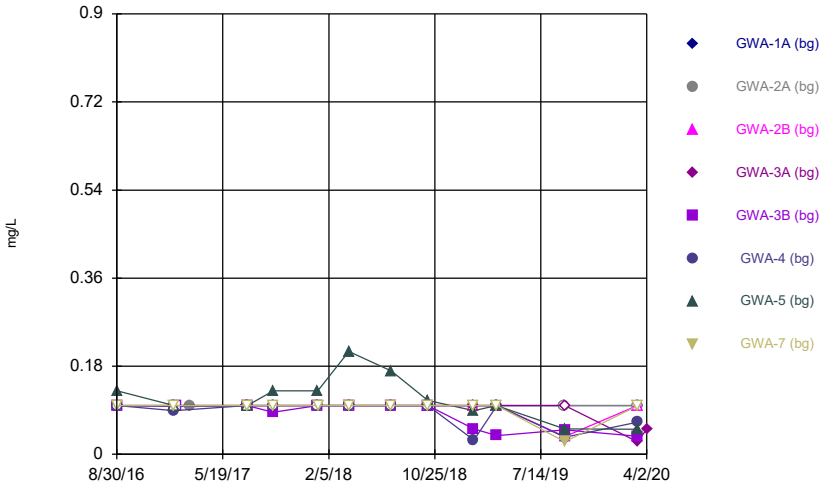
Time Series



Constituent: Copper Analysis Run 6/15/2020 1:23 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

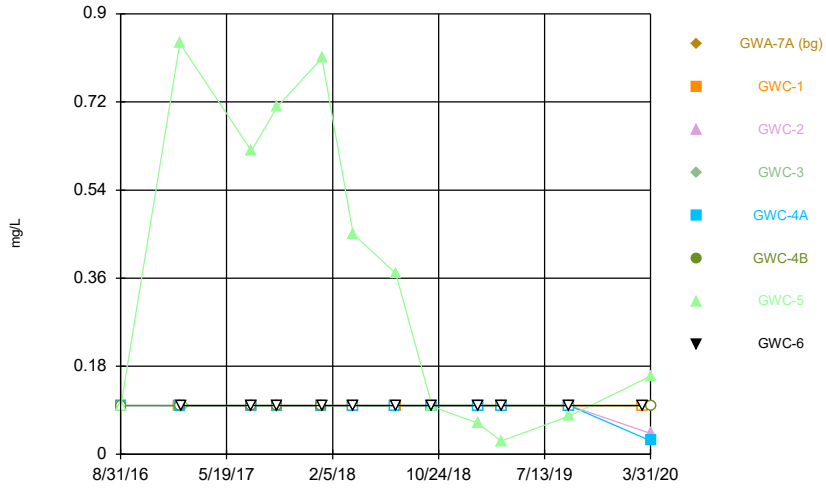
Time Series



Constituent: Fluoride Analysis Run 6/15/2020 1:23 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

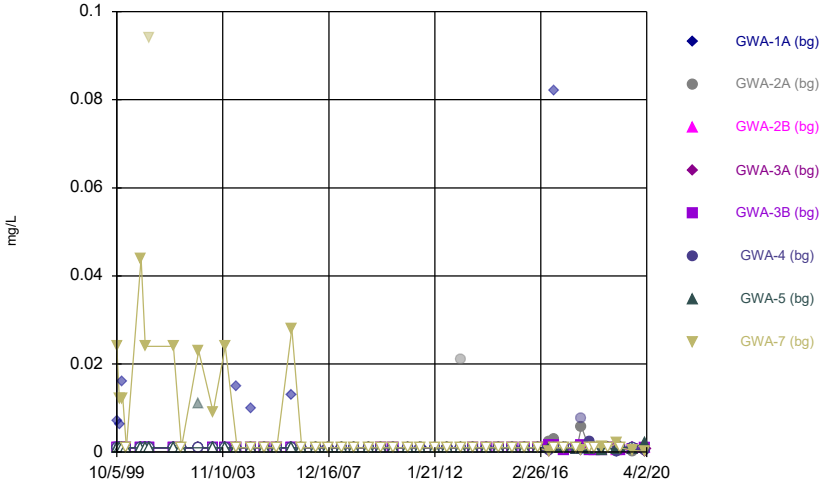
Time Series



Constituent: Fluoride Analysis Run 6/15/2020 1:23 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

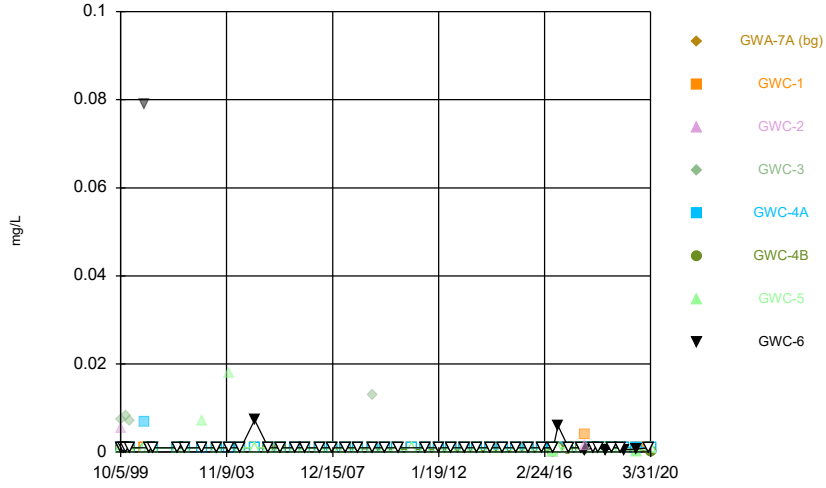
Time Series



Constituent: Lead Analysis Run 6/15/2020 1:23 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

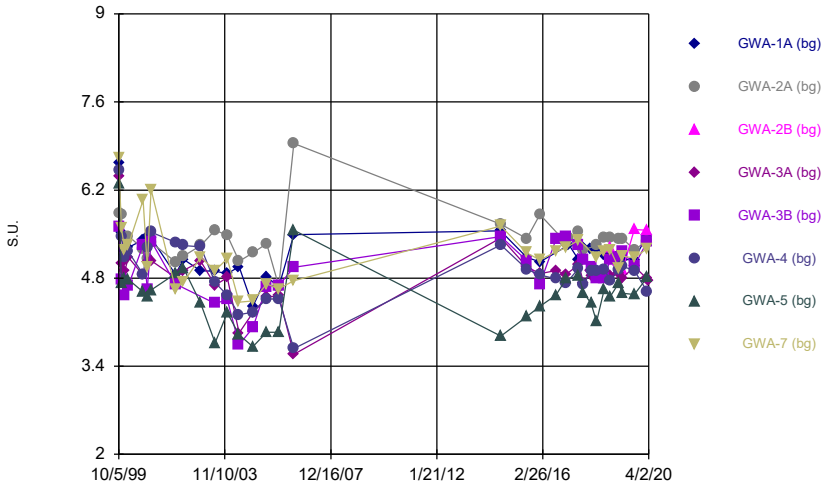
Time Series



Constituent: Lead Analysis Run 6/15/2020 1:23 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

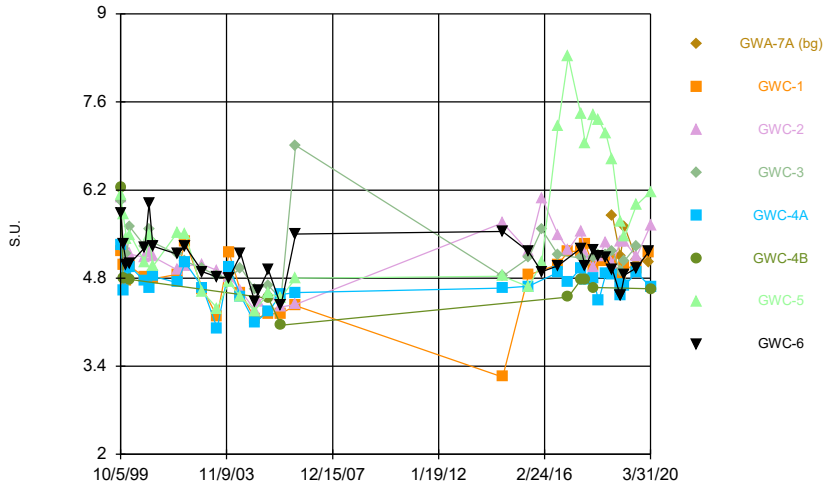
Time Series



Constituent: pH Analysis Run 6/15/2020 1:23 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

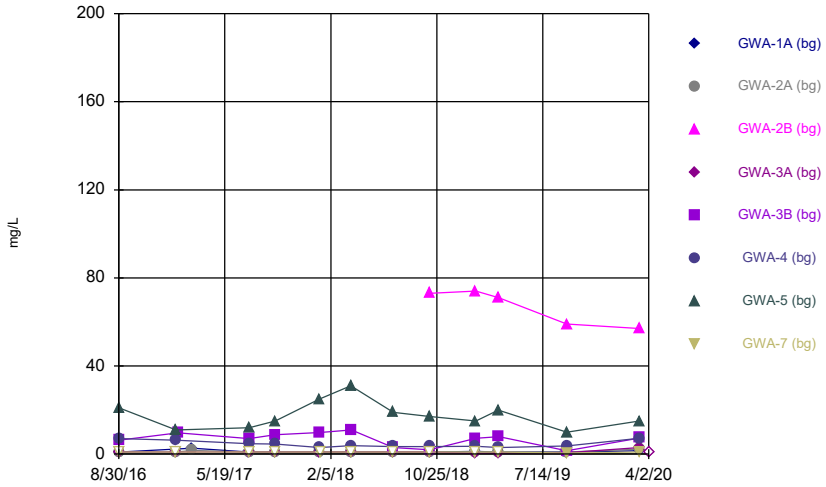
Time Series



Constituent: pH Analysis Run 6/15/2020 1:23 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

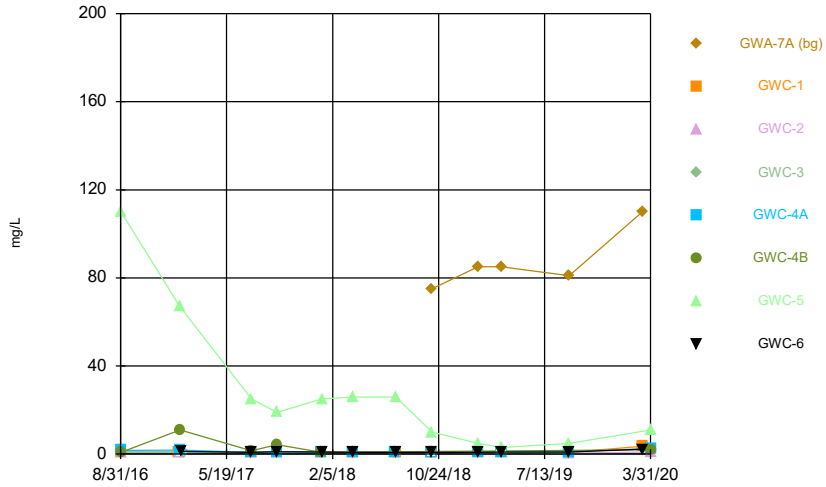
Time Series



Constituent: Sulfate Analysis Run 6/15/2020 1:23 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

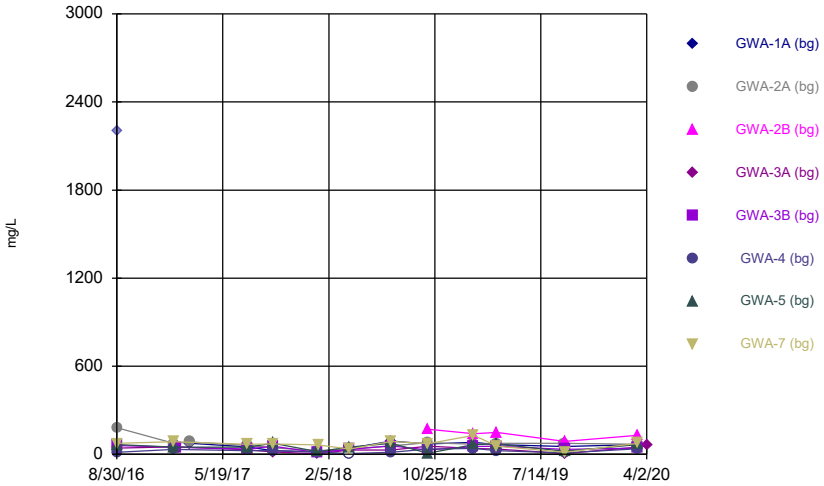
Time Series



Constituent: Sulfate Analysis Run 6/15/2020 1:23 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

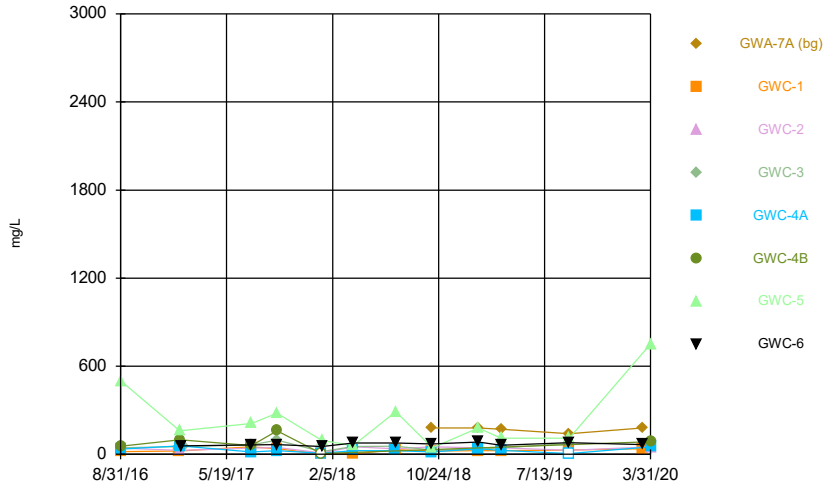
Time Series



Constituent: Total Dissolved Solids Analysis Run 6/15/2020 1:23 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

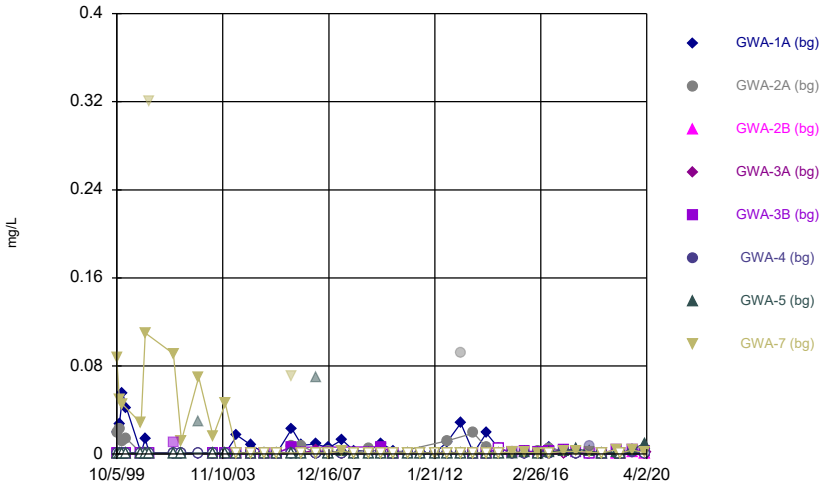
Time Series



Constituent: Total Dissolved Solids Analysis Run 6/15/2020 1:23 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

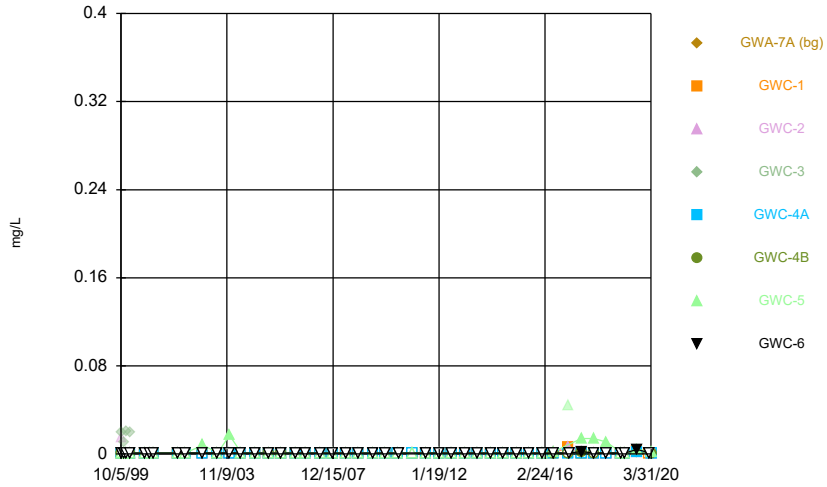
Time Series



Constituent: Vanadium Analysis Run 6/15/2020 1:23 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

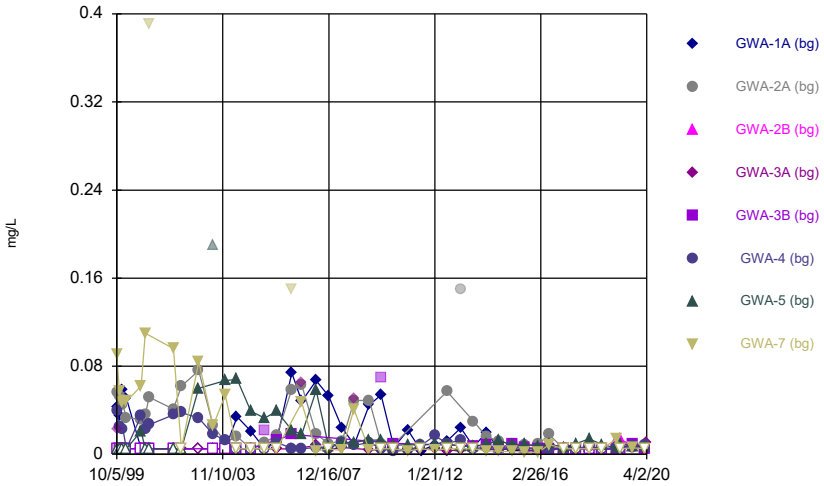
Time Series



Constituent: Vanadium Analysis Run 6/15/2020 1:23 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

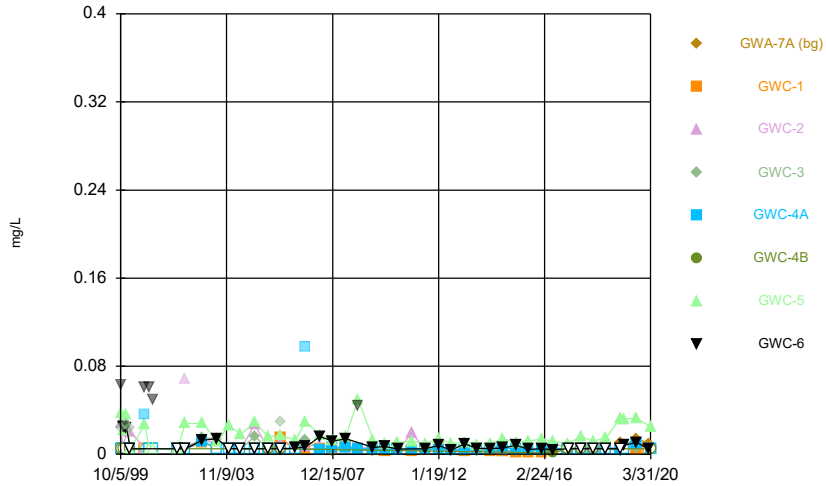
Time Series



Constituent: Zinc Analysis Run 6/15/2020 1:23 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Time Series



Constituent: Zinc Analysis Run 6/15/2020 1:23 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Time Series

Constituent: Barium (mg/L) Analysis Run 6/15/2020 1:35 PM View: Descriptive

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-1A (bg)	GWA-2A (bg)	GWA-2B (bg)	GWA-3A (bg)	GWA-3B (bg)	GWA-4 (bg)	GWA-5 (bg)	GWA-7 (bg)	GWA-7A (bg)
10/5/1999	0.084	0.042		0.031	0.077	0.013	0.1	0.26	
11/12/1999	0.099	0.051		0.023	0.065	0.017	0.086	0.16	
12/29/1999	0.18	0.032		0.033	0.079	0.027	0.12	0.13	
2/17/2000	0.12	0.027		0.026	0.089	0.023	0.13	0.12	
9/13/2000	0.038	0.016		0.044	0.069	0.022	0.18	0.01	
11/10/2000	0.065	0.021		0.044	0.071	0.035	0.018	0.27	
1/4/2001	0.037	0.022		0.043	0.073	0.032	0.23	0.93 (o)	
12/11/2001	0.027	0.019		0.041	0.081	0.032	0.12	0.27	
4/4/2002	0.027	0.024		0.038		0.03	0.094	0.043	
12/6/2002	0.028	0.026		0.044		0.041	0.33 (o)	0.26	
6/28/2003	0.054	0.021		0.045	0.072	0.035	0.11	0.093	
12/13/2003	0.027	0.018		0.039	0.099	0.029	0.057	0.28	
5/28/2004	0.18	0.023		0.042	0.091	0.033	0.035	0.04	
12/10/2004	0.1	0.031		0.045	0.1	0.037	0.04	0.035	
6/24/2005	0.045	0.023		0.042	0.083	0.034	0.037	0.031	
12/13/2005	0.048	0.025		0.043	0.082	0.03	0.039	0.027	
7/12/2006	0.13	0.15		0.043	0.075	0.03	0.042	0.3	
12/1/2006	0.012	0.12		0.041		0.032	0.044	0.011	
6/21/2007	0.2	0.021		0.043		0.03	0.058	0.024	
12/15/2007	0.14	0.028		0.045		0.034	0.073	0.026	
6/21/2008						0.037		0.032	
6/22/2008	0.1	0.026		0.05			0.096		
12/6/2008				0.14 (o)		0.034	0.094	0.11	
12/7/2008	0.043	0.11							
7/10/2009				0.046				0.031	
7/11/2009	0.13	0.12				0.037	0.12		
12/22/2009							0.089		
12/23/2009	0.17	0.024		0.049	0.14	0.058		0.028	
6/23/2010				0.043	0.077	0.046	0.081	0.028	
6/24/2010	0.045	0.035							
1/8/2011				0.047		0.036	0.097	0.024	
1/9/2011	0.11								
7/10/2011				0.035		0.031	0.084	0.022	
7/11/2011	0.022								
1/19/2012				0.05		0.045		0.028	
1/20/2012	0.043						0.099		
7/12/2012				0.042		0.039	0.12	0.026	
7/13/2012	0.05	0.054							
1/21/2013	0.11	0.17		0.048		0.042	0.095	0.031	
7/19/2013								0.026	
7/20/2013	0.04	0.067		0.047	0.045	0.054	0.086		
1/16/2014								0.028	
1/17/2014	0.082	0.054		0.049	0.092	0.057	0.14		
7/12/2014	0.034	0.045		0.043	0.064	0.042	0.17	0.023	
1/15/2015				0.05	0.072	0.041		0.024	
1/16/2015	0.029	0.043					0.12		
7/15/2015	0.025	0.037		0.044	0.059	0.04	0.12	0.023	
1/16/2016	0.026	0.041		0.048	0.079	0.04	0.12	0.024	
6/22/2016	0.0374 (D)			0.0471 (D)		0.0453	0.0839	0.02	
6/23/2016		0.0606			0.034				
8/30/2016								0.02	
8/31/2016				0.043	0.044	0.041	0.093		

Time Series

Constituent: Barium (mg/L) Analysis Run 6/15/2020 1:35 PM View: Descriptive

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-1A (bg)	GWA-2A (bg)	GWA-2B (bg)	GWA-3A (bg)	GWA-3B (bg)	GWA-4 (bg)	GWA-5 (bg)	GWA-7 (bg)	GWA-7A (bg)
9/1/2016	0.86 (o)	0.057							
1/18/2017		0.042							
1/19/2017				0.052		0.052	0.079	0.023	
1/23/2017					0.044				
2/28/2017	0.027	0.041							
7/17/2017	0.022								
7/18/2017		0.035		0.046	0.052	0.037			
7/19/2017							0.085	0.013	
9/20/2017	0.023	0.039		0.053	0.051			0.021	
9/21/2017						0.042	0.1		
1/8/2018	0.022	0.038							
1/9/2018				0.05	0.058	0.043	0.13		
1/10/2018								0.018	
3/27/2018	0.023	0.041		0.054		0.039	0.18		
3/28/2018					0.073			0.019	
7/10/2018	0.024	0.042		0.056	0.078	0.043	0.14	0.026	
10/8/2018	0.03	0.04	0.049		0.068	0.042	0.11		0.14
10/9/2018				0.061				0.014	
1/30/2019	0.024	0.042	0.041	0.071	0.053	0.04	0.079	0.036	0.1
3/27/2019	0.021	0.039					0.12		
3/28/2019			0.035	0.068	0.042	0.041		0.014	0.1
9/11/2019	0.022	0.04							
9/12/2019			0.049	0.073	0.076	0.044	0.086	0.015	0.077
3/10/2020	0.018	0.044	0.047	0.082		0.058	0.081		
3/11/2020					0.035			0.014	0.067
4/2/2020				0.088					

Time Series

Constituent: Barium (mg/L) Analysis Run 6/15/2020 1:35 PM View: Descriptive

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-1	GWC-2	GWC-3	GWC-4A	GWC-4B	GWC-5	GWC-6
10/5/1999	0.096	0.097	0.11 (o)	0.095	0.021	0.47	0.017
11/12/1999	0.085	0.057	0.085	0.063	0.021	0.27	0.031
12/29/1999	0.1	0.084	0.093 (o)	0.066		0.19	0.039
2/17/2000	0.072	0.079	0.096 (o)	0.023	0.032	0.28	0.031
9/13/2000	0.15	0.06	0.058	0.056		0.29	0.043
11/10/2000	0.15	0.062	0.059	0.059		0.24	0.044
1/4/2001	0.15	0.064	0.057	0.079		0.24	0.071
12/11/2001	0.14	0.057	0.052	0.049		0.21	0.042
4/4/2002	0.14	0.06	0.052	0.048		0.21	0.043
12/6/2002	0.14	0.072	0.059	0.1		0.28	0.046
6/28/2003	0.12	0.066	0.046	0.036		0.27	0.038
12/13/2003	0.12	0.063	0.045	0.031		0.38	0.035
5/28/2004	0.12	0.067	0.045	0.038		0.28	0.037
12/10/2004	0.13	0.075	0.048	0.041		0.25	0.043
6/24/2005	0.1	0.071	0.048	0.028	0.031	0.23	0.044
12/13/2005	0.096	0.068	0.047	0.025	0.035	0.28	0.045
7/12/2006	0.083	0.058	0.045	0.033		0.24	0.037
12/1/2006	0.084	0.063	<0.0013 (o)	0.051		0.019 (o)	0.044
6/21/2007	0.087	0.071	0.044	0.052		0.19	0.037
12/15/2007	0.11	0.068	0.04	0.062		0.18	0.042
6/21/2008	0.093		0.042	0.065		0.19	
6/22/2008		0.057					0.04
12/6/2008	0.11	0.058	0.038	0.056			
12/7/2008						0.25	0.12 (o)
7/11/2009	0.064	0.05	0.037	0.059		0.23	0.038
12/23/2009	0.052	0.05	0.036	0.067		0.17	0.04
6/23/2010	0.051	0.083	0.04	0.084		0.22	
6/24/2010							0.035
1/8/2011	0.052	0.057	0.04	0.053		0.17	
7/10/2011	0.036	0.046	0.033	0.043		0.13	
7/11/2011							0.03
1/19/2012			0.041				
1/20/2012	0.065	0.055		0.054		0.15	0.039
7/12/2012	0.074	0.045	0.033	0.053		0.13	
7/13/2012							0.04
1/21/2013	0.066	0.045	0.033	0.053		0.13	0.045
7/19/2013			0.032				
7/20/2013	0.035	0.079		0.052		0.18	0.043
1/17/2014	0.036	0.084	0.034	0.063		0.24	0.045
7/11/2014				0.068		0.26	
7/12/2014	0.037	0.065	0.033				0.036
1/15/2015		0.067	0.037				
1/16/2015	0.027			0.059		0.19	0.044
7/15/2015	0.031	0.049	0.034	0.045		0.26	0.038
1/16/2016	0.032		0.036			0.21	0.047
1/17/2016		0.09		0.052			
6/22/2016	0.0323	0.0806		0.0528	0.0392		
6/23/2016			0.0388			0.491	0.0393
8/31/2016	0.019	0.057		0.037			
9/1/2016			0.037		0.023	0.47	0.075
1/23/2017	0.023						
1/24/2017		0.06				0.42	

Time Series

Constituent: Barium (mg/L) Analysis Run 6/15/2020 1:35 PM View: Descriptive

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-1	GWC-2	GWC-3	GWC-4A	GWC-4B	GWC-5	GWC-6
1/25/2017				0.034	0.077		
1/27/2017							0.046
2/2/2017			0.044				
7/19/2017	0.013	0.06					
7/20/2017			0.044	0.028	0.04	0.47	0.045
9/21/2017	0.016	0.063	0.043	0.032	0.058	0.48	
9/22/2017							0.04
1/9/2018	0.016	0.059	0.038	0.033	0.023		
1/10/2018						0.68	0.027
3/28/2018	0.014		0.039	0.037		0.6	
3/29/2018		0.06					0.044
7/10/2018		0.073	0.04	0.065			
7/11/2018	0.016					0.64	0.051
10/9/2018	0.015	0.057	0.036	0.029		0.56	0.041
1/30/2019	0.018		0.037	0.027			
1/31/2019		0.067				0.45	0.053
3/28/2019	0.014	0.064	0.035	0.028		0.45	0.045
9/12/2019	0.016	0.06	0.037	0.026		0.59	0.052
3/11/2020	0.027						0.048
3/31/2020		0.077		0.036	0.052	0.67	

Time Series

Constituent: Beryllium (mg/L) Analysis Run 6/15/2020 1:35 PM View: Descriptive

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-1A (bg)	GWA-2A (bg)	GWA-2B (bg)	GWA-3A (bg)	GWA-3B (bg)	GWA-4 (bg)	GWA-5 (bg)	GWA-7 (bg)	GWA-7A (bg)
10/5/1999	<0.0025	<0.0025		<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	
11/12/1999	<0.0025	<0.0025		<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	
12/29/1999	<0.0025	<0.0025		<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	
2/17/2000	<0.0025	<0.0025		<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	
9/13/2000	<0.0025	<0.0025		<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	
11/10/2000	<0.0025	<0.0025		<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	
1/4/2001	<0.0025	<0.0025		<0.0025	<0.0025	<0.0025	<0.0025	0.016 (o)	
12/11/2001	<0.0025	<0.0025		<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	
4/4/2002	<0.0025	<0.0025		<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	
12/6/2002	<0.0025	<0.0025		<0.0025	<0.0025	<0.0025	0.0018	0.0039	
6/28/2003	<0.0025	<0.0025		<0.0025	<0.0025	<0.0025	0.0036	0.0013	
12/13/2003	<0.0025	<0.0025		<0.0025	<0.0025	<0.0025	0.0019	0.0041	
5/28/2004	<0.0025	<0.0025		<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	
12/10/2004	0.0028	0.0024		0.0024	0.0022	0.0023	0.0035	0.0025	
6/24/2005	<0.0025	<0.0025		<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	
12/13/2005	<0.0025	<0.0025		<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	
7/12/2006	0.0013	<0.0025		<0.0025	<0.0025	<0.0025	0.0013	0.005 (o)	
12/1/2006	<0.0025	<0.0025		<0.0025		<0.0025	<0.0025	<0.0025	
6/21/2007	<0.0025	<0.0025		<0.0025		<0.0025	<0.0025	<0.0025	
12/15/2007	<0.0025	<0.0025		<0.0025		<0.0025	<0.0025	<0.0025	
6/21/2008						<0.0025		<0.0025	
6/22/2008	<0.0025	<0.0025		<0.0025			<0.0025		
12/6/2008				<0.0025		<0.0025	<0.0025	<0.0025	
12/7/2008	<0.0025	<0.0025							
7/10/2009				<0.0025				<0.0025	
7/11/2009	<0.0025	<0.0025				<0.0025	<0.0025		
12/22/2009							<0.0025		
12/23/2009	<0.0025	<0.0025		<0.0025	<0.0025	<0.0025		<0.0025	
6/23/2010				<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	
6/24/2010	<0.0025	<0.0025							
1/8/2011				<0.0025		<0.0025	<0.0025	<0.0025	
1/9/2011	<0.0025								
7/10/2011				<0.0025		<0.0025	<0.0025	<0.0025	
7/11/2011	<0.0025								
1/19/2012				<0.0025		<0.0025		<0.0025	
1/20/2012	<0.0025						<0.0025		
7/12/2012				<0.0025		<0.0025	<0.0025	<0.0025	
7/13/2012	<0.0025	<0.0025							
1/21/2013	<0.0025	0.0037		<0.0025		<0.0025	<0.0025	<0.0025	
7/19/2013								<0.0025	
7/20/2013	<0.0025	<0.0025		<0.0025	<0.0025	<0.0025	<0.0025		
1/16/2014								<0.0013 (J)	
1/17/2014	<0.0013 (J)	<0.0013 (J)		<0.0025	<0.0013 (J)	<0.0013 (J)	<0.0013 (J)		
7/12/2014	<0.0013 (J)	<0.0013 (J)		<0.0025	<0.0013 (J)	<0.0013 (J)	<0.0013 (J)	<0.0013 (J)	
1/15/2015				0.00039 (J)	0.00019 (J)	0.0002 (J)		0.00027 (J)	
1/16/2015	0.00022 (J)	0.00038 (J)					0.00043 (J)		
7/15/2015	0.00015 (J)	0.00027 (J)		0.00031 (J)	0.00012 (J)	0.00018 (J)	0.00064 (J)	0.00021 (J)	
1/16/2016	0.00011 (J)	0.00029 (J)		0.00034 (J)	0.00013 (J)	0.00013 (J)	0.00039 (J)	0.00016 (J)	
6/22/2016	0.00025 (JD)			0.0004 (J)		0.0001 (J)	0.0002 (J)	0.0002 (J)	
6/23/2016		0.0007 (J)			<0.0025				
8/30/2016								<0.0025	
8/31/2016				0.00035 (J)	<0.0025	<0.0025	<0.0025		

Time Series

Constituent: Beryllium (mg/L) Analysis Run 6/15/2020 1:35 PM View: Descriptive

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-1A (bg)	GWA-2A (bg)	GWA-2B (bg)	GWA-3A (bg)	GWA-3B (bg)	GWA-4 (bg)	GWA-5 (bg)	GWA-7 (bg)	GWA-7A (bg)
9/1/2016	0.0084 (o)	0.00097 (J)							
1/18/2017		<0.0025							
1/19/2017				<0.0025		<0.0025	<0.0025	<0.0025	
1/23/2017					<0.0025				
2/28/2017	<0.0025	<0.0025							
7/17/2017	<0.0025								
7/18/2017		<0.0025		0.00038 (J)	<0.0025	<0.0025			
7/19/2017							<0.0025	<0.0025	
9/20/2017	<0.0025	<0.0025		0.00039 (J)	<0.0025			<0.0025	
9/21/2017						<0.0025	<0.0025		
1/8/2018	<0.0025	<0.0025							
1/9/2018				<0.0025	<0.0025	<0.0025	<0.0025		
1/10/2018								<0.0025	
3/27/2018	<0.0025	<0.0025		<0.0025		<0.0025	<0.0025		
3/28/2018					<0.0025			<0.0025	
7/10/2018	<0.0025	<0.0025		0.00038 (J)	<0.0025	<0.0025	<0.0025	<0.0025	
10/8/2018	<0.0025	<0.0025	0.0014 (J)		<0.0025	<0.0025	<0.0025		<0.0025
10/9/2018				<0.0025				<0.0025	
1/30/2019	0.00026 (J)	0.00037 (J)	0.0019 (J)	0.00051 (J)	0.0003 (J)	0.00019 (J)	0.00024 (J)	0.00047 (J)	0.00047 (J)
3/27/2019	<0.0025	<0.0025					<0.0025		
3/28/2019			0.0017 (J)	0.00046 (J)	<0.0025	<0.0025		<0.0025	0.00034 (J)
9/11/2019	0.00019 (J)	0.00028 (J)							
9/12/2019			0.00088 (J)	0.00084 (J)	0.00035 (J)	<0.0025	0.00036 (J)	0.00024 (J)	0.00097 (J)
3/10/2020	0.00018 (J)	0.00035 (J)	0.00087 (J)	0.00058 (J)		0.00029 (J)	0.00028 (J)		
3/11/2020					<0.0025			<0.0025	0.00078 (J)
4/2/2020				0.00062 (J)					

Time Series

Constituent: Beryllium (mg/L) Analysis Run 6/15/2020 1:35 PM View: Descriptive

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-1	GWC-2	GWC-3	GWC-4A	GWC-4B	GWC-5	GWC-6
10/5/1999	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025
11/12/1999	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025
12/29/1999	<0.0025	<0.0025	<0.0025	<0.0025		<0.0025	<0.0025
2/17/2000	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025
9/13/2000	<0.0025	<0.0025	<0.0025	<0.0025		<0.0025	<0.0025
11/10/2000	<0.0025	<0.0025	<0.0025	<0.0025		<0.0025	<0.0025
1/4/2001	<0.0025	<0.0025	<0.0025	<0.0025		<0.0025	<0.0025
12/11/2001	<0.0025	<0.0025	<0.0025	<0.0025		<0.0025	<0.0025
4/4/2002	<0.0025	<0.0025	<0.0025	<0.0025		<0.0025	<0.0025
12/6/2002	<0.0025	<0.0025	<0.0025	<0.0025		0.0012	<0.0025
6/28/2003	<0.0025	<0.0025	<0.0025	<0.0025		<0.0025	<0.0025
12/13/2003	<0.0025	<0.0025	<0.0025	<0.0025		0.0014	<0.0025
5/28/2004	<0.0025	<0.0025	<0.0025	<0.0025		<0.0025	<0.0025
12/10/2004	0.0025	0.0023	0.0031	0.0023		0.0029	0.0058 (o)
2/5/2005							<0.0025
6/24/2005	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025
12/13/2005	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025
7/12/2006	0.0013	0.0013	0.0013	0.0013		0.0013	0.0013
12/1/2006	<0.0025	<0.0025	<0.0025	<0.0025		<0.0025	<0.0025
6/21/2007	<0.0025	<0.0025	<0.0025	<0.0025		<0.0025	<0.0025
12/15/2007	<0.0025	<0.0025	<0.0025	<0.0025		<0.0025	<0.0025
6/21/2008	<0.0025		<0.0025	<0.0025		<0.0025	
6/22/2008		<0.0025					<0.0025
12/6/2008	<0.0025	<0.0025	<0.0025	<0.0025			
12/7/2008						<0.0025	<0.0025
7/11/2009	<0.0025	<0.0025	<0.0025	<0.0025		<0.0025	<0.0025
12/23/2009	<0.0025	<0.0025	<0.0025	<0.0025		<0.0025	<0.0025
6/23/2010	<0.0025	<0.0025	<0.0025	<0.0025		<0.0025	
6/24/2010							<0.0025
1/8/2011	<0.0025	<0.0025	<0.0025	<0.0025		<0.0025	
7/10/2011	<0.0025	<0.0025	<0.0025	<0.0025		<0.0025	
7/11/2011							<0.0025
1/19/2012			<0.0025				
1/20/2012	<0.0025	<0.0025		<0.0025		<0.0025	<0.0025
7/12/2012	<0.0025	<0.0025	<0.0025	<0.0025		<0.0025	
7/13/2012							<0.0025
1/21/2013	<0.0025	<0.0025	<0.0025	<0.0025		<0.0025	<0.0025
7/19/2013			<0.0025				
7/20/2013	<0.0025	<0.0025		<0.0025		<0.0025	<0.0025
1/17/2014	<0.0025	<0.0013 (J)	<0.0025	<0.0025		<0.0013 (J)	<0.0013 (J)
7/11/2014				<0.0013 (J)		<0.0013 (J)	
7/12/2014	<0.0013 (J)	<0.0013 (J)	<0.0013 (J)				<0.0013 (J)
1/15/2015		0.00019 (J)	0.00028 (J)				
1/16/2015	<0.0025			0.00012 (J)		0.00067 (J)	0.00021 (J)
7/15/2015	<0.0025	0.00018 (J)	0.00022 (J)	<0.0025		0.00065 (J)	0.00011 (J)
1/16/2016	<0.0025		0.00025 (J)			0.00065 (J)	0.00019 (J)
1/17/2016		0.00011 (J)		<0.0025			
6/22/2016	<0.0025	0.0002 (J)		<0.0025	<0.0025		
6/23/2016			0.0002 (J)			0.0004 (J)	0.0002 (J)
8/31/2016	<0.0025	<0.0025		<0.0025			
9/1/2016			<0.0025		<0.0025	<0.0025	0.0006 (J)
1/23/2017	<0.0025						

Time Series

Constituent: Beryllium (mg/L) Analysis Run 6/15/2020 1:35 PM View: Descriptive

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-1	GWC-2	GWC-3	GWC-4A	GWC-4B	GWC-5	GWC-6
1/24/2017		<0.0025				<0.0025	
1/25/2017				<0.0025	<0.0025		
1/27/2017							<0.0025
2/2/2017			<0.0025				
7/19/2017	<0.0025	<0.0025					
7/20/2017			<0.0025	<0.0025	<0.0025	0.00049 (J)	<0.0025
9/21/2017	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	0.00068 (J)	
9/22/2017							<0.0025
1/9/2018	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025		
1/10/2018						<0.0025	<0.0025
3/28/2018	<0.0025		<0.0025	<0.0025		<0.0025	
3/29/2018		<0.0025					<0.0025
7/10/2018		<0.0025	<0.0025	<0.0025			
7/11/2018	<0.0025					0.00043 (J)	<0.0025
10/9/2018	<0.0025	<0.0025	<0.0025	<0.0025		0.00054 (J)	<0.0025
1/30/2019	<0.0025		0.00033 (J)	7E-05 (J)			
1/31/2019		6.5E-05 (J)				0.0012 (J)	0.00012 (J)
3/28/2019	<0.0025	<0.0025	<0.0025	<0.0025		0.0017 (J)	<0.0025
9/12/2019	0.00043 (J)	<0.0025	0.00026 (J)	0.00028 (J)		0.0017	0.00025 (J)
3/11/2020	<0.0025						0.0003 (J)
3/31/2020		<0.0025		<0.0025	<0.0025	0.0006 (J)	

Time Series

Constituent: Boron (mg/L) Analysis Run 6/15/2020 1:35 PM View: Descriptive

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-1A (bg)	GWA-2A (bg)	GWA-2B (bg)	GWA-3A (bg)	GWA-3B (bg)	GWA-4 (bg)	GWA-5 (bg)	GWA-7 (bg)	GWA-7A (bg)
8/30/2016								0.024 (J)	
8/31/2016				<0.08	0.029 (J)	<0.08	0.073		
9/1/2016	0.029 (J)	<0.08							
1/18/2017		<0.08							
1/19/2017				<0.08		0.027 (J)	0.036 (J)	<0.08	
1/23/2017					<0.08				
2/28/2017	<0.08	<0.08							
7/17/2017	<0.08								
7/18/2017		<0.08		<0.08	0.045 (J)	<0.08			
7/19/2017							0.07	<0.08	
9/20/2017	<0.08	<0.08		<0.08	<0.08			<0.08	
9/21/2017						<0.08	0.07		
1/8/2018	<0.08	<0.08							
1/9/2018				<0.08	0.026 (J)	<0.08	0.042 (J)		
1/10/2018								<0.08	
3/27/2018	<0.08	<0.08		<0.08		<0.08	0.037 (J)		
3/28/2018					0.021 (J)			<0.08	
7/10/2018	<0.08	<0.08		<0.08	<0.08	<0.08	0.042 (J)	<0.08	
10/8/2018	<0.08	<0.08	0.76		0.024 (J)	<0.08	0.044 (J)		1.3
10/9/2018				<0.08				<0.08	
1/30/2019	<0.08	<0.08	0.77	<0.08	0.041 (J)	<0.08	0.03 (J)	<0.08	1.5
3/27/2019	<0.08	<0.08					0.036 (J)		
3/28/2019			0.83	0.024 (J)	0.027 (J)	<0.08		<0.08	1.4
9/11/2019	<0.08	<0.08							
9/12/2019			0.65	<0.08	<0.08	<0.08	0.048 (J)	<0.08	1.6
3/10/2020	<0.08	<0.08	0.64	0.059 (J)		<0.08	0.066 (J)		
3/11/2020					<0.08			0.055 (J)	1.9
4/2/2020				0.084					

Time Series

Constituent: Boron (mg/L) Analysis Run 6/15/2020 1:35 PM View: Descriptive

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-1	GWC-2	GWC-3	GWC-4A	GWC-4B	GWC-5	GWC-6
8/31/2016	0.023 (J)	0.023 (J)		<0.08			
9/1/2016			<0.08		<0.08	<0.08	<0.08
1/23/2017	<0.08						
1/24/2017		<0.08				<0.08	
1/25/2017				0.023 (J)	0.03 (J)		
1/27/2017							<0.08
2/2/2017			<0.08				
7/19/2017	0.021 (J)	0.026 (J)					
7/20/2017			<0.08	<0.08	<0.08	<0.08	<0.08
9/21/2017	<0.08	0.025 (J)	<0.08	<0.08	0.024 (J)	<0.08	
9/22/2017							<0.08
1/9/2018	0.025 (J)	0.023 (J)	<0.08	<0.08	<0.08		
1/10/2018						<0.08	<0.08
3/28/2018	<0.08		<0.08	<0.08		<0.08	
3/29/2018		0.035 (J)					<0.08
7/10/2018		0.044 (J)	<0.08	<0.08			
7/11/2018	<0.08					<0.08	<0.08
10/9/2018	<0.08	0.043 (J)	<0.08	<0.08		<0.08	<0.08
1/30/2019	<0.08		<0.08	<0.08			
1/31/2019		0.04 (J)				<0.08	<0.08
3/28/2019	0.021 (J)	0.062	<0.08	<0.08		<0.08	<0.08
9/12/2019	<0.08	0.045 (J)	<0.08	<0.08		<0.08	<0.08
3/11/2020	0.04 (J)						<0.08
3/31/2020		0.046 (J)		<0.08	<0.08	<0.08	

Time Series

Constituent: Calcium (mg/L) Analysis Run 6/15/2020 1:35 PM View: Descriptive

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-1A (bg)	GWA-2A (bg)	GWA-2B (bg)	GWA-3A (bg)	GWA-3B (bg)	GWA-4 (bg)	GWA-5 (bg)	GWA-7 (bg)	GWA-7A (bg)
8/30/2016								1.4	
8/31/2016				1.5	2.7	0.88	3.7		
9/1/2016	26 (o)	4							
1/18/2017		3.3							
1/19/2017				1.8		1.1	2	1.3	
1/23/2017					3.7				
2/28/2017	2.7	3.8							
7/17/2017	1.7								
7/18/2017		3.1		1.7	2.8	0.86			
7/19/2017							2.6	0.95	
9/20/2017	1.5	3.2		1.7	2.7			0.97	
9/21/2017						0.9	2.7		
1/8/2018	1.7	3.4							
1/9/2018				1.9	2.5	1	4.1		
1/10/2018								1.2	
3/27/2018	1.7	3.5		1.9		0.89	4.8		
3/28/2018					2.2			1.2	
7/10/2018	1.7	3.4		1.9	1.6	0.99	3.7	1.4	
10/8/2018	1.6	3.7	17		1.6	1.1	3.2		17
10/9/2018				2.2				0.91	
1/30/2019	1.9	3.5	16	2.4	3.6	1	1.7	2	15
3/27/2019	1.6	3.4					3.1		
3/28/2019			16	2.4	4.4	0.98		1.5	18
9/11/2019	1.6	3.3							
9/12/2019			15	2.3	3.2	0.84	1.9	0.83	19
3/10/2020	2	3.4	14	2.8		1.1	2.9		
3/11/2020					4.4			0.88	20
4/2/2020				3					

Time Series

Constituent: Calcium (mg/L) Analysis Run 6/15/2020 1:35 PM View: Descriptive

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-1	GWC-2	GWC-3	GWC-4A	GWC-4B	GWC-5	GWC-6
8/31/2016	0.22 (J)	5.5		0.42			
9/1/2016			2		0.16 (J)	21	1.9
1/23/2017	1.3 (o)						
1/24/2017		2.9				10	
1/25/2017				0.37	0.89		
1/27/2017							1.4
2/2/2017			2.2				
7/19/2017	0.19 (J)	4.2					
7/20/2017			2.1	0.29	0.17 (J)	8.1	1.5
9/21/2017	0.3	2.9	2.3	0.3	0.49	8	
9/22/2017							1.3
1/9/2018	0.16 (J)	1.7	2.2	0.38	0.17 (J)		
1/10/2018						11	1
3/28/2018	0.14 (J)		2.1	0.44		9.5	
3/29/2018		2.2					1.5
7/10/2018		3.9	2.1	2 (o)			
7/11/2018	0.18 (J)					9.6	1.6
10/9/2018	0.13 (J)	1.7	2	0.34		8	1.5
1/30/2019	0.24 (J)		2	0.34			
1/31/2019		4.8				7.5	1.9
3/28/2019	0.15 (J)	4.9	2	0.3		7.2	1.5
9/12/2019	<0.5 (D)	2	1.9	0.3 (J)		9.1	1.7
3/11/2020	1.6						1.7
3/31/2020		8.3		0.48 (J)	0.26 (J)	12	

Time Series

Constituent: Chloride (mg/L) Analysis Run 6/15/2020 1:35 PM View: Descriptive

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-1A (bg)	GWA-2A (bg)	GWA-2B (bg)	GWA-3A (bg)	GWA-3B (bg)	GWA-4 (bg)	GWA-5 (bg)	GWA-7 (bg)	GWA-7A (bg)
8/30/2016								6.9	
8/31/2016				6.8	9.4	3.7	7.1		
9/1/2016	8	12							
1/18/2017		12							
1/19/2017				6.9		4.6	3.3	7	
1/23/2017					4.3				
2/28/2017	8.5	12							
7/17/2017	7.8								
7/18/2017		12		7.4	2	4.2			
7/19/2017							5.8	6.1	
9/20/2017	8	12		7.6	4.6			6.7	
9/21/2017						4.4	6.2		
1/8/2018	7.9	12							
1/9/2018				8.6	7.9	4.4	9.9		
1/10/2018								6.5	
3/27/2018	8	13		9.4		4.9	13		
3/28/2018					8.5			6.6	
7/10/2018	7.8	12		11	21	5.5	17	6.7	
10/8/2018	8.5	13	7.3		26	6.6	16		6.8
10/9/2018				14				4.9	
1/30/2019	8.2	13	7.3	15	5.8	6.9	6.5	6.5	7.1
3/27/2019	8.1	12					9.1		
3/28/2019			6.1	15	5.7	5.7		5.6	6.1
9/11/2019	7.1	12							
9/12/2019			7.6	16	24	6.1	9.1	5.3	6.8
3/10/2020	8.1	13	8	19		5	3.7		
3/11/2020					4.8			5.8	6.9
4/2/2020				20					

Time Series

Constituent: Chloride (mg/L) Analysis Run 6/15/2020 1:35 PM View: Descriptive

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-1	GWC-2	GWC-3	GWC-4A	GWC-4B	GWC-5	GWC-6
8/31/2016	6.4	5.6		19			
9/1/2016			10		24	<1	
1/23/2017	5.5						
1/24/2017		5.4				8.3	
1/25/2017				15	34		
1/27/2017							8.3
2/2/2017			11				
7/19/2017	4.7	5.6					
7/20/2017			10	14	32	6.9	7.2
9/21/2017	4.9	5.5	11	14	38	6.4	
9/22/2017							6.8
1/9/2018	4.7	5.6	10	15	19		
1/10/2018						<1	6.9
3/28/2018	4.4		10	14		<1	
3/29/2018		5.3					7.4
7/10/2018		5.2	9.9	13			
7/11/2018	4.3					7.4	7.2
10/9/2018	4.6	5.4	10	13		6.8	7.6
1/30/2019	4.9		10	12			
1/31/2019		5.2				8	8.5
3/28/2019	4.1	4.6	8.8	11		7.5	6.9
9/12/2019	4.9	5.2	9.4	9.9		7.6	7.7
3/11/2020	6.4						7.6
3/31/2020		5.7		14	39	8.2	

Time Series

Constituent: Chromium (mg/L) Analysis Run 6/15/2020 1:35 PM View: Descriptive

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-1A (bg)	GWA-2A (bg)	GWA-2B (bg)	GWA-3A (bg)	GWA-3B (bg)	GWA-4 (bg)	GWA-5 (bg)	GWA-7 (bg)	GWA-7A (bg)
10/5/1999	0.023	0.015		<0.002	<0.002	<0.002	<0.002	0.097	
11/12/1999	0.03	0.017		<0.002	<0.002	<0.002	<0.002	0.056	
12/29/1999	0.059	0.013		<0.002	<0.002	<0.002	<0.002	0.05	
2/17/2000	0.048	0.011		<0.002	<0.002	<0.002	<0.002	0.058	
9/13/2000	<0.002	<0.002		<0.002	<0.002	<0.002	<0.002	0.043	
11/10/2000	0.018	<0.002		<0.002	<0.002	<0.002	<0.002	0.011	
1/4/2001	<0.002	<0.002		<0.002	<0.002	<0.002	<0.002	0.33 (o)	
12/11/2001	<0.002	<0.002		<0.002	<0.002	<0.002	<0.002	0.095	
4/4/2002	<0.002	<0.002		<0.002		<0.002	<0.002	0.015	
12/6/2002	0.0046	<0.002		<0.002		0.0037	0.027 (o)	0.07	
6/28/2003	0.0082	<0.002		0.0053	0.0021	0.0039	0.0051	0.016	
12/13/2003	<0.002	<0.002		<0.002	<0.002	<0.002	<0.002	0.038	
5/28/2004	0.016	<0.002		0.0027	<0.002	<0.002	0.0031	0.004	
12/10/2004	0.0087	<0.002		0.004	<0.002	<0.002	0.0067	0.0043	
6/24/2005	0.0069	<0.002		0.0031	<0.002	<0.002	<0.002	0.003	
12/13/2005	0.0075	<0.002		0.0031	<0.002	<0.002	<0.002	0.0037	
7/12/2006	0.027	0.0055		0.0025	0.0028	0.023 (o)	<0.002	0.071	
12/1/2006	<0.002	0.0063		0.0037		0.0017	<0.002	0.0064	
6/21/2007	0.012	<0.002		0.0053		0.0027	0.0021	<0.002	
12/15/2007	0.0085	0.0022		0.0044		0.0026	0.0022	0.0044	
6/21/2008						0.0021		0.004	
6/22/2008	0.021	0.0019		0.0059			0.0019		
12/6/2008				0.0031		<0.002	<0.002	0.0032	
12/7/2008	0.01	<0.002							
7/10/2009				0.0029				0.004	
7/11/2009	0.0073	0.0026				<0.002	<0.002		
12/22/2009							0.0032		
12/23/2009	0.013	<0.002		0.0025	0.0041	<0.002		0.0041	
6/23/2010				0.0013	<0.002	<0.002	<0.002	0.0048	
6/24/2010	0.0076	<0.002							
1/8/2011				0.0017		<0.002	0.0019	0.0077	
1/9/2011	0.023								
7/10/2011				<0.002		<0.002	<0.002	0.0058	
7/11/2011	0.0042								
1/19/2012				<0.002		<0.002		0.0059	
1/20/2012	0.009						<0.002		
7/12/2012				<0.002		<0.002	0.0044	0.0053	
7/13/2012	0.013	0.012							
1/21/2013	0.032	0.095 (o)		0.0014		<0.002	<0.002	0.0059	
7/19/2013								0.0063	
7/20/2013	0.01	0.023		0.0021	0.0021	<0.002	0.0017		
1/16/2014								0.0083	
1/17/2014	0.024	0.01		0.0023	<0.002	<0.002	<0.0013 (J)		
7/12/2014	0.0069	0.0055		<0.0013 (J)	<0.002	<0.002	0.0014	0.0087	
1/15/2015				<0.002	0.0012 (J)	<0.002		0.0077	
1/16/2015	0.0064	0.0033					0.0011 (J)		
7/15/2015	0.0051	0.0029		<0.002	0.0015	<0.002	0.0016	0.0078	
1/16/2016	0.0066	0.0042		0.0025	<0.002	<0.002	<0.002	0.0084	
6/22/2016	0.00815 (D)			0.00255 (JD)		0.0005 (J)	0.002 (J)	0.0061 (J)	
6/23/2016		0.007 (J)			<0.002				
8/30/2016								0.0063	
8/31/2016				0.0042	0.0022 (J)	<0.002	0.002 (J)		

Time Series

Constituent: Chromium (mg/L) Analysis Run 6/15/2020 1:35 PM View: Descriptive

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-1A (bg)	GWA-2A (bg)	GWA-2B (bg)	GWA-3A (bg)	GWA-3B (bg)	GWA-4 (bg)	GWA-5 (bg)	GWA-7 (bg)	GWA-7A (bg)
9/1/2016	0.12 (o)	0.012							
1/18/2017		<0.002							
1/19/2017				0.0039		<0.002	0.002 (J)	0.008	
1/23/2017					<0.002				
2/28/2017	0.0012 (J)	<0.002							
7/17/2017	0.003								
7/18/2017		<0.002		0.0018 (J)	<0.002	<0.002			
7/19/2017							0.0017 (J)	0.0062	
9/20/2017	0.0025	<0.002		0.0026	<0.002			0.0078	
9/21/2017						<0.002	0.0021 (J)		
1/8/2018	0.0038	<0.002							
1/9/2018				0.0038	<0.002	0.0087	0.0019 (J)		
1/10/2018								0.009	
3/27/2018	0.0044	0.0016 (J)		0.0037		<0.002	<0.002		
3/28/2018					<0.002			0.0081	
7/10/2018	0.0045	<0.002		0.0022 (J)	<0.002	<0.002	0.0012 (J)	0.0095	
10/8/2018	0.0054	0.0011 (J)	<0.002		0.0013 (J)	<0.002	0.0015 (J)		<0.002
10/9/2018				0.0047				0.0026	
1/30/2019	0.0061	<0.002	0.003	0.005	0.007	0.00088 (J)	0.0014 (J)	0.01	<0.002
3/27/2019	0.0044	0.0015 (J)					<0.002		
3/28/2019			0.0017 (J)	0.0037	<0.002	<0.002		0.0048	<0.002
9/11/2019	0.0076	0.004							
9/12/2019			<0.002	<0.002	<0.002	<0.002	0.0032	0.0035	<0.002
3/10/2020	0.0041	0.0028	<0.002	<0.002		<0.002	0.0031		
3/11/2020					0.0017 (J)			0.0053	<0.002
4/2/2020				0.0031					

Time Series

Constituent: Chromium (mg/L) Analysis Run 6/15/2020 1:35 PM View: Descriptive

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-1	GWC-2	GWC-3	GWC-4A	GWC-4B	GWC-5	GWC-6
10/5/1999	<0.002	0.017	0.019 (o)	<0.002	<0.002	<0.002	<0.002
11/12/1999	<0.002	<0.002	0.011 (o)	<0.002	<0.002	<0.002	<0.002
12/29/1999	<0.002	0.011	0.022 (o)	<0.002		<0.002	<0.002
2/17/2000	<0.002	0.013	0.02 (o)	<0.002	<0.002	<0.002	<0.002
9/13/2000	<0.002	<0.002	<0.002	<0.002		<0.002	<0.002
11/10/2000	<0.002	<0.002	<0.002	<0.002		<0.002	<0.002
1/4/2001	<0.002	<0.002	<0.002	<0.002		<0.002	0.016 (o)
12/11/2001	<0.002	<0.002	<0.002	<0.002		<0.002	<0.002
4/4/2002	<0.002	<0.002	<0.002	<0.002		<0.002	<0.002
12/6/2002	<0.002	<0.002	0.0061	<0.002		0.008 (o)	<0.002
6/28/2003	0.007 (o)	0.0027	0.0032	0.061 (o)		0.021 (o)	0.0021
12/13/2003	<0.002	<0.002	<0.002	<0.002		0.011 (o)	<0.002
5/28/2004	<0.002	<0.002	0.0029	<0.002		<0.002	<0.002
12/10/2004	<0.002	0.74 (o)	0.015 (o)	0.0059 (o)		<0.002	0.0046 (o)
2/5/2005		<0.002					
6/24/2005	<0.002	0.0023	0.0031	<0.002	<0.002	<0.002	<0.002
12/13/2005	<0.002	0.0031	0.0049	<0.002	<0.002	<0.002	<0.002
7/12/2006	<0.002	0.0016	0.0024	<0.002		<0.002	<0.002
12/1/2006	<0.002	0.0022	0.0023	<0.002		<0.002	<0.002
6/21/2007	<0.002	0.002	0.0026	<0.002		<0.002	<0.002
12/15/2007	<0.002	0.0029	0.0039	<0.002		0.002	0.0016
6/21/2008	<0.002		0.0032	<0.002		0.0017	
6/22/2008		0.0023					<0.002
12/6/2008	<0.002	0.0023	0.0032	<0.002			
12/7/2008						0.0025	<0.002
7/11/2009	<0.002	0.0015	0.0026	<0.002		<0.002	<0.002
12/23/2009	<0.002	0.0014	0.0037	<0.002		<0.002	<0.002
6/23/2010	<0.002	0.0018	0.0031	<0.002		<0.002	
6/24/2010							<0.002
1/8/2011	<0.002	0.0033	0.0035	<0.002		<0.002	
7/10/2011	<0.002	0.0028	0.0041	<0.002		0.0013	
7/11/2011							<0.002
1/19/2012			<0.002				
1/20/2012	<0.002	<0.002		<0.002		<0.002	<0.002
7/12/2012	<0.002	0.0025	0.0035	<0.002		<0.002	
7/13/2012							<0.002
1/21/2013	<0.002	0.0022	0.0037	<0.002		<0.002	0.0025
7/19/2013			0.0036				
7/20/2013	<0.002	0.0075		<0.002		<0.002	<0.002
1/17/2014	<0.002	0.0039	0.0037	<0.002		<0.002	<0.002
7/11/2014				<0.002		<0.002	
7/12/2014	<0.002	0.0031	0.0034				<0.002
1/15/2015		0.0026	0.0036				
1/16/2015	<0.002			<0.002		<0.002	<0.002
7/15/2015	<0.002	0.0032	0.0033	<0.002		<0.002	<0.002
1/16/2016	<0.002		0.0036			<0.002	<0.002
1/17/2016		0.0029		<0.002			
6/22/2016	0.0008 (J)	0.0036 (J)		<0.002	<0.002		
6/23/2016			0.0025 (J)			<0.002	<0.002
8/31/2016	<0.002	0.0027		<0.002			
9/1/2016			0.0031		<0.002	<0.002	0.0069 (o)
1/23/2017	<0.002						

Time Series

Constituent: Chromium (mg/L) Analysis Run 6/15/2020 1:35 PM View: Descriptive

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-1	GWC-2	GWC-3	GWC-4A	GWC-4B	GWC-5	GWC-6
1/24/2017		0.0034				<0.002	
1/25/2017				<0.002 (D)	<0.002 (D)		
1/27/2017							<0.002 (D)
2/2/2017			0.0034				
7/19/2017	<0.002	0.0028					
7/20/2017			0.0036	<0.002	<0.002	<0.002	<0.002
9/21/2017	<0.002	0.0035	0.0035	<0.002	<0.002	<0.002	
9/22/2017							0.0015 (J)
1/9/2018	<0.002	0.003	0.0035	<0.002	<0.002		
1/10/2018						<0.002	<0.002
3/28/2018	<0.002		0.0036	0.0019 (J)		<0.002	
3/29/2018		0.0032					<0.002
7/10/2018		0.0033	0.0035	0.0029			
7/11/2018	<0.002					<0.002	0.0011 (J)
10/9/2018	<0.002	0.0039	0.0037	<0.002		<0.002	<0.002
1/30/2019	0.0024 (J)		0.0047	<0.002			
1/31/2019		0.0061				<0.002	<0.002
3/28/2019	<0.002	0.0049	0.0037	<0.002		<0.002	0.0019 (J)
9/12/2019	<0.002	0.0048	0.0039	0.0028		0.0051	0.0022
3/11/2020	<0.002						<0.002
3/31/2020		0.005		<0.002	<0.002	<0.002	

Time Series

Constituent: Cobalt (mg/L) Analysis Run 6/15/2020 1:35 PM View: Descriptive

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-1A (bg)	GWA-2A (bg)	GWA-2B (bg)	GWA-3A (bg)	GWA-3B (bg)	GWA-4 (bg)	GWA-5 (bg)	GWA-7 (bg)	GWA-7A (bg)
10/5/1999	<0.0025	<0.0025		<0.0025	<0.0025	<0.0025	<0.0025	0.013	
11/12/1999	<0.0025	<0.0025		<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	
12/29/1999	<0.0025	<0.0025		<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	
2/17/2000	<0.0025	<0.0025		<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	
9/13/2000	<0.0025	<0.0025		<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	
11/10/2000	<0.0025	<0.0025		<0.0025	<0.0025	<0.0025	<0.0025	0.017	
1/4/2001	<0.0025	<0.0025		<0.0025	<0.0025	<0.0025	<0.0025	0.054 (o)	
12/11/2001	<0.0025	<0.0025		<0.0025	<0.0025	<0.0025	<0.0025	0.014	
4/4/2002	<0.0025	<0.0025		<0.0025		<0.0025	<0.0025	<0.0025	
12/6/2002	<0.0025	<0.0025		<0.0025		<0.0025	<0.0025	<0.0025	
6/28/2003	<0.0025	<0.0025		<0.0025	<0.0025	<0.0025	0.018 (o)	<0.0025	
12/13/2003	<0.0025	<0.0025		<0.0025	<0.0025	<0.0025	<0.0025	0.0076	
5/28/2004	<0.0025	<0.0025		<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	
12/10/2004	<0.0025	<0.0025		<0.0025	<0.0025	<0.0025	0.007	<0.0025	
6/24/2005	<0.0025	<0.0025		<0.0025	<0.0025	<0.0025	0.0072	<0.0025	
12/13/2005	<0.0025	<0.0025		<0.0025	<0.0025	<0.0025	0.0062	<0.0025	
7/12/2006	0.0032	<0.0025		<0.0025	<0.0025	<0.0025	0.0048	0.012	
12/1/2006	0.012	<0.0025		<0.0025		<0.0025	0.0032	<0.0025	
6/21/2007	<0.0025	<0.0025		0.0025		<0.0025	0.0037	0.0064	
12/15/2007	<0.0025	<0.0025		<0.0025		<0.0025	<0.0025	<0.0025	
6/21/2008						<0.0025		<0.0025	
6/22/2008	0.0031	<0.0025		<0.0025			0.0025		
12/6/2008				<0.0025		<0.0025	0.0025	<0.0025	
12/7/2008	<0.0025	<0.0025							
7/10/2009				<0.0025				<0.0025	
7/11/2009	<0.0025	<0.0025				<0.0025	<0.0025		
12/22/2009							0.0025		
12/23/2009	<0.0025	<0.0025		<0.0025	<0.0025	<0.0025		<0.0025	
6/23/2010				<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	
6/24/2010	<0.0025	<0.0025							
1/8/2011				<0.0025		<0.0025	0.0026	<0.0025	
1/9/2011	0.0031								
7/10/2011				<0.0025		<0.0025	<0.0025	<0.0025	
7/11/2011	<0.0025								
1/19/2012				<0.0025		<0.0025		<0.0025	
1/20/2012	<0.0025						<0.0025		
7/12/2012				<0.0025		<0.0025	0.002	<0.0025	
7/13/2012	0.0015	0.0018							
1/21/2013	0.0035	0.012 (o)		<0.0025		<0.0025	0.0014	<0.0025	
7/19/2013								<0.0025	
7/20/2013	<0.0025	0.0028		<0.0025	<0.0025	<0.0025	<0.0025		
1/16/2014								<0.0013 (J)	
1/17/2014	0.0027	<0.0025		<0.0013 (J)	<0.0013 (J)	<0.0013 (J)	0.0019		
7/12/2014	<0.0013 (J)	<0.0013 (J)		<0.0013 (J)	<0.0013 (J)	<0.0013 (J)	0.0026	<0.0025	
1/15/2015				0.00086 (J)	0.0011 (J)	0.00084 (J)		<0.0025	
1/16/2015	<0.0025	<0.0025					0.0021		
7/15/2015	<0.0025	<0.0025		0.00087 (J)	0.00087 (J)	0.00083 (J)	0.0023	<0.0025	
1/16/2016	0.00059 (J)	0.00052 (J)		0.0011 (J)	0.0013	0.00092 (J)	0.002	<0.0025	
6/22/2016	0.00085 (JD)			0.0009 (J)		0.0005 (J)	0.0007 (J)	<0.0025	
6/23/2016		0.0012 (J)			<0.0025				
8/30/2016								<0.0025	
8/31/2016				0.00095 (J)	0.00061 (J)	0.00055 (J)	0.001 (J)		

Time Series

Constituent: Cobalt (mg/L) Analysis Run 6/15/2020 1:35 PM View: Descriptive

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-1A (bg)	GWA-2A (bg)	GWA-2B (bg)	GWA-3A (bg)	GWA-3B (bg)	GWA-4 (bg)	GWA-5 (bg)	GWA-7 (bg)	GWA-7A (bg)
9/1/2016	0.023 (o)	0.0017 (J)							
1/18/2017		0.0006 (J)							
1/19/2017				0.00087 (J)		0.00041 (J)	0.00046 (J)	<0.0025	
1/23/2017					<0.0025				
2/28/2017	0.00048 (J)	0.00063 (J)							
7/17/2017	<0.0025								
7/18/2017		0.00048 (J)		0.001 (J)	<0.0025	0.0007 (J)			
7/19/2017							0.00069 (J)	<0.0025	
9/20/2017	<0.0025	0.00044 (J)		0.0011 (J)	0.00041 (J)			0.00041 (J)	
9/21/2017						0.00073 (J)	0.00073 (J)		
1/8/2018	<0.0025	0.00044 (J)							
1/9/2018				0.0011 (J)	0.0007 (J)	0.0012 (J)	0.0014 (J)		
1/10/2018								<0.0025	
3/27/2018	<0.0025	0.0004 (J)		0.0011 (J)		0.00081 (J)	0.0019 (J)		
3/28/2018					0.00074 (J)			<0.0025	
7/10/2018	<0.0025	0.00044 (J)		0.0012 (J)	0.0012 (J)	0.00086 (J)	0.0015 (J)	0.00066 (J)	
10/8/2018	<0.0025	<0.0025	0.0051		<0.0025	<0.0025	<0.0025		0.0055
10/9/2018				<0.0025				<0.0025	
1/30/2019	0.00038 (J)	0.0005 (J)	0.0044	0.0014 (J)	0.0019 (J)	0.00092 (J)	0.00076 (J)	0.0012 (J)	0.0047
3/27/2019	<0.0025	<0.0025					0.0012 (J)		
3/28/2019			0.0046	0.0014 (J)	<0.0025	0.00089 (J)		<0.0025	0.0045
9/11/2019	0.00032 (J)	0.0004 (J)							
9/12/2019			0.0023	0.0015	0.0014	0.00091	0.00074	0.00048 (J)	0.0043
3/10/2020	0.00028 (J)	0.00044 (J)	0.003	0.0019		0.0009	0.00099		
3/11/2020					0.00038 (J)			0.00033 (J)	0.0056
4/2/2020				0.0017 (J)					

Time Series

Constituent: Cobalt (mg/L) Analysis Run 6/15/2020 1:35 PM View: Descriptive

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-1	GWC-2	GWC-3	GWC-4A	GWC-4B	GWC-5	GWC-6
10/5/1999	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025
11/12/1999	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025
12/29/1999	<0.0025	<0.0025	<0.0025	<0.0025		<0.0025	<0.0025
2/17/2000	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025
9/13/2000	<0.0025	0.01	<0.0025	<0.0025		<0.0025	<0.0025
11/10/2000	<0.0025	<0.0025	<0.0025	<0.0025		<0.0025	<0.0025
1/4/2001	<0.0025	<0.0025	<0.0025	<0.0025		<0.0025	<0.0025
12/11/2001	<0.0025	<0.0025	<0.0025	<0.0025		<0.0025	<0.0025
4/4/2002	<0.0025	<0.0025	<0.0025	<0.0025		<0.0025	<0.0025
12/6/2002	<0.0025	<0.0025	<0.0025	<0.0025		0.0074	<0.0025
6/28/2003	<0.0025	<0.0025	<0.0025	<0.0025		<0.0025	<0.0025
12/13/2003	<0.0025	<0.0025	<0.0025	<0.0025		0.0086	<0.0025
5/28/2004	<0.0025	<0.0025	<0.0025	<0.0025		0.0065	<0.0025
12/10/2004	<0.0025	0.0062	<0.0025	<0.0025		0.0052	<0.0025
6/24/2005	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025
12/13/2005	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025
7/12/2006	<0.0025	<0.0025	<0.0025	<0.0025		0.0055	<0.0025
12/1/2006	<0.0025	<0.0025	<0.0025	<0.0025		0.0056	<0.0025
6/21/2007	<0.0025	<0.0025	<0.0025	<0.0025		0.0055	<0.0025
12/15/2007	<0.0025	<0.0025	<0.0025	<0.0025		0.0051	<0.0025
6/21/2008	0.0048 (o)		<0.0025	0.0025		0.0054	
6/22/2008		<0.0025					<0.0025
12/6/2008	<0.0025	<0.0025	<0.0025	<0.0025			
12/7/2008						0.005	<0.0025
7/11/2009	<0.0025	<0.0025	<0.0025	<0.0025		0.0049	<0.0025
12/23/2009	<0.0025	<0.0025	<0.0025	<0.0025		0.0035	<0.0025
6/23/2010	<0.0025	<0.0025	<0.0025	<0.0025		0.0039	
6/24/2010							<0.0025
1/8/2011	<0.0025	<0.0025	<0.0025	<0.0025		0.0046	
1/9/2011							<0.0025
7/10/2011	<0.0025	<0.0025	<0.0025	<0.0025		0.0036	
7/11/2011							<0.0025
1/19/2012			<0.0025				
1/20/2012	<0.0025	<0.0025		<0.0025		0.0042	<0.0025
7/12/2012	<0.0025	<0.0025	<0.0025	<0.0025		0.0037	
7/13/2012							<0.0025
1/21/2013	<0.0025	<0.0025	<0.0025	<0.0025		0.0038	<0.0025
7/19/2013			<0.0025				
7/20/2013	<0.0025	<0.0025		<0.0025		0.003	<0.0025
1/17/2014	<0.0025	<0.0025	<0.0025	<0.0025		0.0036	<0.0013 (J)
7/11/2014				<0.0025		0.0056	
7/12/2014	<0.0025	<0.0013 (J)	<0.0025				<0.0025
1/15/2015		0.00096 (J)	<0.0025				
1/16/2015	<0.0025			0.00071 (J)		0.0042	<0.0025
7/15/2015	<0.0025	0.0006 (J)	0.00052 (J)	0.00064 (J)		0.0052	<0.0025
1/16/2016	<0.0025		<0.0025			0.0056	0.00055 (J)
1/17/2016		0.00069 (J)		0.00066 (J)			
6/22/2016	<0.0025	0.0011 (J)		0.0009 (J)	<0.0025		
6/23/2016			0.0005 (J)			0.0073 (J)	0.0005 (J)
8/31/2016	<0.0025	0.0006 (J)		0.0006 (J)			
9/1/2016			0.00052 (J)		<0.0025	0.011	0.0014 (J)
1/23/2017	<0.0025						

Time Series

Constituent: Cobalt (mg/L) Analysis Run 6/15/2020 1:35 PM View: Descriptive

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-1	GWC-2	GWC-3	GWC-4A	GWC-4B	GWC-5	GWC-6
1/24/2017		0.00067 (J)				0.009	
1/25/2017				0.00047 (J)	0.00056 (J)		
1/27/2017							0.00052 (J)
2/2/2017			0.00054 (J)				
7/19/2017	<0.0025	0.00079 (J)					
7/20/2017			0.0005 (J)	<0.0025	<0.0025	0.0091	0.00062 (J)
9/21/2017	<0.0025	0.00077 (J)	0.00047 (J)	<0.0025	0.00046 (J)	0.0093	
9/22/2017							0.00048 (J)
1/9/2018	<0.0025	0.00092 (J)	0.00053 (J)	0.00048 (J)	<0.0025		
1/10/2018						0.0097	<0.0025
3/28/2018	<0.0025		0.0005 (J)	0.00048 (J)		0.01	
3/29/2018		0.0008 (J)					0.00052 (J)
7/10/2018		0.00097 (J)	0.00053 (J)	0.00084 (J)			
7/11/2018	<0.0025					0.011	0.00064 (J)
10/9/2018	<0.0025	<0.0025	<0.0025	<0.0025		0.012	<0.0025
1/30/2019	0.00023 (J)		0.00051 (J)	0.00038 (J)			
1/31/2019		0.00092 (J)				0.013	0.00076 (J)
3/28/2019	<0.0025	0.00072 (J)	0.00041 (J)	<0.0025		0.013	0.0007 (J)
9/12/2019	0.00027 (J)	0.0009	0.0005	0.00044 (J)		0.013	0.00077
3/11/2020	0.00026 (J)						0.00073
3/31/2020		0.00061 (J)		0.00033 (J)	0.00028 (J)	0.012	

Time Series

Constituent: Copper (mg/L) Analysis Run 6/15/2020 1:35 PM View: Descriptive

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-1A (bg)	GWA-2A (bg)	GWA-2B (bg)	GWA-3A (bg)	GWA-3B (bg)	GWA-4 (bg)	GWA-5 (bg)	GWA-7 (bg)	GWA-7A (bg)
10/5/1999	<0.002	<0.002		<0.002	<0.002	<0.002	<0.002	<0.002	
11/12/1999	<0.002	<0.002		<0.002	<0.002	<0.002	<0.002	<0.002	
12/29/1999	<0.002	<0.002		<0.002	<0.002	<0.002	<0.002	<0.002	
2/17/2000	<0.002	<0.002		<0.002	<0.002	<0.002	<0.002	<0.002	
9/13/2000	<0.002	<0.002		<0.002	<0.002	<0.002	<0.002	<0.002	
11/10/2000	<0.002	<0.002		<0.002	<0.002	<0.002	<0.002	<0.002	
1/4/2001	<0.002	<0.002		<0.002	<0.002	<0.002	<0.002	0.054 (o)	
12/11/2001	<0.002	<0.002		<0.002	<0.002	<0.002	<0.002	<0.002	
4/4/2002	<0.002	<0.002		<0.002		<0.002	<0.002	<0.002	
12/6/2002	<0.002	0.035 (o)		<0.002		<0.002	0.0089 (o)	0.012 (o)	
6/28/2003	<0.002	<0.002		<0.002	<0.002	<0.002	0.019 (o)	<0.002	
12/13/2003	<0.002	<0.002		<0.002	<0.002	<0.002	0.0067 (o)	0.01 (o)	
5/28/2004	0.0052	<0.002		<0.002	<0.002	<0.002	0.0057 (o)	<0.002	
12/10/2004	<0.002	<0.002		<0.002	<0.002	<0.002	0.0027	<0.002	
6/24/2005	<0.002	<0.002		<0.002	<0.002	<0.002	0.0038	<0.002	
12/13/2005	<0.002	<0.002		<0.002	<0.002	<0.002	<0.002	<0.002	
7/12/2006	0.0055	<0.002		<0.002	<0.002	<0.002	0.0033	0.016 (o)	
12/1/2006	<0.002	0.0038		<0.002		<0.002	<0.002	<0.002	
6/21/2007	0.0032	<0.002		<0.002		<0.002	0.0035	<0.002	
12/15/2007	<0.002	<0.002		<0.002		<0.002	<0.002	<0.002	
6/21/2008						<0.002		<0.002	
6/22/2008	<0.002	<0.002		<0.002			<0.002		
12/6/2008				<0.002		<0.002	<0.002	<0.002	
12/7/2008	<0.002	<0.002							
7/10/2009				<0.002				<0.002	
7/11/2009	<0.002	<0.002				<0.002	<0.002		
12/22/2009							0.0025		
12/23/2009	0.0025	<0.002		<0.002	<0.002	<0.002		<0.002	
6/23/2010				<0.002	<0.002	<0.002	<0.002	<0.002	
6/24/2010	<0.002	<0.002							
1/8/2011				<0.002		<0.002	<0.002	<0.002	
1/9/2011	0.004								
7/10/2011				<0.002		<0.002	<0.002	<0.002	
7/11/2011	<0.002								
1/19/2012				<0.002		<0.002		<0.002	
1/20/2012	<0.002						<0.002		
7/12/2012				<0.002		<0.002	<0.002	<0.002	
7/13/2012	<0.002	<0.002							
1/21/2013	<0.002	0.013 (o)		<0.002		<0.002	<0.002	<0.002	
7/19/2013								<0.002	
7/20/2013	<0.002	<0.002		<0.002	<0.002	<0.002	<0.002		
1/16/2014								<0.002	
1/17/2014	<0.005 (J)	<0.005 (J)		<0.002	<0.002	<0.002	<0.005 (J)		
7/12/2014	<0.005 (J)	<0.002		<0.002	<0.002	<0.002	<0.002	<0.002	
1/15/2015				<0.002	<0.002	<0.002		<0.002	
1/16/2015	<0.002	<0.002					<0.002		
7/15/2015	<0.002	<0.002		<0.002	<0.002	<0.002	<0.002	<0.002	
1/16/2016	<0.002	<0.002		<0.002	<0.002	<0.002	<0.002	<0.002	
6/22/2016	0.002 (JD)			0.00205 (JD)		<0.002	0.001	<0.002	
6/23/2016		0.0016 (J)			0.0005 (J)				
1/18/2017		<0.002							
1/19/2017				<0.002		<0.002	<0.002	<0.002	

Time Series

Constituent: Copper (mg/L) Analysis Run 6/15/2020 1:35 PM View: Descriptive

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-1A (bg)	GWA-2A (bg)	GWA-2B (bg)	GWA-3A (bg)	GWA-3B (bg)	GWA-4 (bg)	GWA-5 (bg)	GWA-7 (bg)	GWA-7A (bg)
1/23/2017					<0.002				
2/28/2017	<0.002								
7/17/2017	<0.002								
7/18/2017		<0.002		<0.002	<0.002	<0.002			
7/19/2017							<0.002	<0.002	
1/8/2018	<0.002	<0.002							
1/9/2018				<0.002	<0.002	0.0025	<0.002		
1/10/2018								<0.002	
7/10/2018	<0.002	<0.002		<0.002	<0.002	<0.002	<0.002	<0.002	
1/30/2019	<0.002	0.0018 (J)	0.0035	<0.002	0.0015 (J)	<0.002	<0.002	0.0016 (J)	0.0018 (J)
3/27/2019	<0.002	<0.002					<0.002		
3/28/2019			0.0031	<0.002	<0.002	<0.002		<0.002	<0.002
9/11/2019	<0.002	0.0012 (J)							
9/12/2019			0.0038	0.0024	0.0032	0.0022	0.0011 (J)	0.0026	0.0041
3/10/2020	<0.002	<0.002	0.0021	0.00082 (J)		<0.002	0.0019 (J)		
3/11/2020					0.00067 (J)			<0.002	0.0032
4/2/2020				0.0019 (J)					

Time Series

Constituent: Copper (mg/L) Analysis Run 6/15/2020 1:35 PM View: Descriptive

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-1	GWC-2	GWC-3	GWC-4A	GWC-4B	GWC-5	GWC-6
10/5/1999	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
11/12/1999	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
12/29/1999	<0.002	<0.002	<0.002	<0.002		<0.002	<0.002
2/17/2000	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
9/13/2000	<0.002	<0.002	<0.002	<0.002		<0.002	<0.002
11/10/2000	<0.002	<0.002	<0.002	<0.002		<0.002	<0.002
1/4/2001	<0.002	<0.002	<0.002	<0.002		<0.002	<0.002
12/11/2001	<0.002	<0.002	<0.002	<0.002		<0.002	<0.002
4/4/2002	<0.002	<0.002	<0.002	<0.002		<0.002	<0.002
12/6/2002	<0.002	<0.002	<0.002	<0.002		<0.002	<0.002
6/28/2003	<0.002	<0.002	0.0026	<0.002		<0.002	<0.002
12/13/2003	<0.002	<0.002	<0.002	<0.002		0.0026	<0.002
5/28/2004	<0.002	<0.002	<0.002	<0.002		<0.002	<0.002
12/10/2004	<0.002	0.11 (o)	<0.002	<0.002		<0.002	0.0044 (o)
6/24/2005	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
12/13/2005	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
7/12/2006	0.0047 (o)	<0.002	<0.002	<0.002		<0.002	<0.002
12/1/2006	<0.002	<0.002	<0.002	<0.002		<0.002	<0.002
6/21/2007	<0.002	<0.002	<0.002	<0.002		<0.002	<0.002
12/15/2007	<0.002	<0.002	<0.002	<0.002		<0.002	<0.002
6/21/2008	<0.002		<0.002	<0.002		<0.002	
6/22/2008		<0.002					<0.002
12/6/2008	<0.002	<0.002	<0.002	<0.002			
12/7/2008						<0.002	<0.002
7/11/2009	<0.002	<0.002	<0.002	<0.002		<0.002	<0.002
12/23/2009	<0.002	<0.002	<0.002	<0.002		<0.002	<0.002
6/23/2010	<0.002	<0.002	<0.002	<0.002		<0.002	
6/24/2010							<0.002
1/8/2011	<0.002	<0.002	<0.002	<0.002		<0.002	
1/9/2011							<0.002
7/10/2011	<0.002	<0.002	<0.002	<0.002		<0.002	
7/11/2011							<0.002
1/19/2012			<0.002				
1/20/2012	<0.002	<0.002		<0.002		<0.002	<0.002
7/12/2012	<0.002	<0.002	<0.002	<0.002		<0.002	
7/13/2012							<0.002
1/21/2013	<0.002	<0.002	<0.002	<0.002		<0.002	<0.002
7/19/2013			<0.002				
7/20/2013	<0.002	<0.002		<0.002		<0.002	<0.002
1/17/2014	<0.002	0.0065 (o)	<0.002	<0.002		<0.002	<0.002
7/11/2014				<0.002		<0.002	
7/12/2014	<0.002	<0.002	<0.002				<0.002
1/15/2015		<0.002	<0.002				
1/16/2015	<0.002			<0.002		<0.002	<0.002
7/15/2015	<0.002	<0.002	<0.002	<0.002		<0.002	<0.002
1/16/2016	<0.002		<0.002			<0.002	<0.002
1/17/2016		<0.002		<0.002			
6/22/2016	<0.002	0.0005 (J)		<0.002	<0.002		
6/23/2016			<0.002			0.0007 (J)	<0.002
1/23/2017	<0.002						
1/24/2017		<0.002				<0.002	
1/25/2017				<0.002	<0.002		

Time Series

Constituent: Copper (mg/L) Analysis Run 6/15/2020 1:35 PM View: Descriptive

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-1	GWC-2	GWC-3	GWC-4A	GWC-4B	GWC-5	GWC-6
1/27/2017							<0.002
2/2/2017			<0.002				
7/19/2017	<0.002	<0.002					
7/20/2017			<0.002	<0.002	<0.002	<0.002	<0.002
1/9/2018	<0.002	<0.002	<0.002	<0.002	<0.002		
1/10/2018						<0.002	<0.002
7/10/2018		<0.002	<0.002	<0.002			
7/11/2018	<0.002					<0.002	<0.002
1/30/2019	<0.002		<0.002	<0.002			
1/31/2019		<0.002				<0.002	<0.002
3/28/2019	<0.002	<0.002	<0.002	<0.002		<0.002	<0.002
9/12/2019	0.0024	0.002	0.0015 (J)	<0.002		0.00084 (J)	0.003
3/11/2020	<0.002						<0.002
3/31/2020		<0.002		<0.002	<0.002	<0.002	

Time Series

Constituent: Fluoride (mg/L) Analysis Run 6/15/2020 1:35 PM View: Descriptive

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-1A (bg)	GWA-2A (bg)	GWA-2B (bg)	GWA-3A (bg)	GWA-3B (bg)	GWA-4 (bg)	GWA-5 (bg)	GWA-7 (bg)	GWA-7A (bg)
8/30/2016								<0.1	
8/31/2016				<0.1	<0.1	<0.1	0.13 (J)		
9/1/2016	<0.1	<0.1							
1/18/2017		<0.1							
1/19/2017				<0.1		0.089 (J)	<0.1	<0.1	
1/23/2017					<0.1				
2/28/2017	0.098 (J)	0.098 (J)							
7/17/2017	<0.1								
7/18/2017		<0.1		<0.1	<0.1	<0.1			
7/19/2017							<0.1	<0.1	
9/20/2017	<0.1	<0.1		<0.1	0.086 (J)			<0.1	
9/21/2017						<0.1	0.13 (J)		
1/8/2018	<0.1	<0.1							
1/9/2018				<0.1	<0.1	<0.1	0.13 (J)		
1/10/2018								<0.1	
3/27/2018	<0.1	<0.1		<0.1		<0.1	0.21		
3/28/2018					<0.1			<0.1	
7/10/2018	<0.1	<0.1		<0.1	<0.1	<0.1	0.17 (J)	<0.1	
10/8/2018	<0.1	<0.1	<0.1		<0.1	<0.1	0.11 (J)		<0.1
10/9/2018				<0.1				<0.1	
1/30/2019	<0.1	<0.1	<0.1	<0.1	0.052 (J)	0.029 (J)	0.089 (J)	<0.1	<0.1
3/27/2019	<0.1	<0.1					0.1 (J)		
3/28/2019			<0.1	<0.1	0.038 (J)	<0.1		<0.1	<0.1
9/11/2019	<0.1	<0.1							
9/12/2019			0.036 (J)	<0.1	0.05 (J)	0.035 (J)	0.052 (J)	0.026 (J)	<0.1
3/10/2020	<0.1	<0.1	<0.1	0.026 (J)		0.066 (J)	0.051 (J)		
3/11/2020					0.037 (J)			<0.1	<0.1
4/2/2020				0.051 (J)					

Time Series

Constituent: Fluoride (mg/L) Analysis Run 6/15/2020 1:35 PM View: Descriptive

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-1	GWC-2	GWC-3	GWC-4A	GWC-4B	GWC-5	GWC-6
8/31/2016	<0.1	<0.1		<0.1			
9/1/2016			<0.1		<0.1	<0.1	
1/23/2017	<0.1						
1/24/2017		<0.1				0.84	
1/25/2017				<0.1	<0.1		
1/27/2017							<0.1
2/2/2017			<0.1				
7/19/2017	<0.1	<0.1					
7/20/2017			<0.1	<0.1	<0.1	0.62	<0.1
9/21/2017	<0.1	<0.1	<0.1	<0.1	<0.1	0.71	
9/22/2017							<0.1
1/9/2018	<0.1	<0.1	<0.1	<0.1	<0.1		
1/10/2018						0.81	<0.1
3/28/2018	<0.1		<0.1	<0.1		0.45	
3/29/2018		<0.1					<0.1
7/10/2018		<0.1	<0.1	<0.1			
7/11/2018	<0.1					0.37	<0.1
10/9/2018	<0.1	<0.1	<0.1	<0.1		0.098 (J)	<0.1
1/30/2019	<0.1		<0.1	<0.1			
1/31/2019		<0.1				0.063 (J)	<0.1
3/28/2019	<0.1	<0.1	<0.1	<0.1		0.027 (J)	<0.1
9/12/2019	<0.1	<0.1	<0.1	<0.1		0.078 (J)	<0.1
3/11/2020	<0.1						<0.1
3/31/2020		0.043 (J)		0.028 (J)	<0.1	0.16	

Time Series

Constituent: Lead (mg/L) Analysis Run 6/15/2020 1:35 PM View: Descriptive

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-1A (bg)	GWA-2A (bg)	GWA-2B (bg)	GWA-3A (bg)	GWA-3B (bg)	GWA-4 (bg)	GWA-5 (bg)	GWA-7 (bg)	GWA-7A (bg)
10/5/1999	0.007 (o)	<0.001		<0.001	<0.001	<0.001	<0.001	0.024	
11/12/1999	0.0063 (o)	<0.001		<0.001	<0.001	<0.001	<0.001	0.012	
12/29/1999	0.016 (o)	<0.001		<0.001	<0.001	<0.001	<0.001	0.012	
2/17/2000	<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	
9/13/2000	<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	0.044	
11/10/2000	<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	0.024	
1/4/2001	<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	0.094 (o)	
12/11/2001	<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	0.024	
4/4/2002	<0.001	<0.001		<0.001		<0.001	<0.001	<0.001	
12/6/2002	<0.001	<0.001		<0.001		<0.001	0.011 (o)	0.023	
6/28/2003	<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	0.0091	
12/13/2003	<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	0.024	
5/28/2004	0.015 (o)	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	
12/10/2004	0.01 (o)	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	
6/24/2005	<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	
12/13/2005	<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	
7/12/2006	0.013 (o)	<0.001		<0.001	<0.001	<0.001	<0.001	0.028	
12/1/2006	<0.001	<0.001		<0.001		<0.001	<0.001	<0.001	
6/21/2007	<0.001	<0.001		<0.001		<0.001	<0.001	<0.001	
12/15/2007	<0.001	<0.001		<0.001		<0.001	<0.001	<0.001	
6/21/2008						<0.001		<0.001	
6/22/2008	<0.001	<0.001		<0.001			<0.001		
12/6/2008				<0.001		<0.001	<0.001	<0.001	
12/7/2008	<0.001	<0.001							
7/10/2009				<0.001				<0.001	
7/11/2009	<0.001	<0.001				<0.001	<0.001		
12/22/2009							<0.001		
12/23/2009	<0.001	<0.001		<0.001	<0.001	<0.001		<0.001	
6/23/2010				<0.001	<0.001	<0.001	<0.001	<0.001	
6/24/2010	<0.001	<0.001							
1/8/2011				<0.001		<0.001	<0.001	<0.001	
1/9/2011	<0.001								
7/10/2011				<0.001		<0.001	<0.001	<0.001	
7/11/2011	<0.001								
1/19/2012				<0.001		<0.001		<0.001	
1/20/2012	<0.001						<0.001		
7/12/2012				<0.001		<0.001	<0.001	<0.001	
7/13/2012	<0.001	<0.001							
1/21/2013	<0.001	0.021 (o)		<0.001		<0.001	<0.001	<0.001	
7/19/2013								<0.001	
7/20/2013	<0.001	<0.001		<0.001	<0.001	<0.001	<0.001		
1/16/2014								<0.001	
1/17/2014	<0.001	<0.001		<0.001	<0.001	<0.001	<0.001		
7/12/2014	<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	
1/15/2015				<0.001	<0.001	<0.001		<0.001	
1/16/2015	<0.001	<0.001					<0.001		
7/15/2015	<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	
1/16/2016	<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	
6/22/2016	0.00125 (JD)			0.00025 (JD)		0.0003 (J)	0.001 (J)	0.0002 (J)	
6/23/2016		0.0025 (J)			0.0015 (J)				
8/30/2016								<0.001	
8/31/2016				<0.001	0.0016	<0.001	0.00099 (J)		

Time Series

Constituent: Lead (mg/L) Analysis Run 6/15/2020 1:35 PM View: Descriptive

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-1A (bg)	GWA-2A (bg)	GWA-2B (bg)	GWA-3A (bg)	GWA-3B (bg)	GWA-4 (bg)	GWA-5 (bg)	GWA-7 (bg)	GWA-7A (bg)
9/1/2016	0.082 (o)	0.0028							
1/18/2017		<0.001							
1/19/2017				<0.001		<0.001	0.001 (J)	<0.001	
1/23/2017					0.00055 (J)				
2/28/2017	<0.001	<0.001							
7/17/2017	<0.001								
7/18/2017		<0.001		<0.001	0.0008 (J)	<0.001			
7/19/2017							0.00081 (J)	<0.001	
9/20/2017	0.00035 (J)	0.0058		<0.001	0.0016			0.00054 (J)	
9/21/2017						0.0076 (o)	0.00086 (J)		
1/8/2018	<0.001	<0.001							
1/9/2018				<0.001	0.00041 (J)	0.0023	0.00059 (J)		
1/10/2018								<0.001	
3/27/2018	<0.001	<0.001		<0.001		<0.001	<0.001		
3/28/2018					0.00036 (J)			<0.001	
7/10/2018	<0.001	<0.001		<0.001	0.00053 (J)	<0.001	0.00045 (J)	0.0013	
10/8/2018	<0.001	<0.001	<0.001		<0.001	<0.001	<0.001		<0.001
10/9/2018				<0.001				<0.001	
1/30/2019	0.00021 (J)	<0.001	0.00028 (J)	0.00034 (J)	0.001	0.00013 (J)	0.00064 (J)	0.0021	<0.001
3/27/2019	<0.001	<0.001					0.0012 (J)		
3/28/2019			<0.001	0.00038 (J)	0.00052 (J)	<0.001		<0.001	<0.001
9/11/2019	<0.001	0.00019 (J)							
9/12/2019			<0.001	<0.001	0.00069 (J)	<0.001	0.00082 (J)	0.00036 (J)	<0.001
3/10/2020	0.00015 (J)	<0.001	<0.001	0.00013 (J)		0.00031 (J)	0.0022		
3/11/2020					0.0011			0.00015 (J)	<0.001
4/2/2020				0.00062 (J)					

Time Series

Constituent: Lead (mg/L) Analysis Run 6/15/2020 1:35 PM View: Descriptive

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-1	GWC-2	GWC-3	GWC-4A	GWC-4B	GWC-5	GWC-6
10/5/1999	<0.001	0.0054 (o)	0.0074 (o)	<0.001	<0.001	<0.001	<0.001
11/12/1999	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
12/29/1999	<0.001	<0.001	0.0083 (o)	<0.001		<0.001	<0.001
2/17/2000	<0.001	<0.001	0.007 (o)	<0.001	<0.001	<0.001	<0.001
9/13/2000	<0.001	<0.001	<0.001	0.0067 (o)		<0.001	0.079 (o)
11/10/2000	<0.001	<0.001	<0.001	<0.001		<0.001	<0.001
1/4/2001	<0.001	<0.001	<0.001	<0.001		<0.001	<0.001
12/11/2001	<0.001	<0.001	<0.001	<0.001		<0.001	<0.001
4/4/2002	<0.001	<0.001	<0.001	<0.001		<0.001	<0.001
12/6/2002	<0.001	<0.001	<0.001	<0.001		0.007 (o)	<0.001
6/28/2003	<0.001	<0.001	<0.001	<0.001		<0.001	<0.001
12/13/2003	<0.001	<0.001	<0.001	<0.001		0.018 (o)	<0.001
5/28/2004	<0.001	<0.001	<0.001	<0.001		<0.001	<0.001
12/10/2004	<0.001	<0.001	<0.001	<0.001		<0.001	0.0073
6/24/2005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
12/13/2005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
7/12/2006	<0.001	<0.001	<0.001	<0.001		<0.001	<0.001
12/1/2006	<0.001	<0.001	<0.001	<0.001		<0.001	<0.001
6/21/2007	<0.001	<0.001	<0.001	<0.001		<0.001	<0.001
12/15/2007	<0.001	<0.001	<0.001	<0.001		<0.001	<0.001
6/21/2008	<0.001		<0.001	<0.001		<0.001	
6/22/2008		<0.001					<0.001
12/6/2008	<0.001	<0.001	<0.001	<0.001			
12/7/2008						<0.001	<0.001
7/11/2009	<0.001	<0.001	0.013 (o)	<0.001		<0.001	<0.001
12/23/2009	<0.001	<0.001	<0.001	<0.001		<0.001	<0.001
6/23/2010	<0.001	<0.001	<0.001	<0.001		<0.001	
6/24/2010							<0.001
1/8/2011	<0.001	<0.001	<0.001	<0.001		<0.001	
7/10/2011	<0.001	<0.001	<0.001	<0.001		<0.001	
7/11/2011							<0.001
1/19/2012			<0.001				
1/20/2012	<0.001	<0.001		<0.001		<0.001	<0.001
7/12/2012	<0.001	<0.001	<0.001	<0.001		<0.001	
7/13/2012							<0.001
1/21/2013	<0.001	<0.001	<0.001	<0.001		<0.001	<0.001
7/19/2013			<0.001				
7/20/2013	<0.001	<0.001		<0.001		<0.001	<0.001
1/17/2014	<0.001	<0.001	<0.001	<0.001		<0.001	<0.001
7/11/2014				<0.001		<0.001	
7/12/2014	<0.001	<0.001	<0.001				<0.001
1/15/2015		<0.001	<0.001				
1/16/2015	<0.001			<0.001		<0.001	<0.001
7/15/2015	<0.001	<0.001	<0.001	<0.001		<0.001	<0.001
1/16/2016	<0.001		<0.001			<0.001	<0.001
1/17/2016		<0.001		<0.001			
6/22/2016	<0.001	0.0001 (J)		<0.001	0.0002 (J)		
6/23/2016			9E-05 (J)			0.0001 (J)	<0.001
8/31/2016	<0.001	<0.001		<0.001			
9/1/2016			<0.001		<0.001	<0.001	0.006
1/23/2017	<0.001						
1/24/2017		<0.001				<0.001	

Time Series

Constituent: Lead (mg/L) Analysis Run 6/15/2020 1:35 PM View: Descriptive

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-1	GWC-2	GWC-3	GWC-4A	GWC-4B	GWC-5	GWC-6
1/25/2017				<0.001 (D)	0.00071 (JD)		
1/27/2017							<0.001 (D)
2/2/2017			<0.001				
7/19/2017	<0.001	<0.001					
7/20/2017			<0.001	<0.001	<0.001	<0.001	<0.001
9/21/2017	0.004 (o)	0.0014 (o)	0.00052 (J)	<0.001	0.0007 (J)	<0.001	
9/22/2017							0.00042 (J)
1/9/2018	<0.001	<0.001	<0.001	<0.001	<0.001		
1/10/2018						<0.001	<0.001
3/28/2018	<0.001		<0.001	<0.001		<0.001	
3/29/2018		<0.001					<0.001
7/10/2018		<0.001	<0.001	<0.001			
7/11/2018	<0.001					<0.001	0.00037 (J)
10/9/2018	<0.001	<0.001	<0.001	<0.001		<0.001	<0.001
1/30/2019	<0.001		<0.001	<0.001			
1/31/2019		<0.001				<0.001	<0.001
3/28/2019	<0.001	<0.001	<0.001	<0.001		<0.001	0.00052 (J)
9/12/2019	<0.001	<0.001	<0.001	<0.001		0.00024 (J)	0.00065 (J)
3/11/2020	<0.001						<0.001
3/31/2020		<0.001		<0.001	0.00018 (J)	<0.001	

Time Series

Constituent: pH (S.U.) Analysis Run 6/15/2020 1:35 PM View: Descriptive

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-1A (bg)	GWA-2A (bg)	GWA-2B (bg)	GWA-3A (bg)	GWA-3B (bg)	GWA-4 (bg)	GWA-5 (bg)	GWA-7 (bg)	GWA-7A (bg)
10/5/1999	6.63	5.83		6.42	5.62	6.51	6.3	6.71	
11/12/1999	5.51	5.81		5.03	4.78	5.46	4.72	5.6	
12/29/1999	5.23	5.09		4.92	4.53	5.13	4.8	5.24	
2/17/2000	5.29	5.47		5.13	4.68	5.22	4.78	5.33	
9/13/2000	5.41	5.26		4.85	5.33	4.86	4.58	6.04	
11/10/2000	5.47	5.11		5.05	4.63	5.29	4.5	4.98	
1/4/2001	5.44	5.37		5.08	5.39	5.53	4.61	6.21	
12/11/2001	4.86	5.06		4.81	4.71	5.37	4.87	4.63	
4/4/2002	5.1	5.15		4.92		5.32	4.96	4.74	
12/6/2002	4.917 (D)	5.32 (D)		5.07 (D)		5.3 (D)	4.4 (D)	5.13 (D)	
6/28/2003	4.91	5.56		4.69	4.4	4.73	3.77	4.92	
12/13/2003	4.87	5.48		4.81	4.46	4.53	4.25	5.11	
5/28/2004	4.98	5.07		3.93	3.74	4.22	3.9	4.42	
12/10/2004	4.35	5.2		4.25	4.01	4.26	3.71	4.44	
6/24/2005	4.82	5.35		4.5	4.67	4.47	3.94	4.71	
12/13/2005	4.66	4.67		4.52	4.68	4.47	3.94	4.63	
7/12/2006	5.49	6.94		3.59	4.97	3.68	5.56	4.76	
7/11/2014	5.55	5.66							
7/12/2014				5.44	5.46	5.33	3.88	5.63	
7/15/2015	5.13	5.43		4.98	5.08	4.94	4.19	5.2	
1/16/2016	5.06	5.81		4.87	4.71	4.85	4.35	5.09	
8/30/2016					5.415 (D)			5.22	
8/31/2016				4.92		4.79	4.53		
1/18/2017		5.37							
1/19/2017				4.86		4.72	4.79	5.28	
1/23/2017					5.46				
2/28/2017	5.33	5.44							
7/17/2017	5.09								
7/18/2017		5.54		5.02	5.32	4.96			
7/19/2017							4.83	5.41	
9/20/2017	5.29	5.25		4.72	5.09				
9/21/2017						4.7	4.57		
1/8/2018	5.26			4.92					
1/9/2018				4.83	4.97	4.91	4.4		
3/27/2018	5.27	5.32		4.91		4.92	4.11		
3/28/2018					4.8			5.13	
7/10/2018	5.17	5.44		4.87	4.8	4.94	4.62	5.23	
10/8/2018	5.18	5.45	5.29	4.84	5.1	4.76	4.51	5.25	5.79
1/30/2019	5.17	5.42	5.08	4.88	5.13	4.94	4.72	4.96	5.15
3/27/2019	5.09	5.43					4.56		
3/28/2019			4.93	4.8	5.22	4.99		5.15	5.62
9/11/2019	5.1	5.25							
9/12/2019			5.57	4.99	5	4.92	4.54	5.12	5.1
3/10/2020	5.48	5.39	5.56	4.79		4.59	4.81		
3/11/2020					5.38			5.27	5.05
4/2/2020				4.75					

Time Series

Constituent: pH (S.U.) Analysis Run 6/15/2020 1:35 PM View: Descriptive

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-1	GWC-2	GWC-3	GWC-4A	GWC-4B	GWC-5	GWC-6
10/5/1999	5.23	6.08	6.02	5.33	6.25	6.13	5.84
11/12/1999	5.02	5.35	5.27	4.6	4.79	5.81	5.34
12/29/1999	4.75	5.19	5.18	4.8		5.43	5.01
2/17/2000	4.99	5.18	5.61	4.98	4.78	5.49	5.04
9/13/2000	4.81	5.13	5.31	4.75		5.05	5.29
11/10/2000	4.79	5.2	5.58	4.65		5.48	5.99
1/4/2001	4.79	5.14	5.37	4.83		4.99	5.31
12/11/2001	4.86	4.93	5.18	4.73		5.52	5.18
4/4/2002	5.39	5	5.07	5.05		5.5	5.31
12/6/2002	4.63	5.02	4.95	4.65 (D)		4.58 (D)	4.9 (D)
6/28/2003	4.19	4.92	4.84	4		4.32	4.82
12/13/2003	5.2	4.82	4.81	4.97		4.73	4.8
5/28/2004	4.57	4.6	4.96	4.51		4.5	5.18
12/10/2004	4.16	4.29	4.63	4.09		4.28	4.43
2/5/2005		4.43					4.6
6/24/2005	4.23	4.56	4.68	4.27	4.48	4.56	4.93
12/13/2005	4.24	4.34	4.47	4.54	4.05	4.49	4.36
7/12/2006	4.36	4.38	6.91	4.57		4.8	5.5
7/11/2014				4.64		4.83	5.54
7/12/2014	3.23	5.68	4.83				
7/15/2015	4.85	5.22	5.12	4.67		4.66	5.22
1/16/2016			5.58			5.05	4.9
1/17/2016		6.07					
8/31/2016	5.02	5.49		4.89			
9/1/2016			5.17			7.21	5
1/23/2017	5.22						
1/24/2017		5.25				8.32	
1/25/2017				4.73	4.5		
7/19/2017	5.23	5.54					5.27
7/20/2017			5.12	4.96	4.77	7.41	
9/21/2017	5.34	5.19	5.04	4.78	4.78	6.94	4.99
1/9/2018	5	4.97	5.13	4.79	4.65	7.39	5.25
3/28/2018	5.08		5.16	4.44		7.31	5.14
3/29/2018		5.15					
7/10/2018		5.37	5.17	4.88			5.13
7/11/2018	5.07					7.09	
10/9/2018	5.1	5.04	5.23	4.85		6.68	4.93
1/29/2019				4.7			
1/30/2019	4.81		4.91	4.52			4.52
1/31/2019		5.38				5.69	4.52
3/28/2019	4.99	5.38	5.08	4.68		5.46	4.85
9/12/2019	4.95	5.14	5.31	4.89		5.96	4.96
3/11/2020	5.21						5.23
3/31/2020		5.64		4.66	4.63	6.17	

Time Series

Constituent: Sulfate (mg/L) Analysis Run 6/15/2020 1:35 PM View: Descriptive

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-1A (bg)	GWA-2A (bg)	GWA-2B (bg)	GWA-3A (bg)	GWA-3B (bg)	GWA-4 (bg)	GWA-5 (bg)	GWA-7 (bg)	GWA-7A (bg)
8/30/2016								<1	
8/31/2016				<1	6.3	7	21		
9/1/2016	<1	<1							
1/18/2017		<1							
1/19/2017				<1		6.3	11	<1	
1/23/2017					9.7				
2/28/2017	2.7	1.7							
7/17/2017	<1								
7/18/2017		<1		<1	7.1	4.7			
7/19/2017							12	<1	
9/20/2017	<1	<1		<1	8.8			<1	
9/21/2017						4.5	15		
1/8/2018	<1	<1							
1/9/2018				<1	9.8	3	25		
1/10/2018								<1	
3/27/2018	<1	<1		<1		3.8	31		
3/28/2018					11			<1	
7/10/2018	<1	<1		<1	3	3.4	19	<1	
10/8/2018	<1	<1	73		1.9	3.4	17		75
10/9/2018				<1				<1	
1/30/2019	1.2	<1	74	0.41 (J)	7.2	3.5	15	<1	85
3/27/2019	<1	<1					20		
3/28/2019			71	0.44 (J)	7.9	3		<1	85
9/11/2019	<1	<1							
9/12/2019			59	0.69 (J)	1.5	3.7	10	0.5 (J)	81
3/10/2020	1.5	2.3	57	3		7.2	15		
3/11/2020					7.3			0.97 (J)	110
4/2/2020				<1					

Time Series

Constituent: Sulfate (mg/L) Analysis Run 6/15/2020 1:35 PM View: Descriptive

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-1	GWC-2	GWC-3	GWC-4A	GWC-4B	GWC-5	GWC-6
8/31/2016	<1	<1		1.7			
9/1/2016			<1		0.78 (J)	110	
1/23/2017	<1						
1/24/2017		<1				67	
1/25/2017				1.8	11		
1/27/2017							1.2
2/2/2017			<1				
7/19/2017	<1	<1					
7/20/2017			<1	0.83 (J)	1.5	25	0.84 (J)
9/21/2017	<1	<1	<1	1.1	4.3	19	
9/22/2017							1.1
1/9/2018	<1	<1	<1	0.79 (J)	0.81 (J)		
1/10/2018						25	0.95 (J)
3/28/2018	<1		<1	0.79 (J)		26	
3/29/2018		<1					0.78 (J)
7/10/2018		<1	<1	0.76 (J)			
7/11/2018	<1					26	0.78 (J)
10/9/2018	<1	<1	<1	<1		10	0.79 (J)
1/30/2019	0.58 (J)		<1	0.9 (J)			
1/31/2019		0.57 (J)				4.8	0.86 (J)
3/28/2019	0.67 (J)	<1	<1	1.1		3	0.96 (J)
9/12/2019	0.78 (J)	0.43 (J)	0.49 (J)	1.1		4.9	1
3/11/2020	3.5						2.2
3/31/2020		1		2.5	1.9	11	

Time Series

Constituent: Total Dissolved Solids (mg/L) Analysis Run 6/15/2020 1:35 PM View: Descriptive

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-1A (bg)	GWA-2A (bg)	GWA-2B (bg)	GWA-3A (bg)	GWA-3B (bg)	GWA-4 (bg)	GWA-5 (bg)	GWA-7 (bg)	GWA-7A (bg)
8/30/2016								74 (D)	
8/31/2016				42 (D)	60 (D)	14 (D)	66 (D)		
9/1/2016	2200 (o)	180							
1/18/2017		74 (D)							
1/19/2017				52 (D)		34 (D)	48 (D)	86 (D)	
1/23/2017					48 (D)				
2/28/2017	74 (D)	84 (D)							
7/17/2017	50								
7/18/2017		62		32	36	26			
7/19/2017							48	68	
9/20/2017	26	44		16	56			70	
9/21/2017						24	76		
1/8/2018	16	24							
1/9/2018				4 (J)	12	16	18		
1/10/2018								64	
3/27/2018	40	36		30		<10	48		
3/28/2018					34			36	
7/10/2018	90	58		30	58	14	76	88	
10/8/2018	70	80	170		30	36	8		180
10/9/2018				56				72	
1/30/2019	82	68	140	41	53	40	67	130	180
3/27/2019	66	75					70		
3/28/2019			150	36	55	24		56	170
9/11/2019	53	74							
9/12/2019			89	<10	34	10	20	14	140
3/10/2020	67	68	130	49		39	67		
3/11/2020					43			76	180
4/2/2020				61					

Time Series

Constituent: Total Dissolved Solids (mg/L) Analysis Run 6/15/2020 1:35 PM View: Descriptive

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-1	GWC-2	GWC-3	GWC-4A	GWC-4B	GWC-5	GWC-6
8/31/2016	18 (D)	42 (D)		36 (D)			
9/1/2016			44 (D)		56 (D)	500 (D)	
1/23/2017	22 (D)						
1/24/2017		28 (D)				160 (D)	
1/25/2017				58 (D)	100 (D)		
1/27/2017							58 (D)
2/2/2017			54 (D)				
7/19/2017	52	42					
7/20/2017			64	16	60	210	64
9/21/2017	38	46	96	24	160	280	
9/22/2017							66
1/9/2018	4 (J)	10	18	8	<10		
1/10/2018						94	54
3/28/2018	4 (J)		54	26		60	
3/29/2018		52					78
7/10/2018		38	56	26			
7/11/2018	32					290	78
10/9/2018	22	52	30	16		44	70
1/30/2019	24		33	37			
1/31/2019		45				180	84
3/28/2019	25	45	44	28		110	62
9/12/2019	29	28	73	<10		110	80
3/11/2020	37						67
3/31/2020		50		52	85	750	

Time Series

Constituent: Vanadium (mg/L) Analysis Run 6/15/2020 1:35 PM View: Descriptive

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-1A (bg)	GWA-2A (bg)	GWA-2B (bg)	GWA-3A (bg)	GWA-3B (bg)	GWA-4 (bg)	GWA-5 (bg)	GWA-7 (bg)	GWA-7A (bg)
10/5/1999	0.02	0.019		<0.001	<0.001	<0.001	<0.001	0.087	
11/12/1999	0.027	0.023		<0.001	<0.001	<0.001	<0.001	0.05	
12/29/1999	0.055	0.012		<0.001	<0.001	<0.001	<0.001	0.045	
2/17/2000	0.042	0.014		<0.001	<0.001	<0.001	<0.001		
9/13/2000	<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	0.028	
11/10/2000	0.014	<0.001		<0.001	<0.001	<0.001	<0.001	0.11	
1/4/2001	<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	0.32 (o)	
12/11/2001	<0.001	<0.001		<0.001	0.011 (o)	<0.001	<0.001	0.091	
4/4/2002	<0.001	<0.001		<0.001		<0.001	<0.001	0.012	
12/6/2002	<0.001			<0.001		<0.001	0.03 (o)	0.07	
6/28/2003	<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	0.016	
12/13/2003	<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	0.046	
5/28/2004	0.017	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	
12/10/2004	0.0082	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	
6/24/2005	<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	
12/13/2005	<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	
7/12/2006	0.023	0.0071		<0.001	0.0061	<0.001	<0.001	0.071 (o)	
12/1/2006	0.0081	0.0075		<0.001		<0.001	<0.001	<0.001	
6/21/2007	0.009	<0.001		0.0038		<0.001	0.07 (o)	<0.001	
12/15/2007	0.0056	0.0027		<0.001		<0.001	<0.001	<0.001	
6/21/2008						<0.001		0.0026	
6/22/2008	0.013	<0.001		<0.001			0.0026		
12/6/2008				<0.001		<0.001	<0.001	<0.001	
12/7/2008	0.0027	<0.001							
7/10/2009				<0.001				<0.001	
7/11/2009	0.0032	0.0049				<0.001	<0.001		
12/22/2009							<0.001		
12/23/2009	0.0093	<0.001		<0.001	0.0064	<0.001		<0.001	
6/23/2010				<0.001	<0.001	<0.001	<0.001	<0.001	
6/24/2010	0.0033	<0.001							
1/8/2011				<0.001		<0.001	<0.001	<0.001	
1/9/2011	<0.001								
7/10/2011				<0.001		<0.001	<0.001	<0.001	
7/11/2011	<0.001								
1/19/2012				<0.001		<0.001		<0.001	
1/20/2012	<0.001						<0.001		
7/12/2012				<0.001		<0.001	<0.001	<0.001	
7/13/2012	0.011	0.012							
1/21/2013	0.028	0.092 (o)		<0.001		<0.001	<0.001	<0.001	
7/19/2013								<0.001	
7/20/2013	<0.001	0.019		<0.001	<0.001	<0.001	<0.001		
1/16/2014								<0.001	
1/17/2014	0.019	0.0062		<0.001	<0.001	<0.001	<0.001		
7/12/2014	<0.005 (J)	<0.005 (J)		<0.001	<0.005 (J)	<0.001	<0.001	<0.001	
1/15/2015				<0.001	0.0016	<0.001		0.002 (J)	
1/16/2015	0.0012 (J)	0.0017 (J)					0.0011 (J)		
7/15/2015	<0.001	0.0019 (J)		<0.001	0.0028 (J)	<0.001	0.0016 (J)	0.0015 (J)	
1/16/2016	0.0015 (J)	0.0029 (J)		0.0011 (J)	0.0018	0.00082 (J)	<0.001	0.001 (J)	
6/22/2016	0.0056 (D)			<0.001		<0.001	0.0018 (J)	<0.001	
6/23/2016		0.0053 (J)			0.0023 (J)				
1/18/2017		0.0028							
1/19/2017				<0.001		0.0025	0.0033	0.0025	

Time Series

Constituent: Vanadium (mg/L) Analysis Run 6/15/2020 1:35 PM View: Descriptive

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-1A (bg)	GWA-2A (bg)	GWA-2B (bg)	GWA-3A (bg)	GWA-3B (bg)	GWA-4 (bg)	GWA-5 (bg)	GWA-7 (bg)	GWA-7A (bg)
1/23/2017					0.0035				
2/28/2017	0.0019 (J)								
7/17/2017	<0.001								
7/18/2017		<0.001		<0.001	0.0014	<0.001			
7/19/2017							0.0045	0.0025	
1/8/2018	<0.001	<0.001							
1/9/2018				<0.001	<0.001	0.0072 (o)	0.0027		
1/10/2018								0.0015 (J)	
7/10/2018	<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	
1/30/2019	<0.001	<0.001	<0.001	<0.001	0.0043	<0.001	0.0019 (J)	0.0043	<0.001
3/27/2019	<0.001	<0.001					<0.001		
3/28/2019			<0.001	<0.001	<0.001	<0.001		<0.001	<0.001
9/11/2019	0.0014	0.0016							
9/12/2019			0.0021	0.002	0.0041	0.0017	0.004	0.0037	0.002
3/10/2020	<0.001	<0.001	<0.001	<0.001		<0.001	0.01		
3/11/2020					0.0028			0.0013	<0.001
4/2/2020				0.0013					

Time Series

Constituent: Vanadium (mg/L) Analysis Run 6/15/2020 1:35 PM View: Descriptive

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-1	GWC-2	GWC-3	GWC-4A	GWC-4B	GWC-5	GWC-6
10/5/1999	<0.001	0.015 (o)	0.019 (o)	<0.001	<0.001	<0.001	<0.001
11/12/1999	<0.001	<0.001	0.011 (o)	<0.001	<0.001	<0.001	<0.001
12/29/1999	<0.001	<0.001	0.021 (o)	<0.001		<0.001	<0.001
2/17/2000	<0.001	<0.001	0.02 (o)	<0.001	<0.001	<0.001	<0.001
9/13/2000	<0.001	<0.001	<0.001	<0.001		<0.001	<0.001
11/10/2000	<0.001	<0.001	<0.001	<0.001		<0.001	<0.001
1/4/2001	<0.001	<0.001	<0.001	<0.001		<0.001	<0.001
12/11/2001	<0.001	<0.001	<0.001	<0.001		<0.001	<0.001
4/4/2002	<0.001	<0.001	<0.001	<0.001		<0.001	<0.001
12/6/2002	<0.001	<0.001	<0.001	<0.001		0.0082	<0.001
6/28/2003	<0.001	<0.001	<0.001	<0.001		<0.001	<0.001
12/13/2003	<0.001	<0.001	<0.001	<0.001		0.017	<0.001
5/28/2004	<0.001	<0.001	<0.001	<0.001		<0.001	<0.001
12/10/2004	<0.001	<0.001	<0.001	<0.001		<0.001	<0.001
6/24/2005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
12/13/2005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
7/12/2006	<0.001	<0.001	<0.001	<0.001		<0.001	<0.001
12/1/2006	<0.001	<0.001	<0.001	<0.001		<0.001	<0.001
6/21/2007	<0.001	<0.001	<0.001	<0.001		<0.001	<0.001
12/15/2007	<0.001	<0.001	<0.001	<0.001		<0.001	<0.001
6/21/2008	<0.001		<0.001	<0.001		<0.001	
6/22/2008		<0.001					<0.001
12/6/2008	<0.001	<0.001	<0.001	<0.001			
12/7/2008						<0.001	<0.001
7/11/2009	<0.001	<0.001	<0.001	<0.001		<0.001	<0.001
12/23/2009	<0.001	<0.001	<0.001	<0.001		<0.001	<0.001
6/23/2010	<0.001	<0.001	<0.001	<0.001		<0.001	
6/24/2010							<0.001
1/8/2011	<0.001	<0.001	<0.001	<0.001		<0.001	
7/10/2011	<0.001	<0.001	<0.001	<0.001		<0.001	
7/11/2011							<0.001
1/19/2012			<0.001				
1/20/2012	<0.001	<0.001		<0.001		<0.001	<0.001
7/12/2012	<0.001	<0.001	<0.001	<0.001		<0.001	
7/13/2012							<0.001
1/21/2013	<0.001	<0.001	<0.001	<0.001		<0.001	<0.001
7/19/2013			<0.001				
7/20/2013	<0.001	<0.001		<0.001		<0.001	<0.001
1/17/2014	<0.001	<0.001	<0.001	<0.001		<0.001	<0.001
7/11/2014				<0.001		<0.001	
7/12/2014	<0.001	<0.001	<0.001				<0.001
1/15/2015		<0.001	<0.001				
1/16/2015	<0.001			<0.001		<0.001	<0.001
7/15/2015	<0.001	<0.001	<0.001	<0.001		<0.001	<0.001
1/16/2016	<0.001		<0.001			<0.001	<0.001
1/17/2016		<0.001		<0.001			
6/22/2016	<0.001	0.0019 (J)		<0.001	<0.001		
6/23/2016			<0.001			0.0021 (J)	<0.001
1/23/2017	0.0063						
1/24/2017		0.0062				0.044 (o)	
1/25/2017				<0.001	<0.001		
1/27/2017							<0.001

Time Series

Constituent: Vanadium (mg/L) Analysis Run 6/15/2020 1:35 PM View: Descriptive

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-1	GWC-2	GWC-3	GWC-4A	GWC-4B	GWC-5	GWC-6
2/2/2017			<0.001				
7/19/2017	<0.001	0.0015 (J)					
7/20/2017			<0.001	<0.001	0.0019 (J)	0.014	0.0021 (J)
1/9/2018	<0.001	<0.001	<0.001	<0.001	<0.001		
1/10/2018						0.014	<0.001
7/10/2018		<0.001	<0.001	<0.001			
7/11/2018	<0.001					0.011 (J)	<0.001
1/30/2019	<0.001		<0.001	<0.001			
1/31/2019		<0.001				<0.001	<0.001
3/28/2019	<0.001	<0.001	<0.001	<0.001		<0.001	<0.001
9/12/2019	0.0023	0.0018	0.0022	0.0021		0.0044	0.0043
3/11/2020	<0.001						<0.001
3/31/2020		<0.001		<0.001	0.0011	0.0016	

Time Series

Constituent: Zinc (mg/L) Analysis Run 6/15/2020 1:35 PM View: Descriptive

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-1A (bg)	GWA-2A (bg)	GWA-2B (bg)	GWA-3A (bg)	GWA-3B (bg)	GWA-4 (bg)	GWA-5 (bg)	GWA-7 (bg)	GWA-7A (bg)
10/5/1999	0.043	0.056		0.023 (o)	<0.005	0.039	<0.005	0.091	
11/12/1999	0.035	0.053		<0.005	<0.005	0.025	<0.005	0.057	
12/29/1999	0.058	0.045		<0.005	<0.005	0.023	<0.005	0.047	
2/17/2000	0.051	0.033		<0.005	<0.005	<0.005	<0.005	0.048	
9/13/2000	<0.005	0.032		<0.005	<0.005	0.035	0.021	0.062	
11/10/2000	<0.005	0.036		<0.005	<0.005	0.023	<0.005	0.11	
1/4/2001	<0.005	0.052		<0.005	<0.005	0.027	<0.005	0.39 (o)	
12/11/2001	<0.005	0.041		<0.005	<0.005	0.036	<0.005	0.096	
4/4/2002	<0.005	0.062		<0.005		0.038	<0.005	<0.005	
12/6/2002	<0.005	0.076		<0.005		0.033	0.06	0.084	
6/28/2003	<0.005	0.026		<0.005	<0.005	0.018	0.19 (o)	0.026	
12/13/2003	<0.005	0.011		<0.005	<0.005	0.013	0.067	0.054	
5/28/2004	0.034	0.016		<0.005	<0.005	<0.005	0.068	<0.005	
12/10/2004	0.021	<0.005		<0.005	<0.005	<0.005	0.039	<0.005	
6/24/2005	<0.005	0.011		<0.005	0.022 (o)	<0.005	0.033	<0.005	
12/13/2005	0.013	0.017		<0.005	0.013	0.011	0.039	<0.005	
7/12/2006	0.074	0.059		0.0047	0.018	0.0055	0.022	0.15 (o)	
12/1/2006	0.048	0.063		0.065 (o)		0.0052	0.018	0.047	
6/21/2007	0.067	0.018		0.008		0.0062	0.058	0.003	
12/15/2007	0.053	0.0099		0.0043		0.0055	0.0072	<0.005	
6/21/2008						0.011		0.0034	
6/22/2008	0.024	0.012		0.0062			0.011		
12/6/2008				0.051 (o)		0.008	0.011	0.041	
12/7/2008	0.0087	0.049							
7/10/2009				0.0043				0.0038	
7/11/2009	0.045	0.049				0.011	0.013		
12/22/2009							0.013		
12/23/2009	0.054	0.0099		0.0039	0.07 (o)	0.0051		<0.005	
6/23/2010				<0.005	0.01	0.0031	0.0084	<0.005	
6/24/2010	0.0065	0.009							
1/8/2011				0.0037		0.0035	0.0089	0.0031	
1/9/2011	0.022								
7/10/2011				0.0047		0.0081	0.0084	<0.005	
7/11/2011	0.0032								
1/19/2012				0.0045		0.017		0.0035	
1/20/2012	0.0089						0.0094		
7/12/2012				0.0033		0.01	0.0098	<0.005	
7/13/2012	0.012	0.057							
1/21/2013	0.024	0.15 (o)		0.0038		0.013	0.007	<0.005	
7/19/2013								<0.005	
7/20/2013	0.0068	0.03		0.004	0.0076	<0.005	0.0074		
1/16/2014								0.0033	
1/17/2014	0.02	0.016		0.005	0.008	0.0066	0.0092		
7/12/2014	0.0055	0.012		0.004	0.0062	0.0054	0.013	0.0028	
1/15/2015				0.0056	0.0092	0.0076		0.0025	
1/16/2015	0.0043	0.0091					0.0081		
7/15/2015	0.0026	0.0087		0.0034	0.0062	0.0053	0.009	0.0021 (J)	
1/16/2016	0.0035	0.009		0.0038	0.0053	0.0048	0.007	0.0017 (J)	
6/22/2016	0.00805 (JD)			0.00575 (JD)		0.0038 (J)	0.0091 (J)	0.0087 (J)	
6/23/2016		0.0179			0.0051 (J)				
1/18/2017		<0.005							
1/19/2017				<0.005		<0.005	0.0065 (J)	<0.005	

Time Series

Constituent: Zinc (mg/L) Analysis Run 6/15/2020 1:35 PM View: Descriptive

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-1A (bg)	GWA-2A (bg)	GWA-2B (bg)	GWA-3A (bg)	GWA-3B (bg)	GWA-4 (bg)	GWA-5 (bg)	GWA-7 (bg)	GWA-7A (bg)
1/23/2017					<0.005				
2/28/2017	<0.005								
7/17/2017	<0.005								
7/18/2017		<0.005		<0.005	<0.005	<0.005			
7/19/2017							0.0099 (J)	<0.005	
1/8/2018	<0.005	<0.005							
1/9/2018				<0.005	<0.005	0.0072 (J)	0.014 (J)		
1/10/2018								<0.005	
7/10/2018	<0.005	<0.005		<0.005	<0.005	<0.005	0.0089 (J)	<0.005	
1/30/2019	<0.005	0.0051 (J)	0.013 (J)	0.0058 (J)	0.0041 (J)	0.006 (J)	0.0057 (J)	0.014 (J)	0.011 (J)
3/27/2019	<0.005	<0.005					0.01 (J)		
3/28/2019			0.014 (J)	<0.005	<0.005	<0.005		<0.005	0.0086 (J)
9/11/2019	0.0062	0.0057							
9/12/2019			0.0075	0.0081	0.01	0.0073	0.0074	0.0059	0.014
3/10/2020	<0.005	<0.005	0.0061	0.0079		0.0079	0.0071		
3/11/2020					0.0055			<0.005	0.0099
4/2/2020				0.011					

Time Series

Constituent: Zinc (mg/L) Analysis Run 6/15/2020 1:35 PM View: Descriptive

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-1	GWC-2	GWC-3	GWC-4A	GWC-4B	GWC-5	GWC-6
10/5/1999	<0.005	0.028	0.024 (o)	<0.005	<0.005	0.037	0.063 (o)
11/12/1999	<0.005	<0.005	<0.005	<0.005	<0.005	0.022	0.025
12/29/1999	<0.005	0.022	0.027 (o)	<0.005		0.036	0.024
2/17/2000	<0.005	0.021	0.024 (o)	<0.005	<0.005	<0.005	<0.005
9/13/2000	<0.005	<0.005	<0.005	0.036 (o)		0.027	0.061 (o)
11/10/2000	<0.005	<0.005	<0.005	<0.005		<0.005	0.061 (o)
1/4/2001	<0.005	<0.005	<0.005	<0.005		<0.005	0.05 (o)
12/11/2001	<0.005	<0.005	<0.005	<0.005		<0.005	<0.005
4/4/2002	<0.005	0.069 (o)	<0.005	<0.005		0.028	<0.005
12/6/2002	0.011	0.012	0.015	0.012		0.028	0.013
6/28/2003	<0.005	0.011	0.014	<0.005		0.012	0.014
12/13/2003	<0.005	<0.005	<0.005	<0.005		0.026	<0.005
5/28/2004	<0.005	<0.005	<0.005	<0.005		0.018	<0.005
12/10/2004	<0.005	0.027	0.016	<0.005		0.029	<0.005
6/24/2005	<0.005	<0.005	<0.005	<0.005	<0.005	0.016	<0.005
12/13/2005	0.015	0.011	0.029 (o)	<0.005	<0.005	0.017	<0.005
7/12/2006	0.0042	0.0064	0.0043	<0.005		0.013	0.0057
12/1/2006	0.0047	0.0077	0.013	0.098 (o)		0.03	0.0068
6/21/2007	0.0052	0.0082	0.005	0.0043		0.017	0.016
12/15/2007	0.0046	0.0063	0.0031	0.0057		0.013	0.012
6/21/2008	0.0067		0.0061	0.0064		0.016	
6/22/2008		0.0074					0.014
12/6/2008	0.0054	0.0066	0.0042	0.0052			
12/7/2008						0.05	0.044 (o)
7/11/2009	0.0038	0.0054	0.0031	0.0049		0.013	0.0062
12/23/2009	0.0029	0.0046	0.0037	0.005		0.01	0.007
6/23/2010	<0.005	0.0041	0.0034	0.0044		0.011	
6/24/2010							0.0049
1/8/2011	0.0032	0.019	0.0061	0.0036		0.012	
7/10/2011	0.004	0.005	0.0034	0.0046		0.0096	
7/11/2011							0.0052
1/19/2012			0.0057				
1/20/2012	0.0067	0.007		0.0045		0.014	0.0081
7/12/2012	0.0036	0.0045	0.0031	0.0041		0.01	
7/13/2012							0.004
1/21/2013	0.0031	0.0045	0.0033	0.0038		0.011	0.0093
7/19/2013			0.0027				
7/20/2013	<0.005	<0.005		0.0047		0.0089	0.0054
1/17/2014	0.0031	0.0075	0.0037	0.0051		0.0098	0.0054
7/11/2014				0.0066		0.014	
7/12/2014	<0.0025 (J)	0.0051	0.0032				0.0057
1/15/2015		0.0054	0.0032				
1/16/2015	0.002 (J)			0.0046		0.011	0.0084
7/15/2015	0.0015 (J)	0.0049	0.003	0.0036		0.012	0.0046
1/16/2016	0.0015 (J)		0.0032			0.014	0.0051
1/17/2016		0.0051		0.004			
6/22/2016	<0.005	0.0087 (J)		0.0053 (J)	0.0013 (J)		
6/23/2016			0.0029 (J)			0.0116	0.0041 (J)
1/23/2017	<0.005						
1/24/2017		0.0071 (J)				0.01 (J)	
1/25/2017				<0.005	<0.005		
1/27/2017							<0.005

Time Series

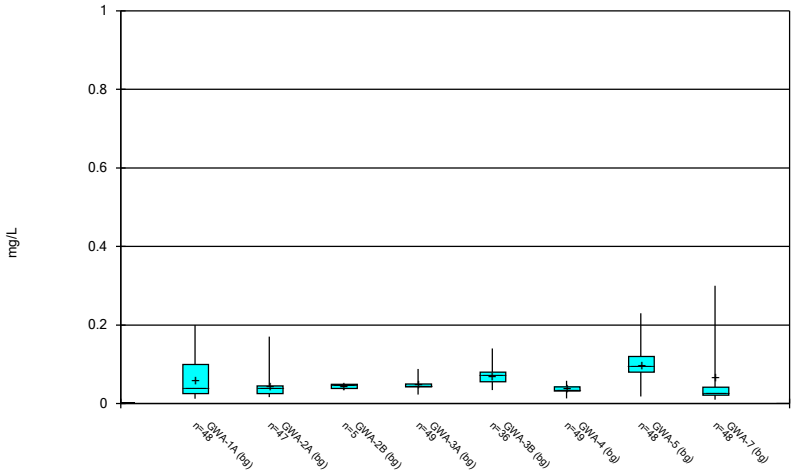
Constituent: Zinc (mg/L) Analysis Run 6/15/2020 1:35 PM View: Descriptive

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-1	GWC-2	GWC-3	GWC-4A	GWC-4B	GWC-5	GWC-6
2/2/2017			<0.005				
7/19/2017	<0.005	<0.005					
7/20/2017			<0.005	<0.005	<0.005	0.016 (J)	<0.005
1/9/2018	<0.005	0.0079 (J)	<0.005	<0.005	<0.005		
1/10/2018						0.012 (J)	<0.005
7/10/2018		0.0067 (J)	<0.005	<0.005			
7/11/2018	<0.005					0.015 (J)	<0.005
1/30/2019	<0.005		0.0033 (J)	0.0042 (J)			
1/31/2019		<0.005				0.033	<0.005
3/28/2019	<0.005	0.0069 (J)	<0.005	<0.005		0.032	0.0084 (J)
9/12/2019	0.0039 (J)	0.0089	0.0058	0.0093		0.033	0.011
3/11/2020	<0.005						0.0047 (J)
3/31/2020		0.0065		<0.005	<0.005	0.025	

FIGURE B.

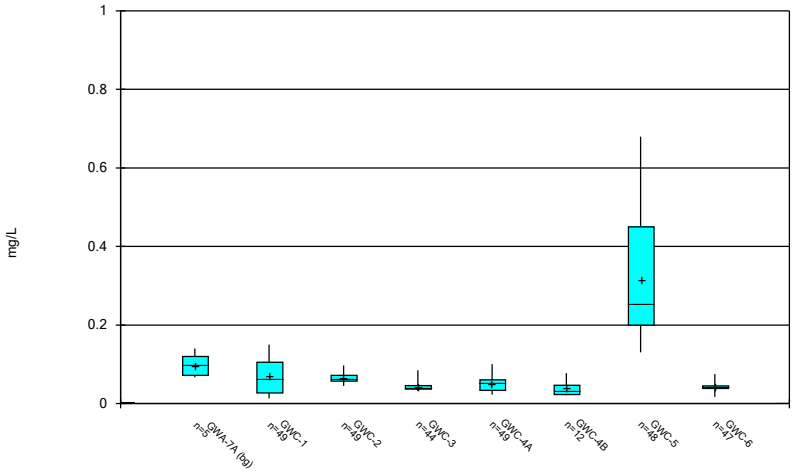
Box & Whiskers Plot



Constituent: Barium Analysis Run 6/15/2020 1:38 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

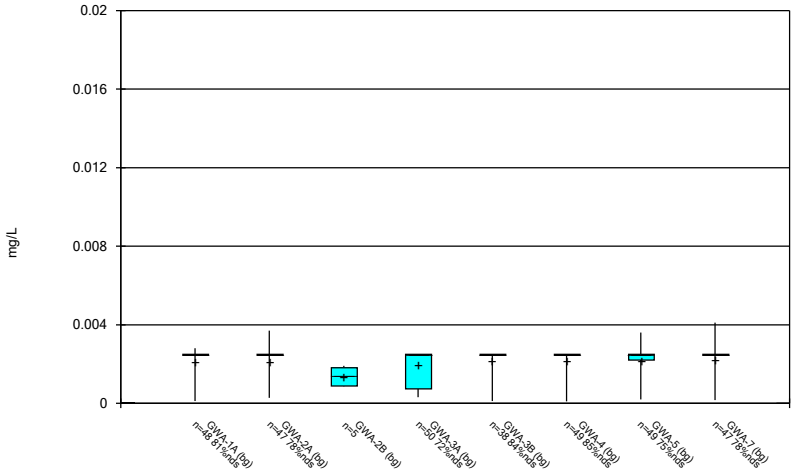
Box & Whiskers Plot



Constituent: Barium Analysis Run 6/15/2020 1:38 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

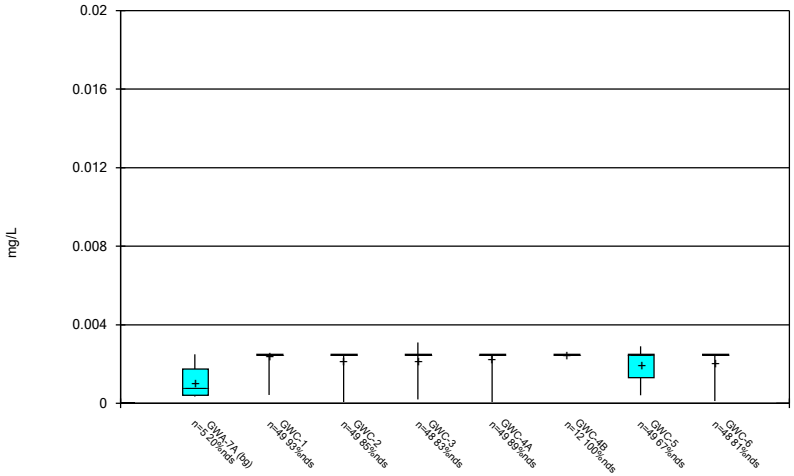
Box & Whiskers Plot



Constituent: Beryllium Analysis Run 6/15/2020 1:38 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

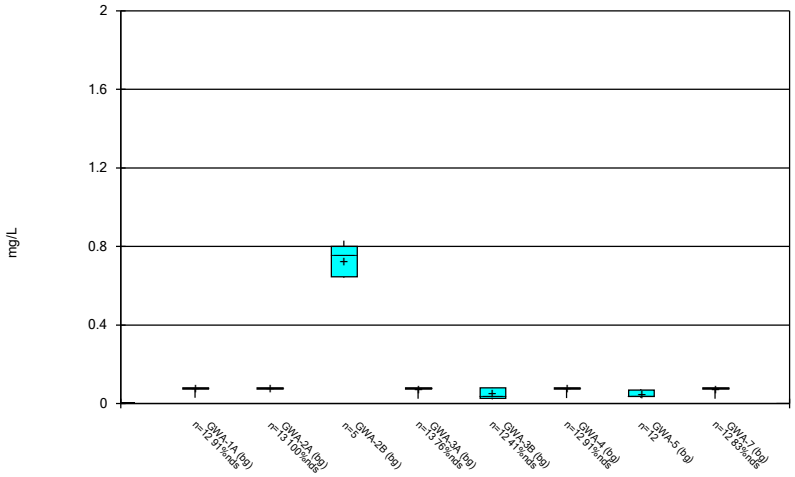
Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Box & Whiskers Plot



Constituent: Beryllium Analysis Run 6/15/2020 1:38 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

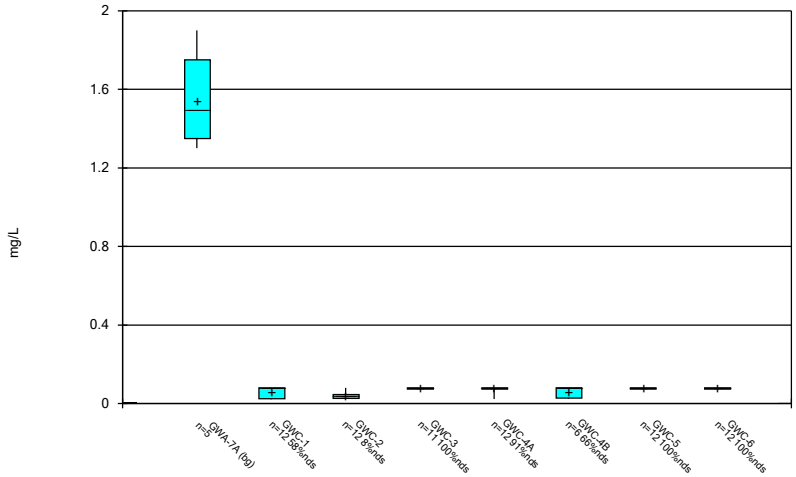
Box & Whiskers Plot



Constituent: Boron Analysis Run 6/15/2020 1:38 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

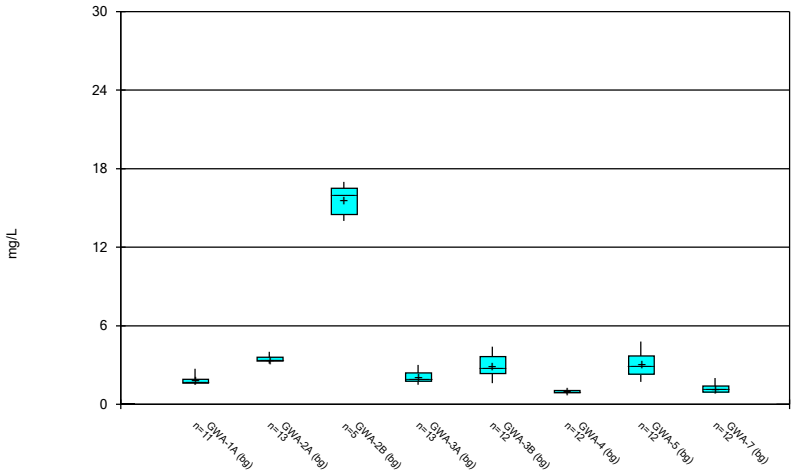
Box & Whiskers Plot



Constituent: Boron Analysis Run 6/15/2020 1:38 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

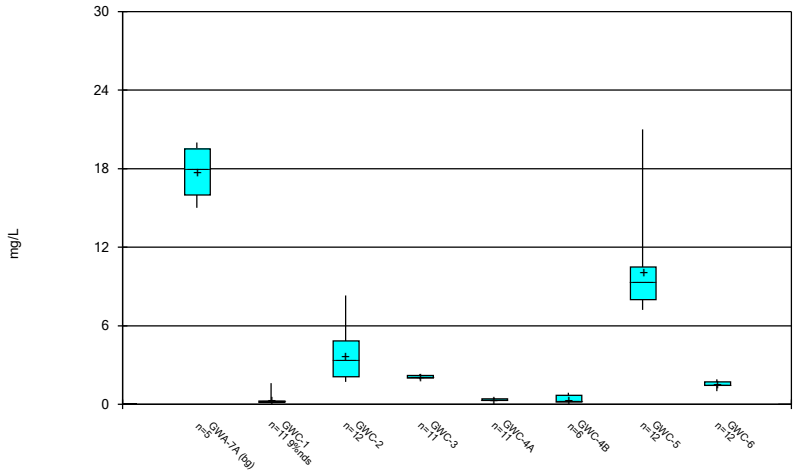
Box & Whiskers Plot



Constituent: Calcium Analysis Run 6/15/2020 1:38 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

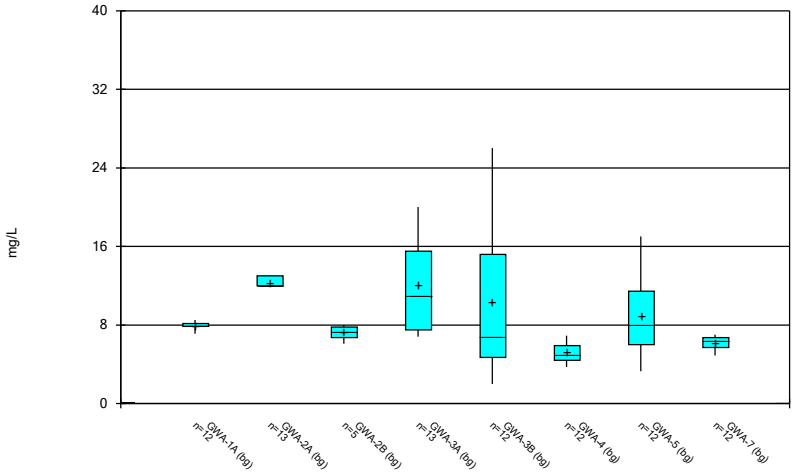
Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Box & Whiskers Plot



Constituent: Calcium Analysis Run 6/15/2020 1:38 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

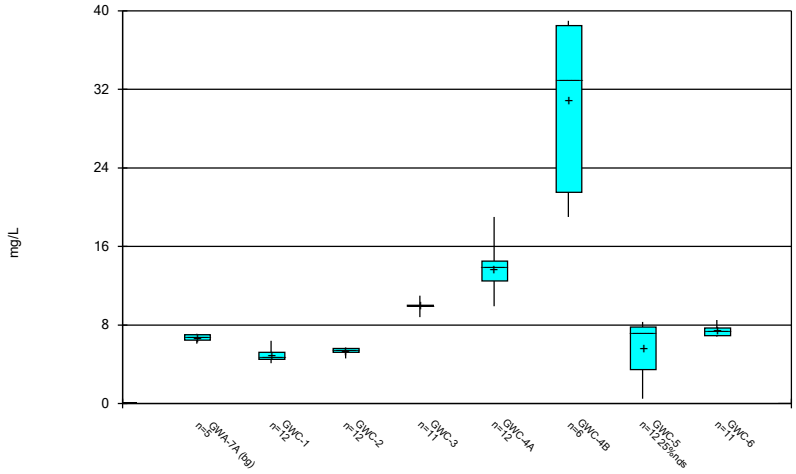
Box & Whiskers Plot



Constituent: Chloride Analysis Run 6/15/2020 1:38 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

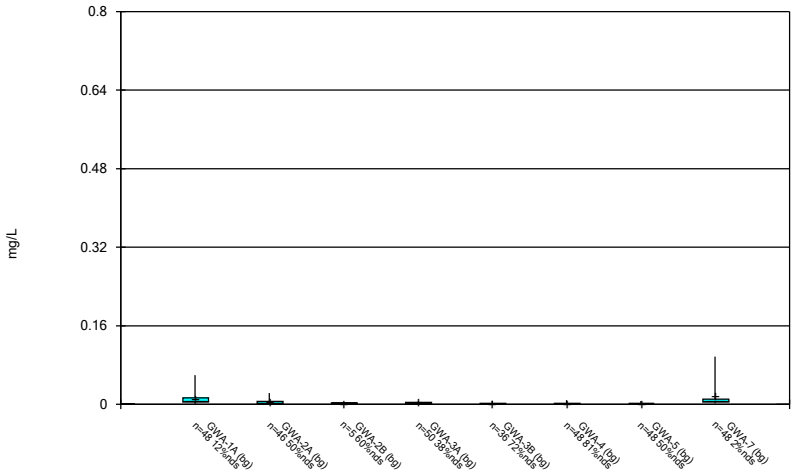
Box & Whiskers Plot



Constituent: Chloride Analysis Run 6/15/2020 1:38 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

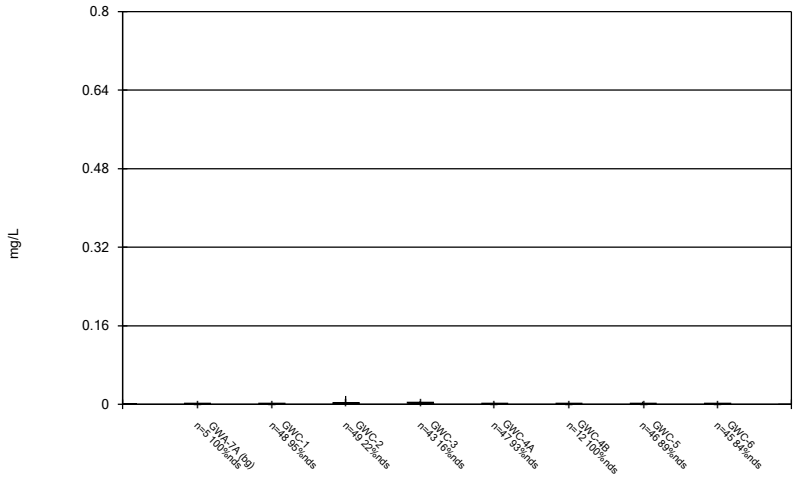
Box & Whiskers Plot



Constituent: Chromium Analysis Run 6/15/2020 1:39 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

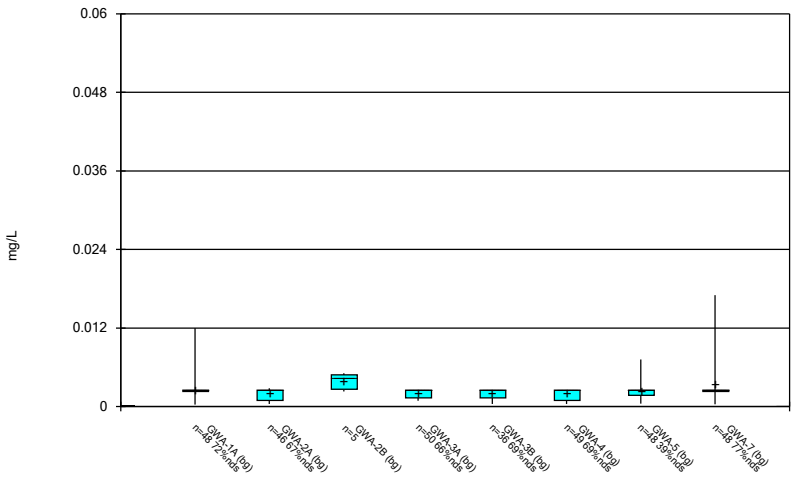
Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Box & Whiskers Plot



Constituent: Chromium Analysis Run 6/15/2020 1:39 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

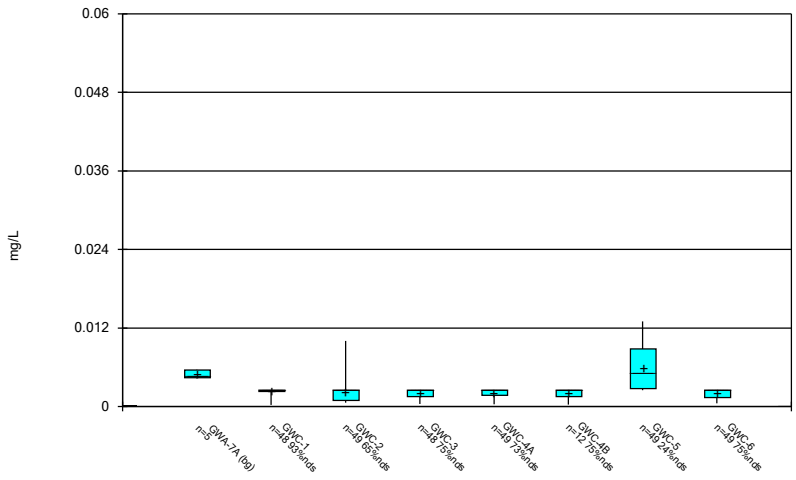
Box & Whiskers Plot



Constituent: Cobalt Analysis Run 6/15/2020 1:39 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

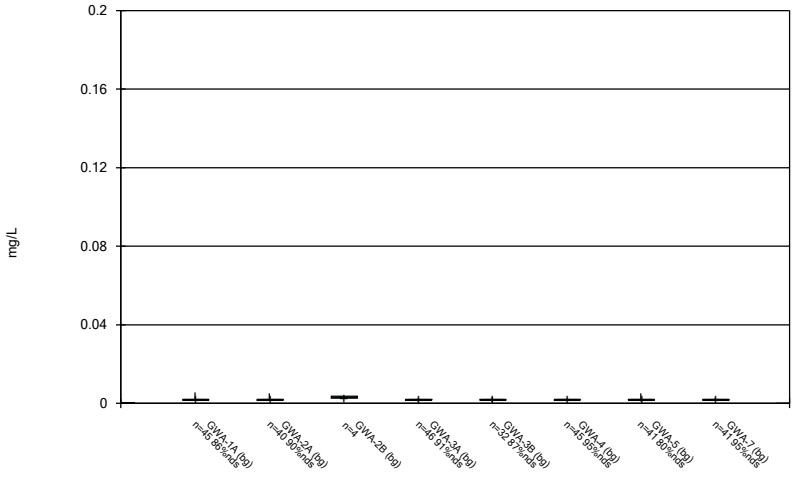
Box & Whiskers Plot



Constituent: Cobalt Analysis Run 6/15/2020 1:39 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

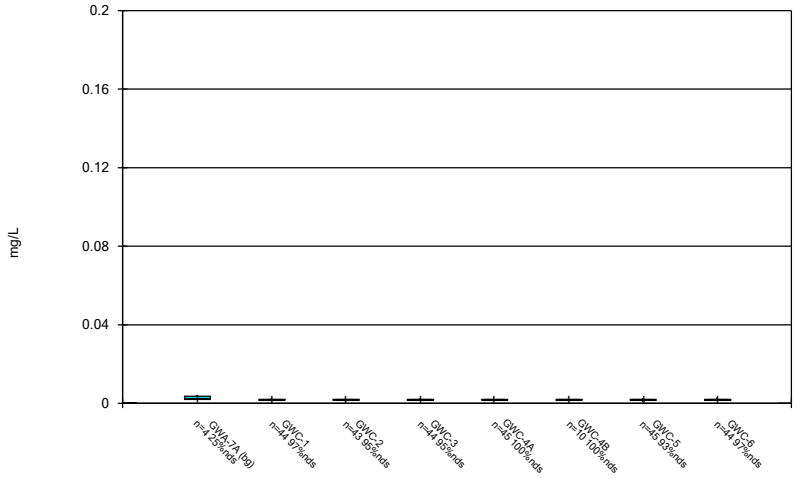
Box & Whiskers Plot



Constituent: Copper Analysis Run 6/15/2020 1:39 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

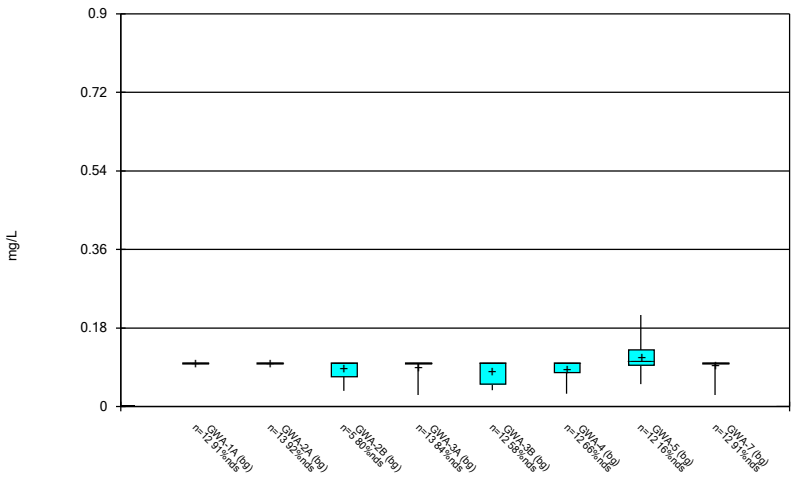
Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Box & Whiskers Plot



Constituent: Copper Analysis Run 6/15/2020 1:39 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

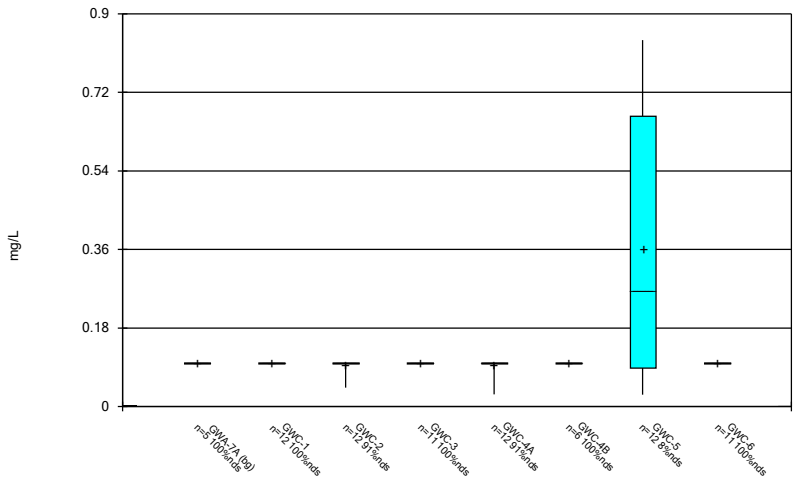
Box & Whiskers Plot



Constituent: Fluoride Analysis Run 6/15/2020 1:39 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

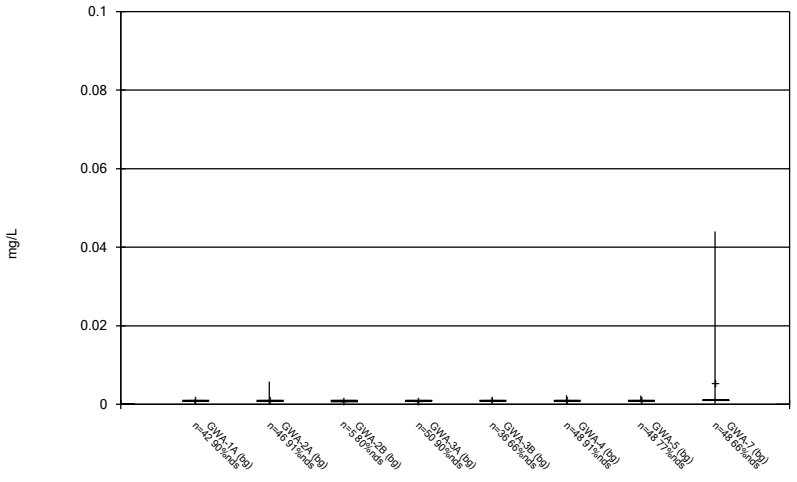
Box & Whiskers Plot



Constituent: Fluoride Analysis Run 6/15/2020 1:39 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

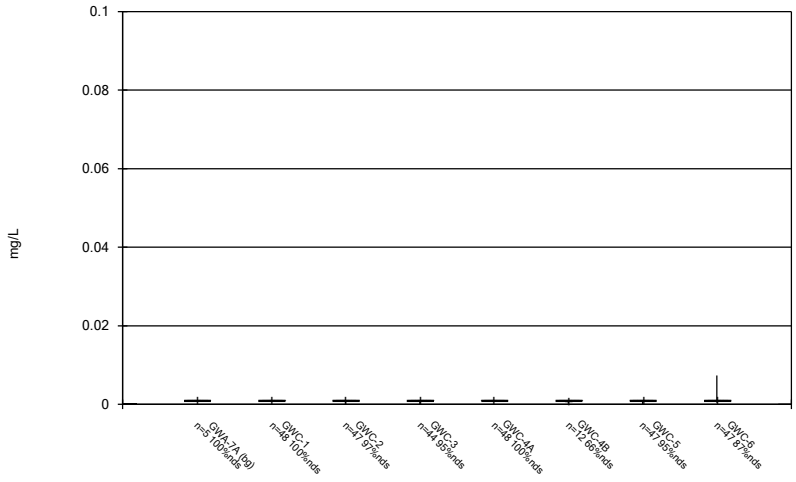
Box & Whiskers Plot



Constituent: Lead Analysis Run 6/15/2020 1:39 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

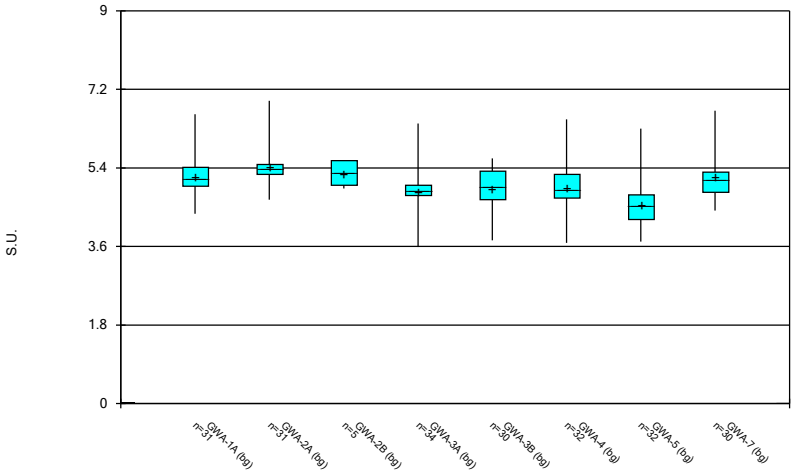
Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Box & Whiskers Plot



Constituent: Lead Analysis Run 6/15/2020 1:39 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

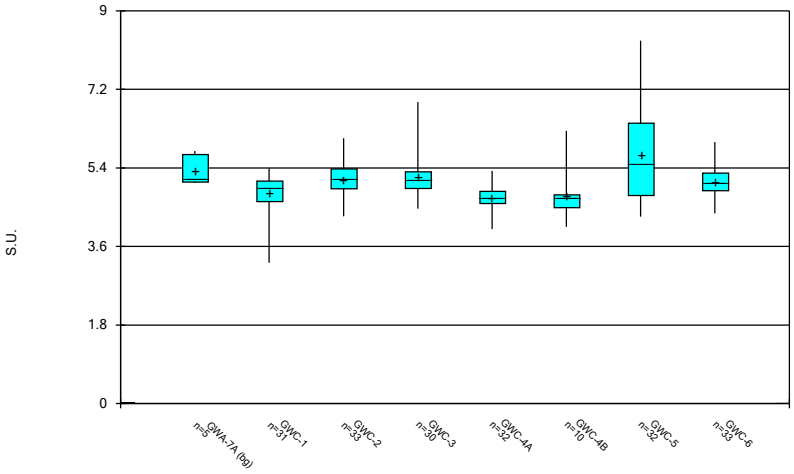
Box & Whiskers Plot



Constituent: pH Analysis Run 6/15/2020 1:39 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

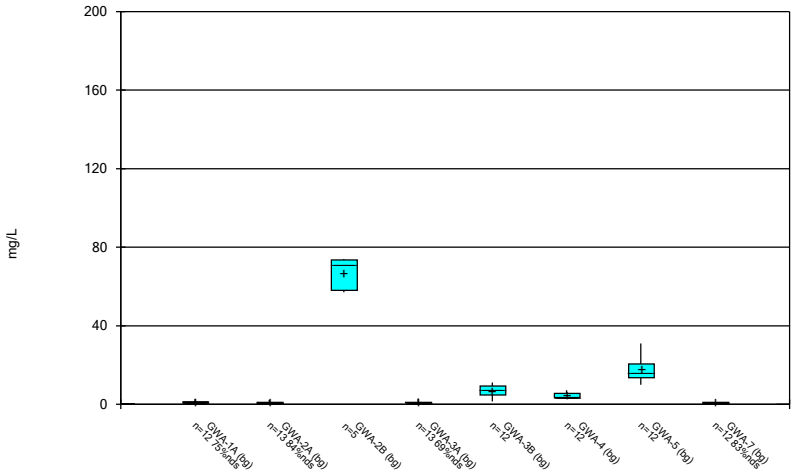
Box & Whiskers Plot



Constituent: pH Analysis Run 6/15/2020 1:39 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

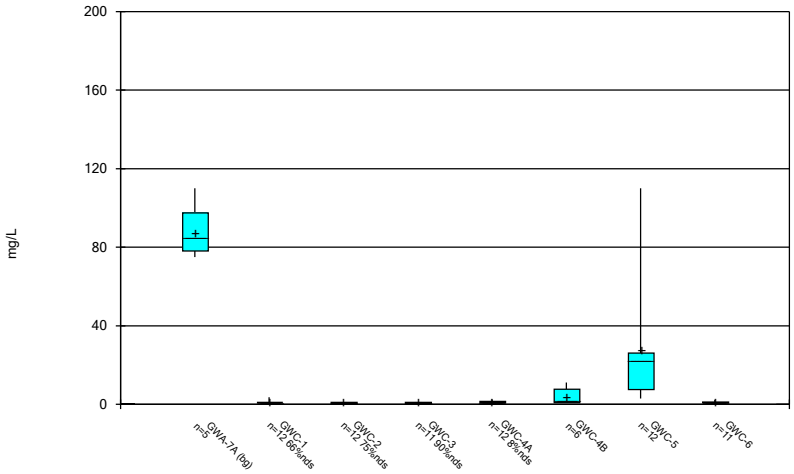
Box & Whiskers Plot



Constituent: Sulfate Analysis Run 6/15/2020 1:39 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

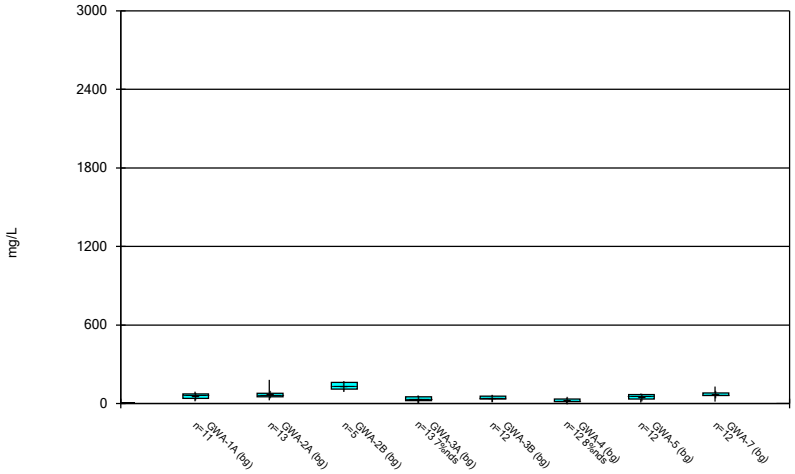
Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Box & Whiskers Plot



Constituent: Sulfate Analysis Run 6/15/2020 1:39 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

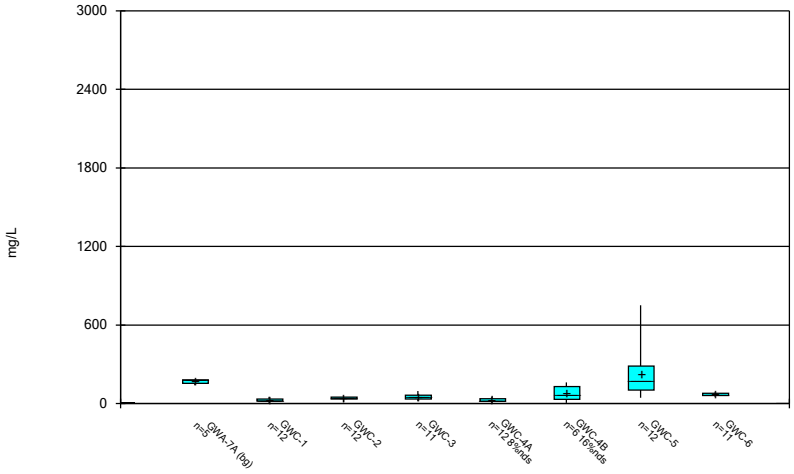
Box & Whiskers Plot



Constituent: Total Dissolved Solids Analysis Run 6/15/2020 1:39 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

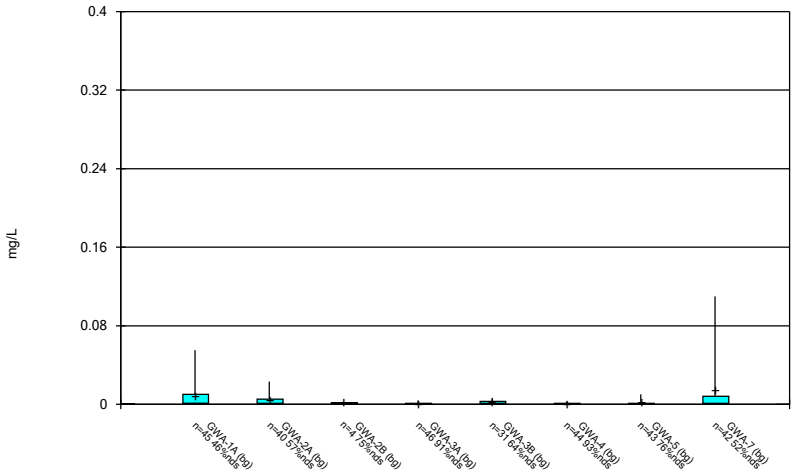
Box & Whiskers Plot



Constituent: Total Dissolved Solids Analysis Run 6/15/2020 1:39 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

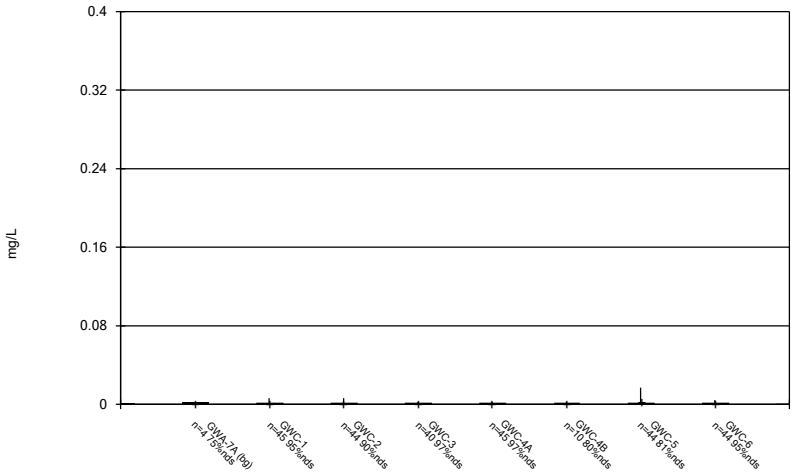
Box & Whiskers Plot



Constituent: Vanadium Analysis Run 6/15/2020 1:39 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

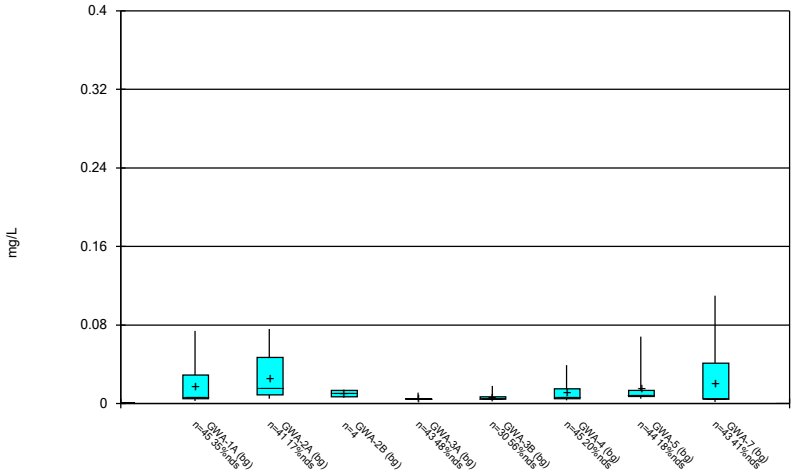
Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Box & Whiskers Plot



Constituent: Vanadium Analysis Run 6/15/2020 1:39 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

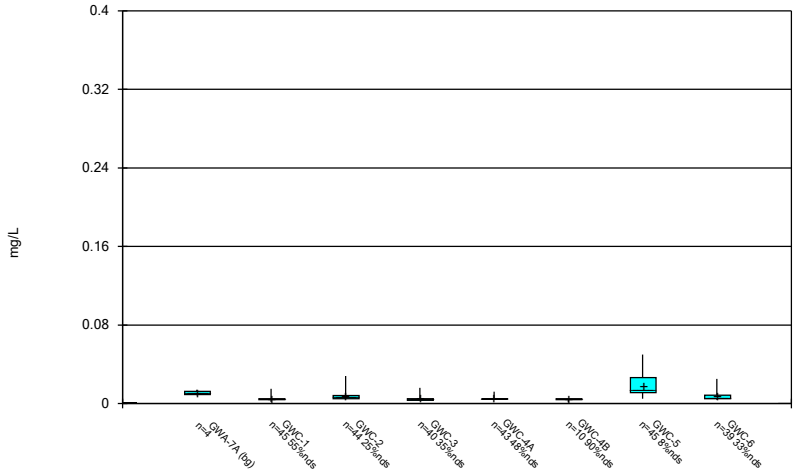
Box & Whiskers Plot



Constituent: Zinc Analysis Run 6/15/2020 1:39 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Box & Whiskers Plot



Constituent: Zinc Analysis Run 6/15/2020 1:39 PM View: Descriptive
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

FIGURE C.

Outlier Summary

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR Printed 6/15/2020, 9:56 AM

	GWA-1A Barium (mg/L)	GWA-3A Barium (mg/L)	GWA-5 Barium (mg/L)	GWA-7 Barium (mg/L)	GWC-3 Barium (mg/L)	GWC-5 Barium (mg/L)	GWC-6 Barium (mg/L)	GWA-1A Beryllium (mg/L)	GWA-7 Beryllium (mg/L)	GWC-6 Beryllium (mg/L)
10/5/1999					0.11 (o)					
11/12/1999										
12/29/1999					0.093 (o)					
2/17/2000					0.096 (o)					
9/13/2000										
11/10/2000										
1/4/2001				0.93 (o)					0.016 (o)	
12/11/2001										
4/4/2002										
12/6/2002			0.33 (o)							
6/28/2003										
12/13/2003										
5/28/2004										
12/10/2004										0.0058 (o)
6/24/2005										
12/13/2005										
7/12/2006									0.005 (o)	
12/1/2006					<0.0013 (o)	0.019 (o)				
6/21/2007										
6/21/2008										
12/6/2008		0.14 (o)								
12/7/2008							0.12 (o)			
7/11/2009										
12/23/2009										
1/21/2013										
1/17/2014										
9/1/2016	0.86 (o)							0.0084 (o)		
1/23/2017										
1/24/2017										
9/21/2017										
1/9/2018										
7/10/2018										

Outlier Summary

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR Printed 6/15/2020, 9:56 AM

	GWA-1A Calcium (mg/L)	GWC-1 Calcium (mg/L)	GWC-4A Calcium (mg/L)	GWA-1A Chromium (mg/L)	GWA-2A Chromium (mg/L)	GWA-4 Chromium (mg/L)	GWA-5 Chromium (mg/L)	GWA-7 Chromium (mg/L)	GWC-1 Chromium (mg/L)	GWC-2 Chromium (mg/L)
10/5/1999										
11/12/1999										
12/29/1999										
2/17/2000										
9/13/2000										
11/10/2000										
1/4/2001								0.33 (o)		
12/11/2001										
4/4/2002										
12/6/2002							0.027 (o)			
6/28/2003									0.007 (o)	
12/13/2003										
5/28/2004										
12/10/2004										0.74 (o)
6/24/2005										
12/13/2005										
7/12/2006						0.023 (o)				
12/1/2006										
6/21/2007										
6/21/2008										
12/6/2008										
12/7/2008										
7/11/2009										
12/23/2009										
1/21/2013					0.095 (o)					
1/17/2014										
9/1/2016	26 (o)			0.12 (o)						
1/23/2017		1.3 (o)								
1/24/2017										
9/21/2017										
1/9/2018										
7/10/2018			2 (o)							

Outlier Summary

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR Printed 6/15/2020, 9:56 AM

	GWC-3 Chromium (mg/L)	GWC-4A Chromium (mg/L)	GWC-5 Chromium (mg/L)	GWC-6 Chromium (mg/L)	GWA-1A Cobalt (mg/L)	GWA-2A Cobalt (mg/L)	GWA-5 Cobalt (mg/L)	GWA-7 Cobalt (mg/L)	GWC-1 Cobalt (mg/L)	GWA-2A Copper (mg/L)
10/5/1999	0.019 (o)									
11/12/1999	0.011 (o)									
12/29/1999	0.022 (o)									
2/17/2000	0.02 (o)									
9/13/2000										
11/10/2000										
1/4/2001				0.016 (o)				0.054 (o)		
12/11/2001										
4/4/2002										
12/6/2002			0.008 (o)							0.035 (o)
6/28/2003		0.061 (o)	0.021 (o)				0.018 (o)			
12/13/2003			0.011 (o)							
5/28/2004										
12/10/2004	0.015 (o)	0.0059 (o)		0.0046 (o)						
6/24/2005										
12/13/2005										
7/12/2006										
12/1/2006										
6/21/2007										
6/21/2008									0.0048 (o)	
12/6/2008										
12/7/2008										
7/11/2009										
12/23/2009										
1/21/2013						0.012 (o)				0.013 (o)
1/17/2014										
9/1/2016				0.0069 (o)	0.023 (o)					
1/23/2017										
1/24/2017										
9/21/2017										
1/9/2018										
7/10/2018										

Outlier Summary

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR Printed 6/15/2020, 9:56 AM

	GWA-5 Copper (mg/L)	GWA-7 Copper (mg/L)	GWC-1 Copper (mg/L)	GWC-2 Copper (mg/L)	GWC-6 Copper (mg/L)	GWA-1A Lead (mg/L)	GWA-2A Lead (mg/L)	GWA-4 Lead (mg/L)	GWA-5 Lead (mg/L)	GWA-7 Lead (mg/L)
10/5/1999						0.007 (o)				
11/12/1999						0.0063 (o)				
12/29/1999						0.016 (o)				
2/17/2000										
9/13/2000										
11/10/2000										
1/4/2001		0.054 (o)								0.094 (o)
12/11/2001										
4/4/2002										
12/6/2002	0.0089 (o)	0.012 (o)							0.011 (o)	
6/28/2003	0.019 (o)									
12/13/2003	0.0067 (o)	0.01 (o)								
5/28/2004	0.0057 (o)					0.015 (o)				
12/10/2004				0.11 (o)	0.0044 (o)	0.01 (o)				
6/24/2005										
12/13/2005										
7/12/2006		0.016 (o)	0.0047 (o)			0.013 (o)				
12/1/2006										
6/21/2007										
6/21/2008										
12/6/2008										
12/7/2008										
7/11/2009										
12/23/2009										
1/21/2013							0.021 (o)			
1/17/2014				0.0065 (o)						
9/1/2016						0.082 (o)				
1/23/2017										
1/24/2017										
9/21/2017								0.0076 (o)		
1/9/2018										
7/10/2018										

Outlier Summary

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR Printed 6/15/2020, 9:56 AM

	GWC-1 Lead (mg/L)	GWC-2 Lead (mg/L)	GWC-3 Lead (mg/L)	GWC-4A Lead (mg/L)	GWC-5 Lead (mg/L)	GWC-6 Lead (mg/L)	GWA-1A Total Dissolved Solids (mg/L)	GWA-2A Vanadium (mg/L)	GWA-3B Vanadium (mg/L)	GWA-4 Vanadium (mg/L)
10/5/1999		0.0054 (o)	0.0074 (o)							
11/12/1999										
12/29/1999			0.0083 (o)							
2/17/2000			0.007 (o)							
9/13/2000				0.0067 (o)		0.079 (o)				
11/10/2000										
1/4/2001										
12/11/2001									0.011 (o)	
4/4/2002										
12/6/2002					0.007 (o)					
6/28/2003										
12/13/2003					0.018 (o)					
5/28/2004										
12/10/2004										
6/24/2005										
12/13/2005										
7/12/2006										
12/1/2006										
6/21/2007										
6/21/2008										
12/6/2008										
12/7/2008										
7/11/2009			0.013 (o)							
12/23/2009										
1/21/2013								0.092 (o)		
1/17/2014										
9/1/2016							2200 (o)			
1/23/2017										
1/24/2017										
9/21/2017	0.004 (o)	0.0014 (o)								
1/9/2018										0.0072 (o)
7/10/2018										

Outlier Summary

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR Printed 6/15/2020, 9:56 AM

	GWA-5 Vanadium (mg/L)	GWA-7 Vanadium (mg/L)	GWC-2 Vanadium (mg/L)	GWC-3 Vanadium (mg/L)	GWC-5 Vanadium (mg/L)	GWA-2A Zinc (mg/L)	GWA-3A Zinc (mg/L)	GWA-3B Zinc (mg/L)	GWA-5 Zinc (mg/L)	GWA-7 Zinc (mg/L)
10/5/1999			0.015 (o)	0.019 (o)			0.023 (o)			
11/12/1999				0.011 (o)						
12/29/1999				0.021 (o)						
2/17/2000				0.02 (o)						
9/13/2000										
11/10/2000										
1/4/2001		0.32 (o)								0.39 (o)
12/11/2001										
4/4/2002										
12/6/2002	0.03 (o)									
6/28/2003									0.19 (o)	
12/13/2003										
5/28/2004										
12/10/2004										
6/24/2005								0.022 (o)		
12/13/2005										
7/12/2006		0.071 (o)								0.15 (o)
12/1/2006							0.065 (o)			
6/21/2007	0.07 (o)									
6/21/2008										
12/6/2008							0.051 (o)			
12/7/2008										
7/11/2009										
12/23/2009								0.07 (o)		
1/21/2013						0.15 (o)				
1/17/2014										
9/1/2016										
1/23/2017										
1/24/2017					0.044 (o)					
9/21/2017										
1/9/2018										
7/10/2018										

Outlier Summary

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR Printed 6/15/2020, 9:56 AM

	GWC-2 Zinc (mg/L)	GWC-3 Zinc (mg/L)	GWC-4A Zinc (mg/L)	GWC-6 Zinc (mg/L)
10/5/1999		0.024 (o)		0.063 (o)
11/12/1999				
12/29/1999		0.027 (o)		
2/17/2000		0.024 (o)		
9/13/2000			0.036 (o)	0.061 (o)
11/10/2000				0.061 (o)
1/4/2001				0.05 (o)
12/11/2001				
4/4/2002	0.069 (o)			
12/6/2002				
6/28/2003				
12/13/2003				
5/28/2004				
12/10/2004				
6/24/2005				
12/13/2005		0.029 (o)		
7/12/2006				
12/1/2006			0.098 (o)	
6/21/2007				
6/21/2008				
12/6/2008				
12/7/2008				0.044 (o)
7/11/2009				
12/23/2009				
1/21/2013				
1/17/2014				
9/1/2016				
1/23/2017				
1/24/2017				
9/21/2017				
1/9/2018				
7/10/2018				

FIGURE D.

Intrawell Prediction Limits - Significant Results (Federal)

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR Printed 6/15/2020, 10:18 AM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg N	Bg Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Chloride (mg/L)	**GWA-3A**	**16.21**	**n/a**	**4/2/2020**	**20**	**Yes**	**8**	**8.963**	**2.481**	**0**	**None**	**No**	**0.001075**	**Param Intra 1 of 2**
Sulfate (mg/L)	**GWA-2A**	**1.7**	**n/a**	**3/10/2020**	**2.3**	**Yes**	**9**	**n/a**	**n/a**	**88.89**	**n/a**	**n/a**	**0.01809**	**NP Intra (NDs) 1 of 2**
Sulfate (mg/L)	**GWC-1**	**1**	**n/a**	**3/11/2020**	**3.5**	**Yes**	**8**	**n/a**	**n/a**	**100**	**n/a**	**n/a**	**0.02144**	**NP Intra (NDs) 1 of 2**
Sulfate (mg/L)	**GWC-2**	**1**	**n/a**	**3/31/2020**	**1**	**Yes**	**8**	**n/a**	**n/a**	**100**	**n/a**	**n/a**	**0.02144**	**NP Intra (NDs) 1 of 2**
Sulfate (mg/L)	**GWC-4A**	**2.327**	**n/a**	**3/31/2020**	**2.5**	**Yes**	**8**	**1.096**	**0.421**	**12.5**	**None**	**No**	**0.001075**	**Param Intra 1 of 2**
Sulfate (mg/L)	**GWC-6**	**1.474**	**n/a**	**3/11/2020**	**2.2**	**Yes**	**7**	**0.92**	**0.1704**	**0**	**None**	**No**	**0.001075**	**Param Intra 1 of 2**
Total Dissolved Solids (mg/L)	**GWC-5**	**648.3**	**n/a**	**3/31/2020**	**750**	**Yes**	**8**	**204.8**	**151.7**	**0**	**None**	**No**	**0.001075**	**Param Intra 1 of 2**

Intrawell Prediction Limits - All Results (Federal)

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR Printed 6/15/2020, 10:18 AM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg N	Bg Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Chloride (mg/L)	GWA-1A	8.888	n/a	3/10/2020	8.1	No	8	8.063	0.2825	0	None	No	0.001075	Param Intra 1 of 2
Chloride (mg/L)	GWA-2A	13	n/a	3/10/2020	13	No	9	n/a	n/a	0	n/a	n/a	0.01809	NP Intra (normality) 1 of 2
Chloride (mg/L)	**GWA-3A**	**16.21**	**n/a**	**4/2/2020**	**20**	**Yes**	**8**	**8.963**	**2.481**	**0**	**None**	**No**	**0.001075**	**Param Intra 1 of 2**
Chloride (mg/L)	GWA-3B	35.36	n/a	3/11/2020	4.8	No	8	10.46	8.519	0	None	No	0.001075	Param Intra 1 of 2
Chloride (mg/L)	GWA-4	7.418	n/a	3/10/2020	5	No	8	4.788	0.8999	0	None	No	0.001075	Param Intra 1 of 2
Chloride (mg/L)	GWA-5	24.57	n/a	3/10/2020	3.7	No	8	9.788	5.057	0	None	No	0.001075	Param Intra 1 of 2
Chloride (mg/L)	GWA-7	8.393	n/a	3/11/2020	5.8	No	8	6.425	0.6735	0	None	No	0.001075	Param Intra 1 of 2
Chloride (mg/L)	GWC-1	6.968	n/a	3/11/2020	6.4	No	8	4.938	0.6948	0	None	No	0.001075	Param Intra 1 of 2
Chloride (mg/L)	GWC-2	5.892	n/a	3/31/2020	5.7	No	8	5.45	0.1512	0	None	No	0.001075	Param Intra 1 of 2
Chloride (mg/L)	GWC-4A	20.24	n/a	3/31/2020	14	No	8	14.63	1.923	0	None	No	0.001075	Param Intra 1 of 2
Chloride (mg/L)	GWC-4B	66.22	n/a	3/31/2020	39	No	5	29.4	7.733	0	None	No	0.001075	Param Intra 1 of 2
Chloride (mg/L)	GWC-5	13.7	n/a	3/31/2020	8.2	No	8	4.85	3.027	37.5	Kaplan-Meier	No	0.001075	Param Intra 1 of 2
Chloride (mg/L)	GWC-6	8.976	n/a	3/11/2020	7.6	No	7	7.343	0.5028	0	None	No	0.001075	Param Intra 1 of 2
pH (S.U.)	GWA-1A	6.034	4.406	3/10/2020	5.48	No	27	2.278	0.08656	0	None	sqrt(x)	0.0005373	Param Intra 1 of 2
pH (S.U.)	GWA-2A	6.94	4.67	3/10/2020	5.39	No	27	n/a	n/a	0	n/a	n/a	0.005004	NP Intra (normality) 1 of 2
pH (S.U.)	GWA-3A	6.42	3.59	4/2/2020	4.75	No	29	n/a	n/a	0	n/a	n/a	0.004345	NP Intra (normality) 1 of 2
pH (S.U.)	GWA-3B	5.82	3.935	3/11/2020	5.38	No	26	4.877	0.4545	0	None	No	0.0005373	Param Intra 1 of 2
pH (S.U.)	GWA-4	6.005	3.864	3/10/2020	4.59	No	28	4.935	0.521	0	None	No	0.0005373	Param Intra 1 of 2
pH (S.U.)	GWA-5	5.634	3.392	3/10/2020	4.81	No	28	4.513	0.5456	0	None	No	0.0005373	Param Intra 1 of 2
pH (S.U.)	GWA-7	6.296	4.092	3/11/2020	5.27	No	26	5.194	0.5314	0	None	No	0.0005373	Param Intra 1 of 2
pH (S.U.)	GWC-1	5.656	3.788	3/11/2020	5.21	No	27	23.17	4.275	0	None	x^2	0.0005373	Param Intra 1 of 2
pH (S.U.)	GWC-2	6.011	4.164	3/31/2020	5.64	No	29	5.087	0.4515	0	None	No	0.0005373	Param Intra 1 of 2
pH (S.U.)	GWC-4A	5.287	4.117	3/31/2020	4.66	No	27	4.702	0.2834	0	None	No	0.0005373	Param Intra 1 of 2
pH (S.U.)	GWC-4B	6.494	3.308	3/31/2020	4.63	No	9	2.184	0.1316	0	None	sqrt(x)	0.0005373	Param Intra 1 of 2
pH (S.U.)	GWC-5	8.173	3.524	3/31/2020	6.17	No	28	2.368	0.2389	0	None	sqrt(x)	0.0005373	Param Intra 1 of 2
pH (S.U.)	GWC-6	5.858	4.371	3/11/2020	5.23	No	28	5.114	0.3619	0	None	No	0.0005373	Param Intra 1 of 2
Sulfate (mg/L)	GWA-1A	2.7	n/a	3/10/2020	1.5	No	8	n/a	n/a	87.5	n/a	n/a	0.02144	NP Intra (NDs) 1 of 2
Sulfate (mg/L)	**GWA-2A**	**1.7**	**n/a**	**3/10/2020**	**2.3**	**Yes**	**9**	**n/a**	**n/a**	**88.89**	**n/a**	**n/a**	**0.01809**	**NP Intra (NDs) 1 of 2**
Sulfate (mg/L)	GWA-3A	1	n/a	4/2/2020	1ND	No	8	n/a	n/a	100	n/a	n/a	0.02144	NP Intra (NDs) 1 of 2
Sulfate (mg/L)	GWA-3B	16.87	n/a	3/11/2020	7.3	No	8	7.2	3.307	0	None	No	0.001075	Param Intra 1 of 2
Sulfate (mg/L)	GWA-4	8.746	n/a	3/10/2020	7.2	No	8	4.513	1.449	0	None	No	0.001075	Param Intra 1 of 2
Sulfate (mg/L)	GWA-5	38.54	n/a	3/10/2020	15	No	8	18.88	6.728	0	None	No	0.001075	Param Intra 1 of 2
Sulfate (mg/L)	GWA-7	1	n/a	3/11/2020	0.97J	No	8	n/a	n/a	100	n/a	n/a	0.02144	NP Intra (NDs) 1 of 2
Sulfate (mg/L)	**GWC-1**	**1**	**n/a**	**3/11/2020**	**3.5**	**Yes**	**8**	**n/a**	**n/a**	**100**	**n/a**	**n/a**	**0.02144**	**NP Intra (NDs) 1 of 2**
Sulfate (mg/L)	**GWC-2**	**1**	**n/a**	**3/31/2020**	**1**	**Yes**	**8**	**n/a**	**n/a**	**100**	**n/a**	**n/a**	**0.02144**	**NP Intra (NDs) 1 of 2**
Sulfate (mg/L)	**GWC-4A**	**2.327**	**n/a**	**3/31/2020**	**2.5**	**Yes**	**8**	**1.096**	**0.421**	**12.5**	**None**	**No**	**0.001075**	**Param Intra 1 of 2**
Sulfate (mg/L)	GWC-4B	24.34	n/a	3/31/2020	1.9	No	5	3.678	4.341	0	None	No	0.001075	Param Intra 1 of 2
Sulfate (mg/L)	GWC-5	161.2	n/a	3/31/2020	11	No	8	5.799	2.359	0	None	sqrt(x)	0.001075	Param Intra 1 of 2
Sulfate (mg/L)	**GWC-6**	**1.474**	**n/a**	**3/11/2020**	**2.2**	**Yes**	**7**	**0.92**	**0.1704**	**0**	**None**	**No**	**0.001075**	**Param Intra 1 of 2**
Total Dissolved Solids (mg/L)	GWA-1A	140	n/a	3/10/2020	67	No	7	52.29	26.99	0	None	No	0.001075	Param Intra 1 of 2
Total Dissolved Solids (mg/L)	GWA-2A	197.4	n/a	3/10/2020	68	No	9	71.33	45.49	0	None	No	0.001075	Param Intra 1 of 2
Total Dissolved Solids (mg/L)	GWA-3A	83.61	n/a	4/2/2020	61	No	8	32.75	17.4	0	None	No	0.001075	Param Intra 1 of 2
Total Dissolved Solids (mg/L)	GWA-3B	90.6	n/a	3/11/2020	43	No	8	41.75	16.71	0	None	No	0.001075	Param Intra 1 of 2
Total Dissolved Solids (mg/L)	GWA-4	53.82	n/a	3/10/2020	39	No	8	20.81	11.29	12.5	None	No	0.001075	Param Intra 1 of 2
Total Dissolved Solids (mg/L)	GWA-5	121.7	n/a	3/10/2020	67	No	8	48.5	25.04	0	None	No	0.001075	Param Intra 1 of 2
Total Dissolved Solids (mg/L)	GWA-7	116.6	n/a	3/11/2020	76	No	8	69.75	16.02	0	None	No	0.001075	Param Intra 1 of 2
Total Dissolved Solids (mg/L)	GWC-1	72	n/a	3/11/2020	37	No	8	24	16.42	0	None	No	0.001075	Param Intra 1 of 2
Total Dissolved Solids (mg/L)	GWC-2	79.6	n/a	3/31/2020	50	No	8	38.75	13.98	0	None	No	0.001075	Param Intra 1 of 2
Total Dissolved Solids (mg/L)	GWC-4A	71.14	n/a	3/31/2020	52	No	8	26.25	15.36	0	None	No	0.001075	Param Intra 1 of 2
Total Dissolved Solids (mg/L)	GWC-4B	322	n/a	3/31/2020	85	No	5	76.2	51.63	20	Kaplan-Meier	No	0.001075	Param Intra 1 of 2

Intrawell Prediction Limits - All Results (Federal)

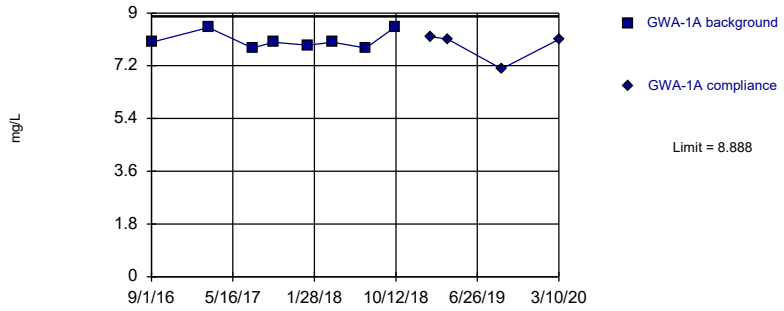
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR Printed 6/15/2020, 10:18 AM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg N	Bg Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Total Dissolved Solids (mg/L)	**GWC-5**	**648.3**	**n/a**	**3/31/2020**	**750**	**Yes**	**8**	**204.8**	**151.7**	**0**	**None**	**No**	**0.001075**	**Param Intra 1 of 2**
Total Dissolved Solids (mg/L)	GWC-6	96.83	n/a	3/11/2020	67	No	7	66.86	9.227	0	None	No	0.001075	Param Intra 1 of 2

Within Limit

Prediction Limit

Intrawell Parametric



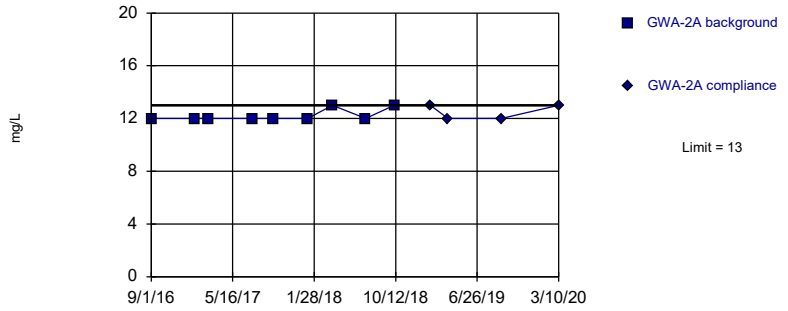
Background Data Summary: Mean=8.063, Std. Dev.=0.2825, n=8. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.7856, critical = 0.749. Kappa = 2.923 (c=7, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.001075.

Constituent: Chloride Analysis Run 6/15/2020 10:08 AM View: PL's Federal Intrawell
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Within Limit

Prediction Limit

Intrawell Non-parametric



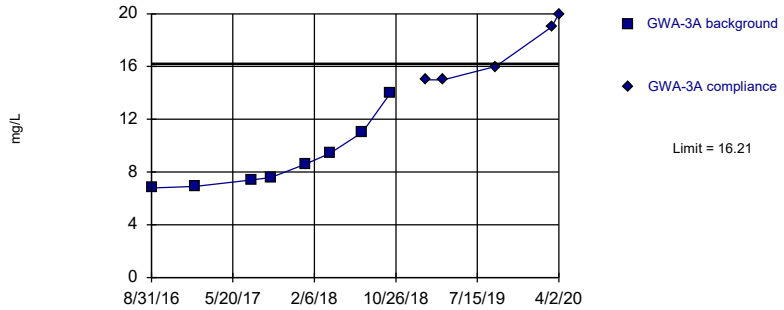
Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 9 background values. Well-constituent pair annual alpha = 0.03586. Individual comparison alpha = 0.01809 (1 of 2).

Constituent: Chloride Analysis Run 6/15/2020 10:08 AM View: PL's Federal Intrawell
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Exceeds Limit

Prediction Limit

Intrawell Parametric



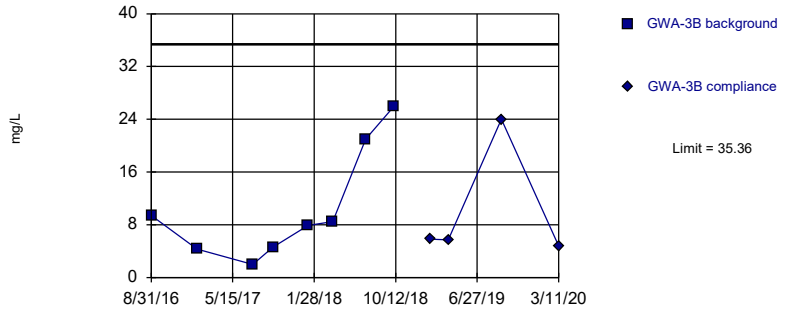
Background Data Summary: Mean=8.963, Std. Dev.=2.481, n=8. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.8523, critical = 0.749. Kappa = 2.923 (c=7, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.001075.

Constituent: Chloride Analysis Run 6/15/2020 10:08 AM View: PL's Federal Intrawell
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Within Limit

Prediction Limit

Intrawell Parametric



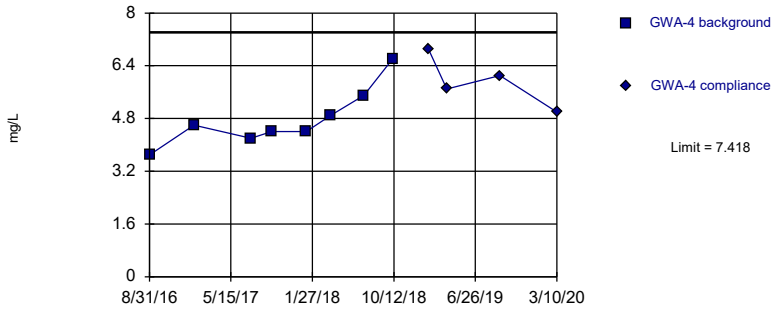
Background Data Summary: Mean=10.46, Std. Dev.=8.519, n=8. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.8418, critical = 0.749. Kappa = 2.923 (c=7, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.001075.

Constituent: Chloride Analysis Run 6/15/2020 10:08 AM View: PL's Federal Intrawell
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=4.788, Std. Dev.=0.8999, n=8. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9048, critical = 0.749. Kappa = 2.923 (c=7, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.001075.

Constituent: Chloride Analysis Run 6/15/2020 10:08 AM View: PL's Federal Intrawell

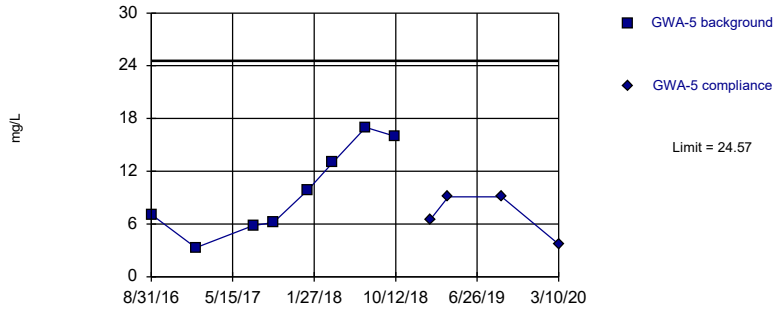
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=9.788, Std. Dev.=5.057, n=8. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9239, critical = 0.749. Kappa = 2.923 (c=7, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.001075.

Constituent: Chloride Analysis Run 6/15/2020 10:09 AM View: PL's Federal Intrawell

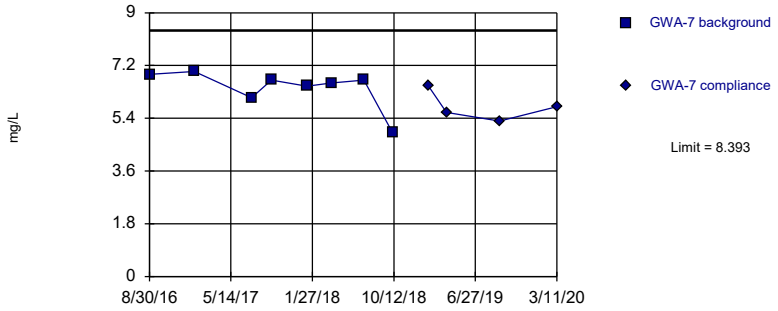
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=6.425, Std. Dev.=0.6735, n=8. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.7709, critical = 0.749. Kappa = 2.923 (c=7, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.001075.

Constituent: Chloride Analysis Run 6/15/2020 10:09 AM View: PL's Federal Intrawell

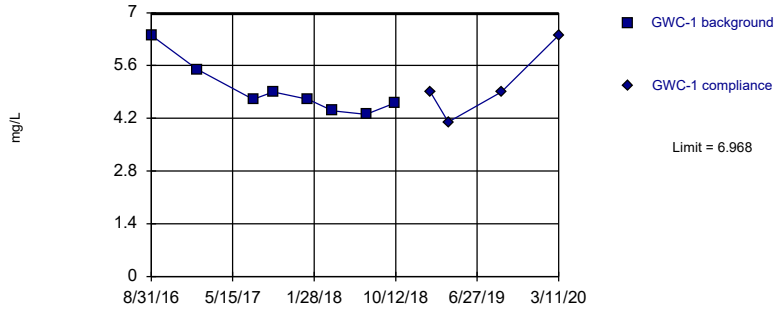
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=4.938, Std. Dev.=0.6948, n=8. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.8267, critical = 0.749. Kappa = 2.923 (c=7, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.001075.

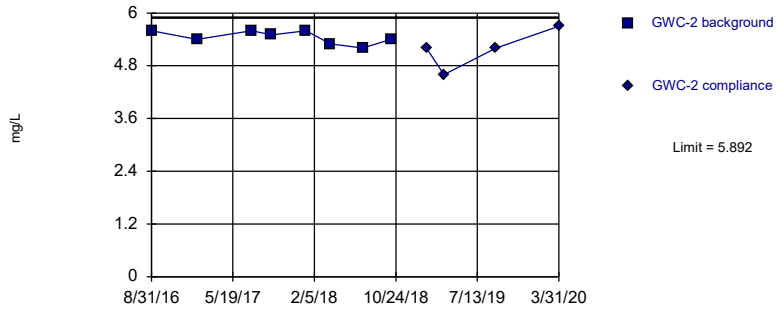
Constituent: Chloride Analysis Run 6/15/2020 10:09 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=5.45, Std. Dev.=0.1512, n=8. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.8905, critical = 0.749. Kappa = 2.923 (c=7, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.001075.

Constituent: Chloride Analysis Run 6/15/2020 10:09 AM View: PL's Federal Intrawell

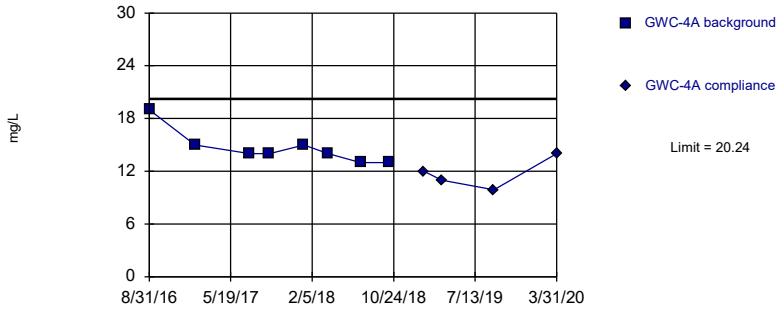
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=14.63, Std. Dev.=1.923, n=8. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.7613, critical = 0.749. Kappa = 2.923 (c=7, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.001075.

Constituent: Chloride Analysis Run 6/15/2020 10:09 AM View: PL's Federal Intrawell

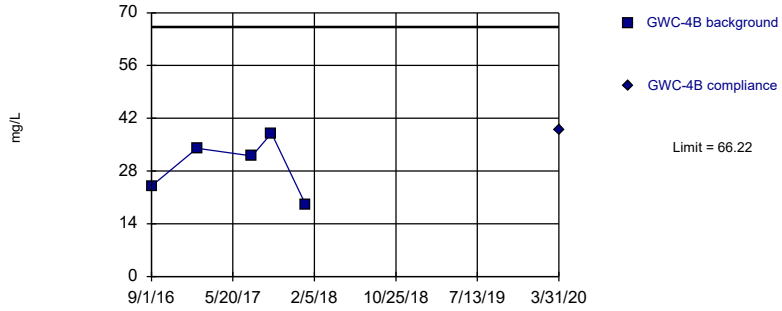
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=29.4, Std. Dev.=7.733, n=5. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9457, critical = 0.686. Kappa = 4.761 (c=7, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.001075.

Constituent: Chloride Analysis Run 6/15/2020 10:09 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

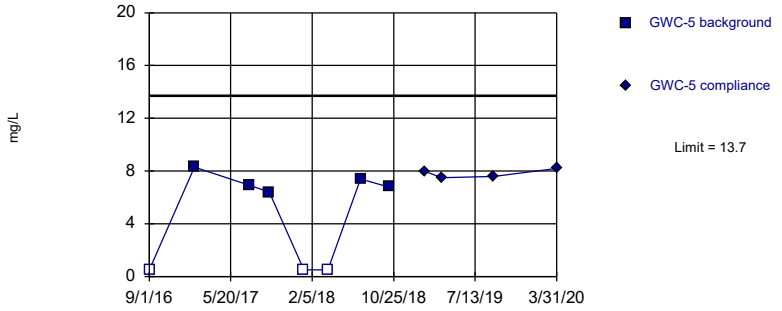
Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary (after Kaplan-Meier Adjustment): Mean=4.85, Std. Dev.=3.027, n=8, 37.5% NDs. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.7581, critical = 0.749. Kappa = 2.923 (c=7, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.001075.

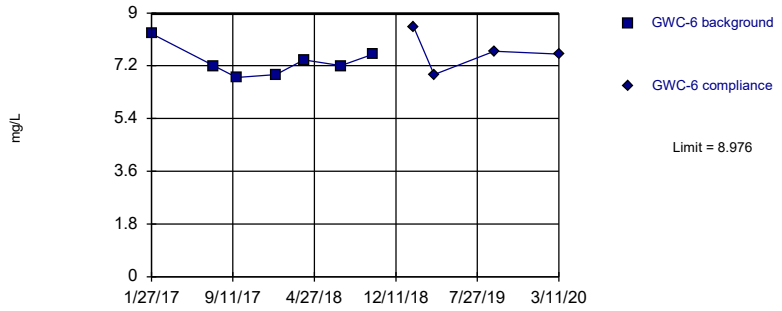
Constituent: Chloride Analysis Run 6/15/2020 10:09 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=7.343, Std. Dev.=0.5028, n=7. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9102, critical = 0.73. Kappa = 3.249 (c=7, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.001075.

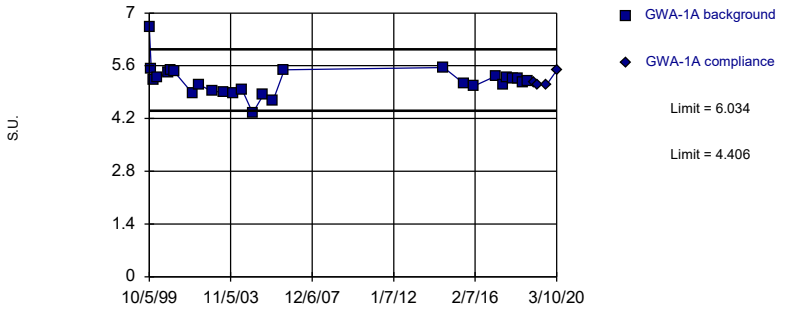
Constituent: Chloride Analysis Run 6/15/2020 10:09 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Within Limits

Prediction Limit

Intrawell Parametric



Background Data Summary (based on square root transformation): Mean=2.278, Std. Dev.=0.08656, n=27. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.8991, critical = 0.894. Kappa = 2.064 (c=7, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.001075.

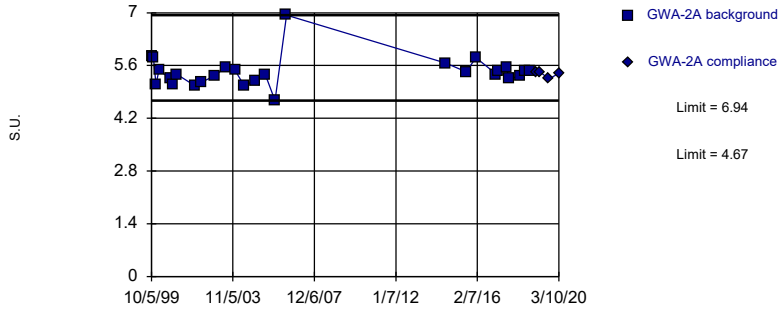
Constituent: pH Analysis Run 6/15/2020 10:09 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Within Limits

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limits are highest and lowest of 27 background values. Well-constituent pair annual alpha = 0.009996. Individual comparison alpha = 0.005004 (1 of 2).

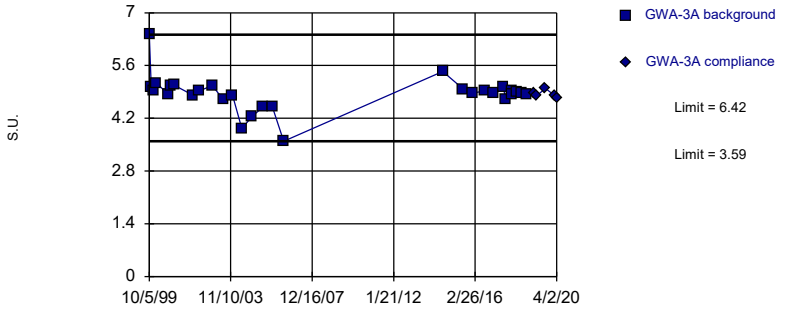
Constituent: pH Analysis Run 6/15/2020 10:09 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Within Limits

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limits are highest and lowest of 29 background values. Well-constituent pair annual alpha = 0.00868. Individual comparison alpha = 0.004345 (1 of 2).

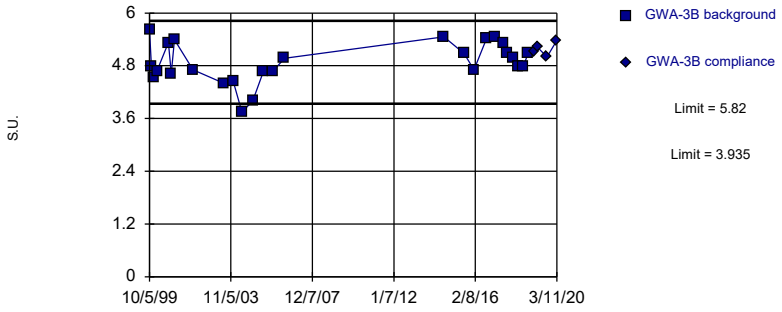
Constituent: pH Analysis Run 6/15/2020 10:09 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Within Limits

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=4.877, Std. Dev.=0.4545, n=26. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.955, critical = 0.891. Kappa = 2.074 (c=7, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.001075.

Constituent: pH Analysis Run 6/15/2020 10:09 AM View: PL's Federal Intrawell

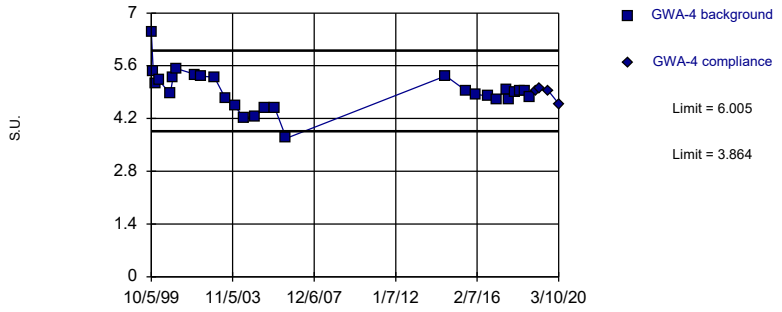
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Within Limits

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=4.935, Std. Dev.=0.521, n=28. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9497, critical = 0.896. Kappa = 2.055 (c=7, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.001075.

Constituent: pH Analysis Run 6/15/2020 10:09 AM View: PL's Federal Intrawell

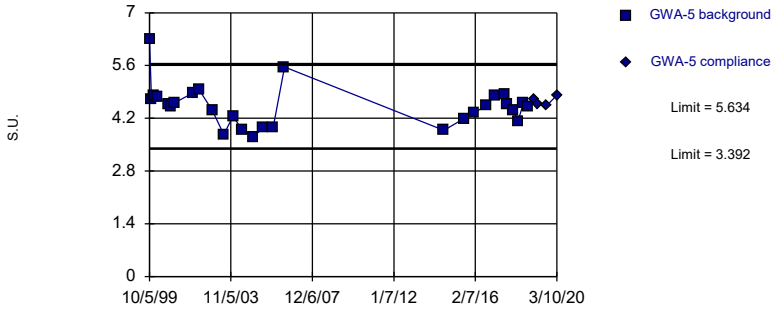
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Within Limits

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=4.513, Std. Dev.=0.5456, n=28. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9, critical = 0.896. Kappa = 2.055 (c=7, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.001075.

Constituent: pH Analysis Run 6/15/2020 10:09 AM View: PL's Federal Intrawell

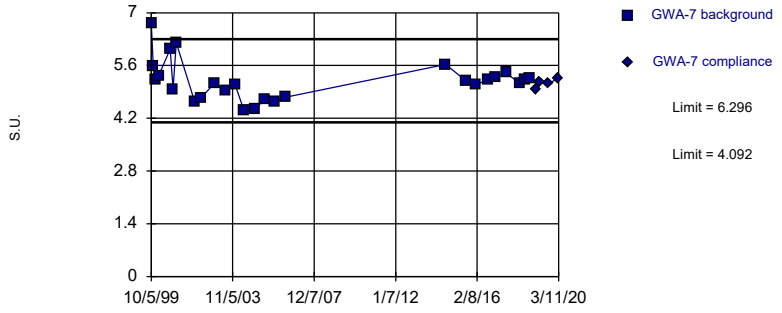
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Within Limits

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=5.194, Std. Dev.=0.5314, n=26. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9174, critical = 0.891. Kappa = 2.074 (c=7, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.001075.

Constituent: pH Analysis Run 6/15/2020 10:09 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Within Limits

Prediction Limit

Intrawell Parametric

Background Data Summary (based on square transformation): Mean=23.17, Std. Dev.=4.275, n=27. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9154, critical = 0.894. Kappa = 2.064 (c=7, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.001075.

Constituent: pH Analysis Run 6/15/2020 10:09 AM View: PL's Federal Intrawell

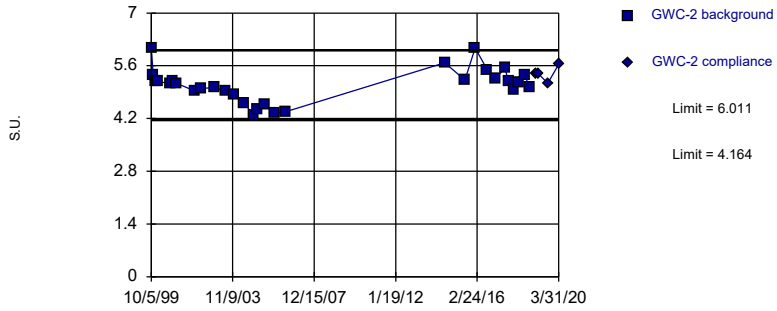
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Within Limits

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=5.087, Std. Dev.=0.4515, n=29. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9507, critical = 0.898. Kappa = 2.045 (c=7, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.001075.

Constituent: pH Analysis Run 6/15/2020 10:09 AM View: PL's Federal Intrawell

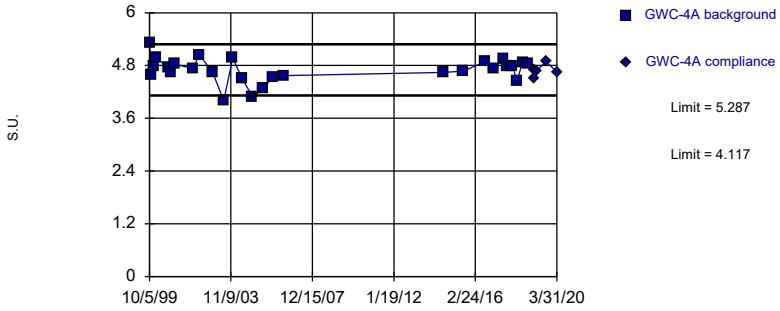
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Within Limits

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=4.702, Std. Dev.=0.2834, n=27. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9555, critical = 0.894. Kappa = 2.064 (c=7, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.001075.

Constituent: pH Analysis Run 6/15/2020 10:09 AM View: PL's Federal Intrawell

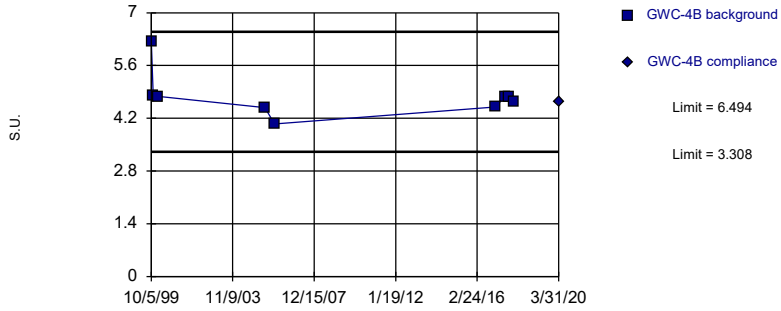
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Within Limits

Prediction Limit

Intrawell Parametric



Background Data Summary (based on square root transformation): Mean=2.184, Std. Dev.=0.1316, n=9. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.7676, critical = 0.764. Kappa = 2.772 (c=7, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.001075.

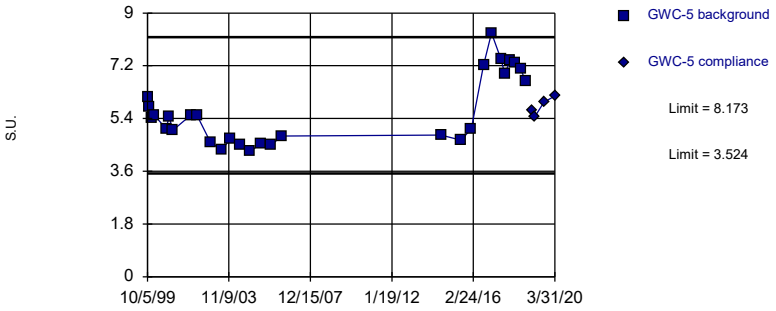
Constituent: pH Analysis Run 6/15/2020 10:09 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Within Limits

Prediction Limit

Intrawell Parametric



Background Data Summary (based on square root transformation): Mean=2.368, Std. Dev.=0.2389, n=28. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.8999, critical = 0.896. Kappa = 2.055 (c=7, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.001075.

Constituent: pH Analysis Run 6/15/2020 10:09 AM View: PL's Federal Intrawell

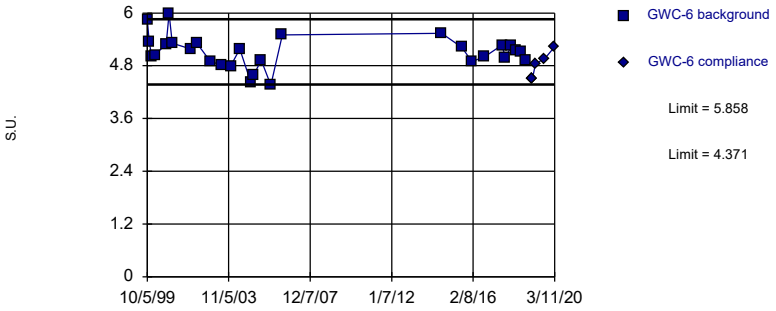
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Within Limits

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=5.114, Std. Dev.=0.3619, n=28. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9688, critical = 0.896. Kappa = 2.055 (c=7, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.001075.

Constituent: pH Analysis Run 6/15/2020 10:09 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

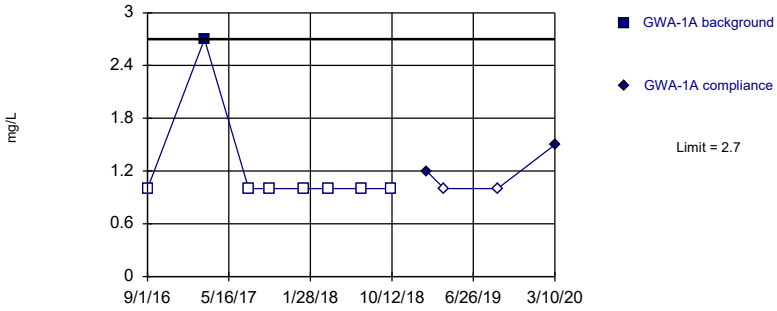
Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 8 background values. 87.5% NDs. Well-constituent pair annual alpha = 0.04242. Individual comparison alpha = 0.02144 (1 of 2).

Constituent: Sulfate Analysis Run 6/15/2020 10:09 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

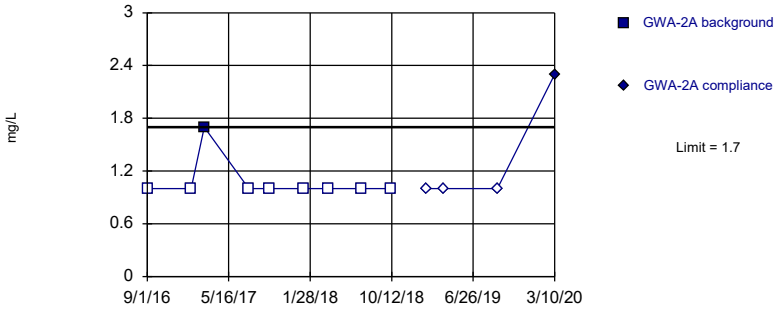
Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Hollow symbols indicate censored values.

Exceeds Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 9 background values. 88.89% NDs. Well-constituent pair annual alpha = 0.03586. Individual comparison alpha = 0.01809 (1 of 2).

Constituent: Sulfate Analysis Run 6/15/2020 10:09 AM View: PL's Federal Intrawell

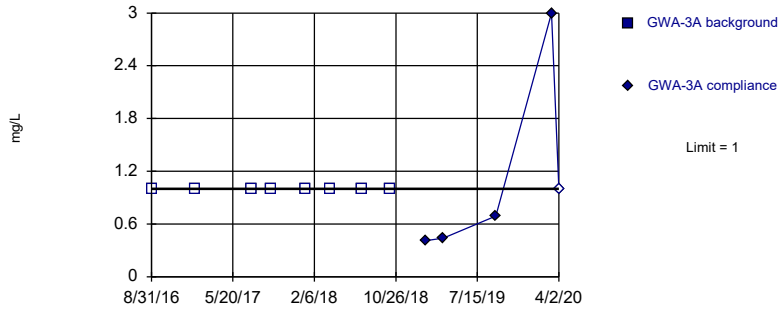
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. All background values (n = 8) were censored; limit is most recent reporting limit. Well-constituent pair annual alpha = 0.04242. Individual comparison alpha = 0.02144 (1 of 2).

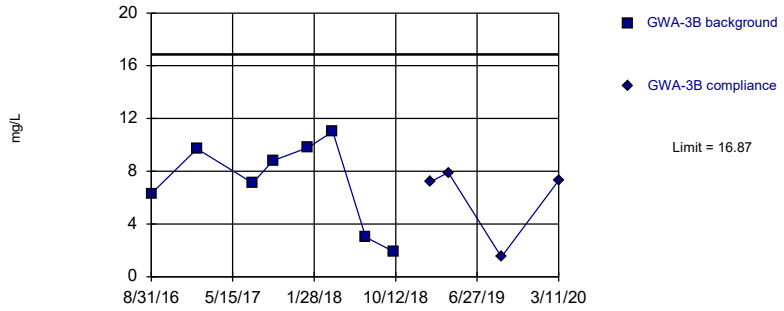
Constituent: Sulfate Analysis Run 6/15/2020 10:09 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=7.2, Std. Dev.=3.307, n=8. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.91, critical = 0.749. Kappa = 2.923 (c=7, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.001075.

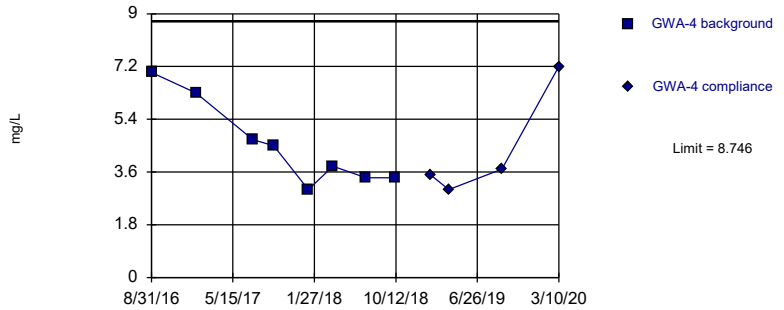
Constituent: Sulfate Analysis Run 6/15/2020 10:09 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=4.513, Std. Dev.=1.449, n=8. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.8844, critical = 0.749. Kappa = 2.923 (c=7, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.001075.

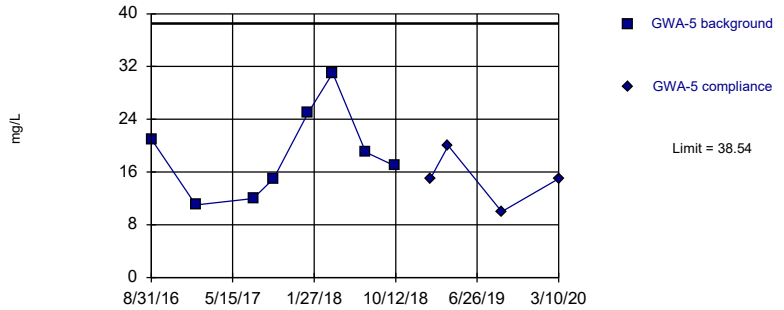
Constituent: Sulfate Analysis Run 6/15/2020 10:09 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=18.88, Std. Dev.=6.728, n=8. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9527, critical = 0.749. Kappa = 2.923 (c=7, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.001075.

Constituent: Sulfate Analysis Run 6/15/2020 10:09 AM View: PL's Federal Intrawell

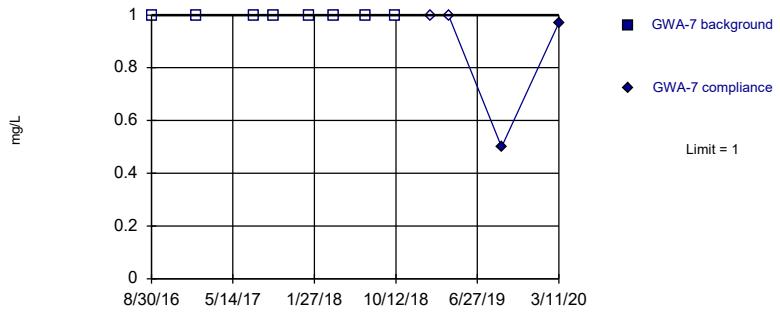
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. All background values (n = 8) were censored; limit is most recent reporting limit. Well-constituent pair annual alpha = 0.04242. Individual comparison alpha = 0.02144 (1 of 2).

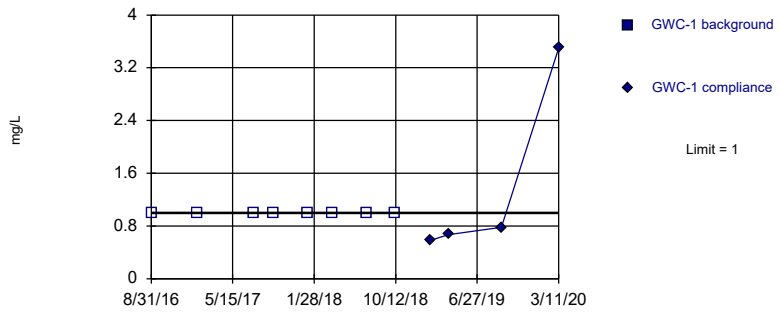
Constituent: Sulfate Analysis Run 6/15/2020 10:09 AM View: PL's Federal Intrawell
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Exceeds Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. All background values (n = 8) were censored; limit is most recent reporting limit. Well-constituent pair annual alpha = 0.04242. Individual comparison alpha = 0.02144 (1 of 2).

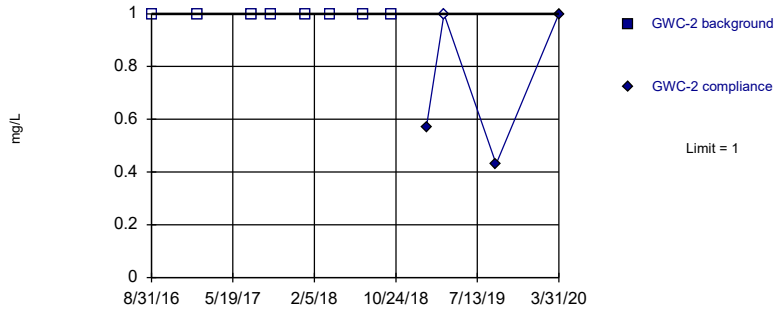
Constituent: Sulfate Analysis Run 6/15/2020 10:09 AM View: PL's Federal Intrawell
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Exceeds Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. All background values (n = 8) were censored; limit is most recent reporting limit. Well-constituent pair annual alpha = 0.04242. Individual comparison alpha = 0.02144 (1 of 2).

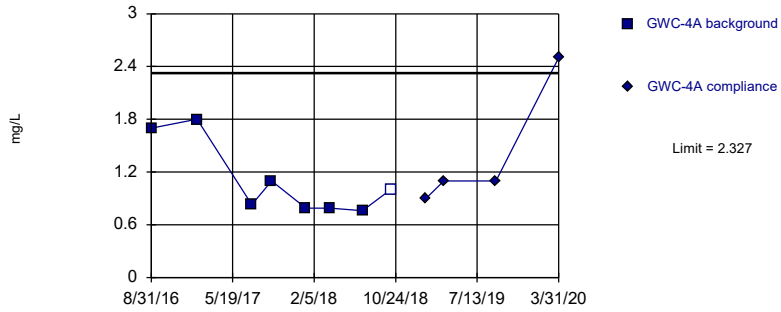
Constituent: Sulfate Analysis Run 6/15/2020 10:09 AM View: PL's Federal Intrawell
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Exceeds Limit

Prediction Limit

Intrawell Parametric



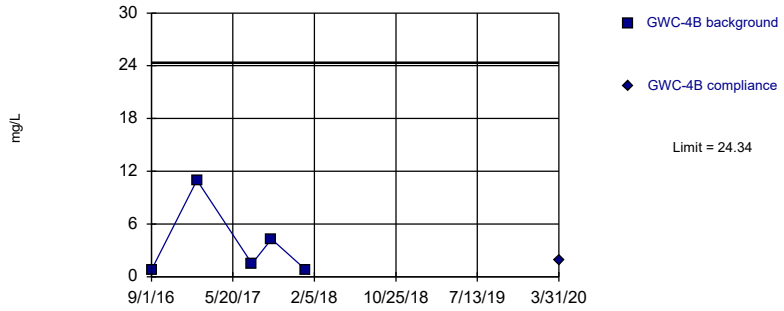
Background Data Summary: Mean=1.096, Std. Dev.=0.421, n=8, 12.5% NDs. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.7756, critical = 0.749. Kappa = 2.923 (c=7, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.001075.

Constituent: Sulfate Analysis Run 6/15/2020 10:09 AM View: PL's Federal Intrawell
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=3.678, Std. Dev.=4.341, n=5. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.7733, critical = 0.686. Kappa = 4.761 (c=7, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.001075.

Constituent: Sulfate Analysis Run 6/15/2020 10:09 AM View: PL's Federal Intrawell

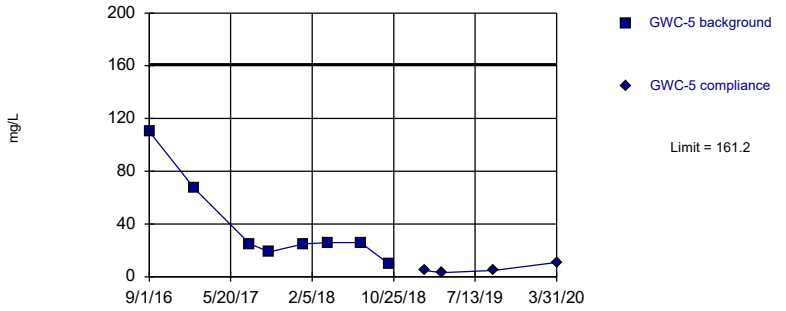
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary (based on square root transformation): Mean=5.799, Std. Dev.=2.359, n=8. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.8242, critical = 0.749. Kappa = 2.923 (c=7, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.001075.

Constituent: Sulfate Analysis Run 6/15/2020 10:09 AM View: PL's Federal Intrawell

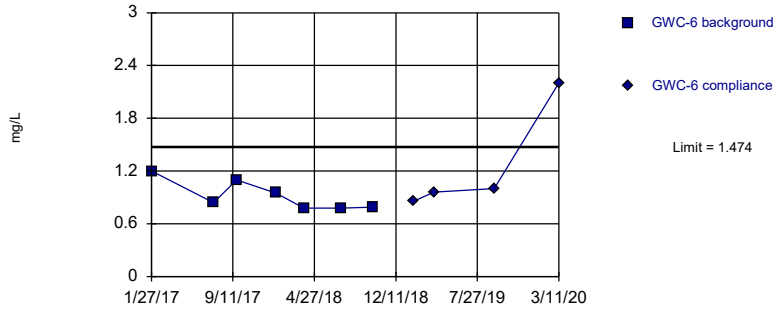
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Exceeds Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=0.92, Std. Dev.=0.1704, n=7. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.8341, critical = 0.73. Kappa = 3.249 (c=7, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.001075.

Constituent: Sulfate Analysis Run 6/15/2020 10:09 AM View: PL's Federal Intrawell

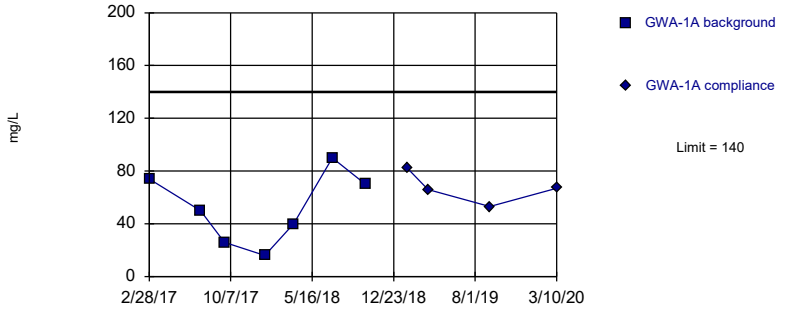
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=52.29, Std. Dev.=26.99, n=7. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9628, critical = 0.73. Kappa = 3.249 (c=7, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.001075.

Constituent: Total Dissolved Solids Analysis Run 6/15/2020 10:09 AM View: PL's Federal Intrawell

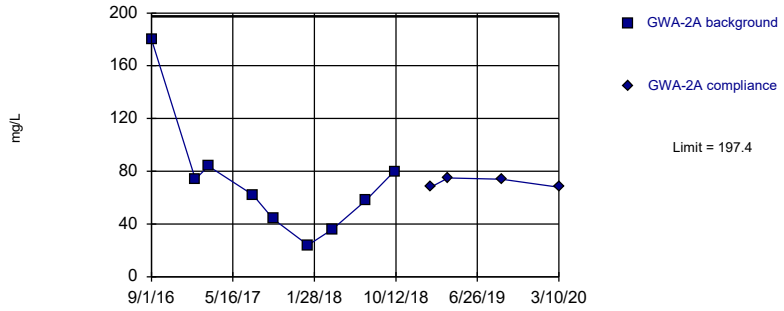
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=71.33, Std. Dev.=45.49, n=9. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.8137, critical = 0.764. Kappa = 2.772 (c=7, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.001075.

Constituent: Total Dissolved Solids Analysis Run 6/15/2020 10:09 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

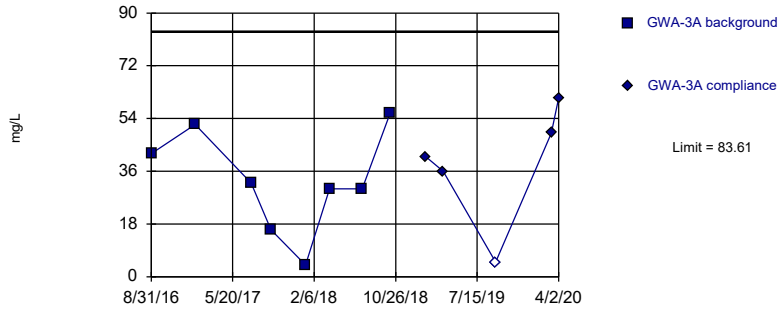
Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=32.75, Std. Dev.=17.4, n=8. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9582, critical = 0.749. Kappa = 2.923 (c=7, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.001075.

Constituent: Total Dissolved Solids Analysis Run 6/15/2020 10:09 AM View: PL's Federal Intrawell

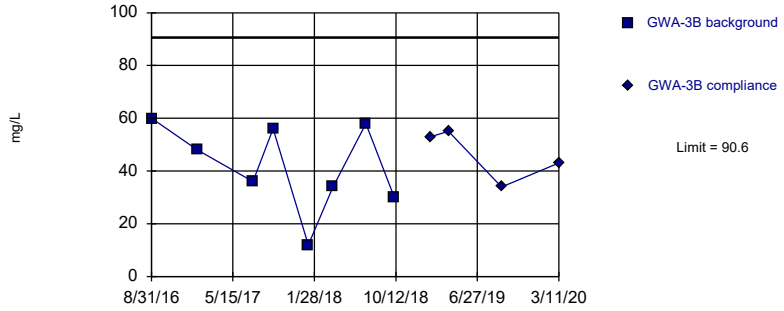
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=41.75, Std. Dev.=16.71, n=8. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9201, critical = 0.749. Kappa = 2.923 (c=7, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.001075.

Constituent: Total Dissolved Solids Analysis Run 6/15/2020 10:09 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

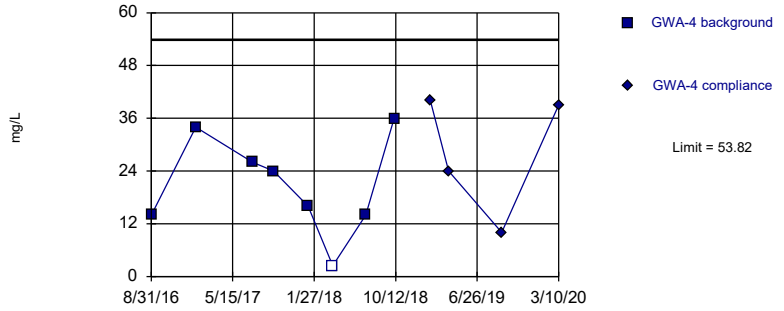
Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=20.81, Std. Dev.=11.29, n=8, 12.5% NDs. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9511, critical = 0.749. Kappa = 2.923 (c=7, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.001075.

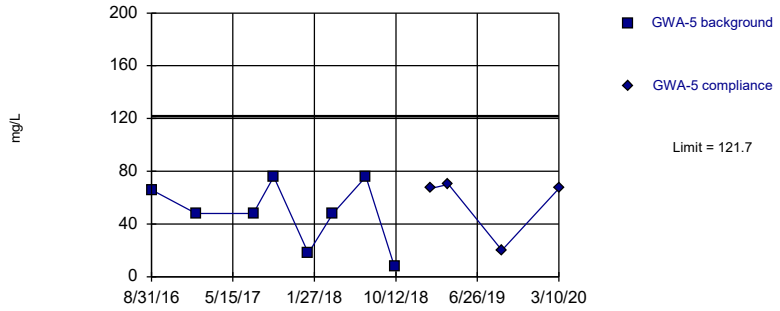
Constituent: Total Dissolved Solids Analysis Run 6/15/2020 10:09 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=48.5, Std. Dev.=25.04, n=8. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.8939, critical = 0.749. Kappa = 2.923 (c=7, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.001075.

Constituent: Total Dissolved Solids Analysis Run 6/15/2020 10:09 AM View: PL's Federal Intrawell

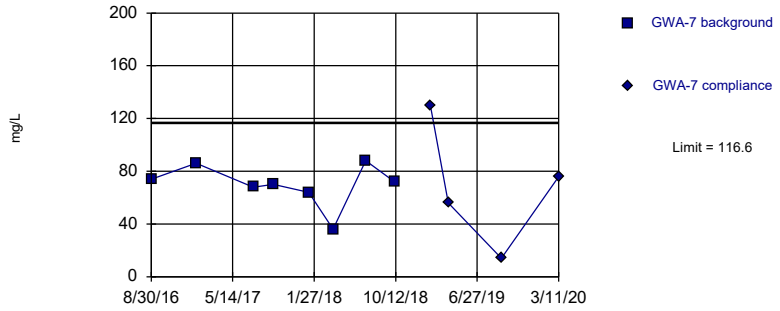
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=69.75, Std. Dev.=16.02, n=8. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.8729, critical = 0.749. Kappa = 2.923 (c=7, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.001075.

Constituent: Total Dissolved Solids Analysis Run 6/15/2020 10:09 AM View: PL's Federal Intrawell

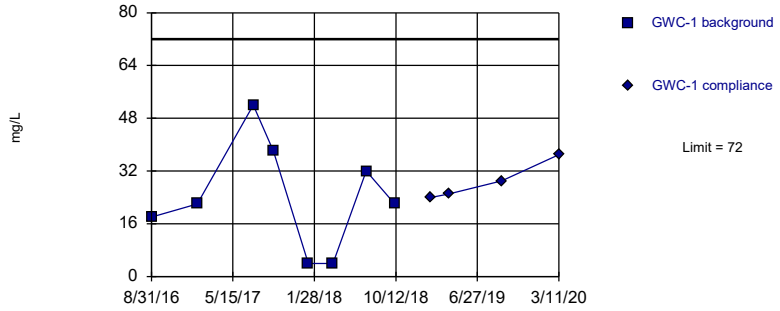
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=24, Std. Dev.=16.42, n=8. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9454, critical = 0.749. Kappa = 2.923 (c=7, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.001075.

Constituent: Total Dissolved Solids Analysis Run 6/15/2020 10:09 AM View: PL's Federal Intrawell

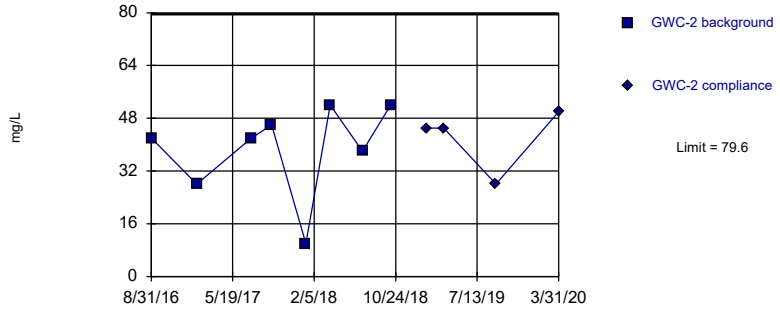
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=38.75, Std. Dev.=13.98, n=8. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.8657, critical = 0.749. Kappa = 2.923 (c=7, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.001075.

Constituent: Total Dissolved Solids Analysis Run 6/15/2020 10:09 AM View: PL's Federal Intrawell

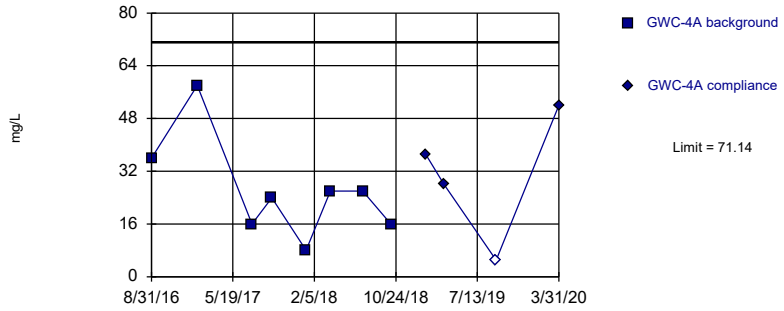
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=26.25, Std. Dev.=15.36, n=8. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.8949, critical = 0.749. Kappa = 2.923 (c=7, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.001075.

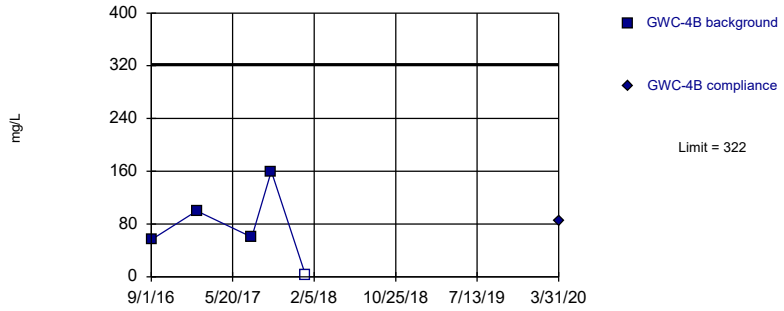
Constituent: Total Dissolved Solids Analysis Run 6/15/2020 10:09 AM View: PL's Federal Intrawell
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary (after Kaplan-Meier Adjustment): Mean=76.2, Std. Dev.=51.63, n=5, 20% NDs. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.971, critical = 0.686. Kappa = 4.761 (c=7, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.001075.

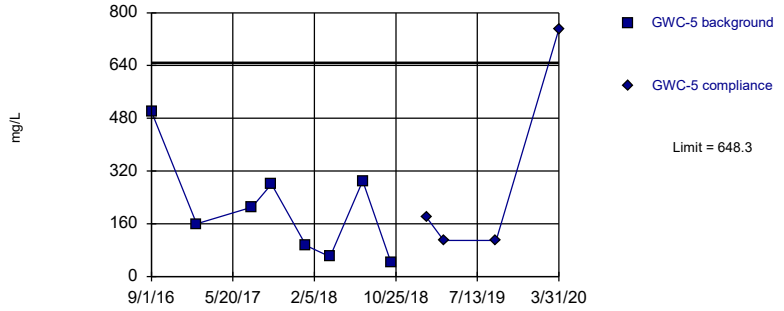
Constituent: Total Dissolved Solids Analysis Run 6/15/2020 10:09 AM View: PL's Federal Intrawell
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Exceeds Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=204.8, Std. Dev.=151.7, n=8. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9146, critical = 0.749. Kappa = 2.923 (c=7, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.001075.

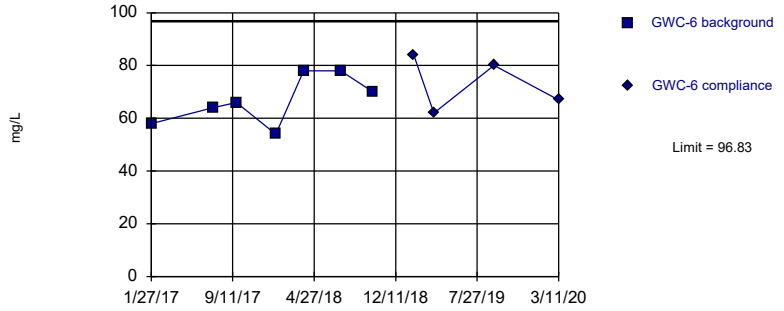
Constituent: Total Dissolved Solids Analysis Run 6/15/2020 10:09 AM View: PL's Federal Intrawell
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=66.86, Std. Dev.=9.227, n=7. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9356, critical = 0.73. Kappa = 3.249 (c=7, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.001075.

Constituent: Total Dissolved Solids Analysis Run 6/15/2020 10:09 AM View: PL's Federal Intrawell
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Prediction Limit

Constituent: Chloride (mg/L) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-1A	GWA-1A
9/1/2016	8	
2/28/2017	8.5	
7/17/2017	7.8	
9/20/2017	8	
1/8/2018	7.9	
3/27/2018	8	
7/10/2018	7.8	
10/8/2018	8.5	
1/30/2019		8.2
3/27/2019		8.1
9/11/2019		7.1
3/10/2020		8.1

Prediction Limit

Constituent: Chloride (mg/L) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-2A	GWA-2A
9/1/2016	12	
1/18/2017	12	
2/28/2017	12	
7/18/2017	12	
9/20/2017	12	
1/8/2018	12	
3/27/2018	13	
7/10/2018	12	
10/8/2018	13	
1/30/2019		13
3/27/2019		12
9/11/2019		12
3/10/2020		13

Prediction Limit

Constituent: Chloride (mg/L) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-3A	GWA-3A
8/31/2016	6.8	
1/19/2017	6.9	
7/18/2017	7.4	
9/20/2017	7.6	
1/9/2018	8.6	
3/27/2018	9.4	
7/10/2018	11	
10/9/2018	14	
1/30/2019		15
3/28/2019		15
9/12/2019		16
3/10/2020		19
4/2/2020		20

Prediction Limit

Constituent: Chloride (mg/L) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-3B	GWA-3B
8/31/2016	9.4	
1/23/2017	4.3	
7/18/2017	2	
9/20/2017	4.6	
1/9/2018	7.9	
3/28/2018	8.5	
7/10/2018	21	
10/8/2018	26	
1/30/2019		5.8
3/28/2019		5.7
9/12/2019		24
3/11/2020		4.8

Prediction Limit

Constituent: Chloride (mg/L) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-4	GWA-4
8/31/2016	3.7	
1/19/2017	4.6	
7/18/2017	4.2	
9/21/2017	4.4	
1/9/2018	4.4	
3/27/2018	4.9	
7/10/2018	5.5	
10/8/2018	6.6	
1/30/2019		6.9
3/28/2019		5.7
9/12/2019		6.1
3/10/2020		5

Prediction Limit

Constituent: Chloride (mg/L) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-5	GWA-5
8/31/2016	7.1	
1/19/2017	3.3	
7/19/2017	5.8	
9/21/2017	6.2	
1/9/2018	9.9	
3/27/2018	13	
7/10/2018	17	
10/8/2018	16	
1/30/2019		6.5
3/27/2019		9.1
9/12/2019		9.1
3/10/2020		3.7

Prediction Limit

Constituent: Chloride (mg/L) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-7	GWA-7
8/30/2016	6.9	
1/19/2017	7	
7/19/2017	6.1	
9/20/2017	6.7	
1/10/2018	6.5	
3/28/2018	6.6	
7/10/2018	6.7	
10/9/2018	4.9	
1/30/2019		6.5
3/28/2019		5.6
9/12/2019		5.3
3/11/2020		5.8

Prediction Limit

Constituent: Chloride (mg/L) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-1	GWC-1
8/31/2016	6.4	
1/23/2017	5.5	
7/19/2017	4.7	
9/21/2017	4.9	
1/9/2018	4.7	
3/28/2018	4.4	
7/11/2018	4.3	
10/9/2018	4.6	
1/30/2019		4.9
3/28/2019		4.1
9/12/2019		4.9
3/11/2020		6.4

Prediction Limit

Constituent: Chloride (mg/L) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-2	GWC-2
8/31/2016	5.6	
1/24/2017	5.4	
7/19/2017	5.6	
9/21/2017	5.5	
1/9/2018	5.6	
3/29/2018	5.3	
7/10/2018	5.2	
10/9/2018	5.4	
1/31/2019		5.2
3/28/2019		4.6
9/12/2019		5.2
3/31/2020		5.7

Prediction Limit

Constituent: Chloride (mg/L) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-4A	GWC-4A
8/31/2016	19	
1/25/2017	15	
7/20/2017	14	
9/21/2017	14	
1/9/2018	15	
3/28/2018	14	
7/10/2018	13	
10/9/2018	13	
1/30/2019		12
3/28/2019		11
9/12/2019		9.9
3/31/2020		14

Prediction Limit

Constituent: Chloride (mg/L) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-4B	GWC-4B
9/1/2016	24	
1/25/2017	34	
7/20/2017	32	
9/21/2017	38	
1/9/2018	19	
3/31/2020		39

Prediction Limit

Constituent: Chloride (mg/L) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-5	GWC-5
9/1/2016	<1	
1/24/2017	8.3	
7/20/2017	6.9	
9/21/2017	6.4	
1/10/2018	<1	
3/28/2018	<1	
7/11/2018	7.4	
10/9/2018	6.8	
1/31/2019		8
3/28/2019		7.5
9/12/2019		7.6
3/31/2020		8.2

Prediction Limit

Constituent: Chloride (mg/L) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-6	GWC-6
1/27/2017	8.3	
7/20/2017	7.2	
9/22/2017	6.8	
1/10/2018	6.9	
3/29/2018	7.4	
7/11/2018	7.2	
10/9/2018	7.6	
1/31/2019		8.5
3/28/2019		6.9
9/12/2019		7.7
3/11/2020		7.6

Prediction Limit

Constituent: pH (S.U.) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-1A	GWA-1A
10/5/1999	6.63	
11/12/1999	5.51	
12/29/1999	5.23	
2/17/2000	5.29	
9/13/2000	5.41	
11/10/2000	5.47	
1/4/2001	5.44	
12/11/2001	4.86	
4/4/2002	5.1	
12/6/2002	4.917 (D)	
6/28/2003	4.91	
12/13/2003	4.87	
5/28/2004	4.98	
12/10/2004	4.35	
6/24/2005	4.82	
12/13/2005	4.66	
7/12/2006	5.49	
7/11/2014	5.55	
7/15/2015	5.13	
1/16/2016	5.06	
2/28/2017	5.33	
7/17/2017	5.09	
9/20/2017	5.29	
1/8/2018	5.26	
3/27/2018	5.27	
7/10/2018	5.17	
10/8/2018	5.18	
1/30/2019		5.17
3/27/2019		5.09
9/11/2019		5.1
3/10/2020		5.48

Prediction Limit

Constituent: pH (S.U.) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-2A	GWA-2A
10/5/1999	5.83	
11/12/1999	5.81	
12/29/1999	5.09	
2/17/2000	5.47	
9/13/2000	5.26	
11/10/2000	5.11	
1/4/2001	5.37	
12/11/2001	5.06	
4/4/2002	5.15	
12/6/2002	5.32 (D)	
6/28/2003	5.56	
12/13/2003	5.48	
5/28/2004	5.07	
12/10/2004	5.2	
6/24/2005	5.35	
12/13/2005	4.67	
7/12/2006	6.94	
7/11/2014	5.66	
7/15/2015	5.43	
1/16/2016	5.81	
1/18/2017	5.37	
2/28/2017	5.44	
7/18/2017	5.54	
9/20/2017	5.25	
3/27/2018	5.32	
7/10/2018	5.44	
10/8/2018	5.45	
1/30/2019		5.42
3/27/2019		5.43
9/11/2019		5.25
3/10/2020		5.39

Prediction Limit

Constituent: pH (S.U.) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-3A	GWA-3A
10/5/1999	6.42	
11/12/1999	5.03	
12/29/1999	4.92	
2/17/2000	5.13	
9/13/2000	4.85	
11/10/2000	5.05	
1/4/2001	5.08	
12/11/2001	4.81	
4/4/2002	4.92	
12/6/2002	5.07 (D)	
6/28/2003	4.69	
12/13/2003	4.81	
5/28/2004	3.93	
12/10/2004	4.25	
6/24/2005	4.5	
12/13/2005	4.52	
7/12/2006	3.59	
7/12/2014	5.44	
7/15/2015	4.98	
1/16/2016	4.87	
8/31/2016	4.92	
1/19/2017	4.86	
7/18/2017	5.02	
9/20/2017	4.72	
1/8/2018	4.92	
1/9/2018	4.83	
3/27/2018	4.91	
7/10/2018	4.87	
10/8/2018	4.84	
1/30/2019		4.88
3/28/2019		4.8
9/12/2019		4.99
3/10/2020		4.79
4/2/2020		4.75

Prediction Limit

Constituent: pH (S.U.) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-3B	GWA-3B
10/5/1999	5.62	
11/12/1999	4.78	
12/29/1999	4.53	
2/17/2000	4.68	
9/13/2000	5.33	
11/10/2000	4.63	
1/4/2001	5.39	
12/11/2001	4.71	
6/28/2003	4.4	
12/13/2003	4.46	
5/28/2004	3.74	
12/10/2004	4.01	
6/24/2005	4.67	
12/13/2005	4.68	
7/12/2006	4.97	
7/12/2014	5.46	
7/15/2015	5.08	
1/16/2016	4.71	
8/30/2016	5.415 (D)	
1/23/2017	5.46	
7/18/2017	5.32	
9/20/2017	5.09	
1/9/2018	4.97	
3/28/2018	4.8	
7/10/2018	4.8	
10/8/2018	5.1	
1/30/2019		5.13
3/28/2019		5.22
9/12/2019		5
3/11/2020		5.38

Prediction Limit

Constituent: pH (S.U.) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-4	GWA-4
10/5/1999	6.51	
11/12/1999	5.46	
12/29/1999	5.13	
2/17/2000	5.22	
9/13/2000	4.86	
11/10/2000	5.29	
1/4/2001	5.53	
12/11/2001	5.37	
4/4/2002	5.32	
12/6/2002	5.3 (D)	
6/28/2003	4.73	
12/13/2003	4.53	
5/28/2004	4.22	
12/10/2004	4.26	
6/24/2005	4.47	
12/13/2005	4.47	
7/12/2006	3.68	
7/12/2014	5.33	
7/15/2015	4.94	
1/16/2016	4.85	
8/31/2016	4.79	
1/19/2017	4.72	
7/18/2017	4.96	
9/21/2017	4.7	
1/9/2018	4.91	
3/27/2018	4.92	
7/10/2018	4.94	
10/8/2018	4.76	
1/30/2019		4.94
3/28/2019		4.99
9/12/2019		4.92
3/10/2020		4.59

Prediction Limit

Constituent: pH (S.U.) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-5	GWA-5
10/5/1999	6.3	
11/12/1999	4.72	
12/29/1999	4.8	
2/17/2000	4.78	
9/13/2000	4.58	
11/10/2000	4.5	
1/4/2001	4.61	
12/11/2001	4.87	
4/4/2002	4.96	
12/6/2002	4.4 (D)	
6/28/2003	3.77	
12/13/2003	4.25	
5/28/2004	3.9	
12/10/2004	3.71	
6/24/2005	3.94	
12/13/2005	3.94	
7/12/2006	5.56	
7/12/2014	3.88	
7/15/2015	4.19	
1/16/2016	4.35	
8/31/2016	4.53	
1/19/2017	4.79	
7/19/2017	4.83	
9/21/2017	4.57	
1/9/2018	4.4	
3/27/2018	4.11	
7/10/2018	4.62	
10/8/2018	4.51	
1/30/2019		4.72
3/27/2019		4.56
9/12/2019		4.54
3/10/2020		4.81

Prediction Limit

Constituent: pH (S.U.) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-7	GWA-7
10/5/1999	6.71	
11/12/1999	5.6	
12/29/1999	5.24	
2/17/2000	5.33	
9/13/2000	6.04	
11/10/2000	4.98	
1/4/2001	6.21	
12/11/2001	4.63	
4/4/2002	4.74	
12/6/2002	5.13 (D)	
6/28/2003	4.92	
12/13/2003	5.11	
5/28/2004	4.42	
12/10/2004	4.44	
6/24/2005	4.71	
12/13/2005	4.63	
7/12/2006	4.76	
7/12/2014	5.63	
7/15/2015	5.2	
1/16/2016	5.09	
8/30/2016	5.22	
1/19/2017	5.28	
7/19/2017	5.41	
3/28/2018	5.13	
7/10/2018	5.23	
10/8/2018	5.25	
1/30/2019		4.96
3/28/2019		5.15
9/12/2019		5.12
3/11/2020		5.27

Prediction Limit

Constituent: pH (S.U.) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-1	GWC-1
10/5/1999	5.23	
11/12/1999	5.02	
12/29/1999	4.75	
2/17/2000	4.99	
9/13/2000	4.81	
11/10/2000	4.79	
1/4/2001	4.79	
12/11/2001	4.86	
4/4/2002	5.39	
12/6/2002	4.63	
6/28/2003	4.19	
12/13/2003	5.2	
5/28/2004	4.57	
12/10/2004	4.16	
6/24/2005	4.23	
12/13/2005	4.24	
7/12/2006	4.36	
7/12/2014	3.23	
7/15/2015	4.85	
8/31/2016	5.02	
1/23/2017	5.22	
7/19/2017	5.23	
9/21/2017	5.34	
1/9/2018	5	
3/28/2018	5.08	
7/11/2018	5.07	
10/9/2018	5.1	
1/30/2019		4.81
3/28/2019		4.99
9/12/2019		4.95
3/11/2020		5.21

Prediction Limit

Constituent: pH (S.U.) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-2	GWC-2
10/5/1999	6.08	
11/12/1999	5.35	
12/29/1999	5.19	
2/17/2000	5.18	
9/13/2000	5.13	
11/10/2000	5.2	
1/4/2001	5.14	
12/11/2001	4.93	
4/4/2002	5	
12/6/2002	5.02	
6/28/2003	4.92	
12/13/2003	4.82	
5/28/2004	4.6	
12/10/2004	4.29	
2/5/2005	4.43	
6/24/2005	4.56	
12/13/2005	4.34	
7/12/2006	4.38	
7/12/2014	5.68	
7/15/2015	5.22	
1/17/2016	6.07	
8/31/2016	5.49	
1/24/2017	5.25	
7/19/2017	5.54	
9/21/2017	5.19	
1/9/2018	4.97	
3/29/2018	5.15	
7/10/2018	5.37	
10/9/2018	5.04	
1/31/2019		5.38
3/28/2019		5.38
9/12/2019		5.14
3/31/2020		5.64

Prediction Limit

Constituent: pH (S.U.) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-4A	GWC-4A
10/5/1999	5.33	
11/12/1999	4.6	
12/29/1999	4.8	
2/17/2000	4.98	
9/13/2000	4.75	
11/10/2000	4.65	
1/4/2001	4.83	
12/11/2001	4.73	
4/4/2002	5.05	
12/6/2002	4.65 (D)	
6/28/2003	4	
12/13/2003	4.97	
5/28/2004	4.51	
12/10/2004	4.09	
6/24/2005	4.27	
12/13/2005	4.54	
7/12/2006	4.57	
7/11/2014	4.64	
7/15/2015	4.67	
8/31/2016	4.89	
1/25/2017	4.73	
7/20/2017	4.96	
9/21/2017	4.78	
1/9/2018	4.79	
3/28/2018	4.44	
7/10/2018	4.88	
10/9/2018	4.85	
1/29/2019		4.7
1/30/2019		4.52
3/28/2019		4.68
9/12/2019		4.89
3/31/2020		4.66

Prediction Limit

Constituent: pH (S.U.) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-4B	GWC-4B
10/5/1999	6.25	
11/12/1999	4.79	
2/17/2000	4.78	
6/24/2005	4.48	
12/13/2005	4.05	
1/25/2017	4.5	
7/20/2017	4.77	
9/21/2017	4.78	
1/9/2018	4.65	
3/31/2020		4.63

Prediction Limit

Constituent: pH (S.U.) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-5	GWC-5
10/5/1999	6.13	
11/12/1999	5.81	
12/29/1999	5.43	
2/17/2000	5.49	
9/13/2000	5.05	
11/10/2000	5.48	
1/4/2001	4.99	
12/11/2001	5.52	
4/4/2002	5.5	
12/6/2002	4.58 (D)	
6/28/2003	4.32	
12/13/2003	4.73	
5/28/2004	4.5	
12/10/2004	4.28	
6/24/2005	4.56	
12/13/2005	4.49	
7/12/2006	4.8	
7/11/2014	4.83	
7/15/2015	4.66	
1/16/2016	5.05	
9/1/2016	7.21	
1/24/2017	8.32	
7/20/2017	7.41	
9/21/2017	6.94	
1/9/2018	7.39	
3/28/2018	7.31	
7/11/2018	7.09	
10/9/2018	6.68	
1/31/2019		5.69
3/28/2019		5.46
9/12/2019		5.96
3/31/2020		6.17

Prediction Limit

Constituent: pH (S.U.) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-6	GWC-6
10/5/1999	5.84	
11/12/1999	5.34	
12/29/1999	5.01	
2/17/2000	5.04	
9/13/2000	5.29	
11/10/2000	5.99	
1/4/2001	5.31	
12/11/2001	5.18	
4/4/2002	5.31	
12/6/2002	4.9 (D)	
6/28/2003	4.82	
12/13/2003	4.8	
5/28/2004	5.18	
12/10/2004	4.43	
2/5/2005	4.6	
6/24/2005	4.93	
12/13/2005	4.36	
7/12/2006	5.5	
7/11/2014	5.54	
7/15/2015	5.22	
1/16/2016	4.9	
9/1/2016	5	
7/19/2017	5.27	
9/21/2017	4.99	
1/9/2018	5.25	
3/28/2018	5.14	
7/10/2018	5.13	
10/9/2018	4.93	
1/30/2019		4.52
1/31/2019		4.52
3/28/2019		4.85
9/12/2019		4.96
3/11/2020		5.23

Prediction Limit

Constituent: Sulfate (mg/L) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-1A	GWA-1A
9/1/2016	<1	
2/28/2017	2.7	
7/17/2017	<1	
9/20/2017	<1	
1/8/2018	<1	
3/27/2018	<1	
7/10/2018	<1	
10/8/2018	<1	
1/30/2019		1.2
3/27/2019		<1
9/11/2019		<1
3/10/2020		1.5

Prediction Limit

Constituent: Sulfate (mg/L) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-2A	GWA-2A
9/1/2016	<1	
1/18/2017	<1	
2/28/2017	1.7	
7/18/2017	<1	
9/20/2017	<1	
1/8/2018	<1	
3/27/2018	<1	
7/10/2018	<1	
10/8/2018	<1	
1/30/2019		<1
3/27/2019		<1
9/11/2019		<1
3/10/2020		2.3

Prediction Limit

Constituent: Sulfate (mg/L) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-3A	GWA-3A
8/31/2016	<1	
1/19/2017	<1	
7/18/2017	<1	
9/20/2017	<1	
1/9/2018	<1	
3/27/2018	<1	
7/10/2018	<1	
10/9/2018	<1	
1/30/2019		0.41 (J)
3/28/2019		0.44 (J)
9/12/2019		0.69 (J)
3/10/2020		3
4/2/2020		<1

Prediction Limit

Constituent: Sulfate (mg/L) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-3B	GWA-3B
8/31/2016	6.3	
1/23/2017	9.7	
7/18/2017	7.1	
9/20/2017	8.8	
1/9/2018	9.8	
3/28/2018	11	
7/10/2018	3	
10/8/2018	1.9	
1/30/2019		7.2
3/28/2019		7.9
9/12/2019		1.5
3/11/2020		7.3

Prediction Limit

Constituent: Sulfate (mg/L) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-4	GWA-4
8/31/2016	7	
1/19/2017	6.3	
7/18/2017	4.7	
9/21/2017	4.5	
1/9/2018	3	
3/27/2018	3.8	
7/10/2018	3.4	
10/8/2018	3.4	
1/30/2019		3.5
3/28/2019		3
9/12/2019		3.7
3/10/2020		7.2

Prediction Limit

Constituent: Sulfate (mg/L) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-5	GWA-5
8/31/2016	21	
1/19/2017	11	
7/19/2017	12	
9/21/2017	15	
1/9/2018	25	
3/27/2018	31	
7/10/2018	19	
10/8/2018	17	
1/30/2019		15
3/27/2019		20
9/12/2019		10
3/10/2020		15

Prediction Limit

Constituent: Sulfate (mg/L) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-7	GWA-7
8/30/2016	<1	
1/19/2017	<1	
7/19/2017	<1	
9/20/2017	<1	
1/10/2018	<1	
3/28/2018	<1	
7/10/2018	<1	
10/9/2018	<1	
1/30/2019		<1
3/28/2019		<1
9/12/2019		0.5 (J)
3/11/2020		0.97 (J)

Prediction Limit

Constituent: Sulfate (mg/L) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-1	GWC-1
8/31/2016	<1	
1/23/2017	<1	
7/19/2017	<1	
9/21/2017	<1	
1/9/2018	<1	
3/28/2018	<1	
7/11/2018	<1	
10/9/2018	<1	
1/30/2019		0.58 (J)
3/28/2019		0.67 (J)
9/12/2019		0.78 (J)
3/11/2020		3.5

Prediction Limit

Constituent: Sulfate (mg/L) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-2	GWC-2
8/31/2016	<1	
1/24/2017	<1	
7/19/2017	<1	
9/21/2017	<1	
1/9/2018	<1	
3/29/2018	<1	
7/10/2018	<1	
10/9/2018	<1	
1/31/2019		0.57 (J)
3/28/2019		<1
9/12/2019		0.43 (J)
3/31/2020		1

Prediction Limit

Constituent: Sulfate (mg/L) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-4A	GWC-4A
8/31/2016	1.7	
1/25/2017	1.8	
7/20/2017	0.83 (J)	
9/21/2017	1.1	
1/9/2018	0.79 (J)	
3/28/2018	0.79 (J)	
7/10/2018	0.76 (J)	
10/9/2018	<1	
1/30/2019		0.9 (J)
3/28/2019		1.1
9/12/2019		1.1
3/31/2020		2.5

Prediction Limit

Constituent: Sulfate (mg/L) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-4B	GWC-4B
9/1/2016	0.78 (J)	
1/25/2017	11	
7/20/2017	1.5	
9/21/2017	4.3	
1/9/2018	0.81 (J)	
3/31/2020		1.9

Prediction Limit

Constituent: Sulfate (mg/L) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-5	GWC-5
9/1/2016	110	
1/24/2017	67	
7/20/2017	25	
9/21/2017	19	
1/10/2018	25	
3/28/2018	26	
7/11/2018	26	
10/9/2018	10	
1/31/2019		4.8
3/28/2019		3
9/12/2019		4.9
3/31/2020		11

Prediction Limit

Constituent: Sulfate (mg/L) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-6	GWC-6
1/27/2017	1.2	
7/20/2017	0.84 (J)	
9/22/2017	1.1	
1/10/2018	0.95 (J)	
3/29/2018	0.78 (J)	
7/11/2018	0.78 (J)	
10/9/2018	0.79 (J)	
1/31/2019		0.86 (J)
3/28/2019		0.96 (J)
9/12/2019		1
3/11/2020		2.2

Prediction Limit

Constituent: Total Dissolved Solids (mg/L) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-1A	GWA-1A
9/1/2016	2200 (o)	
2/28/2017	74 (D)	
7/17/2017	50	
9/20/2017	26	
1/8/2018	16	
3/27/2018	40	
7/10/2018	90	
10/8/2018	70	
1/30/2019		82
3/27/2019		66
9/11/2019		53
3/10/2020		67

Prediction Limit

Constituent: Total Dissolved Solids (mg/L) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-2A	GWA-2A
9/1/2016	180	
1/18/2017	74 (D)	
2/28/2017	84 (D)	
7/18/2017	62	
9/20/2017	44	
1/8/2018	24	
3/27/2018	36	
7/10/2018	58	
10/8/2018	80	
1/30/2019		68
3/27/2019		75
9/11/2019		74
3/10/2020		68

Prediction Limit

Constituent: Total Dissolved Solids (mg/L) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-3A	GWA-3A
8/31/2016	42 (D)	
1/19/2017	52 (D)	
7/18/2017	32	
9/20/2017	16	
1/9/2018	4 (J)	
3/27/2018	30	
7/10/2018	30	
10/9/2018	56	
1/30/2019		41
3/28/2019		36
9/12/2019		<10
3/10/2020		49
4/2/2020		61

Prediction Limit

Constituent: Total Dissolved Solids (mg/L) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-3B	GWA-3B
8/31/2016	60 (D)	
1/23/2017	48 (D)	
7/18/2017	36	
9/20/2017	56	
1/9/2018	12	
3/28/2018	34	
7/10/2018	58	
10/8/2018	30	
1/30/2019		53
3/28/2019		55
9/12/2019		34
3/11/2020		43

Prediction Limit

Constituent: Total Dissolved Solids (mg/L) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-4	GWA-4
8/31/2016	14 (D)	
1/19/2017	34 (D)	
7/18/2017	26	
9/21/2017	24	
1/9/2018	16	
3/27/2018	<5	
7/10/2018	14	
10/8/2018	36	
1/30/2019		40
3/28/2019		24
9/12/2019		10
3/10/2020		39

Prediction Limit

Constituent: Total Dissolved Solids (mg/L) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-5	GWA-5
8/31/2016	66 (D)	
1/19/2017	48 (D)	
7/19/2017	48	
9/21/2017	76	
1/9/2018	18	
3/27/2018	48	
7/10/2018	76	
10/8/2018	8	
1/30/2019		67
3/27/2019		70
9/12/2019		20
3/10/2020		67

Prediction Limit

Constituent: Total Dissolved Solids (mg/L) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-7	GWA-7
8/30/2016	74 (D)	
1/19/2017	86 (D)	
7/19/2017	68	
9/20/2017	70	
1/10/2018	64	
3/28/2018	36	
7/10/2018	88	
10/9/2018	72	
1/30/2019		130
3/28/2019		56
9/12/2019		14
3/11/2020		76

Prediction Limit

Constituent: Total Dissolved Solids (mg/L) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-1	GWC-1
8/31/2016	18 (D)	
1/23/2017	22 (D)	
7/19/2017	52	
9/21/2017	38	
1/9/2018	4 (J)	
3/28/2018	4 (J)	
7/11/2018	32	
10/9/2018	22	
1/30/2019		24
3/28/2019		25
9/12/2019		29
3/11/2020		37

Prediction Limit

Constituent: Total Dissolved Solids (mg/L) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-2	GWC-2
8/31/2016	42 (D)	
1/24/2017	28 (D)	
7/19/2017	42	
9/21/2017	46	
1/9/2018	10	
3/29/2018	52	
7/10/2018	38	
10/9/2018	52	
1/31/2019		45
3/28/2019		45
9/12/2019		28
3/31/2020		50

Prediction Limit

Constituent: Total Dissolved Solids (mg/L) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-4A	GWC-4A
8/31/2016	36 (D)	
1/25/2017	58 (D)	
7/20/2017	16	
9/21/2017	24	
1/9/2018	8	
3/28/2018	26	
7/10/2018	26	
10/9/2018	16	
1/30/2019		37
3/28/2019		28
9/12/2019		<10
3/31/2020		52

Prediction Limit

Constituent: Total Dissolved Solids (mg/L) Analysis Run 6/15/2020 10:18 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-4B	GWC-4B
9/1/2016	56 (D)	
1/25/2017	100 (D)	
7/20/2017	60	
9/21/2017	160	
1/9/2018	<5	
3/31/2020		85

Prediction Limit

Constituent: Total Dissolved Solids (mg/L) Analysis Run 6/15/2020 10:19 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-5	GWC-5
9/1/2016	500 (D)	
1/24/2017	160 (D)	
7/20/2017	210	
9/21/2017	280	
1/10/2018	94	
3/28/2018	60	
7/11/2018	290	
10/9/2018	44	
1/31/2019		180
3/28/2019		110
9/12/2019		110
3/31/2020		750

Prediction Limit

Constituent: Total Dissolved Solids (mg/L) Analysis Run 6/15/2020 10:19 AM View: PL's Federal Intrawell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-6	GWC-6
1/27/2017	58 (D)	
7/20/2017	64	
9/22/2017	66	
1/10/2018	54	
3/29/2018	78	
7/11/2018	78	
10/9/2018	70	
1/31/2019		84
3/28/2019		62
9/12/2019		80
3/11/2020		67

FIGURE E.

Interwell Prediction Limits - All Results (Federal - No Significant)

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR Printed 6/15/2020, 10:25 AM

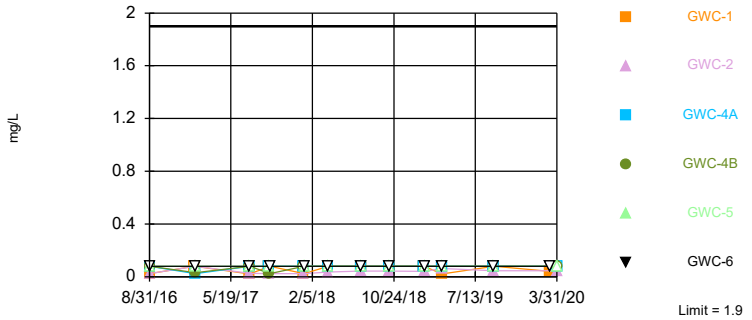
Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg N	Bg Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Boron (mg/L)	GWC-1	1.9	n/a	3/11/2020	0.04J	No	96	n/a	n/a	62.5	n/a	n/a	0.0002106	NP (NDs) 1 of 2
Boron (mg/L)	GWC-2	1.9	n/a	3/31/2020	0.046J	No	96	n/a	n/a	62.5	n/a	n/a	0.0002106	NP (NDs) 1 of 2
Boron (mg/L)	GWC-4A	1.9	n/a	3/31/2020	0.08ND	No	96	n/a	n/a	62.5	n/a	n/a	0.0002106	NP (NDs) 1 of 2
Boron (mg/L)	GWC-4B	1.9	n/a	3/31/2020	0.08ND	No	96	n/a	n/a	62.5	n/a	n/a	0.0002106	NP (NDs) 1 of 2
Boron (mg/L)	GWC-5	1.9	n/a	3/31/2020	0.08ND	No	96	n/a	n/a	62.5	n/a	n/a	0.0002106	NP (NDs) 1 of 2
Boron (mg/L)	GWC-6	1.9	n/a	3/11/2020	0.08ND	No	96	n/a	n/a	62.5	n/a	n/a	0.0002106	NP (NDs) 1 of 2
Calcium (mg/L)	GWC-1	20	n/a	3/11/2020	1.6	No	95	n/a	n/a	0	n/a	n/a	0.000215	NP (normality) 1 of 2
Calcium (mg/L)	GWC-2	20	n/a	3/31/2020	8.3	No	95	n/a	n/a	0	n/a	n/a	0.000215	NP (normality) 1 of 2
Calcium (mg/L)	GWC-4A	20	n/a	3/31/2020	0.48J	No	95	n/a	n/a	0	n/a	n/a	0.000215	NP (normality) 1 of 2
Calcium (mg/L)	GWC-4B	20	n/a	3/31/2020	0.26J	No	95	n/a	n/a	0	n/a	n/a	0.000215	NP (normality) 1 of 2
Calcium (mg/L)	GWC-5	20	n/a	3/31/2020	12	No	95	n/a	n/a	0	n/a	n/a	0.000215	NP (normality) 1 of 2
Calcium (mg/L)	GWC-6	20	n/a	3/11/2020	1.7	No	95	n/a	n/a	0	n/a	n/a	0.000215	NP (normality) 1 of 2
Fluoride (mg/L)	GWC-1	0.21	n/a	3/11/2020	0.1ND	No	96	n/a	n/a	73.96	n/a	n/a	0.0002106	NP (NDs) 1 of 2
Fluoride (mg/L)	GWC-2	0.21	n/a	3/31/2020	0.043J	No	96	n/a	n/a	73.96	n/a	n/a	0.0002106	NP (NDs) 1 of 2
Fluoride (mg/L)	GWC-4A	0.21	n/a	3/31/2020	0.028J	No	96	n/a	n/a	73.96	n/a	n/a	0.0002106	NP (NDs) 1 of 2
Fluoride (mg/L)	GWC-4B	0.21	n/a	3/31/2020	0.1ND	No	96	n/a	n/a	73.96	n/a	n/a	0.0002106	NP (NDs) 1 of 2
Fluoride (mg/L)	GWC-5	0.21	n/a	3/31/2020	0.16	No	96	n/a	n/a	73.96	n/a	n/a	0.0002106	NP (NDs) 1 of 2
Fluoride (mg/L)	GWC-6	0.21	n/a	3/11/2020	0.1ND	No	96	n/a	n/a	73.96	n/a	n/a	0.0002106	NP (NDs) 1 of 2

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Interwell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 96 background values. 62.5% NDs. Annual per-constituent alpha = 0.002944. Individual comparison alpha = 0.0002106 (1 of 2). Comparing 6 points to limit. Assumes 1 future value.

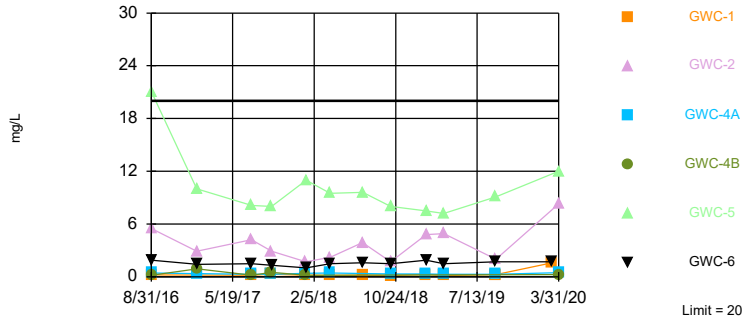
Constituent: Boron Analysis Run 6/15/2020 10:21 AM View: PL's Federal Interwell
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Interwell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because the Shapiro Francia normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 95 background values. Annual per-constituent alpha = 0.003006. Individual comparison alpha = 0.000215 (1 of 2). Comparing 6 points to limit. Assumes 1 future value.

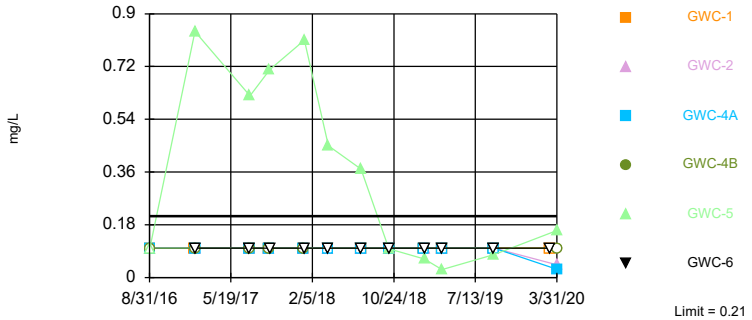
Constituent: Calcium Analysis Run 6/15/2020 10:21 AM View: PL's Federal Interwell
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Interwell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 96 background values. 73.96% NDs. Annual per-constituent alpha = 0.002944. Individual comparison alpha = 0.0002106 (1 of 2). Comparing 6 points to limit. Assumes 1 future value.

Constituent: Fluoride Analysis Run 6/15/2020 10:21 AM View: PL's Federal Interwell
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Prediction Limit

Constituent: Boron (mg/L) Analysis Run 6/15/2020 10:25 AM View: PL's Federal Interwell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-7 (bg)	GWA-3A (bg)	GWA-3B (bg)	GWA-4 (bg)	GWC-4A	GWC-2	GWC-1	GWA-5 (bg)	GWA-2A (bg)
8/30/2016	0.024 (J)								
8/31/2016		<0.08	0.029 (J)	<0.08	<0.08	0.023 (J)	0.023 (J)	0.073	
9/1/2016									<0.08
1/18/2017									<0.08
1/19/2017	<0.08	<0.08		0.027 (J)				0.036 (J)	
1/23/2017			<0.08				<0.08		
1/24/2017						<0.08			
1/25/2017					0.023 (J)				
1/27/2017									
2/28/2017									<0.08
7/17/2017									
7/18/2017		<0.08	0.045 (J)	<0.08					<0.08
7/19/2017	<0.08					0.026 (J)	0.021 (J)	0.07	
7/20/2017					<0.08				
9/20/2017	<0.08	<0.08	<0.08						<0.08
9/21/2017				<0.08	<0.08	0.025 (J)	<0.08	0.07	
9/22/2017									
1/8/2018									<0.08
1/9/2018		<0.08	0.026 (J)	<0.08	<0.08	0.023 (J)	0.025 (J)	0.042 (J)	
1/10/2018	<0.08								
3/27/2018		<0.08		<0.08				0.037 (J)	<0.08
3/28/2018	<0.08		0.021 (J)		<0.08		<0.08		
3/29/2018						0.035 (J)			
7/10/2018	<0.08	<0.08	<0.08	<0.08	<0.08	0.044 (J)		0.042 (J)	<0.08
7/11/2018							<0.08		
10/8/2018			0.024 (J)	<0.08				0.044 (J)	<0.08
10/9/2018	<0.08	<0.08			<0.08	0.043 (J)	<0.08		
1/30/2019	<0.08	<0.08	0.041 (J)	<0.08	<0.08		<0.08	0.03 (J)	<0.08
1/31/2019						0.04 (J)			
3/27/2019								0.036 (J)	<0.08
3/28/2019	<0.08	0.024 (J)	0.027 (J)	<0.08	<0.08	0.062	0.021 (J)		
9/11/2019									<0.08
9/12/2019	<0.08	<0.08	<0.08	<0.08	<0.08	0.045 (J)	<0.08	0.048 (J)	
3/10/2020		0.059 (J)		<0.08				0.066 (J)	<0.08
3/11/2020	0.055 (J)		<0.08				0.04 (J)		
3/31/2020					<0.08	0.046 (J)			
4/2/2020		0.084							

Prediction Limit

Constituent: Boron (mg/L) Analysis Run 6/15/2020 10:25 AM View: PL's Federal Interwell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-1A (bg)	GWC-4B	GWC-5	GWC-6	GWA-2B (bg)	GWA-7A (bg)
8/30/2016						
8/31/2016						
9/1/2016	0.029 (J)	<0.08	<0.08	<0.08		
1/18/2017						
1/19/2017						
1/23/2017						
1/24/2017			<0.08			
1/25/2017		0.03 (J)				
1/27/2017				<0.08		
2/28/2017	<0.08					
7/17/2017	<0.08					
7/18/2017						
7/19/2017						
7/20/2017		<0.08	<0.08	<0.08		
9/20/2017	<0.08					
9/21/2017		0.024 (J)	<0.08			
9/22/2017				<0.08		
1/8/2018	<0.08					
1/9/2018		<0.08				
1/10/2018			<0.08	<0.08		
3/27/2018	<0.08					
3/28/2018			<0.08			
3/29/2018				<0.08		
7/10/2018	<0.08					
7/11/2018			<0.08	<0.08		
10/8/2018	<0.08				0.76	1.3
10/9/2018			<0.08	<0.08		
1/30/2019	<0.08				0.77	1.5
1/31/2019			<0.08	<0.08		
3/27/2019	<0.08					
3/28/2019			<0.08	<0.08	0.83	1.4
9/11/2019	<0.08					
9/12/2019			<0.08	<0.08	0.65	1.6
3/10/2020	<0.08				0.64	
3/11/2020				<0.08		1.9
3/31/2020		<0.08	<0.08			
4/2/2020						

Prediction Limit

Constituent: Calcium (mg/L) Analysis Run 6/15/2020 10:25 AM View: PL's Federal Interwell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-7 (bg)	GWA-3A (bg)	GWA-3B (bg)	GWA-4 (bg)	GWA-5 (bg)	GWC-1	GWC-2	GWC-4A	GWA-2A (bg)
8/30/2016	1.4								
8/31/2016		1.5	2.7	0.88	3.7	0.22 (J)	5.5	0.42	
9/1/2016									4
1/18/2017									3.3
1/19/2017	1.3	1.8		1.1	2				
1/23/2017			3.7			1.3 (o)			
1/24/2017							2.9		
1/25/2017								0.37	
1/27/2017									
2/28/2017									3.8
7/17/2017									
7/18/2017		1.7	2.8	0.86					3.1
7/19/2017	0.95				2.6	0.19 (J)	4.2		
7/20/2017								0.29	
9/20/2017	0.97	1.7	2.7						3.2
9/21/2017				0.9	2.7	0.3	2.9	0.3	
9/22/2017									
1/8/2018									3.4
1/9/2018		1.9	2.5	1	4.1	0.16 (J)	1.7	0.38	
1/10/2018	1.2								
3/27/2018		1.9		0.89	4.8				3.5
3/28/2018	1.2		2.2			0.14 (J)		0.44	
3/29/2018							2.2		
7/10/2018	1.4	1.9	1.6	0.99	3.7		3.9	2 (o)	3.4
7/11/2018						0.18 (J)			
10/8/2018			1.6	1.1	3.2				3.7
10/9/2018	0.91	2.2				0.13 (J)	1.7	0.34	
1/30/2019	2	2.4	3.6	1	1.7	0.24 (J)		0.34	3.5
1/31/2019							4.8		
3/27/2019					3.1				3.4
3/28/2019	1.5	2.4	4.4	0.98		0.15 (J)	4.9	0.3	
9/11/2019									3.3
9/12/2019	0.83	2.3	3.2	0.84	1.9	<0.5 (D)	2	0.3 (J)	
3/10/2020		2.8		1.1	2.9				3.4
3/11/2020	0.88		4.4			1.6			
3/31/2020							8.3	0.48 (J)	
4/2/2020		3							

Prediction Limit

Constituent: Calcium (mg/L) Analysis Run 6/15/2020 10:25 AM View: PL's Federal Interwell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-4B	GWC-5	GWC-6	GWA-1A (bg)	GWA-7A (bg)	GWA-2B (bg)
8/30/2016						
8/31/2016						
9/1/2016	0.16 (J)	21	1.9	26 (o)		
1/18/2017						
1/19/2017						
1/23/2017						
1/24/2017		10				
1/25/2017	0.89					
1/27/2017			1.4			
2/28/2017				2.7		
7/17/2017				1.7		
7/18/2017						
7/19/2017						
7/20/2017	0.17 (J)	8.1	1.5			
9/20/2017				1.5		
9/21/2017	0.49	8				
9/22/2017			1.3			
1/8/2018				1.7		
1/9/2018	0.17 (J)					
1/10/2018		11	1			
3/27/2018				1.7		
3/28/2018		9.5				
3/29/2018			1.5			
7/10/2018				1.7		
7/11/2018		9.6	1.6			
10/8/2018				1.6	17	17
10/9/2018		8	1.5			
1/30/2019				1.9	15	16
1/31/2019		7.5	1.9			
3/27/2019				1.6		
3/28/2019		7.2	1.5		18	16
9/11/2019				1.6		
9/12/2019		9.1	1.7		19	15
3/10/2020				2		14
3/11/2020			1.7		20	
3/31/2020	0.26 (J)	12				
4/2/2020						

Prediction Limit

Constituent: Fluoride (mg/L) Analysis Run 6/15/2020 10:25 AM View: PL's Federal Interwell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-7 (bg)	GWC-4A	GWC-2	GWC-1	GWA-5 (bg)	GWA-4 (bg)	GWA-3B (bg)	GWA-3A (bg)	GWA-1A (bg)
8/30/2016	<0.1								
8/31/2016		<0.1	<0.1	<0.1	0.13 (J)	<0.1	<0.1	<0.1	
9/1/2016									<0.1
1/18/2017									
1/19/2017	<0.1				<0.1	0.089 (J)		<0.1	
1/23/2017				<0.1			<0.1		
1/24/2017			<0.1						
1/25/2017		<0.1							
1/27/2017									
2/28/2017									0.098 (J)
7/17/2017									<0.1
7/18/2017						<0.1	<0.1	<0.1	
7/19/2017	<0.1		<0.1	<0.1	<0.1				
7/20/2017		<0.1							
9/20/2017	<0.1						0.086 (J)	<0.1	<0.1
9/21/2017		<0.1	<0.1	<0.1	0.13 (J)	<0.1			
9/22/2017									
1/8/2018									<0.1
1/9/2018		<0.1	<0.1	<0.1	0.13 (J)	<0.1	<0.1	<0.1	
1/10/2018	<0.1								
3/27/2018					0.21	<0.1		<0.1	<0.1
3/28/2018	<0.1	<0.1		<0.1			<0.1		
3/29/2018			<0.1						
7/10/2018	<0.1	<0.1	<0.1		0.17 (J)	<0.1	<0.1	<0.1	<0.1
7/11/2018				<0.1					
10/8/2018					0.11 (J)	<0.1	<0.1		<0.1
10/9/2018	<0.1	<0.1	<0.1	<0.1				<0.1	
1/30/2019	<0.1	<0.1		<0.1	0.089 (J)	0.029 (J)	0.052 (J)	<0.1	<0.1
1/31/2019			<0.1						
3/27/2019					0.1 (J)				<0.1
3/28/2019	<0.1	<0.1	<0.1	<0.1		<0.1	0.038 (J)	<0.1	
9/11/2019									<0.1
9/12/2019	0.026 (J)	<0.1	<0.1	<0.1	0.052 (J)	0.035 (J)	0.05 (J)	<0.1	
3/10/2020					0.051 (J)	0.066 (J)		0.026 (J)	<0.1
3/11/2020	<0.1			<0.1			0.037 (J)		
3/31/2020		0.028 (J)	0.043 (J)						
4/2/2020								0.051 (J)	

Prediction Limit

Constituent: Fluoride (mg/L) Analysis Run 6/15/2020 10:26 AM View: PL's Federal Interwell

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-5	GWC-4B	GWA-2A (bg)	GWC-6	GWA-2B (bg)	GWA-7A (bg)
8/30/2016						
8/31/2016						
9/1/2016	<0.1	<0.1	<0.1			
1/18/2017			<0.1			
1/19/2017						
1/23/2017						
1/24/2017	0.84					
1/25/2017		<0.1				
1/27/2017				<0.1		
2/28/2017			0.098 (J)			
7/17/2017						
7/18/2017			<0.1			
7/19/2017						
7/20/2017	0.62	<0.1		<0.1		
9/20/2017			<0.1			
9/21/2017	0.71	<0.1				
9/22/2017				<0.1		
1/8/2018			<0.1			
1/9/2018		<0.1				
1/10/2018	0.81			<0.1		
3/27/2018			<0.1			
3/28/2018	0.45					
3/29/2018				<0.1		
7/10/2018			<0.1			
7/11/2018	0.37			<0.1		
10/8/2018			<0.1		<0.1	<0.1
10/9/2018	0.098 (J)			<0.1		
1/30/2019			<0.1		<0.1	<0.1
1/31/2019	0.063 (J)			<0.1		
3/27/2019			<0.1			
3/28/2019	0.027 (J)			<0.1	<0.1	<0.1
9/11/2019			<0.1			
9/12/2019	0.078 (J)			<0.1	0.036 (J)	<0.1
3/10/2020			<0.1		<0.1	
3/11/2020				<0.1		<0.1
3/31/2020	0.16	<0.1				
4/2/2020						

FIGURE F.

Trend Test Summary - Significant Results (Federal)

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR Printed 6/15/2020, 10:32 AM

Constituent	Well	Slope	Calc.	Critical	Sig.	N	%NDs	Normality	Xform	Alpha	Method
Chloride (mg/L)	**GWA-3A (bg)**	**4.108**	**77**	**43**	**Yes**	**13**	**0**	**n/a**	**n/a**	**0.01**	**NP**
Chloride (mg/L)	**GWA-4 (bg)**	**0.809**	**41**	**38**	**Yes**	**12**	**0**	**n/a**	**n/a**	**0.01**	**NP**

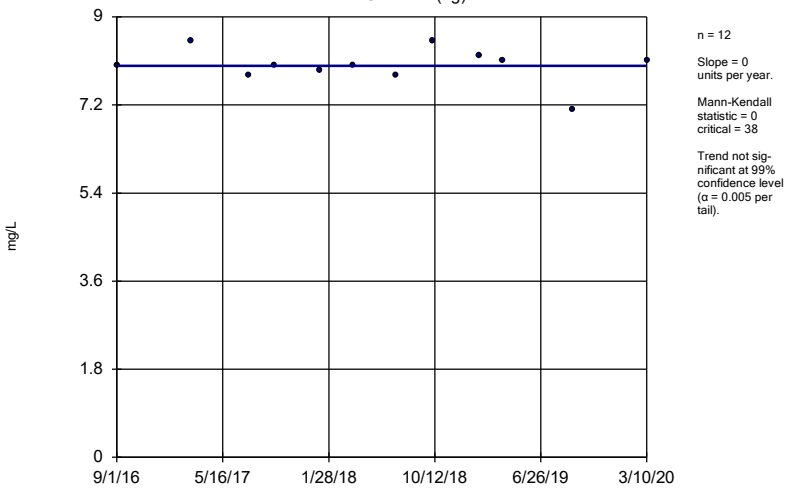
Trend Test Summary - All Results (Federal)

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR Printed 6/15/2020, 10:32 AM

Constituent	Well	Slope	Calc.	Critical	Sig.	N	%NDs	Normality	Xform	Alpha	Method
Chloride (mg/L)	GWA-1A (bg)	0	0	38	No	12	0	n/a	n/a	0.01	NP
Chloride (mg/L)	GWA-2A (bg)	0	22	43	No	13	0	n/a	n/a	0.01	NP
Chloride (mg/L)	**GWA-3A (bg)**	**4.108**	**77**	**43**	**Yes**	**13**	**0**	**n/a**	**n/a**	**0.01**	**NP**
Chloride (mg/L)	GWA-3B (bg)	0.9691	14	38	No	12	0	n/a	n/a	0.01	NP
Chloride (mg/L)	**GWA-4 (bg)**	**0.809**	**41**	**38**	**Yes**	**12**	**0**	**n/a**	**n/a**	**0.01**	**NP**
Chloride (mg/L)	GWA-5 (bg)	1.123	11	38	No	12	0	n/a	n/a	0.01	NP
Chloride (mg/L)	GWA-7 (bg)	-0.3608	-34	-38	No	12	0	n/a	n/a	0.01	NP
Chloride (mg/L)	GWA-7A (bg)	0.0351	1	12	No	5	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	GWA-1A (bg)	0	6	38	No	12	75	n/a	n/a	0.01	NP
Sulfate (mg/L)	GWA-2A (bg)	0	5	43	No	13	84.62	n/a	n/a	0.01	NP
Sulfate (mg/L)	GWA-3A (bg)	0	-8	-43	No	13	69.23	n/a	n/a	0.01	NP
Sulfate (mg/L)	GWA-3B (bg)	-0.7969	-10	-38	No	12	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	GWA-4 (bg)	-0.8258	-20	-38	No	12	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	GWA-5 (bg)	-0.3835	-5	-38	No	12	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	GWA-7 (bg)	0	-19	-38	No	12	83.33	n/a	n/a	0.01	NP
Sulfate (mg/L)	GWA-7A (bg)	21.91	5	12	No	5	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	GWC-1	0	-10	-38	No	12	66.67	n/a	n/a	0.01	NP
Sulfate (mg/L)	GWC-2	0	-15	-38	No	12	75	n/a	n/a	0.01	NP
Sulfate (mg/L)	GWC-4A	0.02285	4	38	No	12	8.333	n/a	n/a	0.01	NP
Sulfate (mg/L)	GWC-6	0.02992	8	34	No	11	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	GWA-1A (bg)	6.417	7	34	No	11	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	GWA-2A (bg)	-2.719	-8	-43	No	13	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	GWA-3A (bg)	3.092	11	43	No	13	7.692	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	GWA-3B (bg)	-2.073	-11	-38	No	12	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	GWA-4 (bg)	1.532	6	38	No	12	8.333	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	GWA-5 (bg)	0	1	38	No	12	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	GWA-7 (bg)	-6.693	-8	-38	No	12	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	GWA-7A (bg)	-10.67	-3	-12	No	5	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	GWC-5	-26.48	-7	-38	No	12	0	n/a	n/a	0.01	NP

Sen's Slope Estimator

GWA-1A (bg)



n = 12

Slope = 0 units per year.

Mann-Kendall statistic = 0 critical = 38

Trend not significant at 99% confidence level (α = 0.005 per tail).

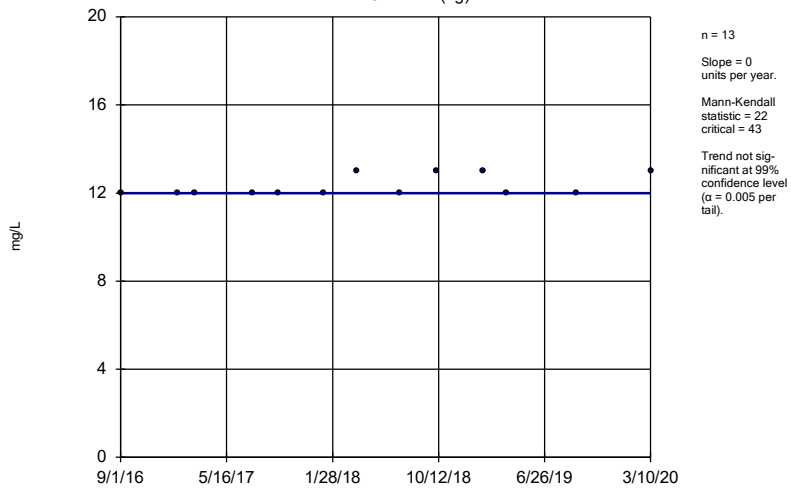
Constituent: Chloride Analysis Run 6/15/2020 10:30 AM View: Trend Tests - Federal

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Sen's Slope Estimator

GWA-2A (bg)



n = 13

Slope = 0 units per year.

Mann-Kendall statistic = 22 critical = 43

Trend not significant at 99% confidence level (α = 0.005 per tail).

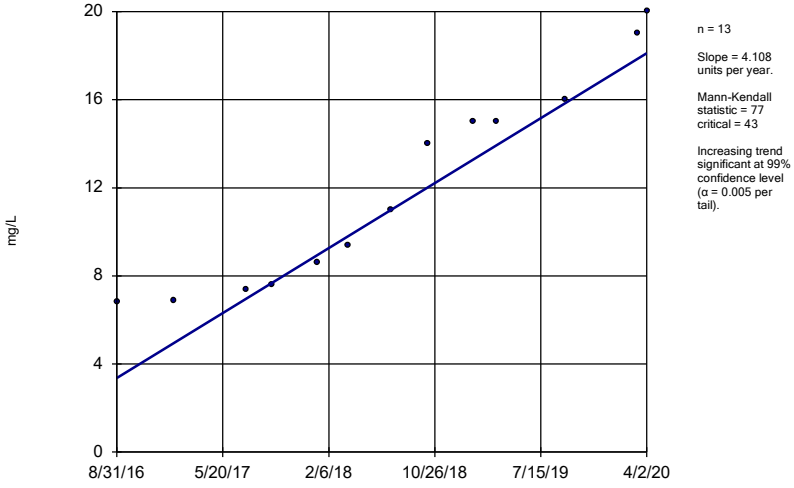
Constituent: Chloride Analysis Run 6/15/2020 10:30 AM View: Trend Tests - Federal

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Sen's Slope Estimator

GWA-3A (bg)



n = 13

Slope = 4.108 units per year.

Mann-Kendall statistic = 77 critical = 43

Increasing trend significant at 99% confidence level (α = 0.005 per tail).

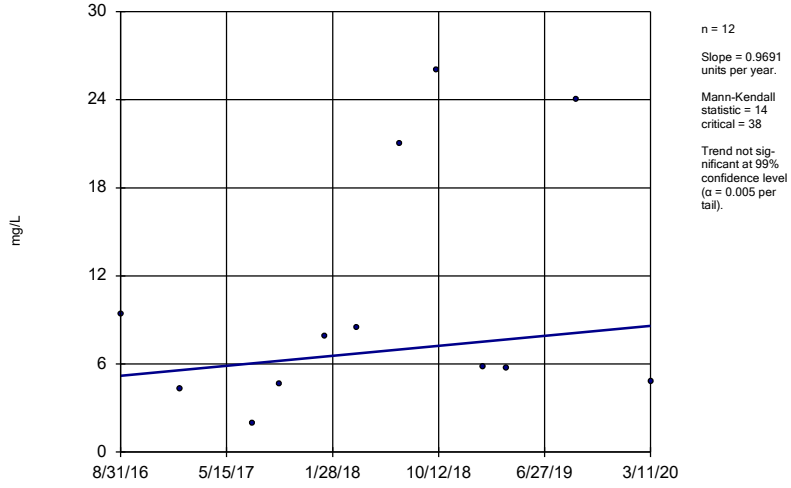
Constituent: Chloride Analysis Run 6/15/2020 10:30 AM View: Trend Tests - Federal

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Sen's Slope Estimator

GWA-3B (bg)



n = 12

Slope = 0.9691 units per year.

Mann-Kendall statistic = 14 critical = 38

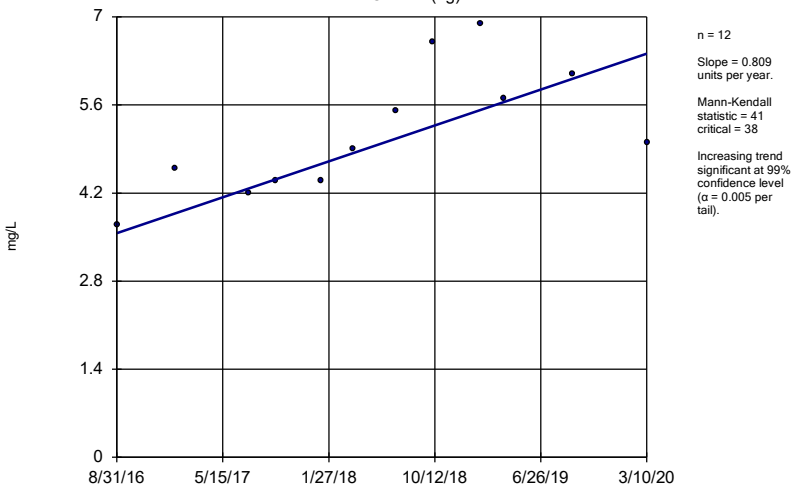
Trend not significant at 99% confidence level (α = 0.005 per tail).

Constituent: Chloride Analysis Run 6/15/2020 10:30 AM View: Trend Tests - Federal

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sen's Slope Estimator

GWA-4 (bg)



n = 12

Slope = 0.809 units per year.

Mann-Kendall statistic = 41
critical = 38

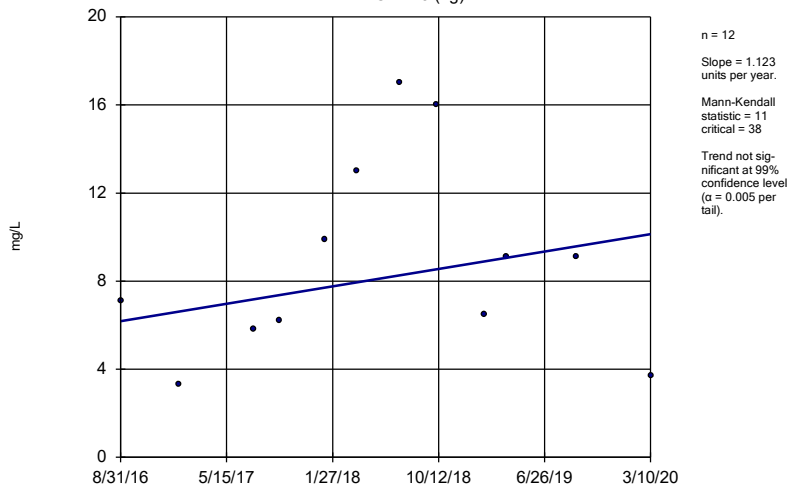
Increasing trend significant at 99% confidence level (α = 0.005 per tail).

Constituent: Chloride Analysis Run 6/15/2020 10:30 AM View: Trend Tests - Federal
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Sen's Slope Estimator

GWA-5 (bg)



n = 12

Slope = 1.123 units per year.

Mann-Kendall statistic = 11
critical = 38

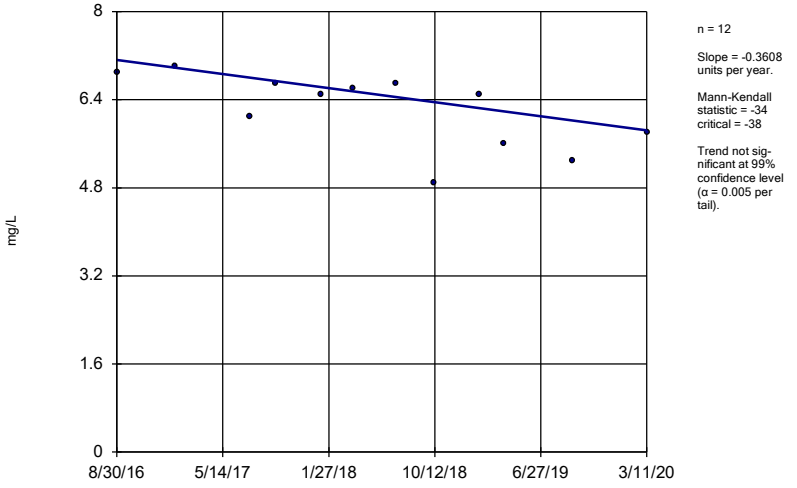
Trend not significant at 99% confidence level (α = 0.005 per tail).

Constituent: Chloride Analysis Run 6/15/2020 10:30 AM View: Trend Tests - Federal
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Sen's Slope Estimator

GWA-7 (bg)



n = 12

Slope = -0.3608 units per year.

Mann-Kendall statistic = -34
critical = -38

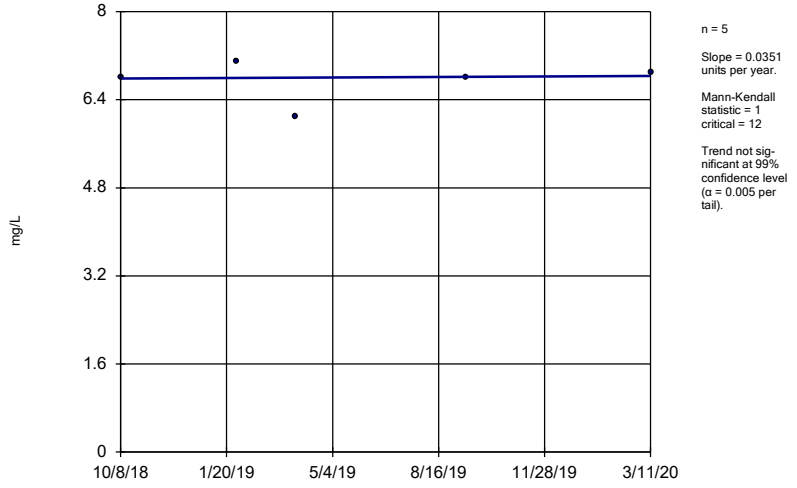
Trend not significant at 99% confidence level (α = 0.005 per tail).

Constituent: Chloride Analysis Run 6/15/2020 10:30 AM View: Trend Tests - Federal
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Sen's Slope Estimator

GWA-7A (bg)



n = 5

Slope = 0.0351 units per year.

Mann-Kendall statistic = 1
critical = 12

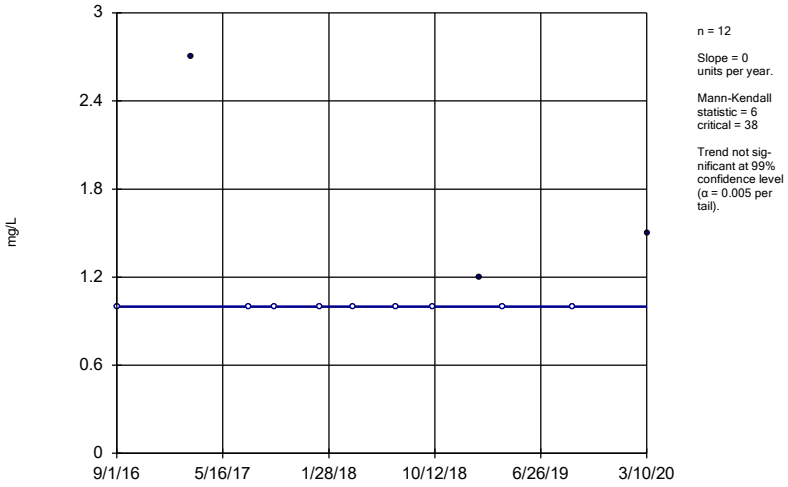
Trend not significant at 99% confidence level (α = 0.005 per tail).

Constituent: Chloride Analysis Run 6/15/2020 10:30 AM View: Trend Tests - Federal
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Sen's Slope Estimator

GWA-1A (bg)

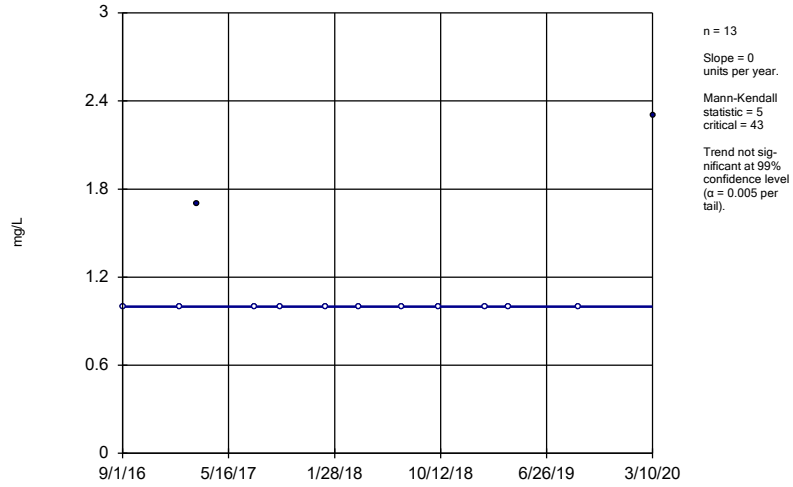


Constituent: Sulfate Analysis Run 6/15/2020 10:30 AM View: Trend Tests - Federal
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Sen's Slope Estimator

GWA-2A (bg)

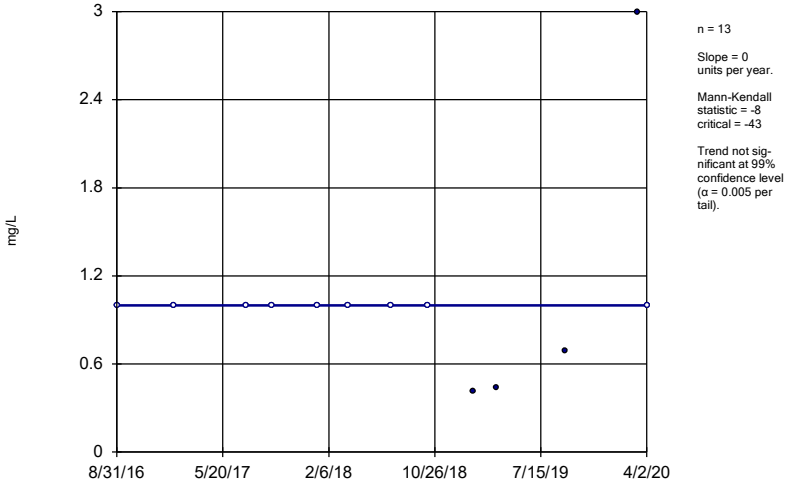


Constituent: Sulfate Analysis Run 6/15/2020 10:30 AM View: Trend Tests - Federal
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Sen's Slope Estimator

GWA-3A (bg)

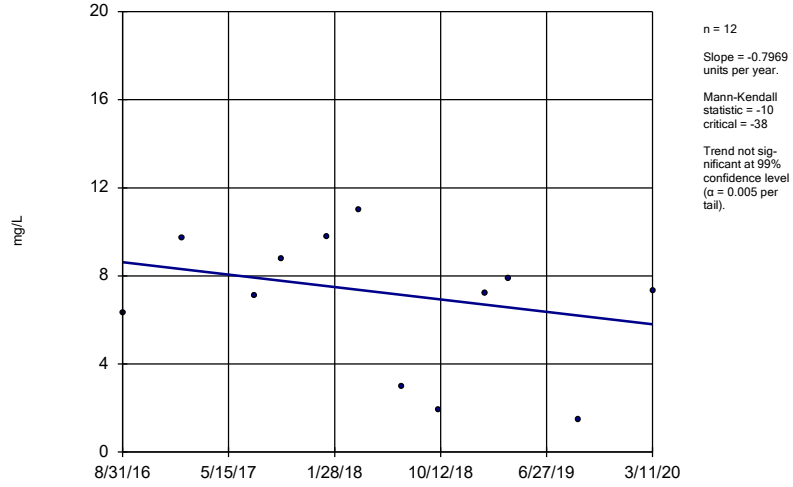


Constituent: Sulfate Analysis Run 6/15/2020 10:30 AM View: Trend Tests - Federal
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Sen's Slope Estimator

GWA-3B (bg)

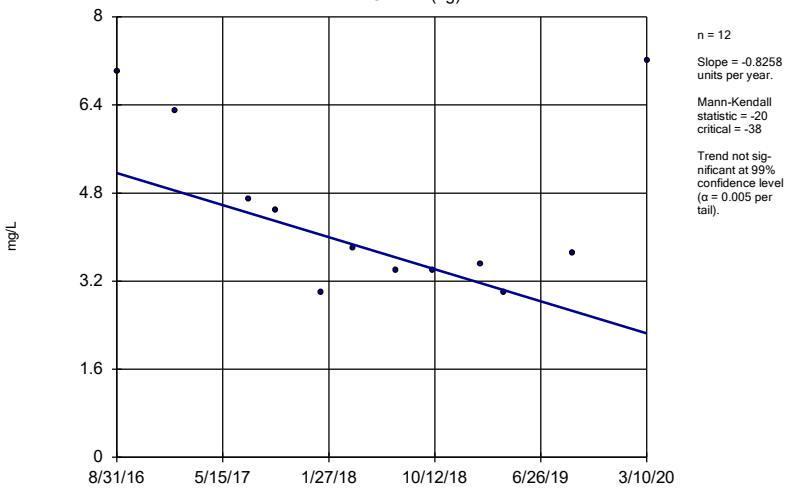


Constituent: Sulfate Analysis Run 6/15/2020 10:30 AM View: Trend Tests - Federal
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Sen's Slope Estimator

GWA-4 (bg)



n = 12

Slope = -0.8258 units per year.

Mann-Kendall statistic = -20 critical = -38

Trend not significant at 99% confidence level (α = 0.005 per tail).

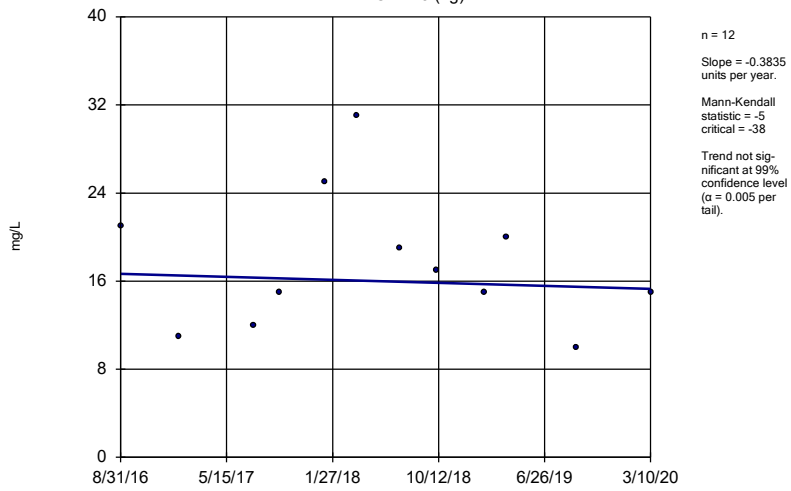
Constituent: Sulfate Analysis Run 6/15/2020 10:30 AM View: Trend Tests - Federal

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Sen's Slope Estimator

GWA-5 (bg)



n = 12

Slope = -0.3835 units per year.

Mann-Kendall statistic = -5 critical = -38

Trend not significant at 99% confidence level (α = 0.005 per tail).

Constituent: Sulfate Analysis Run 6/15/2020 10:30 AM View: Trend Tests - Federal

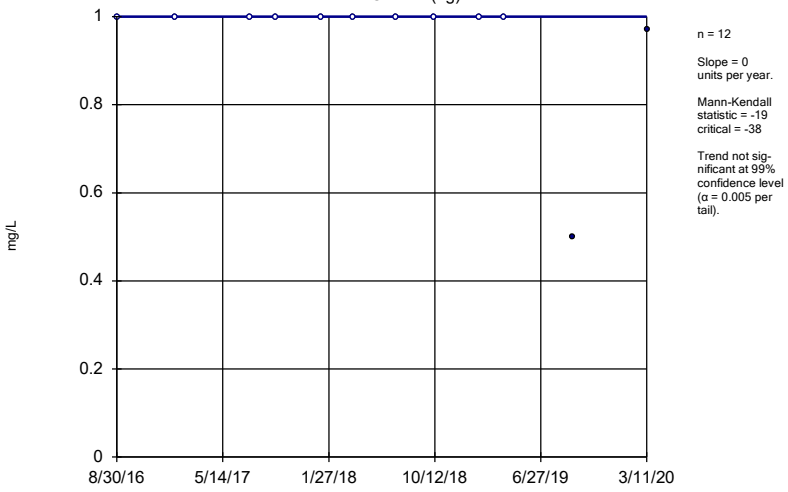
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Hollow symbols indicate censored values.

Sen's Slope Estimator

GWA-7 (bg)



n = 12

Slope = 0 units per year.

Mann-Kendall statistic = -19 critical = -38

Trend not significant at 99% confidence level (α = 0.005 per tail).

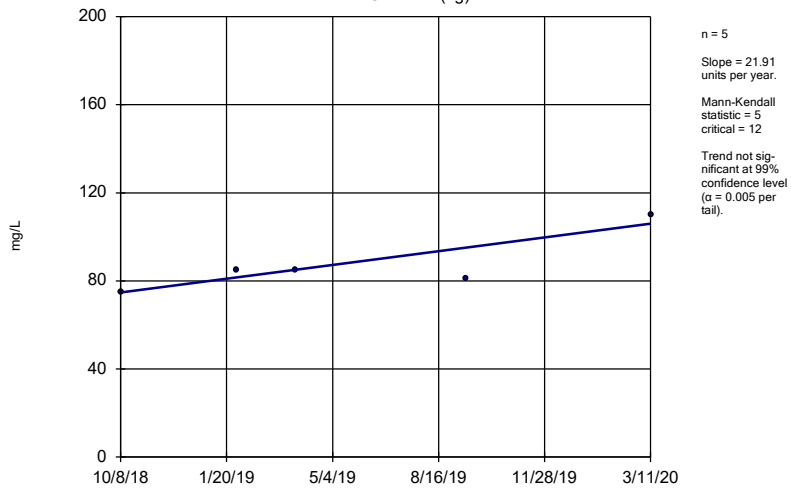
Constituent: Sulfate Analysis Run 6/15/2020 10:30 AM View: Trend Tests - Federal

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Sen's Slope Estimator

GWA-7A (bg)



n = 5

Slope = 21.91 units per year.

Mann-Kendall statistic = 5 critical = 12

Trend not significant at 99% confidence level (α = 0.005 per tail).

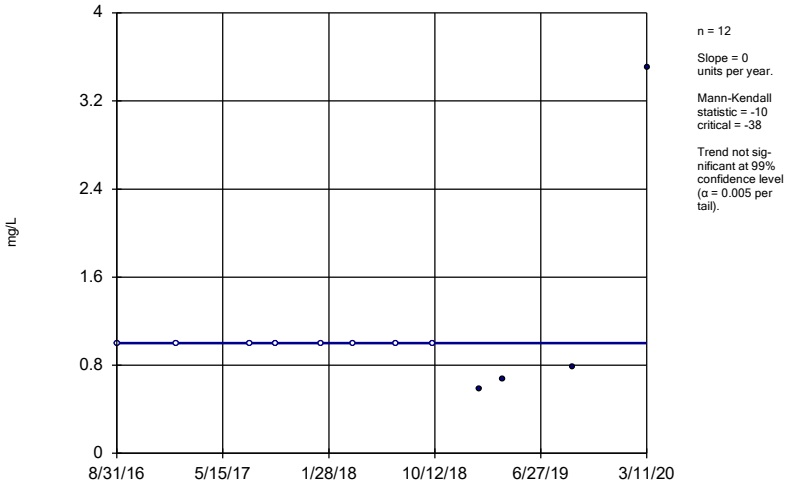
Constituent: Sulfate Analysis Run 6/15/2020 10:30 AM View: Trend Tests - Federal

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Sen's Slope Estimator

GWC-1



n = 12

Slope = 0 units per year.

Mann-Kendall statistic = -10
critical = -38

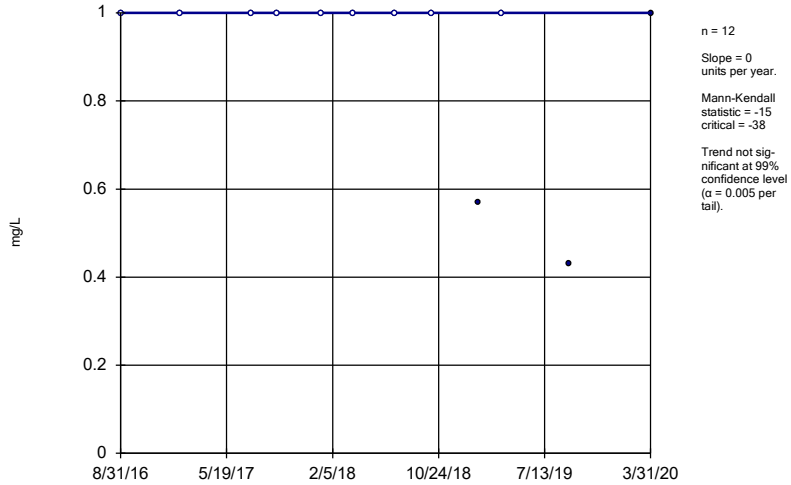
Trend not significant at 99% confidence level (α = 0.005 per tail).

Constituent: Sulfate Analysis Run 6/15/2020 10:30 AM View: Trend Tests - Federal
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Sen's Slope Estimator

GWC-2



n = 12

Slope = 0 units per year.

Mann-Kendall statistic = -15
critical = -38

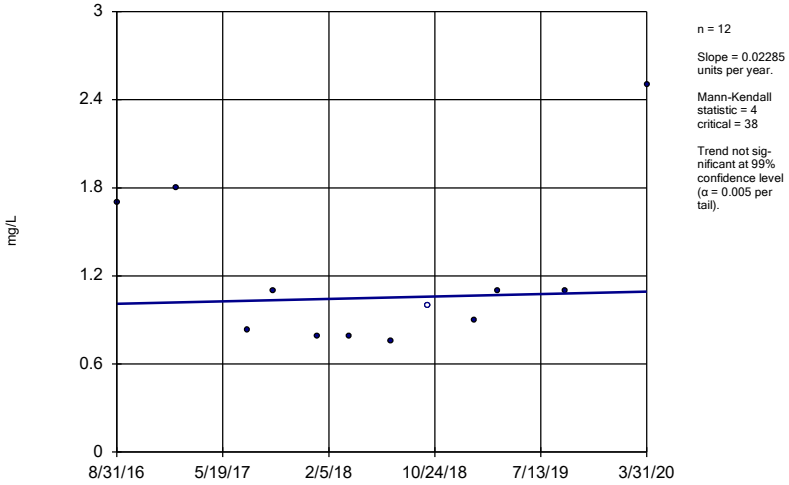
Trend not significant at 99% confidence level (α = 0.005 per tail).

Constituent: Sulfate Analysis Run 6/15/2020 10:30 AM View: Trend Tests - Federal
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Sen's Slope Estimator

GWC-4A



n = 12

Slope = 0.02285 units per year.

Mann-Kendall statistic = 4
critical = 38

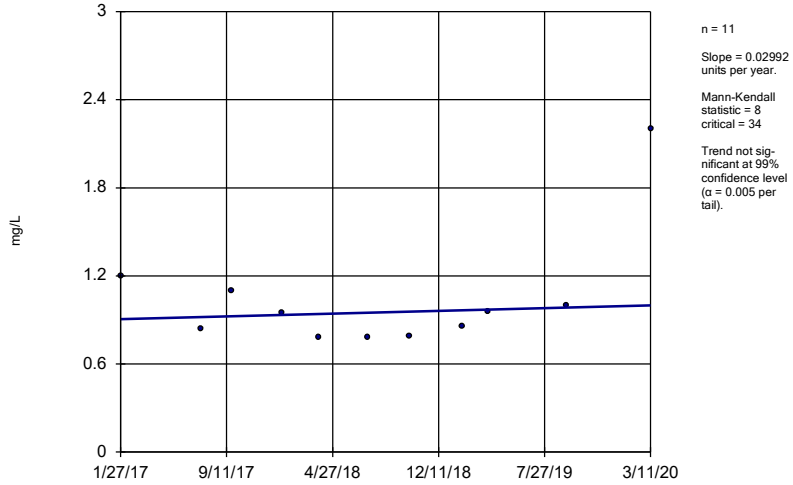
Trend not significant at 99% confidence level (α = 0.005 per tail).

Constituent: Sulfate Analysis Run 6/15/2020 10:30 AM View: Trend Tests - Federal
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Sen's Slope Estimator

GWC-6



n = 11

Slope = 0.02992 units per year.

Mann-Kendall statistic = 8
critical = 34

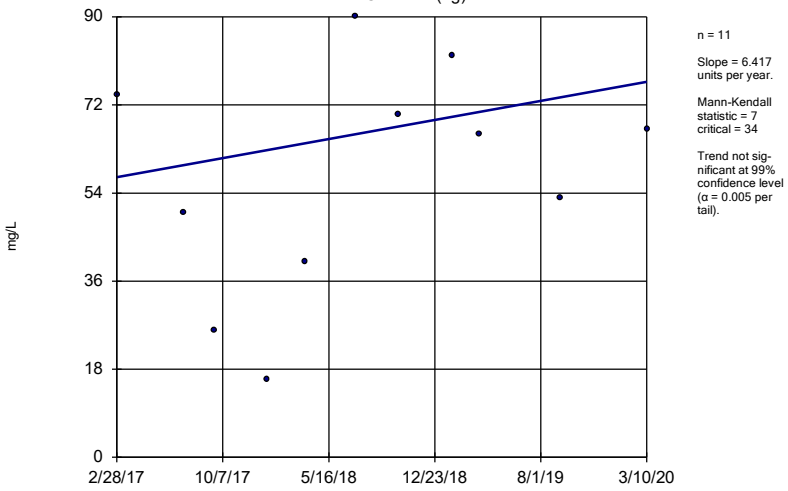
Trend not significant at 99% confidence level (α = 0.005 per tail).

Constituent: Sulfate Analysis Run 6/15/2020 10:30 AM View: Trend Tests - Federal
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Sen's Slope Estimator

GWA-1A (bg)



n = 11

Slope = 6.417 units per year.

Mann-Kendall statistic = 7 critical = 34

Trend not significant at 99% confidence level (α = 0.005 per tail).

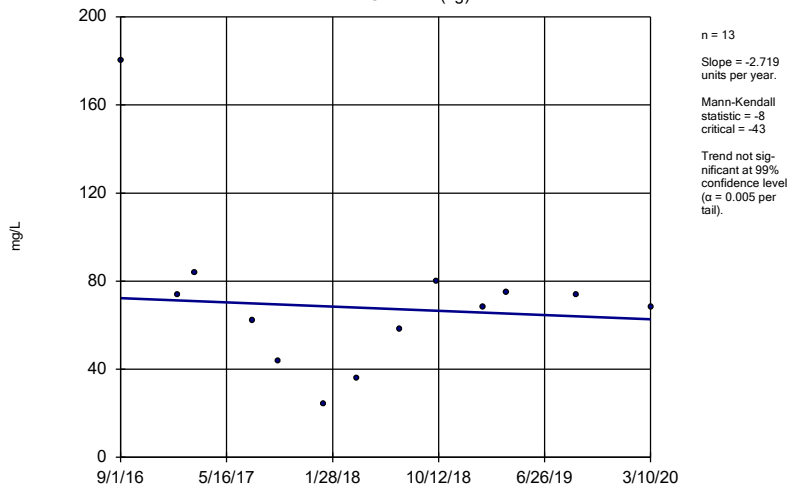
Constituent: Total Dissolved Solids Analysis Run 6/15/2020 10:30 AM View: Trend Tests - Federal

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Sen's Slope Estimator

GWA-2A (bg)



n = 13

Slope = -2.719 units per year.

Mann-Kendall statistic = -8 critical = -43

Trend not significant at 99% confidence level (α = 0.005 per tail).

Constituent: Total Dissolved Solids Analysis Run 6/15/2020 10:30 AM View: Trend Tests - Federal

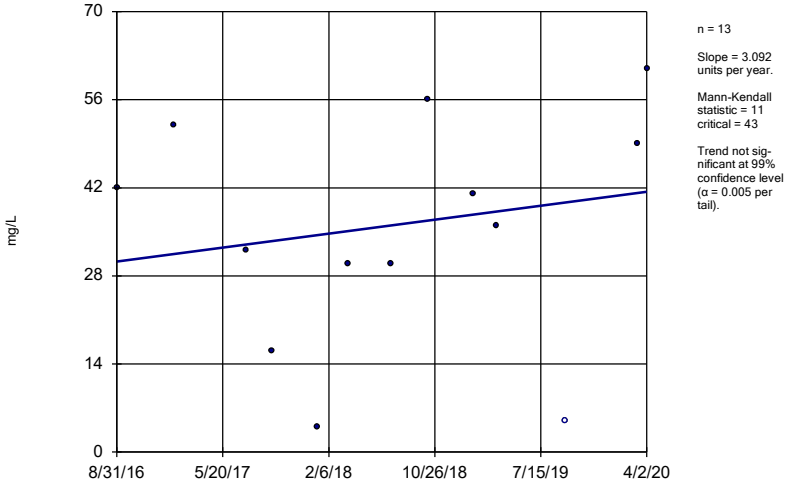
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Hollow symbols indicate censored values.

Sen's Slope Estimator

GWA-3A (bg)



n = 13

Slope = 3.092 units per year.

Mann-Kendall statistic = 11 critical = 43

Trend not significant at 99% confidence level (α = 0.005 per tail).

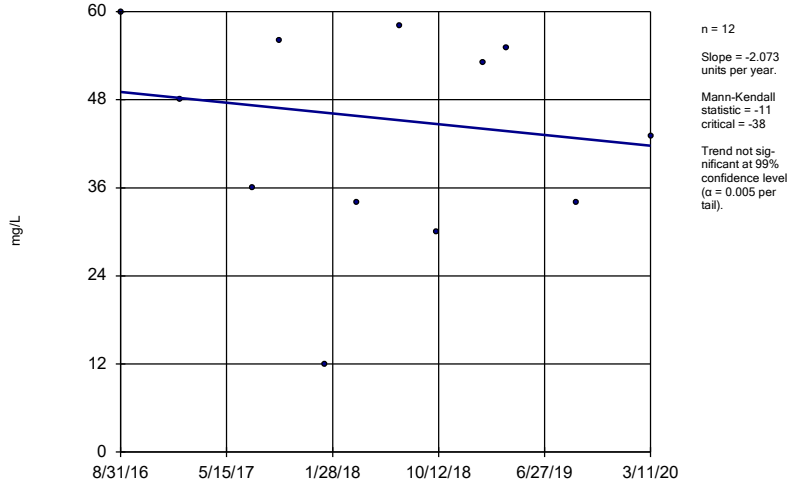
Constituent: Total Dissolved Solids Analysis Run 6/15/2020 10:30 AM View: Trend Tests - Federal

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Sen's Slope Estimator

GWA-3B (bg)



n = 12

Slope = -2.073 units per year.

Mann-Kendall statistic = -11 critical = -38

Trend not significant at 99% confidence level (α = 0.005 per tail).

Constituent: Total Dissolved Solids Analysis Run 6/15/2020 10:30 AM View: Trend Tests - Federal

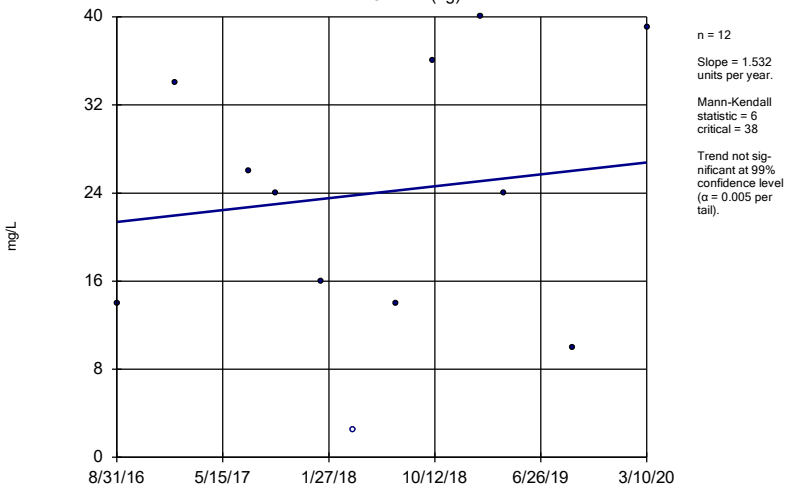
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Hollow symbols indicate censored values.

Sen's Slope Estimator

GWA-4 (bg)



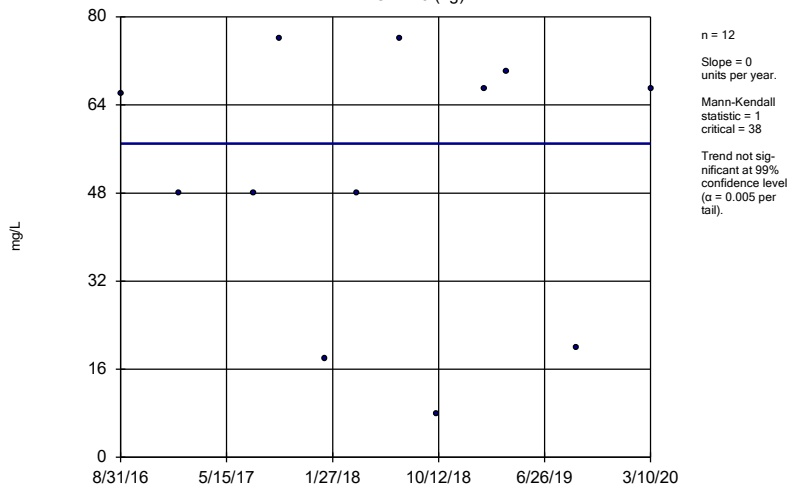
Constituent: Total Dissolved Solids Analysis Run 6/15/2020 10:30 AM View: Trend Tests - Federal

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Sen's Slope Estimator

GWA-5 (bg)



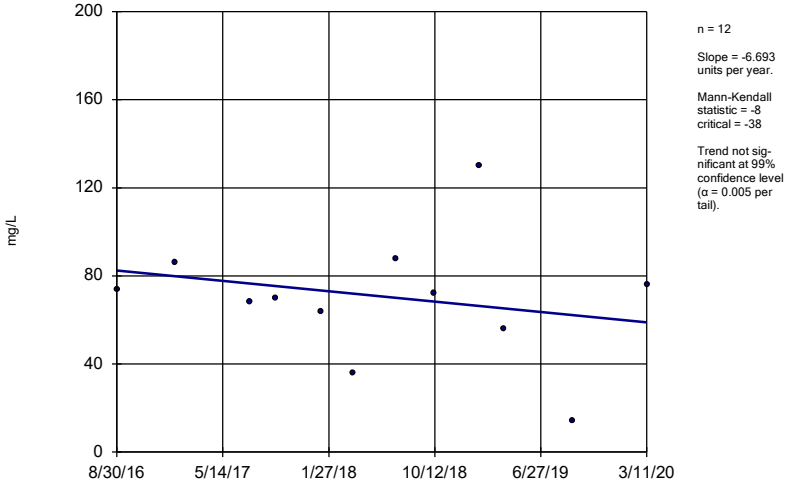
Constituent: Total Dissolved Solids Analysis Run 6/15/2020 10:30 AM View: Trend Tests - Federal

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Sen's Slope Estimator

GWA-7 (bg)



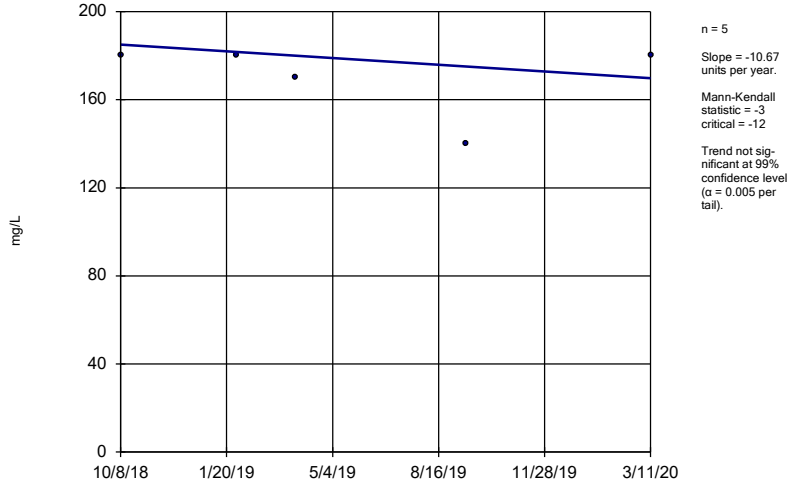
Constituent: Total Dissolved Solids Analysis Run 6/15/2020 10:30 AM View: Trend Tests - Federal

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Sen's Slope Estimator

GWA-7A (bg)

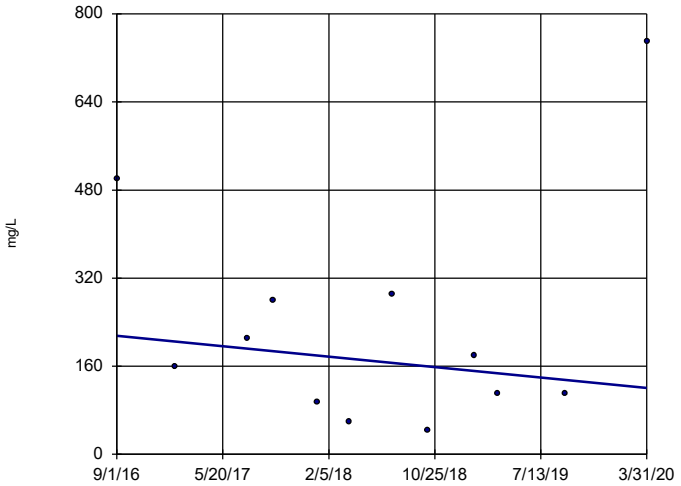


Constituent: Total Dissolved Solids Analysis Run 6/15/2020 10:30 AM View: Trend Tests - Federal

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sen's Slope Estimator

GWC-5



n = 12

Slope = -26.48 units per year.

Mann-Kendall statistic = -7 critical = -38

Trend not significant at 99% confidence level (α = 0.005 per tail).

Constituent: Total Dissolved Solids Analysis Run 6/15/2020 10:30 AM View: Trend Tests - Federal

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

FIGURE G.

Intrawell Prediction Limits - Significant Results (State)

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR Printed 6/15/2020, 10:58 AM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg N	Bg Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Barium (mg/L)	**GWA-3A**	**0.0585**	**n/a**	**4/2/2020**	**0.088**	**Yes**	**44**	**0.04428**	**0.007109**	**0**	**None**	**No**	**0.0009403**	**Param Intra 1 of 2**
Barium (mg/L)	**GWA-4**	**0.05527**	**n/a**	**3/10/2020**	**0.058**	**Yes**	**45**	**0.03687**	**0.009212**	**0**	**None**	**No**	**0.0009403**	**Param Intra 1 of 2**
Barium (mg/L)	**GWC-5**	**0.6372**	**n/a**	**3/31/2020**	**0.67**	**Yes**	**44**	**-1.326**	**0.4377**	**0**	**None**	**ln(x)**	**0.0009403**	**Param Intra 1 of 2**
Chromium (mg/L)	**GWC-2**	**0.004717**	**n/a**	**3/31/2020**	**0.005**	**Yes**	**41**	**0.04977**	**0.009395**	**24.39**	**Kaplan-Meier**	**sqrt(x)**	**0.0009403**	**Param Intra 1 of 2**
Lead (mg/L)	**GWA-5**	**0.0013**	**n/a**	**3/10/2020**	**0.0022**	**Yes**	**44**	**n/a**	**n/a**	**84.09**	**n/a**	**n/a**	**0.0009963**	**NP Intra (NDs) 1 of 2**
Vanadium (mg/L)	**GWA-5**	**0.0082**	**n/a**	**3/10/2020**	**0.01**	**Yes**	**39**	**n/a**	**n/a**	**82.05**	**n/a**	**n/a**	**0.001226**	**NP Intra (NDs) 1 of 2**

Intrawell Prediction Limits - All Results (State)

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR Printed 6/15/2020, 10:58 AM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg N	Bg Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Barium (mg/L)	GWA-1A	0.2	n/a	3/10/2020	0.018	No	44	n/a	n/a	0	n/a	n/a	0.0009963	NP Intra (normality) 1 of 2
Barium (mg/L)	GWA-2A	0.17	n/a	3/10/2020	0.044	No	43	n/a	n/a	0	n/a	n/a	0.001037	NP Intra (normality) 1 of 2
Barium (mg/L)	**GWA-3A**	**0.0585**	**n/a**	**4/2/2020**	**0.088**	**Yes**	**44**	**0.04428**	**0.007109**	**0**	**None**	**No**	**0.0009403**	**Param Intra 1 of 2**
Barium (mg/L)	GWA-3B	0.1148	n/a	3/11/2020	0.035	No	32	0.073	0.02027	0	None	No	0.0009403	Param Intra 1 of 2
Barium (mg/L)	**GWA-4**	**0.05527**	**n/a**	**3/10/2020**	**0.058**	**Yes**	**45**	**0.03687**	**0.009212**	**0**	**None**	**No**	**0.0009403**	**Param Intra 1 of 2**
Barium (mg/L)	GWA-5	0.1839	n/a	3/10/2020	0.081	No	44	0.09875	0.04255	0	None	No	0.0009403	Param Intra 1 of 2
Barium (mg/L)	GWA-7	0.3	n/a	3/11/2020	0.014	No	44	n/a	n/a	0	n/a	n/a	0.0009963	NP Intra (normality) 1 of 2
Barium (mg/L)	GWC-1	0.1207	n/a	3/11/2020	0.027	No	28	0.2055	0.06778	0	None	sqrt(x)	0.0009403	Param Intra 1 of 2
Barium (mg/L)	GWC-2	0.08854	n/a	3/31/2020	0.077	No	45	0.0647	0.01194	0	None	No	0.0009403	Param Intra 1 of 2
Barium (mg/L)	GWC-4A	0.0866	n/a	3/31/2020	0.036	No	45	0.05131	0.01767	0	None	No	0.0009403	Param Intra 1 of 2
Barium (mg/L)	GWC-4B	0.08148	n/a	3/31/2020	0.052	No	11	0.03638	0.01738	0	None	No	0.0009403	Param Intra 1 of 2
Barium (mg/L)	**GWC-5**	**0.6372**	**n/a**	**3/31/2020**	**0.67**	**Yes**	**44**	**-1.326**	**0.4377**	**0**	**None**	**ln(x)**	**0.0009403**	**Param Intra 1 of 2**
Barium (mg/L)	GWC-6	0.075	n/a	3/11/2020	0.048	No	43	n/a	n/a	0	n/a	n/a	0.001037	NP Intra (normality) 1 of 2
Beryllium (mg/L)	GWA-1A	0.0028	n/a	3/10/2020	0.00018J	No	44	n/a	n/a	86.36	n/a	n/a	0.0009963	NP Intra (NDs) 1 of 2
Beryllium (mg/L)	GWA-2A	0.0037	n/a	3/10/2020	0.00035J	No	43	n/a	n/a	83.72	n/a	n/a	0.001037	NP Intra (NDs) 1 of 2
Beryllium (mg/L)	GWA-3A	0.0025	n/a	4/2/2020	0.00062J	No	45	n/a	n/a	80	n/a	n/a	0.0009557	NP Intra (NDs) 1 of 2
Beryllium (mg/L)	GWA-3B	0.0025	n/a	3/11/2020	0.0025ND	No	34	n/a	n/a	88.24	n/a	n/a	0.001599	NP Intra (NDs) 1 of 2
Beryllium (mg/L)	GWA-4	0.0023	n/a	3/10/2020	0.00029J	No	45	n/a	n/a	88.89	n/a	n/a	0.0009557	NP Intra (NDs) 1 of 2
Beryllium (mg/L)	GWA-5	0.0036	n/a	3/10/2020	0.00028J	No	45	n/a	n/a	80	n/a	n/a	0.0009557	NP Intra (NDs) 1 of 2
Beryllium (mg/L)	GWA-7	0.0041	n/a	3/11/2020	0.0025ND	No	43	n/a	n/a	81.4	n/a	n/a	0.001037	NP Intra (NDs) 1 of 2
Beryllium (mg/L)	GWC-1	0.0025	n/a	3/11/2020	0.0025ND	No	45	n/a	n/a	95.56	n/a	n/a	0.0009557	NP Intra (NDs) 1 of 2
Beryllium (mg/L)	GWC-2	0.0025	n/a	3/31/2020	0.0025ND	No	45	n/a	n/a	86.67	n/a	n/a	0.0009557	NP Intra (NDs) 1 of 2
Beryllium (mg/L)	GWC-4A	0.0025	n/a	3/31/2020	0.0025ND	No	45	n/a	n/a	93.33	n/a	n/a	0.0009557	NP Intra (NDs) 1 of 2
Beryllium (mg/L)	GWC-4B	0.0025	n/a	3/31/2020	0.0025ND	No	11	n/a	n/a	100	n/a	n/a	0.01276	NP Intra (NDs) 1 of 2
Beryllium (mg/L)	GWC-5	0.0029	n/a	3/31/2020	0.0006J	No	45	n/a	n/a	73.33	n/a	n/a	0.0009557	NP Intra (NDs) 1 of 2
Beryllium (mg/L)	GWC-6	0.0025	n/a	3/11/2020	0.0003J	No	44	n/a	n/a	86.36	n/a	n/a	0.0009963	NP Intra (NDs) 1 of 2
Chromium (mg/L)	GWA-1A	0.02598	n/a	3/10/2020	0.0041	No	39	0.08981	0.0353	12.82	None	sqrt(x)	0.0009403	Param Intra 1 of 2
Chromium (mg/L)	GWA-2A	0.023	n/a	3/10/2020	0.0028	No	42	n/a	n/a	52.38	n/a	n/a	0.001077	NP Intra (NDs) 1 of 2
Chromium (mg/L)	GWA-3A	0.0059	n/a	4/2/2020	0.0031	No	45	n/a	n/a	37.78	n/a	n/a	0.0009557	NP Intra (normality) 1 of 2
Chromium (mg/L)	GWA-3B	0.0041	n/a	3/11/2020	0.0017J	No	32	n/a	n/a	75	n/a	n/a	0.001803	NP Intra (NDs) 1 of 2
Chromium (mg/L)	GWA-4	0.0087	n/a	3/10/2020	0.002ND	No	44	n/a	n/a	81.82	n/a	n/a	0.0009963	NP Intra (NDs) 1 of 2
Chromium (mg/L)	GWA-5	0.0067	n/a	3/10/2020	0.0031	No	44	n/a	n/a	52.27	n/a	n/a	0.0009963	NP Intra (NDs) 1 of 2
Chromium (mg/L)	GWA-7	0.01056	n/a	3/11/2020	0.0053	No	28	0.0062	0.002083	3.571	None	No	0.0009403	Param Intra 1 of 2
Chromium (mg/L)	GWC-1	0.002	n/a	3/11/2020	0.002ND	No	44	n/a	n/a	97.73	n/a	n/a	0.0009963	NP Intra (NDs) 1 of 2
Chromium (mg/L)	**GWC-2**	**0.004717**	**n/a**	**3/31/2020**	**0.005**	**Yes**	**41**	**0.04977**	**0.009395**	**24.39**	**Kaplan-Meier**	**sqrt(x)**	**0.0009403**	**Param Intra 1 of 2**
Chromium (mg/L)	GWC-4A	0.0029	n/a	3/31/2020	0.002ND	No	43	n/a	n/a	95.35	n/a	n/a	0.001037	NP Intra (NDs) 1 of 2
Chromium (mg/L)	GWC-4B	0.002	n/a	3/31/2020	0.002ND	No	11	n/a	n/a	100	n/a	n/a	0.01276	NP Intra (NDs) 1 of 2
Chromium (mg/L)	GWC-5	0.0025	n/a	3/31/2020	0.002ND	No	42	n/a	n/a	90.48	n/a	n/a	0.001077	NP Intra (NDs) 1 of 2
Chromium (mg/L)	GWC-6	0.0025	n/a	3/11/2020	0.002ND	No	41	n/a	n/a	87.8	n/a	n/a	0.001118	NP Intra (NDs) 1 of 2
Cobalt (mg/L)	GWA-1A	0.012	n/a	3/10/2020	0.00028J	No	44	n/a	n/a	77.27	n/a	n/a	0.0009963	NP Intra (NDs) 1 of 2
Cobalt (mg/L)	GWA-2A	0.0028	n/a	3/10/2020	0.00044J	No	42	n/a	n/a	71.43	n/a	n/a	0.001077	NP Intra (NDs) 1 of 2
Cobalt (mg/L)	GWA-3A	0.0025	n/a	4/2/2020	0.0017J	No	45	n/a	n/a	73.33	n/a	n/a	0.0009557	NP Intra (NDs) 1 of 2
Cobalt (mg/L)	GWA-3B	0.0025	n/a	3/11/2020	0.00038J	No	32	n/a	n/a	75	n/a	n/a	0.001803	NP Intra (NDs) 1 of 2
Cobalt (mg/L)	GWA-4	0.0025	n/a	3/10/2020	0.0009	No	45	n/a	n/a	75.56	n/a	n/a	0.0009557	NP Intra (NDs) 1 of 2
Cobalt (mg/L)	GWA-5	0.0072	n/a	3/10/2020	0.00099	No	44	n/a	n/a	43.18	n/a	n/a	0.0009963	NP Intra (normality) 1 of 2
Cobalt (mg/L)	GWA-7	0.017	n/a	3/11/2020	0.00033J	No	44	n/a	n/a	81.82	n/a	n/a	0.0009963	NP Intra (NDs) 1 of 2
Cobalt (mg/L)	GWC-1	0.0025	n/a	3/11/2020	0.00026J	No	44	n/a	n/a	100	n/a	n/a	0.0009963	NP Intra (NDs) 1 of 2
Cobalt (mg/L)	GWC-2	0.01	n/a	3/31/2020	0.00061J	No	45	n/a	n/a	71.11	n/a	n/a	0.0009557	NP Intra (NDs) 1 of 2
Cobalt (mg/L)	GWC-4A	0.0025	n/a	3/31/2020	0.00033J	No	45	n/a	n/a	77.78	n/a	n/a	0.0009557	NP Intra (NDs) 1 of 2
Cobalt (mg/L)	GWC-4B	0.0025	n/a	3/31/2020	0.00028J	No	11	n/a	n/a	81.82	n/a	n/a	0.01276	NP Intra (NDs) 1 of 2

Intrawell Prediction Limits - All Results (State)

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR Printed 6/15/2020, 10:58 AM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg N	Bg Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Cobalt (mg/L)	GWC-5	0.012	n/a	3/31/2020	0.012	No	45	n/a	n/a	26.67	n/a	n/a	0.0009557	NP Intra (normality) 1 of 2
Cobalt (mg/L)	GWC-6	0.0025	n/a	3/11/2020	0.00073	No	45	n/a	n/a	82.22	n/a	n/a	0.0009557	NP Intra (NDs) 1 of 2
Copper (mg/L)	GWA-1A	0.0055	n/a	3/10/2020	0.002ND	No	41	n/a	n/a	85.37	n/a	n/a	0.001118	NP Intra (NDs) 1 of 2
Copper (mg/L)	GWA-2A	0.005	n/a	3/10/2020	0.002ND	No	36	n/a	n/a	94.44	n/a	n/a	0.001429	NP Intra (NDs) 1 of 2
Copper (mg/L)	GWA-3A	0.0025	n/a	4/2/2020	0.0019J	No	41	n/a	n/a	97.56	n/a	n/a	0.001118	NP Intra (NDs) 1 of 2
Copper (mg/L)	GWA-3B	0.0025	n/a	3/11/2020	0.00067J	No	28	n/a	n/a	96.43	n/a	n/a	0.002337	NP Intra (NDs) 1 of 2
Copper (mg/L)	GWA-5	0.005	n/a	3/10/2020	0.0019J	No	37	n/a	n/a	83.78	n/a	n/a	0.001361	NP Intra (NDs) 1 of 2
Copper (mg/L)	GWA-7	0.002	n/a	3/11/2020	0.002ND	No	37	n/a	n/a	100	n/a	n/a	0.001361	NP Intra (NDs) 1 of 2
Copper (mg/L)	GWC-1	0.002	n/a	3/11/2020	0.002ND	No	40	n/a	n/a	100	n/a	n/a	0.001159	NP Intra (NDs) 1 of 2
Copper (mg/L)	GWC-2	0.002	n/a	3/31/2020	0.002ND	No	39	n/a	n/a	97.44	n/a	n/a	0.001226	NP Intra (NDs) 1 of 2
Copper (mg/L)	GWC-4A	0.002	n/a	3/31/2020	0.002ND	No	41	n/a	n/a	100	n/a	n/a	0.001118	NP Intra (NDs) 1 of 2
Copper (mg/L)	GWC-4B	0.002	n/a	3/31/2020	0.002ND	No	9	n/a	n/a	100	n/a	n/a	0.01809	NP Intra (NDs) 1 of 2
Copper (mg/L)	GWC-5	0.0026	n/a	3/31/2020	0.002ND	No	41	n/a	n/a	95.12	n/a	n/a	0.001118	NP Intra (NDs) 1 of 2
Copper (mg/L)	GWC-6	0.002	n/a	3/11/2020	0.002ND	No	40	n/a	n/a	100	n/a	n/a	0.001159	NP Intra (NDs) 1 of 2
Lead (mg/L)	GWA-1A	0.00125	n/a	3/10/2020	0.00015J	No	38	n/a	n/a	94.74	n/a	n/a	0.001294	NP Intra (NDs) 1 of 2
Lead (mg/L)	GWA-2A	0.0058	n/a	3/10/2020	0.001ND	No	42	n/a	n/a	92.86	n/a	n/a	0.001077	NP Intra (NDs) 1 of 2
Lead (mg/L)	GWA-3A	0.001	n/a	4/2/2020	0.00062J	No	45	n/a	n/a	97.78	n/a	n/a	0.0009557	NP Intra (NDs) 1 of 2
Lead (mg/L)	GWA-3B	0.0016	n/a	3/11/2020	0.0011	No	32	n/a	n/a	75	n/a	n/a	0.001803	NP Intra (NDs) 1 of 2
Lead (mg/L)	GWA-4	0.0023	n/a	3/10/2020	0.00031J	No	44	n/a	n/a	95.45	n/a	n/a	0.0009963	NP Intra (NDs) 1 of 2
Lead (mg/L)	**GWA-5**	**0.0013**	**n/a**	**3/10/2020**	**0.0022**	**Yes**	**44**	**n/a**	**n/a**	**84.09**	**n/a**	**n/a**	**0.0009963**	**NP Intra (NDs) 1 of 2**
Lead (mg/L)	GWA-7	0.0013	n/a	3/11/2020	0.00015J	No	28	n/a	n/a	89.29	n/a	n/a	0.002337	NP Intra (NDs) 1 of 2
Lead (mg/L)	GWC-2	0.001	n/a	3/31/2020	0.001ND	No	43	n/a	n/a	97.67	n/a	n/a	0.001037	NP Intra (NDs) 1 of 2
Lead (mg/L)	GWC-4B	0.0013	n/a	3/31/2020	0.00018J	No	11	n/a	n/a	72.73	n/a	n/a	0.01276	NP Intra (NDs) 1 of 2
Lead (mg/L)	GWC-5	0.001	n/a	3/31/2020	0.001ND	No	43	n/a	n/a	97.67	n/a	n/a	0.001037	NP Intra (NDs) 1 of 2
Lead (mg/L)	GWC-6	0.0073	n/a	3/11/2020	0.001ND	No	43	n/a	n/a	90.7	n/a	n/a	0.001037	NP Intra (NDs) 1 of 2
Vanadium (mg/L)	GWA-1A	0.055	n/a	3/10/2020	0.001ND	No	41	n/a	n/a	43.9	n/a	n/a	0.001118	NP Intra (normality) 1 of 2
Vanadium (mg/L)	GWA-2A	0.023	n/a	3/10/2020	0.001ND	No	36	n/a	n/a	55.56	n/a	n/a	0.001429	NP Intra (NDs) 1 of 2
Vanadium (mg/L)	GWA-3A	0.0038	n/a	4/2/2020	0.0013	No	41	n/a	n/a	95.12	n/a	n/a	0.001118	NP Intra (NDs) 1 of 2
Vanadium (mg/L)	GWA-3B	0.0064	n/a	3/11/2020	0.0028	No	27	n/a	n/a	70.37	n/a	n/a	0.002502	NP Intra (NDs) 1 of 2
Vanadium (mg/L)	GWA-4	0.0025	n/a	3/10/2020	0.001ND	No	40	n/a	n/a	95	n/a	n/a	0.001159	NP Intra (NDs) 1 of 2
Vanadium (mg/L)	**GWA-5**	**0.0082**	**n/a**	**3/10/2020**	**0.01**	**Yes**	**39**	**n/a**	**n/a**	**82.05**	**n/a**	**n/a**	**0.001226**	**NP Intra (NDs) 1 of 2**
Vanadium (mg/L)	GWA-7	0.11	n/a	3/11/2020	0.0013	No	38	n/a	n/a	55.26	n/a	n/a	0.001294	NP Intra (NDs) 1 of 2
Vanadium (mg/L)	GWC-1	0.0063	n/a	3/11/2020	0.001ND	No	41	n/a	n/a	97.56	n/a	n/a	0.001118	NP Intra (NDs) 1 of 2
Vanadium (mg/L)	GWC-2	0.0062	n/a	3/31/2020	0.001ND	No	40	n/a	n/a	92.5	n/a	n/a	0.001159	NP Intra (NDs) 1 of 2
Vanadium (mg/L)	GWC-4A	0.001	n/a	3/31/2020	0.001ND	No	41	n/a	n/a	100	n/a	n/a	0.001118	NP Intra (NDs) 1 of 2
Vanadium (mg/L)	GWC-4B	0.0025	n/a	3/31/2020	0.0011	No	9	n/a	n/a	88.89	n/a	n/a	0.01809	NP Intra (NDs) 1 of 2
Vanadium (mg/L)	GWC-5	0.017	n/a	3/31/2020	0.0016	No	40	n/a	n/a	85	n/a	n/a	0.001159	NP Intra (NDs) 1 of 2
Vanadium (mg/L)	GWC-6	0.0021	n/a	3/11/2020	0.001ND	No	40	n/a	n/a	97.5	n/a	n/a	0.001159	NP Intra (NDs) 1 of 2
Zinc (mg/L)	GWA-1A	0.074	n/a	3/10/2020	0.005ND	No	41	n/a	n/a	31.71	n/a	n/a	0.001118	NP Intra (normality) 1 of 2
Zinc (mg/L)	GWA-2A	0.076	n/a	3/10/2020	0.005ND	No	37	n/a	n/a	13.51	n/a	n/a	0.001361	NP Intra (normality) 1 of 2
Zinc (mg/L)	GWA-3A	0.02	n/a	4/2/2020	0.011	No	38	n/a	n/a	52.63	n/a	n/a	0.001294	NP Intra (NDs) 1 of 2
Zinc (mg/L)	GWA-3B	0.02	n/a	3/11/2020	0.0055	No	26	n/a	n/a	61.54	n/a	n/a	0.002667	NP Intra (NDs) 1 of 2
Zinc (mg/L)	GWA-4	0.03507	n/a	3/10/2020	0.0079	No	41	0.1018	0.04245	19.51	Kaplan-Meier	sqrt(x)	0.0009403	Param Intra 1 of 2
Zinc (mg/L)	GWA-5	0.068	n/a	3/10/2020	0.0071	No	40	n/a	n/a	20	n/a	n/a	0.001159	NP Intra (normality) 1 of 2
Zinc (mg/L)	GWA-7	0.11	n/a	3/11/2020	0.005ND	No	39	n/a	n/a	41.03	n/a	n/a	0.001226	NP Intra (normality) 1 of 2
Zinc (mg/L)	GWC-1	0.015	n/a	3/11/2020	0.005ND	No	41	n/a	n/a	53.66	n/a	n/a	0.001118	NP Intra (NDs) 1 of 2
Zinc (mg/L)	GWC-2	0.028	n/a	3/31/2020	0.0065	No	40	n/a	n/a	25	n/a	n/a	0.001159	NP Intra (normality) 1 of 2
Zinc (mg/L)	GWC-4A	0.012	n/a	3/31/2020	0.005ND	No	39	n/a	n/a	48.72	n/a	n/a	0.001226	NP Intra (normality) 1 of 2
Zinc (mg/L)	GWC-4B	0.005	n/a	3/31/2020	0.005ND	No	9	n/a	n/a	88.89	n/a	n/a	0.01809	NP Intra (NDs) 1 of 2
Zinc (mg/L)	GWC-5	0.03887	n/a	3/31/2020	0.025	No	41	-4.113	0.43	9.756	None	ln(x)	0.0009403	Param Intra 1 of 2

Intrawell Prediction Limits - All Results (State)

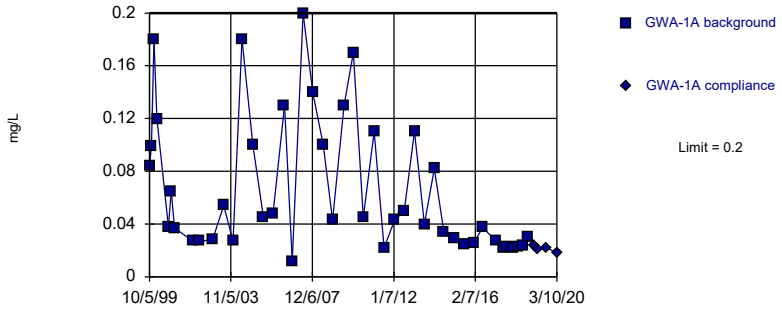
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR Printed 6/15/2020, 10:58 AM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg N	Bg Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Zinc (mg/L)	GWC-6	0.025	n/a	3/11/2020	0.0047J	No	35	n/a	n/a	34.29	n/a	n/a	0.001497	NP Intra (normality) 1 of 2

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 44 background values. Well-constituent pair annual alpha = 0.001992. Individual comparison alpha = 0.0009963 (1 of 2).

Constituent: Barium Analysis Run 6/15/2020 10:34 AM View: PL's State

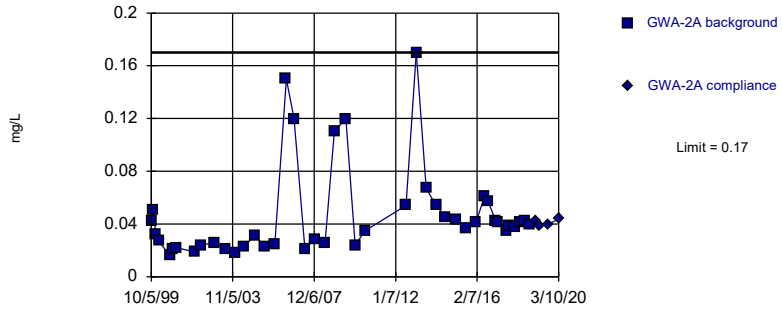
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 43 background values. Well-constituent pair annual alpha = 0.002073. Individual comparison alpha = 0.001037 (1 of 2).

Constituent: Barium Analysis Run 6/15/2020 10:34 AM View: PL's State

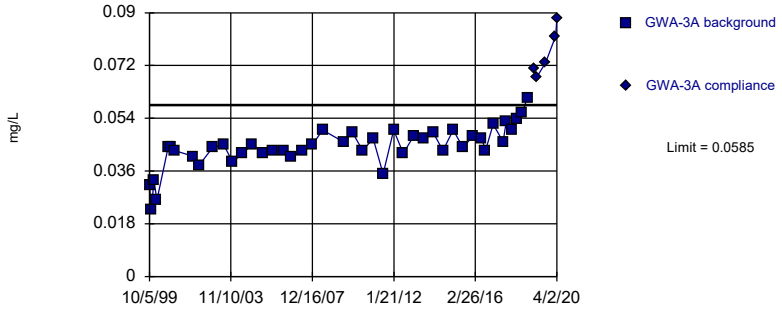
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Exceeds Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=0.04428, Std. Dev.=0.007109, n=44. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9398, critical = 0.924. Kappa = 2.001 (c=8, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.0009403.

Constituent: Barium Analysis Run 6/15/2020 10:34 AM View: PL's State

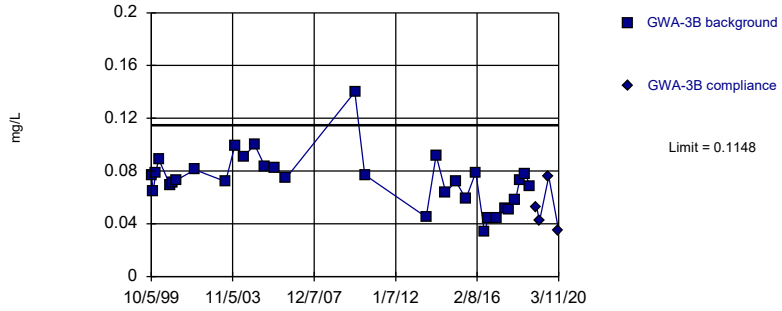
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=0.073, Std. Dev.=0.02027, n=32. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.941, critical = 0.904. Kappa = 2.061 (c=8, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.0009403.

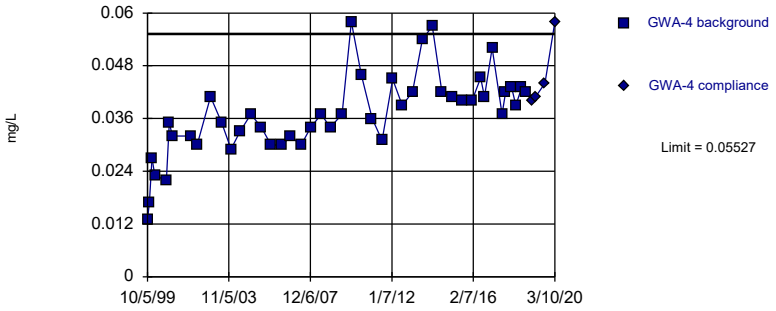
Constituent: Barium Analysis Run 6/15/2020 10:34 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Exceeds Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=0.03687, Std. Dev.=0.009212, n=45. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9726, critical = 0.926. Kappa = 1.997 (c=8, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.0009403.

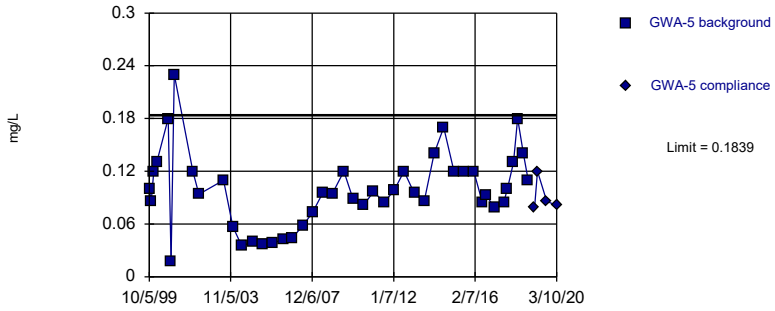
Constituent: Barium Analysis Run 6/15/2020 10:34 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=0.09875, Std. Dev.=0.04255, n=44. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9542, critical = 0.924. Kappa = 2.001 (c=8, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.0009403.

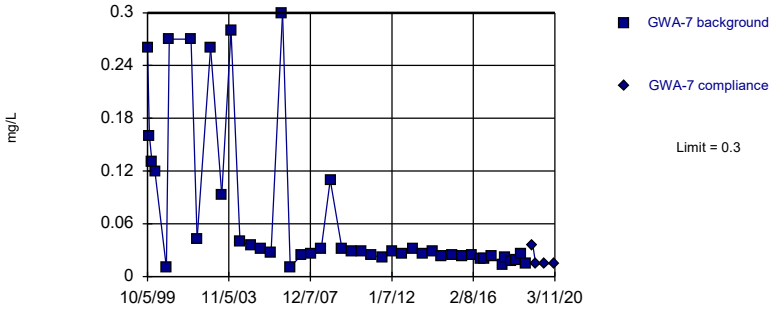
Constituent: Barium Analysis Run 6/15/2020 10:34 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 44 background values. Well-constituent pair annual alpha = 0.001992. Individual comparison alpha = 0.0009963 (1 of 2).

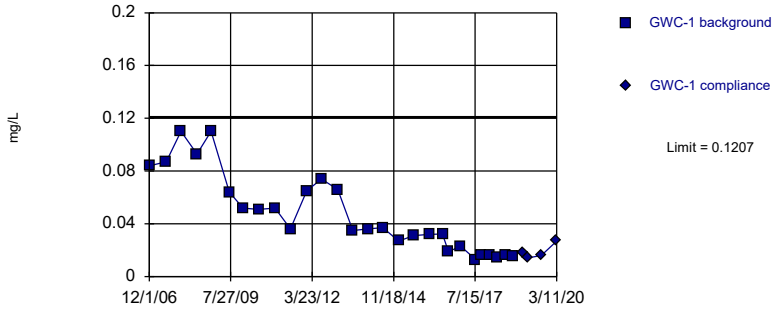
Constituent: Barium Analysis Run 6/15/2020 10:34 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary (based on square root transformation): Mean=0.2055, Std. Dev.=0.06778, n=28. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9301, critical = 0.896. Kappa = 2.094 (c=8, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.0009403.

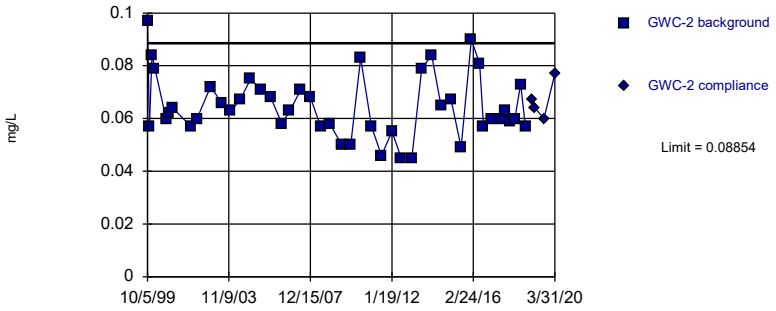
Constituent: Barium Analysis Run 6/15/2020 10:34 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=0.0647, Std. Dev.=0.01194, n=45. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.952, critical = 0.926. Kappa = 1.997 (c=8, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.0009403.

Constituent: Barium Analysis Run 6/15/2020 10:34 AM View: PL's State

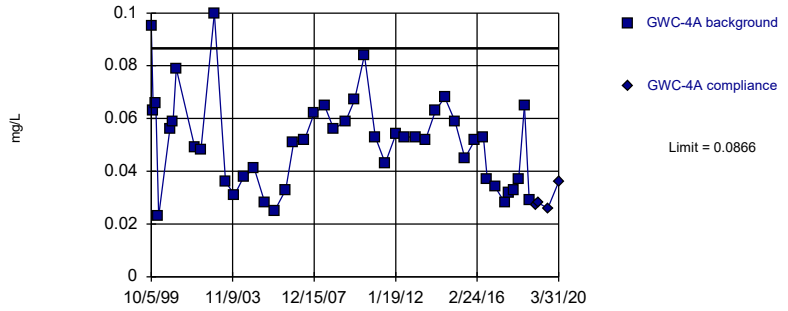
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=0.05131, Std. Dev.=0.01767, n=45. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9466, critical = 0.926. Kappa = 1.997 (c=8, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.0009403.

Constituent: Barium Analysis Run 6/15/2020 10:34 AM View: PL's State

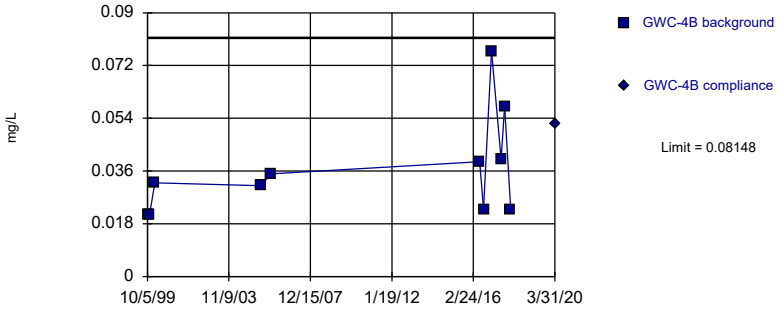
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=0.03638, Std. Dev.=0.01738, n=11. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.8301, critical = 0.792. Kappa = 2.595 (c=8, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.0009403.

Constituent: Barium Analysis Run 6/15/2020 10:34 AM View: PL's State

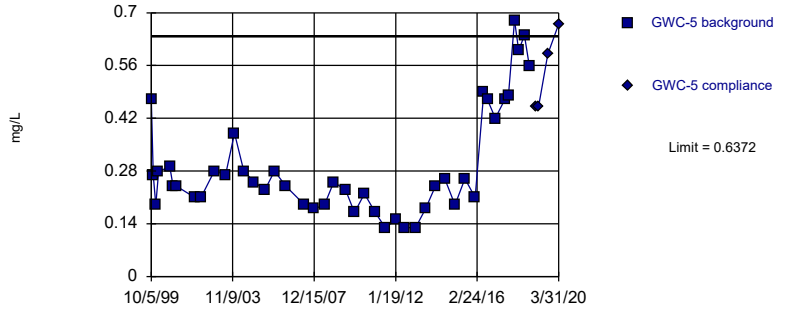
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Exceeds Limit

Prediction Limit

Intrawell Parametric



Background Data Summary (based on natural log transformation): Mean=-1.326, Std. Dev.=0.4377, n=44. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9296, critical = 0.924. Kappa = 2.001 (c=8, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.0009403.

Constituent: Barium Analysis Run 6/15/2020 10:34 AM View: PL's State

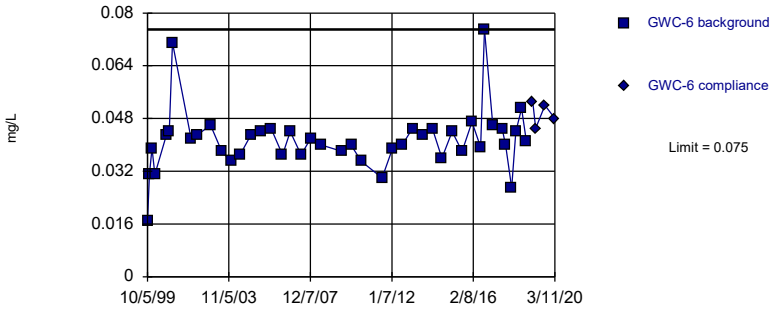
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 43 background values. Well-constituent pair annual alpha = 0.002073. Individual comparison alpha = 0.001037 (1 of 2).

Constituent: Barium Analysis Run 6/15/2020 10:34 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

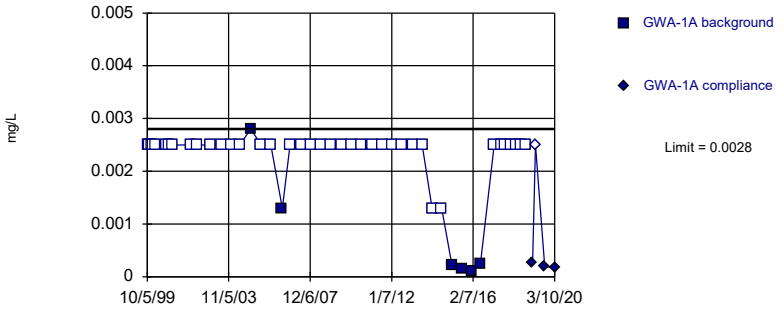
Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 44 background values. 86.36% NDs. Well-constituent pair annual alpha = 0.001992. Individual comparison alpha = 0.0009963 (1 of 2).

Constituent: Beryllium Analysis Run 6/15/2020 10:34 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

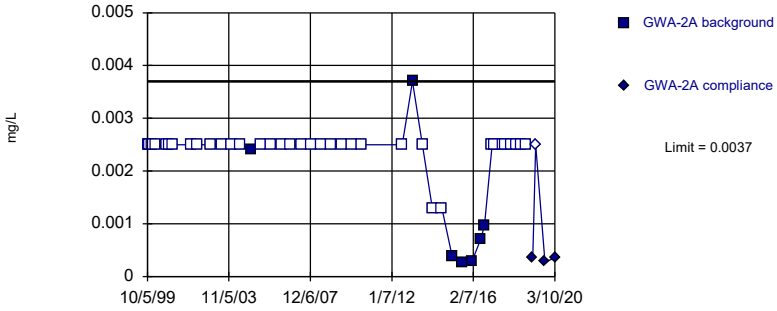
Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 43 background values. 83.72% NDs. Well-constituent pair annual alpha = 0.002073. Individual comparison alpha = 0.001037 (1 of 2).

Constituent: Beryllium Analysis Run 6/15/2020 10:34 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

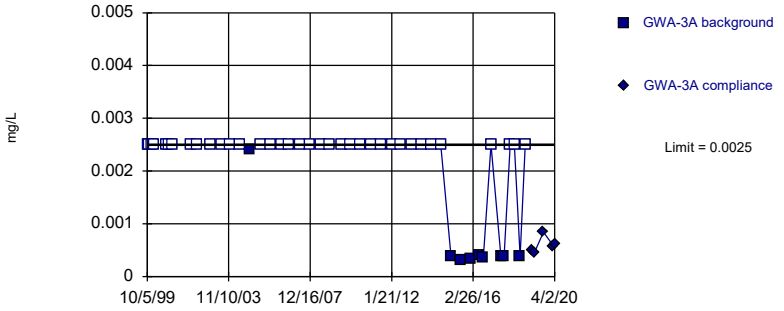
Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 45 background values. 80% NDs. Well-constituent pair annual alpha = 0.001911. Individual comparison alpha = 0.0009557 (1 of 2).

Constituent: Beryllium Analysis Run 6/15/2020 10:34 AM View: PL's State

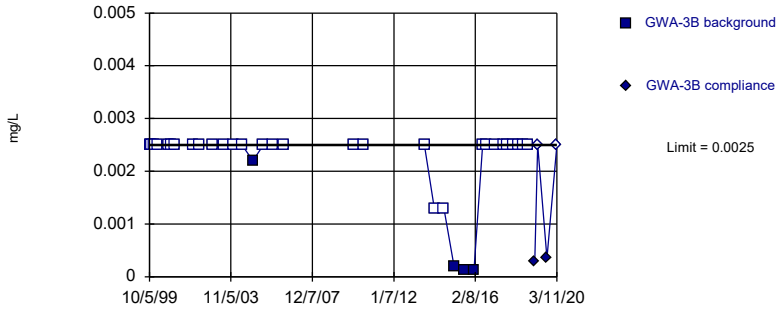
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 34 background values. 88.24% NDs. Well-constituent pair annual alpha = 0.003195. Individual comparison alpha = 0.001599 (1 of 2).

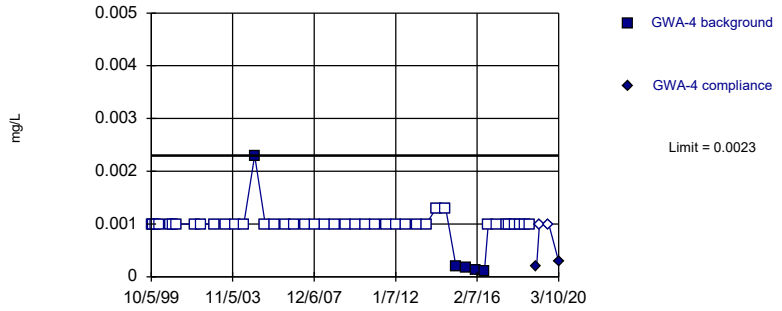
Constituent: Beryllium Analysis Run 6/15/2020 10:34 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 45 background values. 88.89% NDs. Well-constituent pair annual alpha = 0.001911. Individual comparison alpha = 0.0009557 (1 of 2).

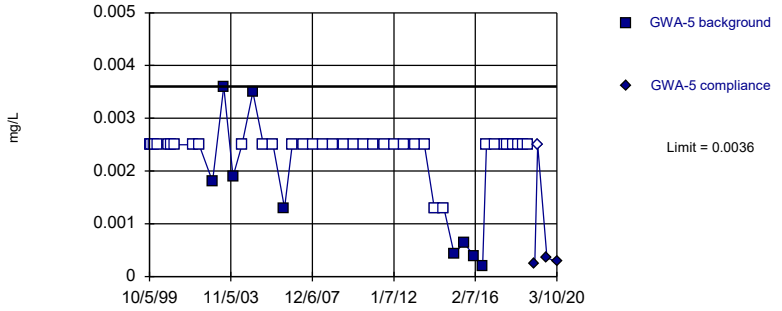
Constituent: Beryllium Analysis Run 6/15/2020 10:34 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 45 background values. 80% NDs. Well-constituent pair annual alpha = 0.001911. Individual comparison alpha = 0.0009557 (1 of 2).

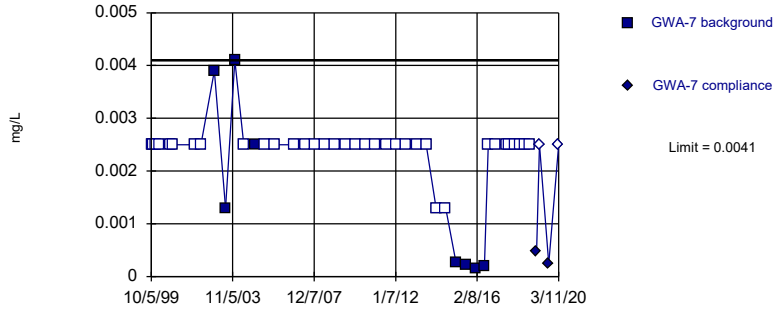
Constituent: Beryllium Analysis Run 6/15/2020 10:34 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 43 background values. 81.4% NDs. Well-constituent pair annual alpha = 0.002073. Individual comparison alpha = 0.001037 (1 of 2).

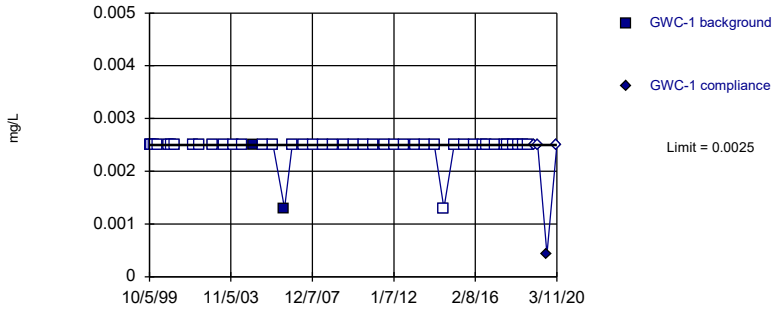
Constituent: Beryllium Analysis Run 6/15/2020 10:34 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 45 background values. 95.56% NDs. Well-constituent pair annual alpha = 0.001911. Individual comparison alpha = 0.0009557 (1 of 2).

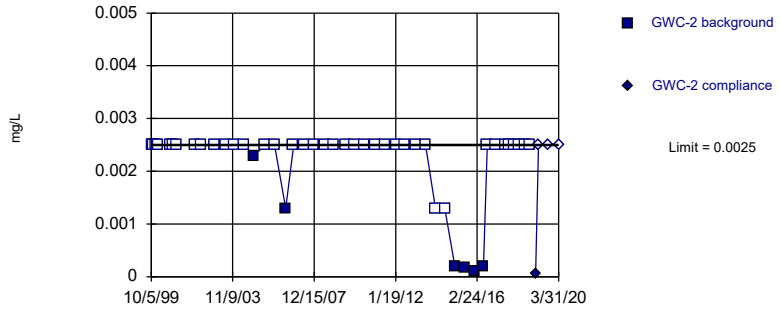
Constituent: Beryllium Analysis Run 6/15/2020 10:34 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 45 background values. 86.67% NDs. Well-constituent pair annual alpha = 0.001911. Individual comparison alpha = 0.0009557 (1 of 2).

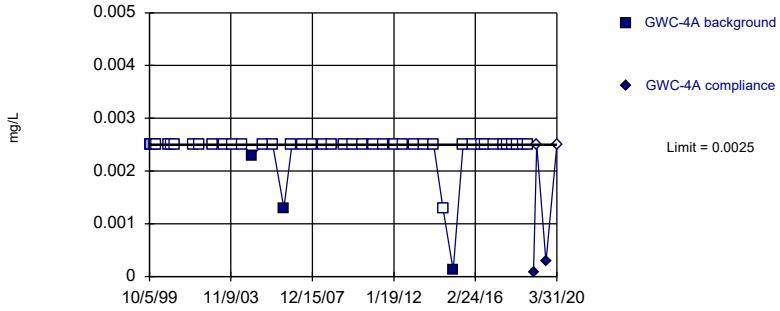
Constituent: Beryllium Analysis Run 6/15/2020 10:34 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 45 background values. 93.33% NDs. Well-constituent pair annual alpha = 0.001911. Individual comparison alpha = 0.0009557 (1 of 2).

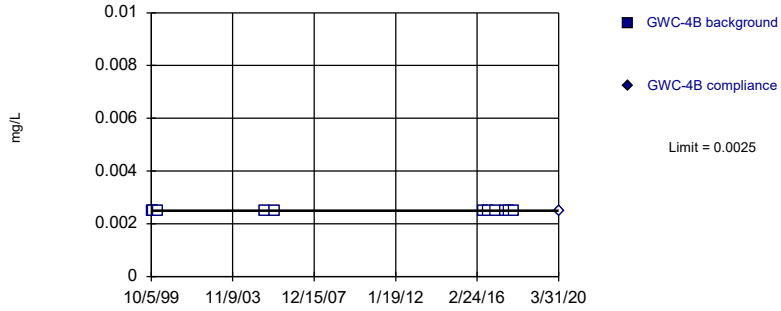
Constituent: Beryllium Analysis Run 6/15/2020 10:34 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. All background values (n = 11) were censored; limit is most recent reporting limit. Well-constituent pair annual alpha = 0.02537. Individual comparison alpha = 0.01276 (1 of 2).

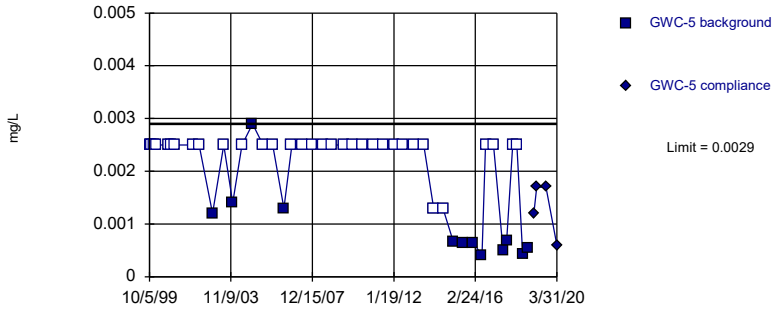
Constituent: Beryllium Analysis Run 6/15/2020 10:34 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 45 background values. 73.33% NDs. Well-constituent pair annual alpha = 0.001911. Individual comparison alpha = 0.0009557 (1 of 2).

Constituent: Beryllium Analysis Run 6/15/2020 10:34 AM View: PL's State

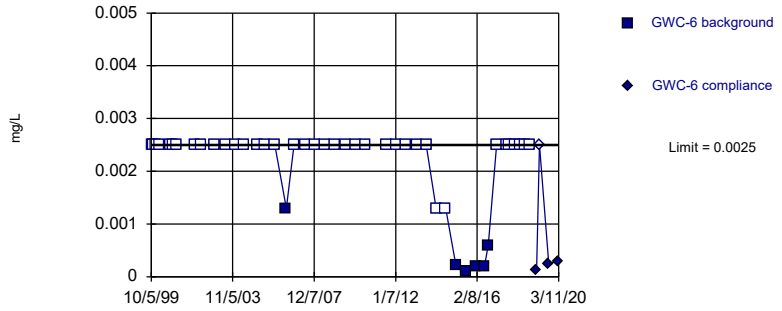
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 44 background values. 86.36% NDs. Well-constituent pair annual alpha = 0.001992. Individual comparison alpha = 0.0009963 (1 of 2).

Constituent: Beryllium Analysis Run 6/15/2020 10:34 AM View: PL's State

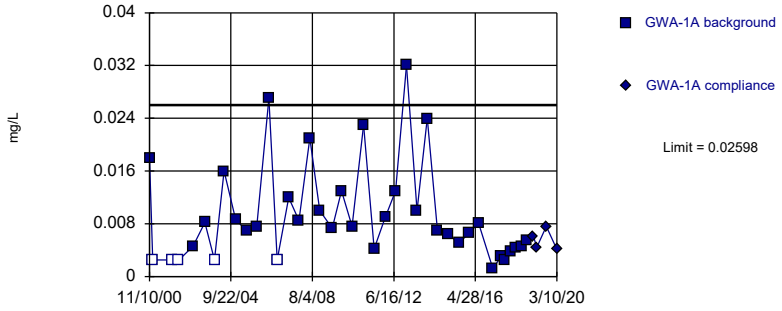
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary (based on square root transformation): Mean=0.08981, Std. Dev.=0.0353, n=39, 12.82% NDs. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.928, critical = 0.917. Kappa = 2.021 (c=8, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.0009403.

Constituent: Chromium Analysis Run 6/15/2020 10:34 AM View: PL's State

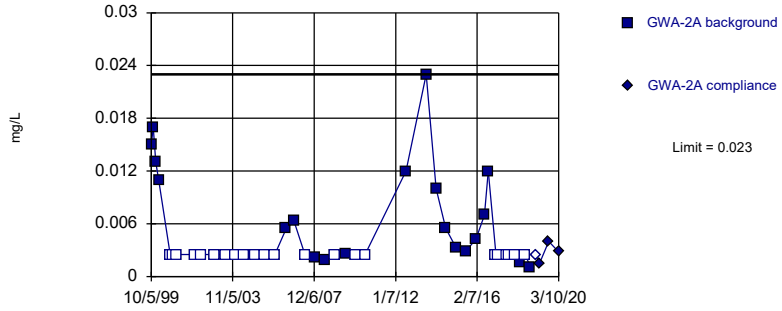
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 42 background values. 52.38% NDs. Well-constituent pair annual alpha = 0.002154. Individual comparison alpha = 0.001077 (1 of 2).

Constituent: Chromium Analysis Run 6/15/2020 10:34 AM View: PL's State

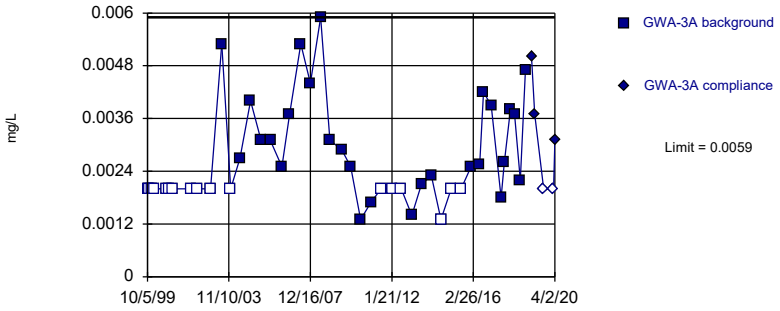
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 45 background values. 37.78% NDs. Well-constituent pair annual alpha = 0.001911. Individual comparison alpha = 0.0009557 (1 of 2).

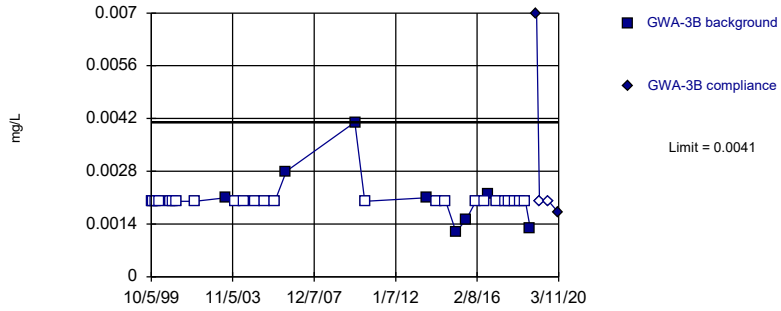
Constituent: Chromium Analysis Run 6/15/2020 10:34 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 32 background values. 75% NDs. Well-constituent pair annual alpha = 0.003603. Individual comparison alpha = 0.001803 (1 of 2).

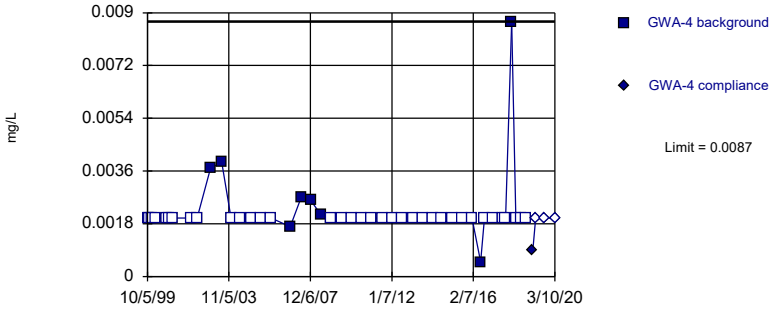
Constituent: Chromium Analysis Run 6/15/2020 10:34 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 44 background values. 81.82% NDs. Well-constituent pair annual alpha = 0.001992. Individual comparison alpha = 0.0009963 (1 of 2).

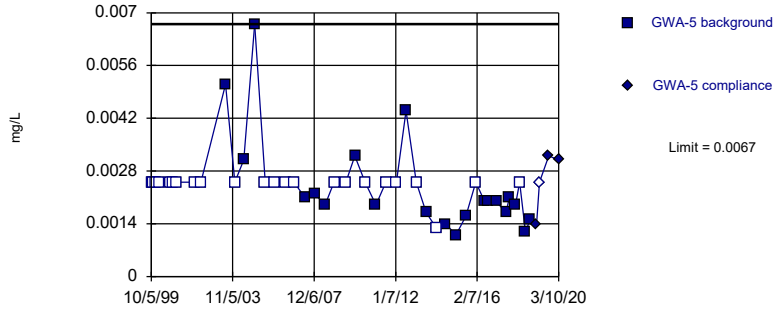
Constituent: Chromium Analysis Run 6/15/2020 10:34 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 44 background values. 52.27% NDs. Well-constituent pair annual alpha = 0.001992. Individual comparison alpha = 0.0009963 (1 of 2).

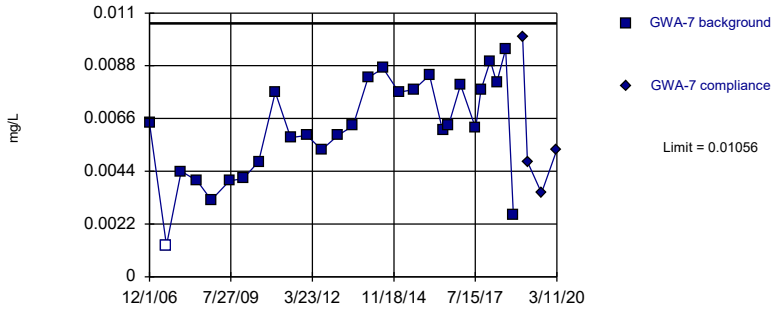
Constituent: Chromium Analysis Run 6/15/2020 10:35 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary: Mean=0.0062, Std. Dev.=0.002083, n=28, 3.571% NDs. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9581, critical = 0.896. Kappa = 2.094 (c=8, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.0009403.

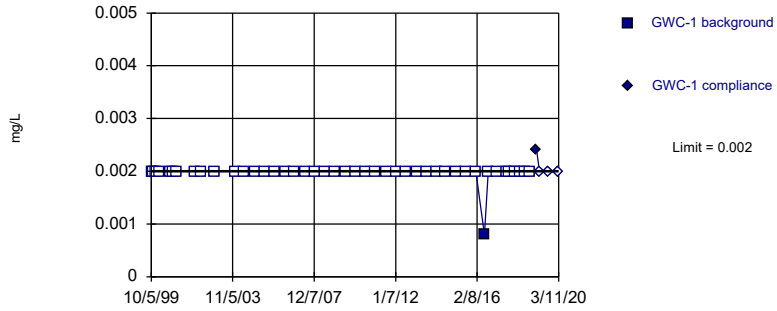
Constituent: Chromium Analysis Run 6/15/2020 10:35 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 44 background values. 97.73% NDs. Well-constituent pair annual alpha = 0.001992. Individual comparison alpha = 0.0009963 (1 of 2).

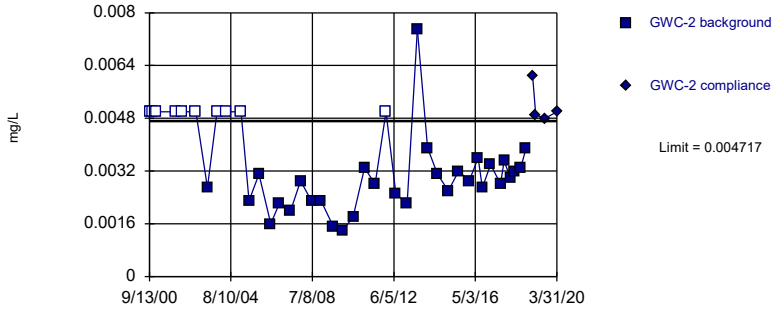
Constituent: Chromium Analysis Run 6/15/2020 10:35 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Exceeds Limit

Prediction Limit

Intrawell Parametric



Background Data Summary (based on square root transformation) (after Kaplan-Meier Adjustment): Mean=0.04977, Std. Dev.=0.009395, n=41, 24.39% NDs. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9458, critical = 0.92. Kappa = 2.013 (c=8, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.0009403.

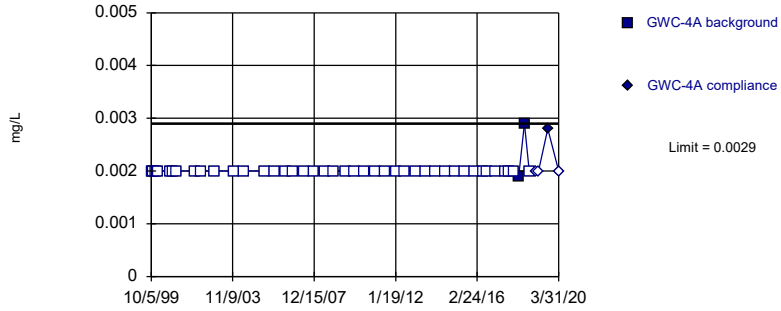
Constituent: Chromium Analysis Run 6/15/2020 10:35 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 43 background values. 95.35% NDs. Well-constituent pair annual alpha = 0.002073. Individual comparison alpha = 0.001037 (1 of 2).

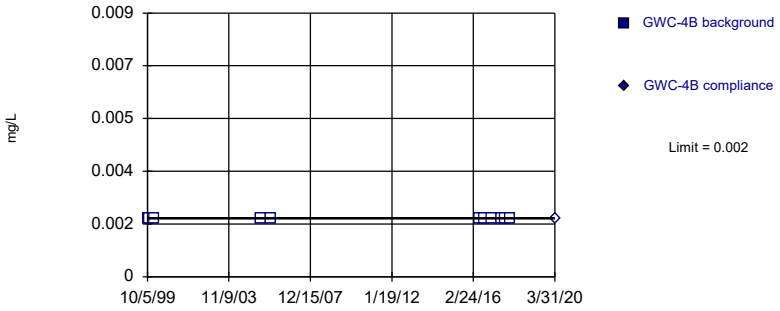
Constituent: Chromium Analysis Run 6/15/2020 10:35 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. All background values (n = 11) were censored; limit is most recent reporting limit. Well-constituent pair annual alpha = 0.02537. Individual comparison alpha = 0.01276 (1 of 2).

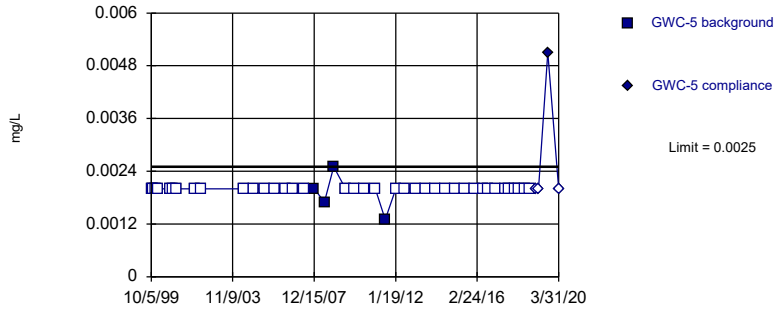
Constituent: Chromium Analysis Run 6/15/2020 10:35 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 42 background values. 90.48% NDs. Well-constituent pair annual alpha = 0.002154. Individual comparison alpha = 0.001077 (1 of 2).

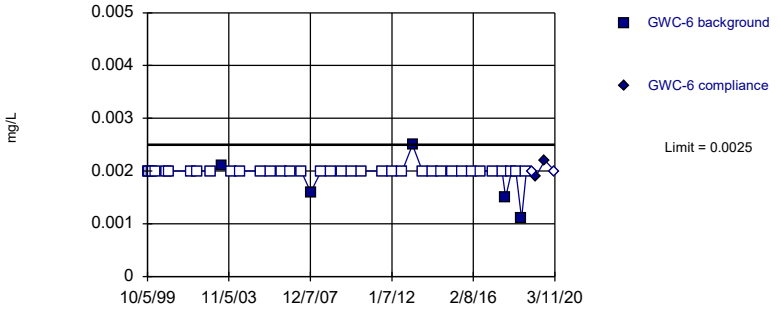
Constituent: Chromium Analysis Run 6/15/2020 10:35 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 41 background values. 87.8% NDs. Well-constituent pair annual alpha = 0.002235. Individual comparison alpha = 0.001118 (1 of 2).

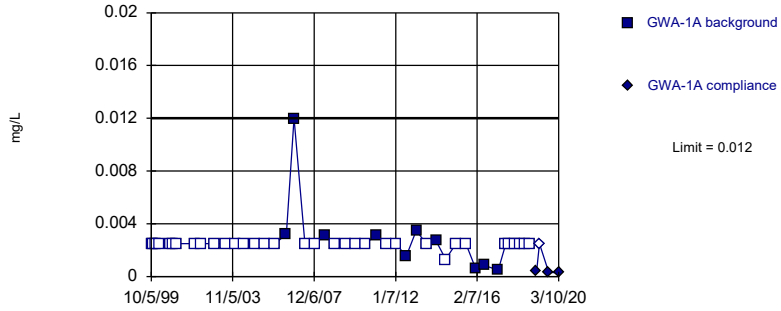
Constituent: Chromium Analysis Run 6/15/2020 10:35 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 44 background values. 77.27% NDs. Well-constituent pair annual alpha = 0.001992. Individual comparison alpha = 0.0009963 (1 of 2).

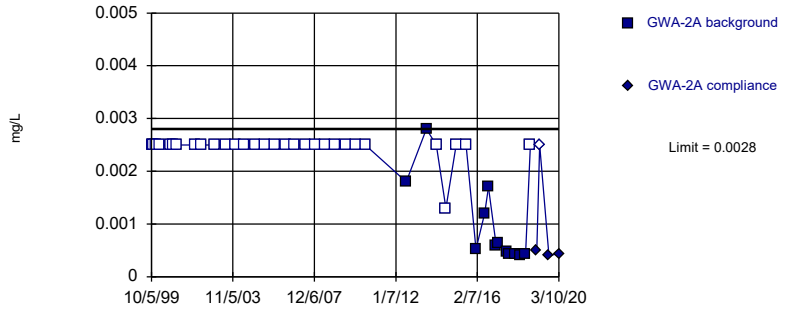
Constituent: Cobalt Analysis Run 6/15/2020 10:35 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 42 background values. 71.43% NDs. Well-constituent pair annual alpha = 0.002154. Individual comparison alpha = 0.001077 (1 of 2).

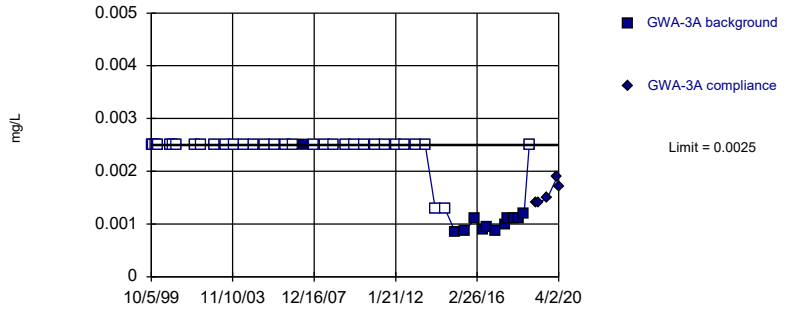
Constituent: Cobalt Analysis Run 6/15/2020 10:35 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 45 background values. 73.33% NDs. Well-constituent pair annual alpha = 0.001911. Individual comparison alpha = 0.0009557 (1 of 2).

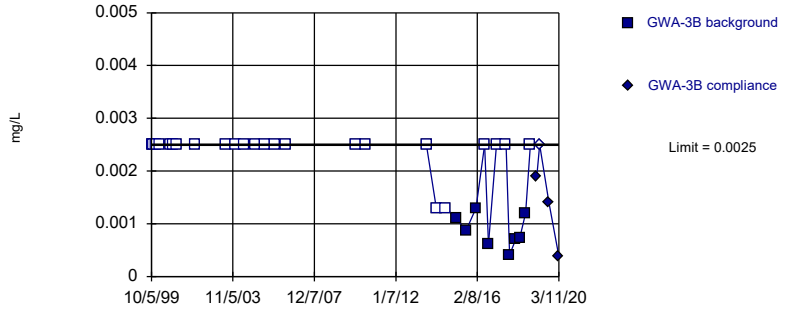
Constituent: Cobalt Analysis Run 6/15/2020 10:35 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 32 background values. 75% NDs. Well-constituent pair annual alpha = 0.003603. Individual comparison alpha = 0.001803 (1 of 2).

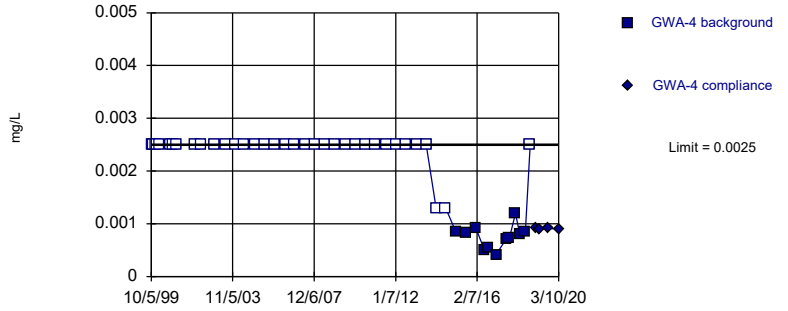
Constituent: Cobalt Analysis Run 6/15/2020 10:35 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 45 background values. 75.56% NDs. Well-constituent pair annual alpha = 0.001911. Individual comparison alpha = 0.0009557 (1 of 2).

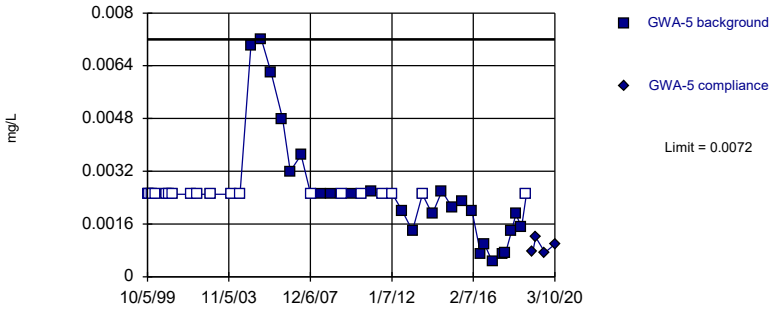
Constituent: Cobalt Analysis Run 6/15/2020 10:35 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 44 background values. 43.18% NDs. Well-constituent pair annual alpha = 0.001992. Individual comparison alpha = 0.0009963 (1 of 2).

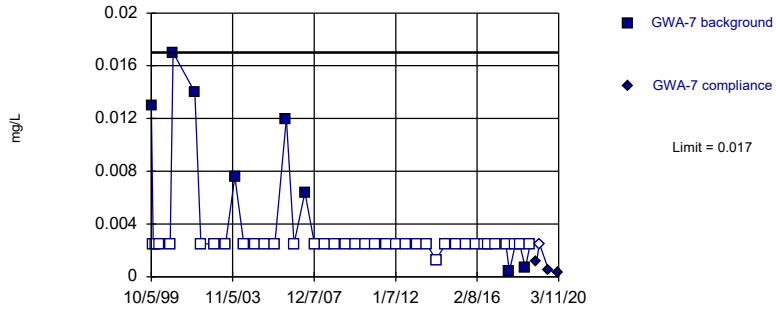
Constituent: Cobalt Analysis Run 6/15/2020 10:35 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 44 background values. 81.82% NDs. Well-constituent pair annual alpha = 0.001992. Individual comparison alpha = 0.0009963 (1 of 2).

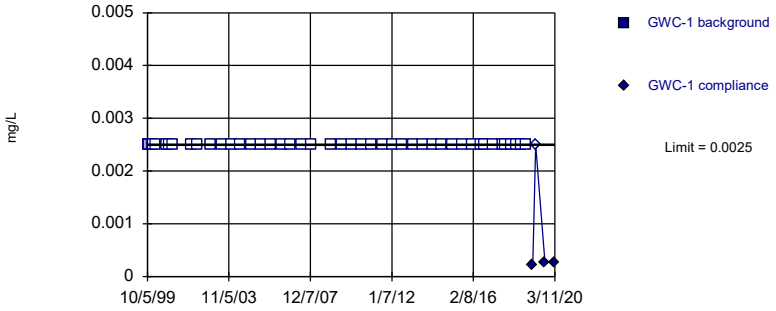
Constituent: Cobalt Analysis Run 6/15/2020 10:35 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. All background values (n = 44) were censored; limit is most recent reporting limit. Well-constituent pair annual alpha = 0.001992. Individual comparison alpha = 0.0009963 (1 of 2).

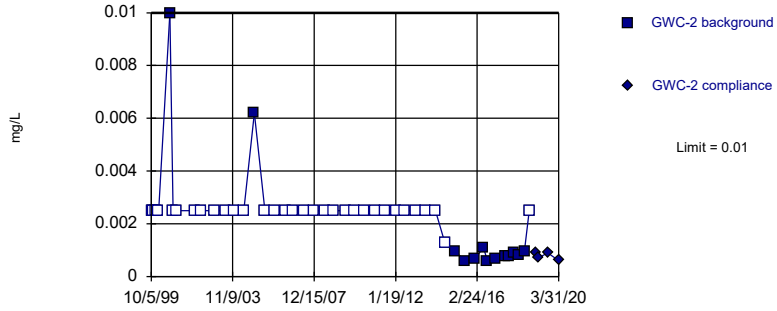
Constituent: Cobalt Analysis Run 6/15/2020 10:35 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 45 background values. 71.11% NDs. Well-constituent pair annual alpha = 0.001911. Individual comparison alpha = 0.0009557 (1 of 2).

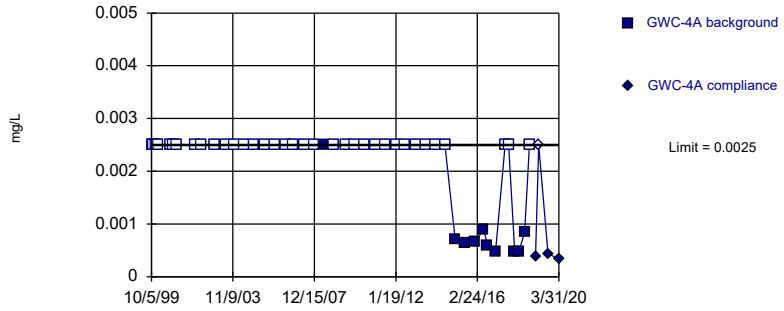
Constituent: Cobalt Analysis Run 6/15/2020 10:35 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 45 background values. 77.78% NDs. Well-constituent pair annual alpha = 0.001911. Individual comparison alpha = 0.0009557 (1 of 2).

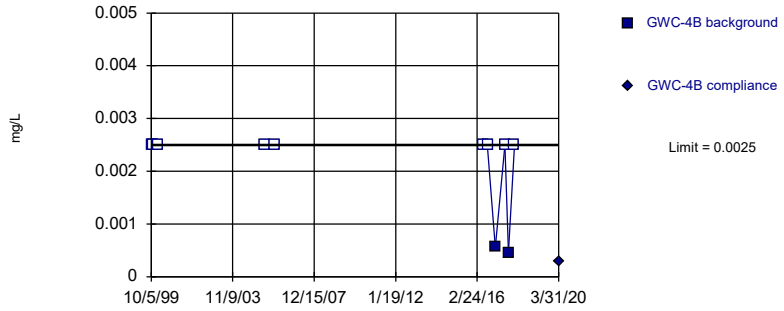
Constituent: Cobalt Analysis Run 6/15/2020 10:35 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 11 background values. 81.82% NDs. Well-constituent pair annual alpha = 0.02537. Individual comparison alpha = 0.01276 (1 of 2).

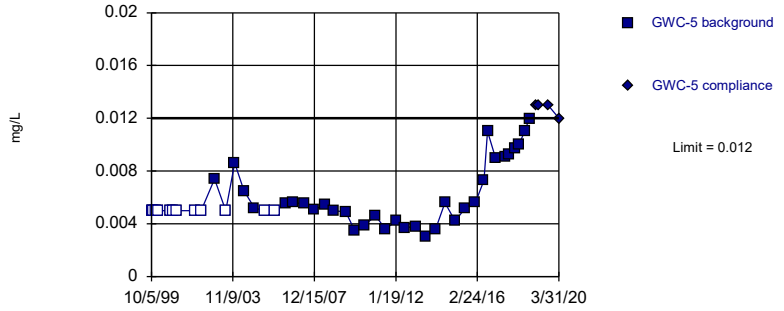
Constituent: Cobalt Analysis Run 6/15/2020 10:35 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 45 background values. 26.67% NDs. Well-constituent pair annual alpha = 0.001911. Individual comparison alpha = 0.0009557 (1 of 2).

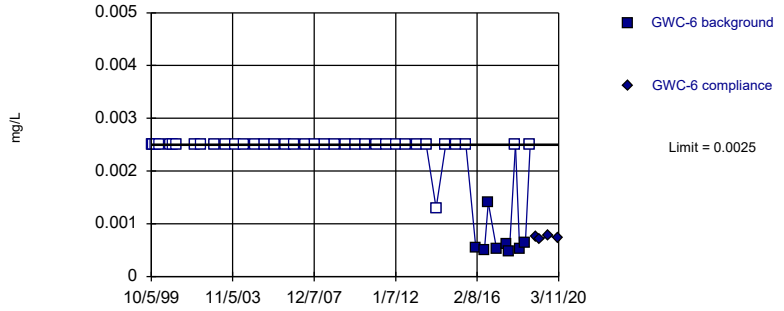
Constituent: Cobalt Analysis Run 6/15/2020 10:35 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 45 background values. 82.22% NDs. Well-constituent pair annual alpha = 0.001911. Individual comparison alpha = 0.0009557 (1 of 2).

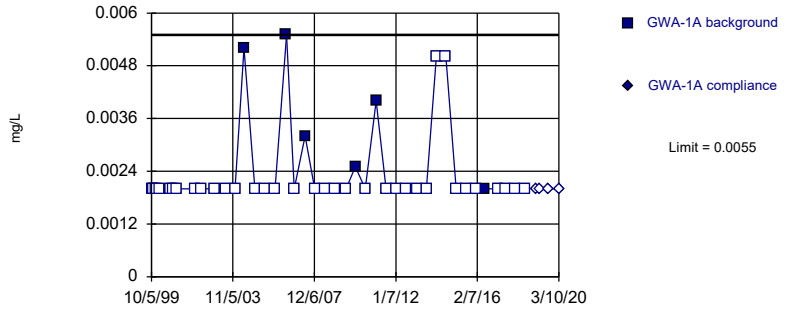
Constituent: Cobalt Analysis Run 6/15/2020 10:35 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 41 background values. 85.37% NDs. Well-constituent pair annual alpha = 0.002235. Individual comparison alpha = 0.001118 (1 of 2).

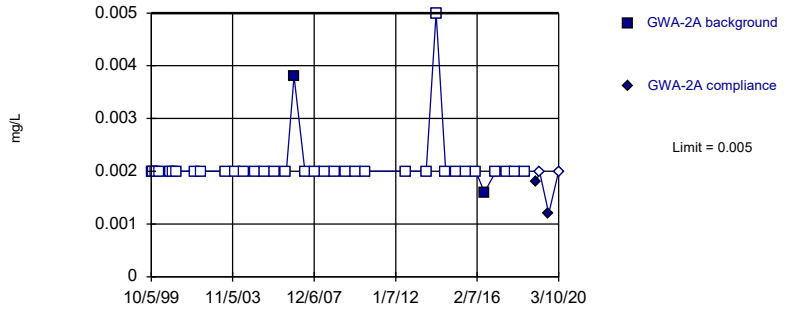
Constituent: Copper Analysis Run 6/15/2020 10:35 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 36 background values. 94.44% NDs. Well-constituent pair annual alpha = 0.002856. Individual comparison alpha = 0.001429 (1 of 2).

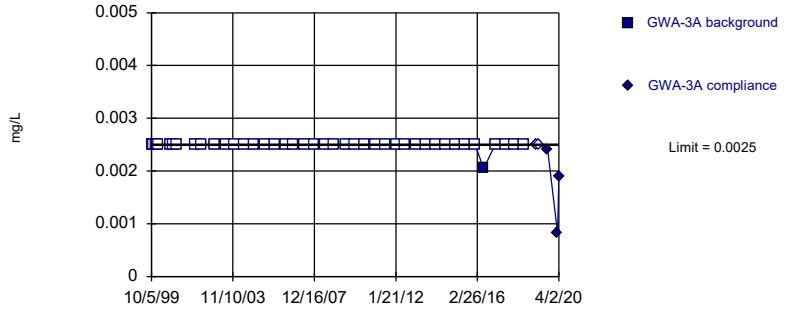
Constituent: Copper Analysis Run 6/15/2020 10:35 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 41 background values. 97.56% NDs. Well-constituent pair annual alpha = 0.002235. Individual comparison alpha = 0.001118 (1 of 2).

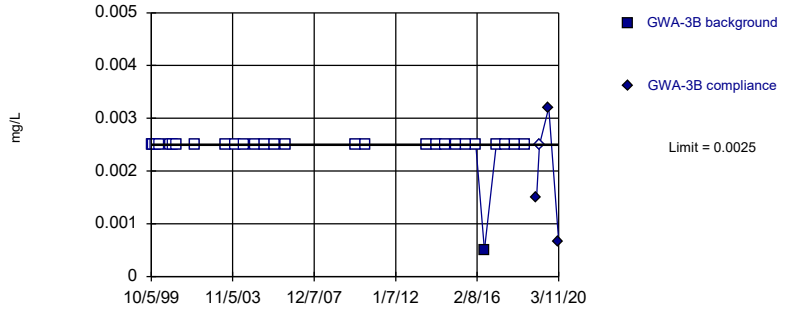
Constituent: Copper Analysis Run 6/15/2020 10:35 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 28 background values. 96.43% NDs. Well-constituent pair annual alpha = 0.004669. Individual comparison alpha = 0.002337 (1 of 2).

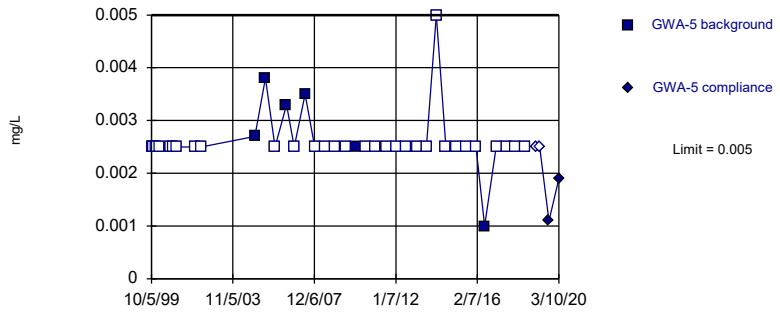
Constituent: Copper Analysis Run 6/15/2020 10:35 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 37 background values. 83.78% NDs. Well-constituent pair annual alpha = 0.002721. Individual comparison alpha = 0.001361 (1 of 2).

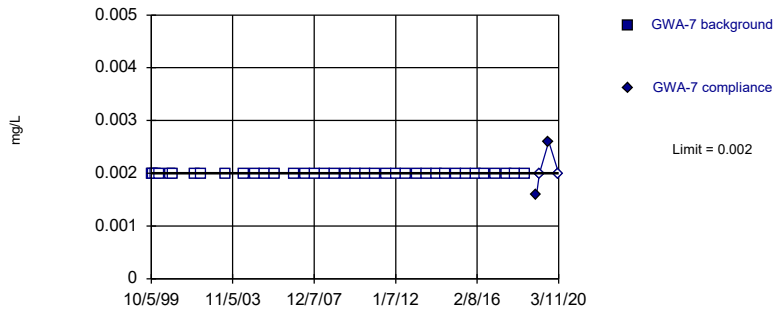
Constituent: Copper Analysis Run 6/15/2020 10:35 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. All background values (n = 37) were censored; limit is most recent reporting limit. Well-constituent pair annual alpha = 0.002721. Individual comparison alpha = 0.001361 (1 of 2).

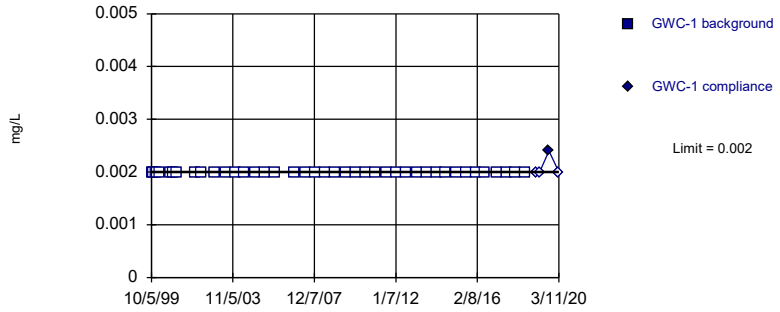
Constituent: Copper Analysis Run 6/15/2020 10:35 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. All background values (n = 40) were censored; limit is most recent reporting limit. Well-constituent pair annual alpha = 0.002316. Individual comparison alpha = 0.001159 (1 of 2).

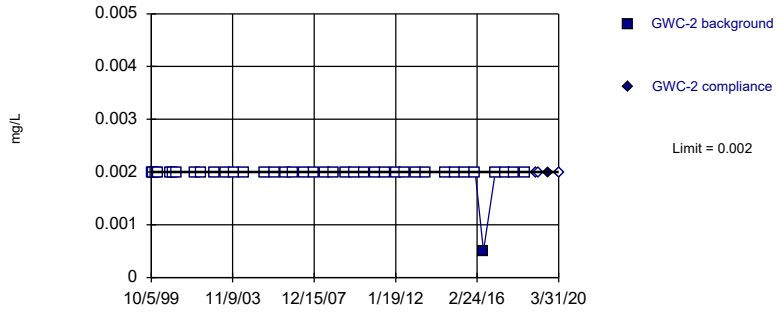
Constituent: Copper Analysis Run 6/15/2020 10:35 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 39 background values. 97.44% NDs. Well-constituent pair annual alpha = 0.002451. Individual comparison alpha = 0.001226 (1 of 2).

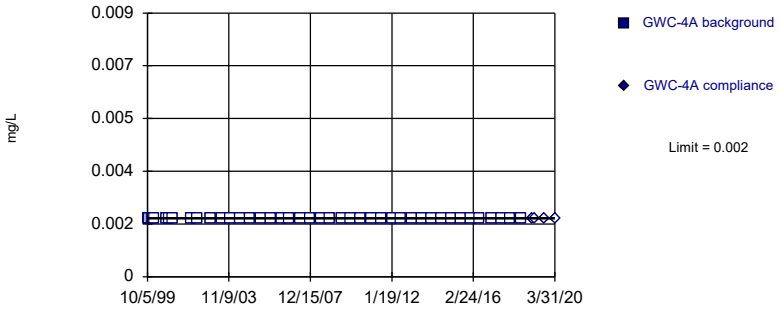
Constituent: Copper Analysis Run 6/15/2020 10:35 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. All background values (n = 41) were censored; limit is most recent reporting limit. Well-constituent pair annual alpha = 0.002235. Individual comparison alpha = 0.001118 (1 of 2).

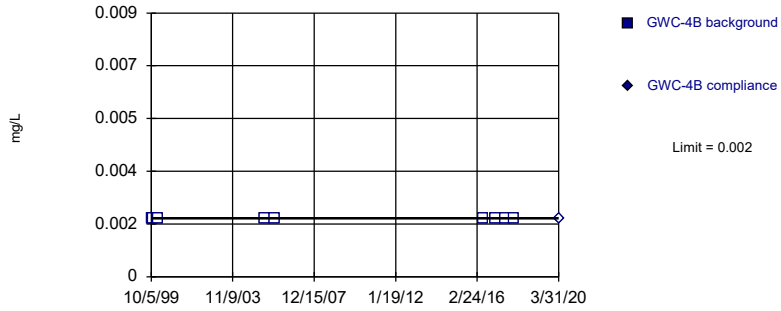
Constituent: Copper Analysis Run 6/15/2020 10:35 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. All background values (n = 9) were censored; limit is most recent reporting limit. Well-constituent pair annual alpha = 0.03586. Individual comparison alpha = 0.01809 (1 of 2).

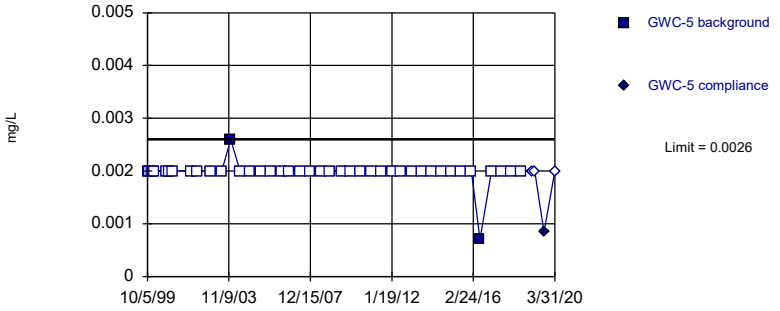
Constituent: Copper Analysis Run 6/15/2020 10:35 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 41 background values. 95.12% NDs. Well-constituent pair annual alpha = 0.002235. Individual comparison alpha = 0.001118 (1 of 2).

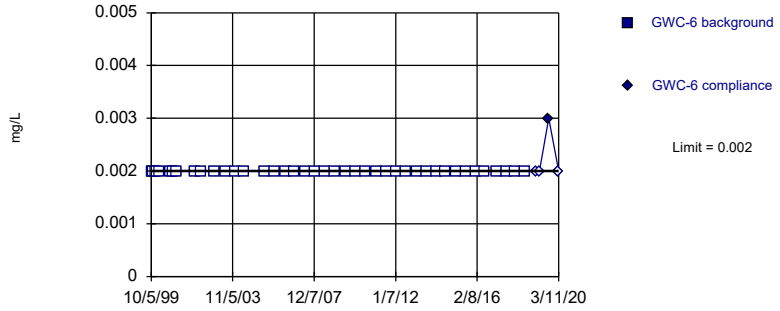
Constituent: Copper Analysis Run 6/15/2020 10:35 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. All background values (n = 40) were censored; limit is most recent reporting limit. Well-constituent pair annual alpha = 0.002316. Individual comparison alpha = 0.001159 (1 of 2).

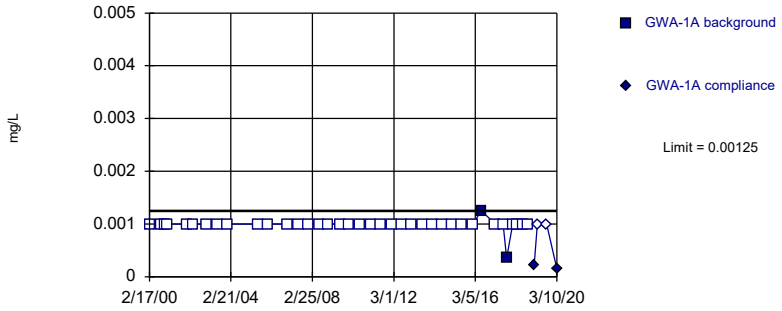
Constituent: Copper Analysis Run 6/15/2020 10:35 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 38 background values. 94.74% NDs. Well-constituent pair annual alpha = 0.002586. Individual comparison alpha = 0.001294 (1 of 2).

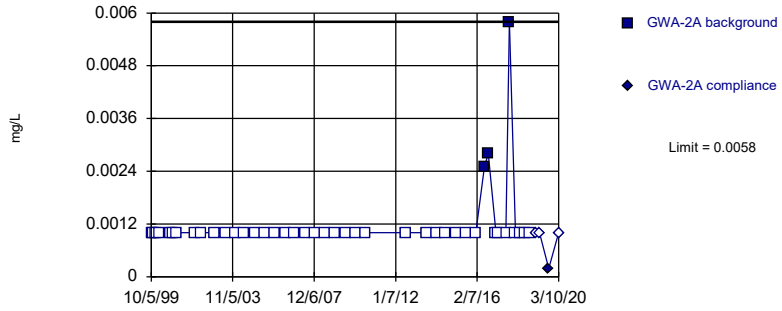
Constituent: Lead Analysis Run 6/15/2020 10:35 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 42 background values. 92.86% NDs. Well-constituent pair annual alpha = 0.002154. Individual comparison alpha = 0.001077 (1 of 2).

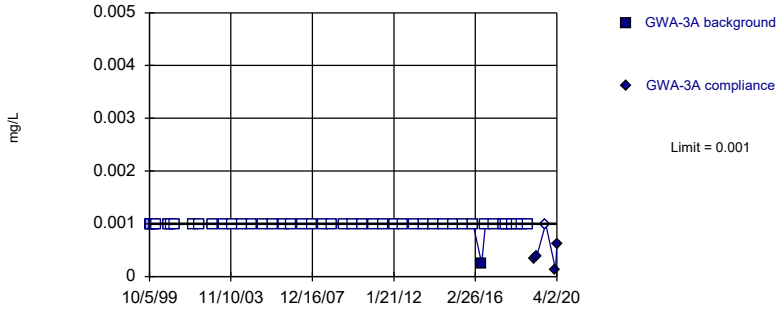
Constituent: Lead Analysis Run 6/15/2020 10:35 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 45 background values. 97.78% NDs. Well-constituent pair annual alpha = 0.001911. Individual comparison alpha = 0.0009557 (1 of 2).

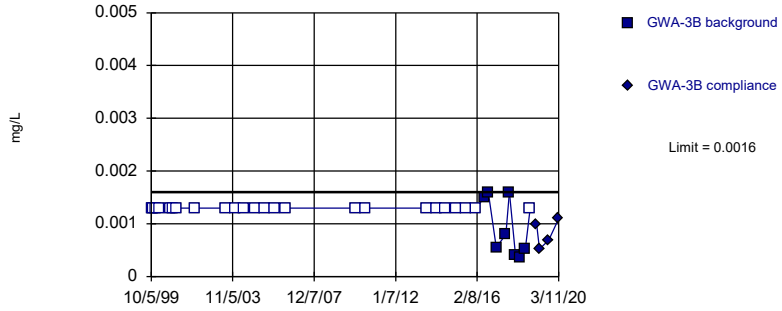
Constituent: Lead Analysis Run 6/15/2020 10:35 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 32 background values. 75% NDs. Well-constituent pair annual alpha = 0.003603. Individual comparison alpha = 0.001803 (1 of 2).

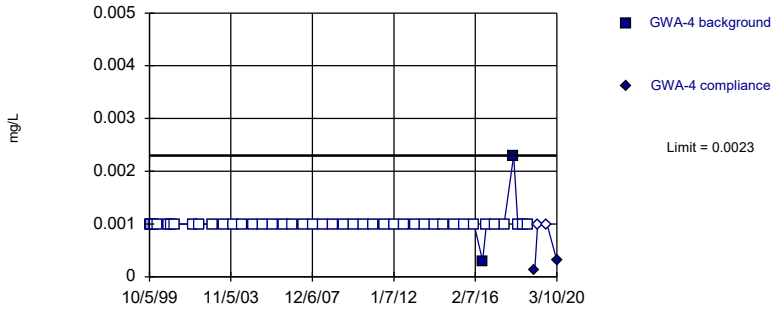
Constituent: Lead Analysis Run 6/15/2020 10:35 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 44 background values. 95.45% NDs. Well-constituent pair annual alpha = 0.001992. Individual comparison alpha = 0.0009963 (1 of 2).

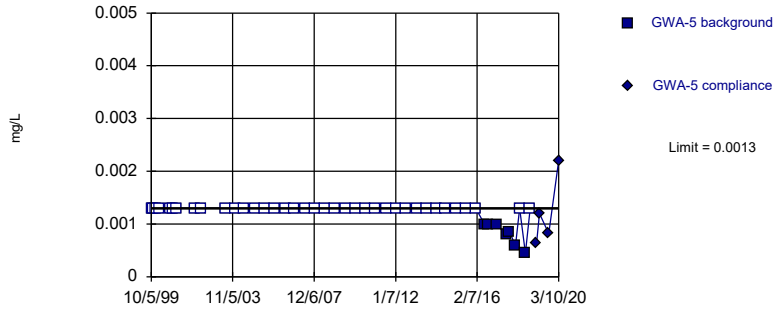
Constituent: Lead Analysis Run 6/15/2020 10:35 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Exceeds Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 44 background values. 84.09% NDs. Well-constituent pair annual alpha = 0.001992. Individual comparison alpha = 0.0009963 (1 of 2).

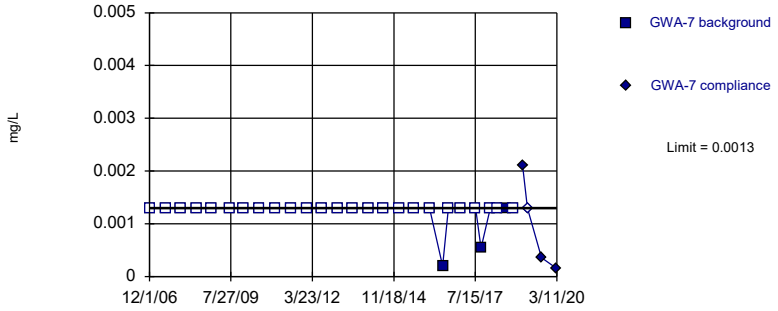
Constituent: Lead Analysis Run 6/15/2020 10:35 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 28 background values. 89.29% NDs. Well-constituent pair annual alpha = 0.004669. Individual comparison alpha = 0.002337 (1 of 2).

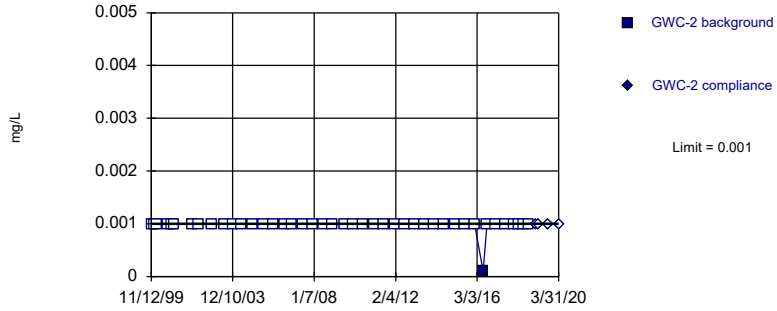
Constituent: Lead Analysis Run 6/15/2020 10:35 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 43 background values. 97.67% NDs. Well-constituent pair annual alpha = 0.002073. Individual comparison alpha = 0.001037 (1 of 2).

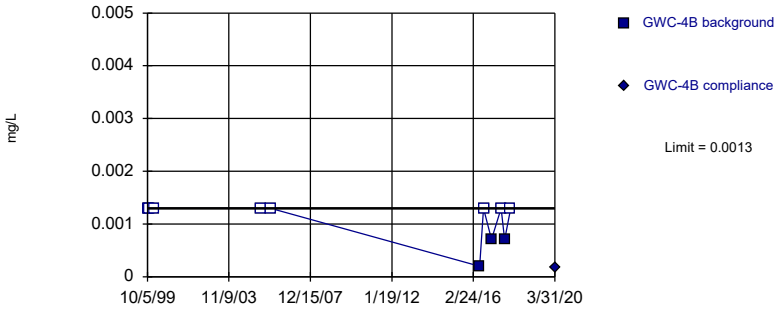
Constituent: Lead Analysis Run 6/15/2020 10:36 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 11 background values. 72.73% NDs. Well-constituent pair annual alpha = 0.02537. Individual comparison alpha = 0.01276 (1 of 2).

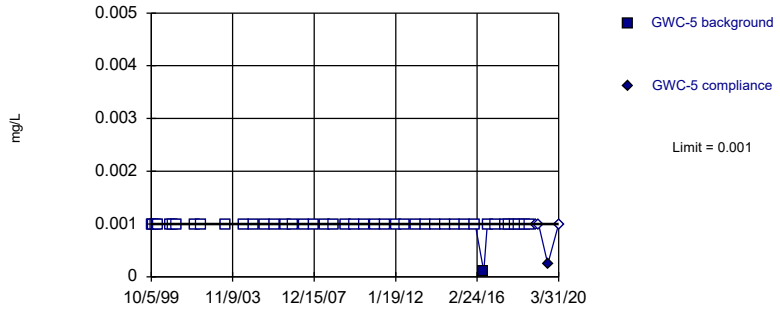
Constituent: Lead Analysis Run 6/15/2020 10:36 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 43 background values. 97.67% NDs. Well-constituent pair annual alpha = 0.002073. Individual comparison alpha = 0.001037 (1 of 2).

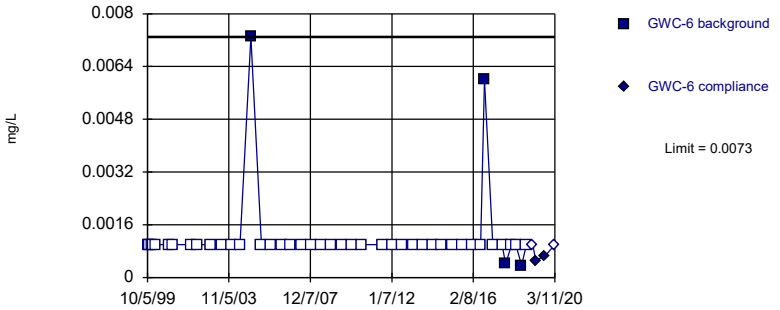
Constituent: Lead Analysis Run 6/15/2020 10:36 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 43 background values. 90.7% NDs. Well-constituent pair annual alpha = 0.002073. Individual comparison alpha = 0.001037 (1 of 2).

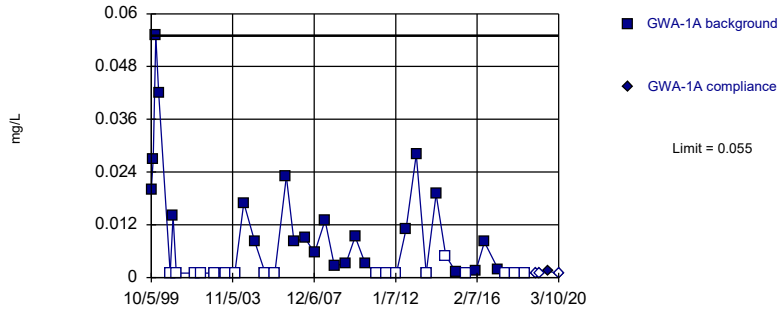
Constituent: Lead Analysis Run 6/15/2020 10:36 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 41 background values. 43.9% NDs. Well-constituent pair annual alpha = 0.002235. Individual comparison alpha = 0.001118 (1 of 2).

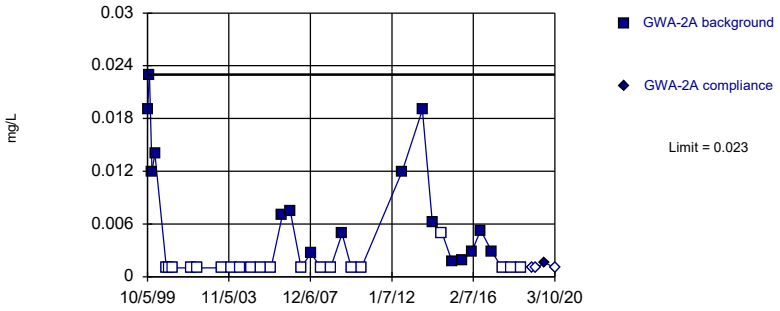
Constituent: Vanadium Analysis Run 6/15/2020 10:36 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 36 background values. 55.56% NDs. Well-constituent pair annual alpha = 0.002856. Individual comparison alpha = 0.001429 (1 of 2).

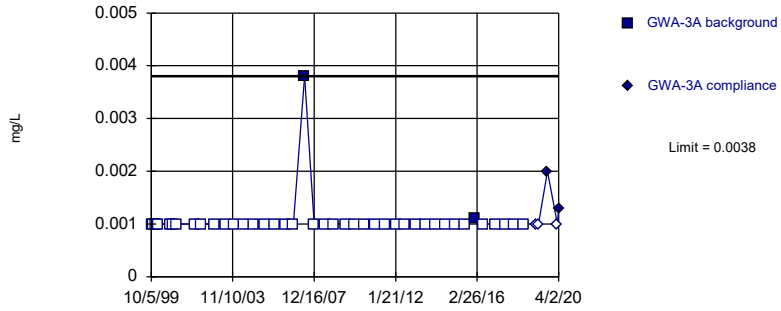
Constituent: Vanadium Analysis Run 6/15/2020 10:36 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 41 background values. 95.12% NDs. Well-constituent pair annual alpha = 0.002235. Individual comparison alpha = 0.001118 (1 of 2).

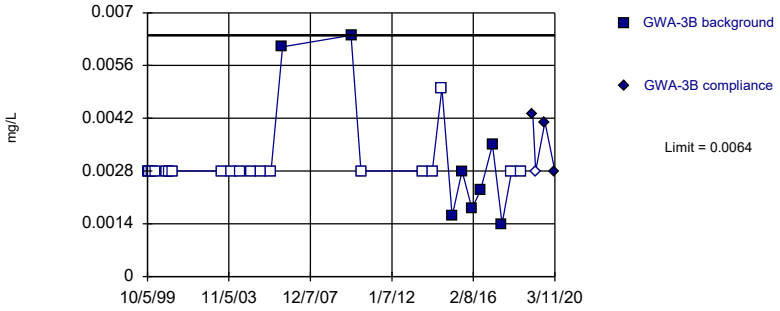
Constituent: Vanadium Analysis Run 6/15/2020 10:36 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 27 background values. 70.37% NDs. Well-constituent pair annual alpha = 0.004998. Individual comparison alpha = 0.002502 (1 of 2).

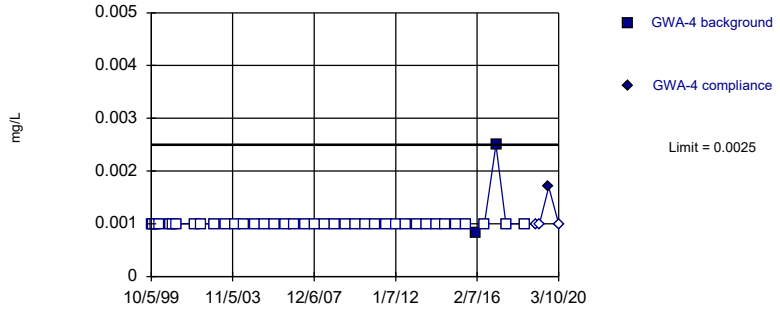
Constituent: Vanadium Analysis Run 6/15/2020 10:36 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 40 background values. 95% NDs. Well-constituent pair annual alpha = 0.002316. Individual comparison alpha = 0.001159 (1 of 2).

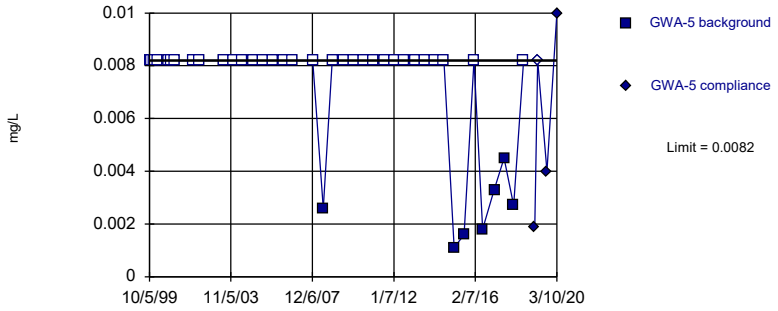
Constituent: Vanadium Analysis Run 6/15/2020 10:36 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Exceeds Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 39 background values. 82.05% NDs. Well-constituent pair annual alpha = 0.002451. Individual comparison alpha = 0.001226 (1 of 2).

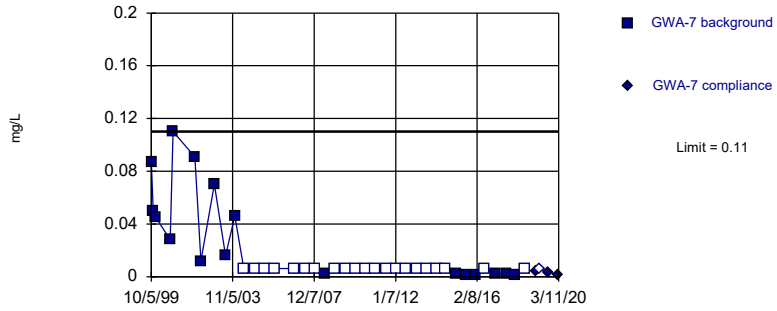
Constituent: Vanadium Analysis Run 6/15/2020 10:36 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 38 background values. 55.26% NDs. Well-constituent pair annual alpha = 0.002586. Individual comparison alpha = 0.001294 (1 of 2).

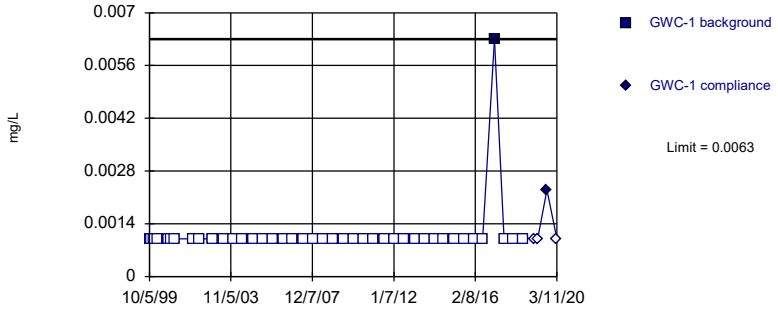
Constituent: Vanadium Analysis Run 6/15/2020 10:36 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 41 background values. 97.56% NDs. Well-constituent pair annual alpha = 0.002235. Individual comparison alpha = 0.001118 (1 of 2).

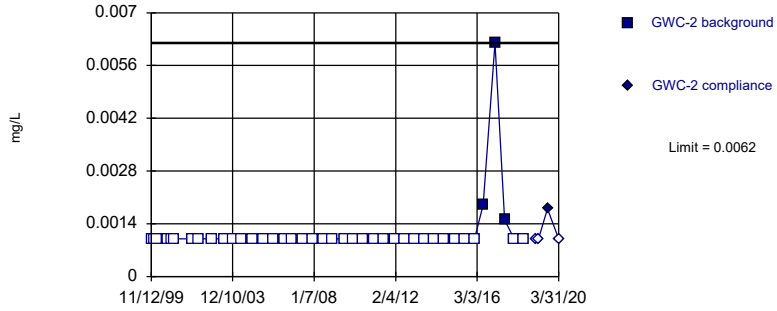
Constituent: Vanadium Analysis Run 6/15/2020 10:36 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 40 background values. 92.5% NDs. Well-constituent pair annual alpha = 0.002316. Individual comparison alpha = 0.001159 (1 of 2).

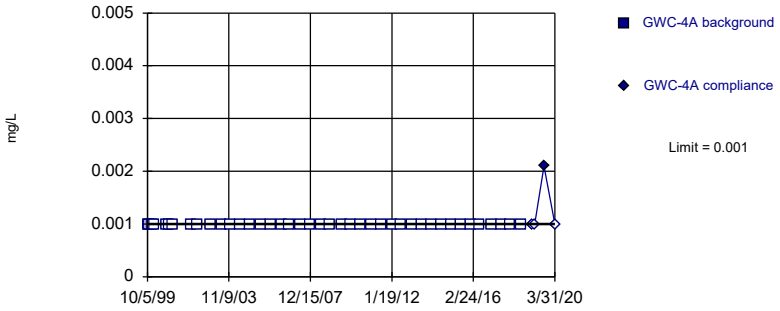
Constituent: Vanadium Analysis Run 6/15/2020 10:36 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. All background values (n = 41) were censored; limit is most recent reporting limit. Well-constituent pair annual alpha = 0.002235. Individual comparison alpha = 0.001118 (1 of 2).

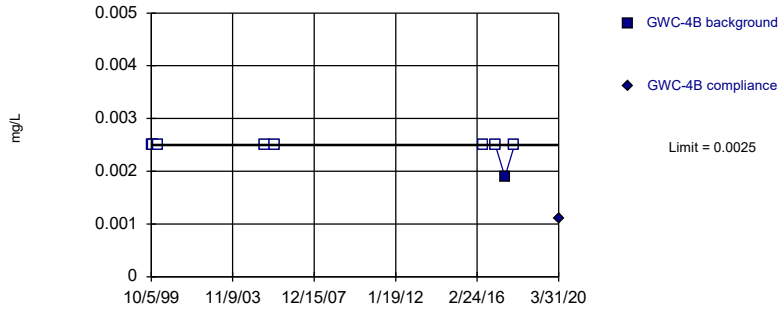
Constituent: Vanadium Analysis Run 6/15/2020 10:36 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 9 background values. 88.89% NDs. Well-constituent pair annual alpha = 0.03586. Individual comparison alpha = 0.01809 (1 of 2).

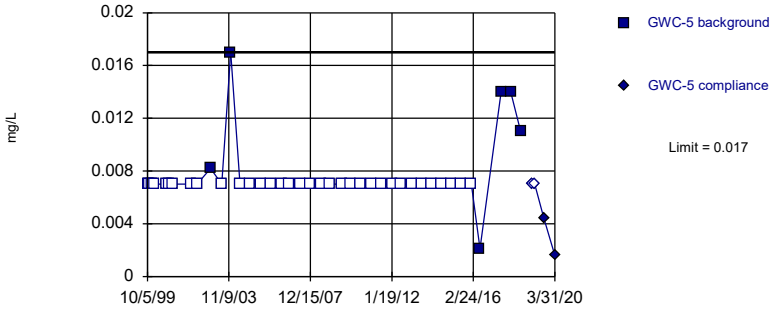
Constituent: Vanadium Analysis Run 6/15/2020 10:36 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 40 background values. 85% NDs. Well-constituent pair annual alpha = 0.002316. Individual comparison alpha = 0.001159 (1 of 2).

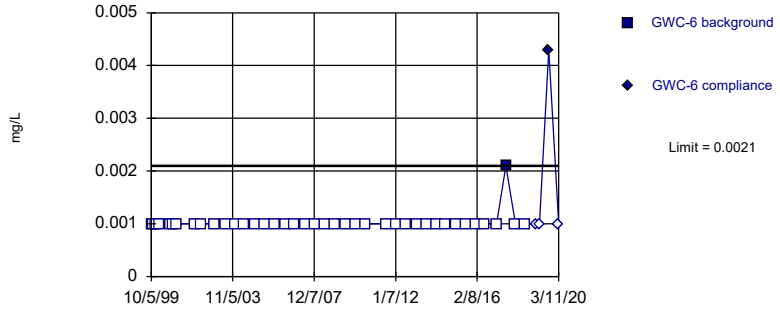
Constituent: Vanadium Analysis Run 6/15/2020 10:36 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 40 background values. 97.5% NDs. Well-constituent pair annual alpha = 0.002316. Individual comparison alpha = 0.001159 (1 of 2).

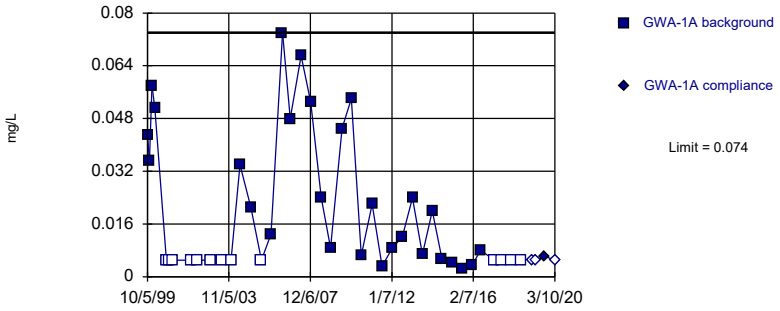
Constituent: Vanadium Analysis Run 6/15/2020 10:36 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 41 background values. 31.71% NDs. Well-constituent pair annual alpha = 0.002235. Individual comparison alpha = 0.001118 (1 of 2).

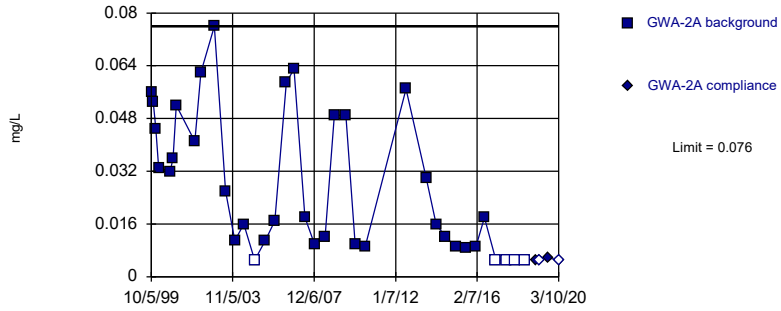
Constituent: Zinc Analysis Run 6/15/2020 10:36 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 37 background values. 13.51% NDs. Well-constituent pair annual alpha = 0.002721. Individual comparison alpha = 0.001361 (1 of 2).

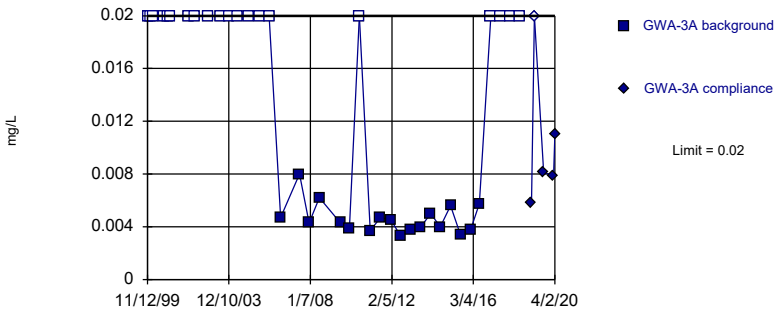
Constituent: Zinc Analysis Run 6/15/2020 10:36 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 38 background values. 52.63% NDs. Well-constituent pair annual alpha = 0.002586. Individual comparison alpha = 0.001294 (1 of 2).

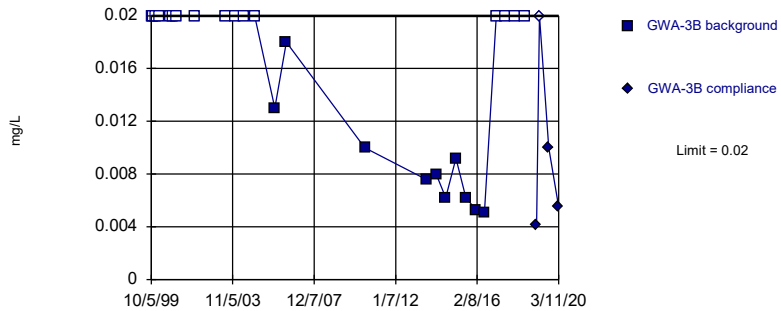
Constituent: Zinc Analysis Run 6/15/2020 10:36 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 26 background values. 61.54% NDs. Well-constituent pair annual alpha = 0.005327. Individual comparison alpha = 0.002667 (1 of 2).

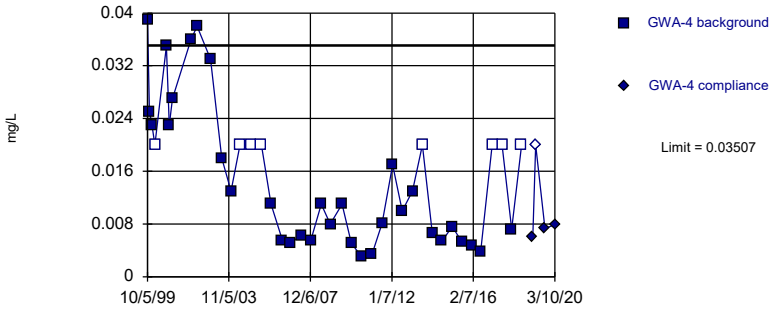
Constituent: Zinc Analysis Run 6/15/2020 10:36 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary (based on square root transformation) (after Kaplan-Meier Adjustment): Mean=0.1018, Std. Dev.=0.04245, n=41, 19.51% NDs. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9227, critical = 0.92. Kappa = 2.013 (c=8, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.0009403.

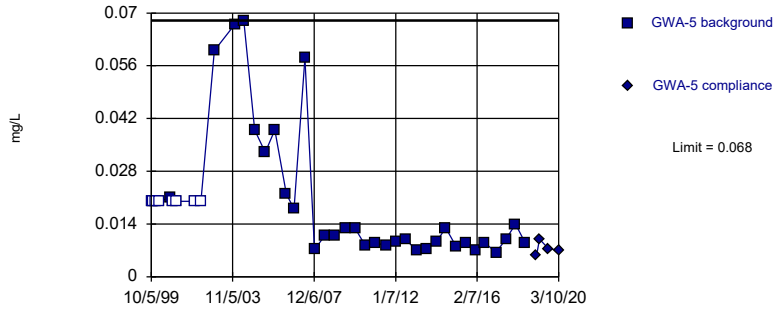
Constituent: Zinc Analysis Run 6/15/2020 10:36 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 40 background values. 20% NDs. Well-constituent pair annual alpha = 0.002316. Individual comparison alpha = 0.001159 (1 of 2).

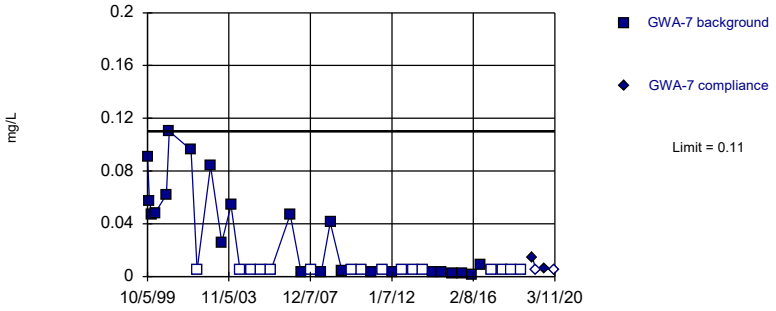
Constituent: Zinc Analysis Run 6/15/2020 10:36 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 39 background values. 41.03% NDs. Well-constituent pair annual alpha = 0.002451. Individual comparison alpha = 0.001226 (1 of 2).

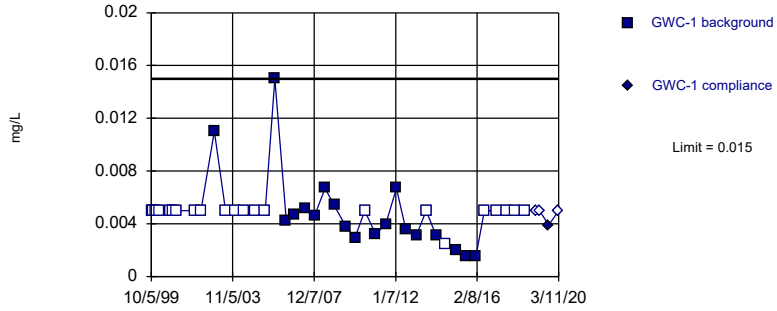
Constituent: Zinc Analysis Run 6/15/2020 10:36 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 41 background values. 53.66% NDs. Well-constituent pair annual alpha = 0.002235. Individual comparison alpha = 0.001118 (1 of 2).

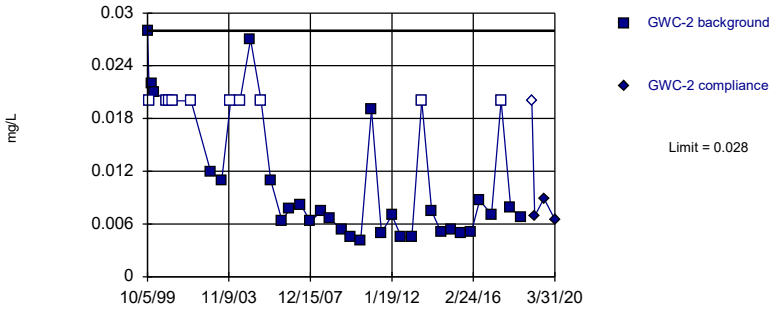
Constituent: Zinc Analysis Run 6/15/2020 10:36 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 40 background values. 25% NDs. Well-constituent pair annual alpha = 0.002316. Individual comparison alpha = 0.001159 (1 of 2).

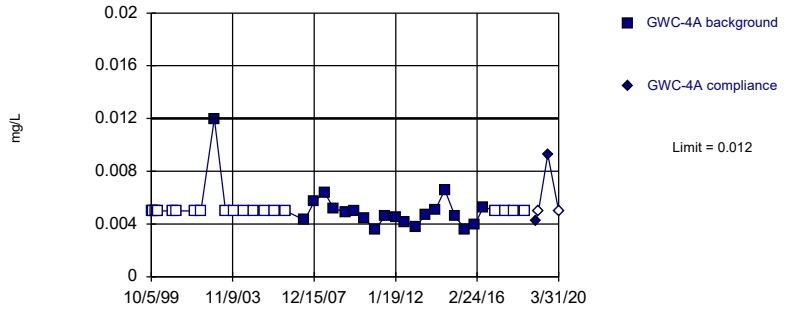
Constituent: Zinc Analysis Run 6/15/2020 10:36 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 39 background values. 48.72% NDs. Well-constituent pair annual alpha = 0.002451. Individual comparison alpha = 0.001226 (1 of 2).

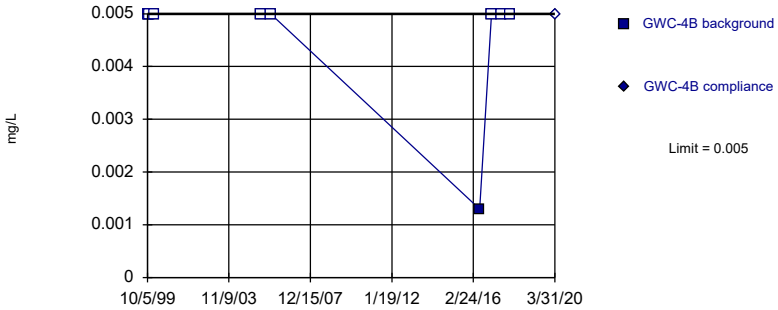
Constituent: Zinc Analysis Run 6/15/2020 10:36 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 9 background values. 88.89% NDs. Well-constituent pair annual alpha = 0.03586. Individual comparison alpha = 0.01809 (1 of 2).

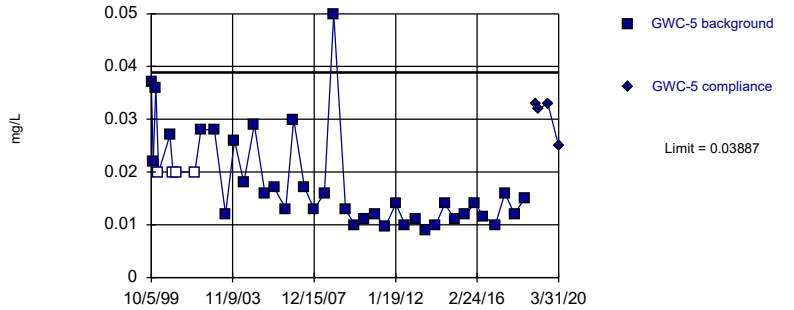
Constituent: Zinc Analysis Run 6/15/2020 10:36 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Parametric



Background Data Summary (based on natural log transformation): Mean=-4.113, Std. Dev.=0.43, n=41, 9.756% NDs. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9313, critical = 0.92. Kappa = 2.013 (c=8, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.0009403.

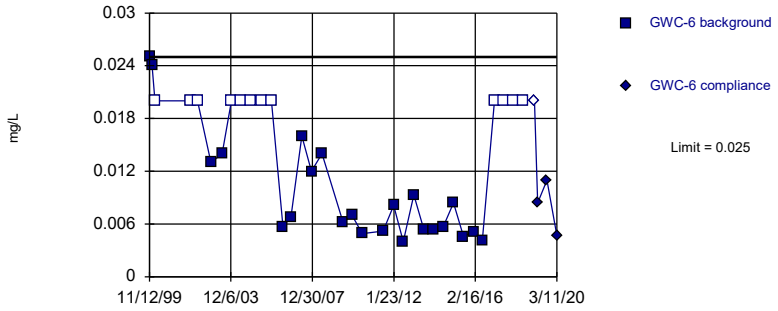
Constituent: Zinc Analysis Run 6/15/2020 10:36 AM View: PL's State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Hollow symbols indicate censored values.

Within Limit

Prediction Limit

Intrawell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 35 background values. 34.29% NDs. Well-constituent pair annual alpha = 0.002991. Individual comparison alpha = 0.001497 (1 of 2).

Constituent: Zinc Analysis Run 6/15/2020 10:36 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Prediction Limit

Constituent: Barium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-1A	GWA-1A
10/5/1999	0.084	
11/12/1999	0.099	
12/29/1999	0.18	
2/17/2000	0.12	
9/13/2000	0.038	
11/10/2000	0.065	
1/4/2001	0.037	
12/11/2001	0.027	
4/4/2002	0.027	
12/6/2002	0.028	
6/28/2003	0.054	
12/13/2003	0.027	
5/28/2004	0.18	
12/10/2004	0.1	
6/24/2005	0.045	
12/13/2005	0.048	
7/12/2006	0.13	
12/1/2006	0.012	
6/21/2007	0.2	
12/15/2007	0.14	
6/22/2008	0.1	
12/7/2008	0.043	
7/11/2009	0.13	
12/23/2009	0.17	
6/24/2010	0.045	
1/9/2011	0.11	
7/11/2011	0.022	
1/20/2012	0.043	
7/13/2012	0.05	
1/21/2013	0.11	
7/20/2013	0.04	
1/17/2014	0.082	
7/12/2014	0.034	
1/16/2015	0.029	
7/15/2015	0.025	
1/16/2016	0.026	
6/22/2016	0.0374 (D)	
9/1/2016	0.86 (o)	
2/28/2017	0.027	
7/17/2017	0.022	
9/20/2017	0.023	
1/8/2018	0.022	
3/27/2018	0.023	
7/10/2018	0.024	
10/8/2018	0.03	
1/30/2019		0.024
3/27/2019		0.021
9/11/2019		0.022
3/10/2020		0.018

Prediction Limit

Constituent: Barium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-2A	GWA-2A
10/5/1999	0.042	
11/12/1999	0.051	
12/29/1999	0.032	
2/17/2000	0.027	
9/13/2000	0.016	
11/10/2000	0.021	
1/4/2001	0.022	
12/11/2001	0.019	
4/4/2002	0.024	
12/6/2002	0.026	
6/28/2003	0.021	
12/13/2003	0.018	
5/28/2004	0.023	
12/10/2004	0.031	
6/24/2005	0.023	
12/13/2005	0.025	
7/12/2006	0.15	
12/1/2006	0.12	
6/21/2007	0.021	
12/15/2007	0.028	
6/22/2008	0.026	
12/7/2008	0.11	
7/11/2009	0.12	
12/23/2009	0.024	
6/24/2010	0.035	
7/13/2012	0.054	
1/21/2013	0.17	
7/20/2013	0.067	
1/17/2014	0.054	
7/12/2014	0.045	
1/16/2015	0.043	
7/15/2015	0.037	
1/16/2016	0.041	
6/23/2016	0.0606	
9/1/2016	0.057	
1/18/2017	0.042	
2/28/2017	0.041	
7/18/2017	0.035	
9/20/2017	0.039	
1/8/2018	0.038	
3/27/2018	0.041	
7/10/2018	0.042	
10/8/2018	0.04	
1/30/2019		0.042
3/27/2019		0.039
9/11/2019		0.04
3/10/2020		0.044

Prediction Limit

Constituent: Barium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-3A	GWA-3A
10/5/1999	0.031	
11/12/1999	0.023	
12/29/1999	0.033	
2/17/2000	0.026	
9/13/2000	0.044	
11/10/2000	0.044	
1/4/2001	0.043	
12/11/2001	0.041	
4/4/2002	0.038	
12/6/2002	0.044	
6/28/2003	0.045	
12/13/2003	0.039	
5/28/2004	0.042	
12/10/2004	0.045	
6/24/2005	0.042	
12/13/2005	0.043	
7/12/2006	0.043	
12/1/2006	0.041	
6/21/2007	0.043	
12/15/2007	0.045	
6/22/2008	0.05	
12/6/2008	0.14 (o)	
7/10/2009	0.046	
12/23/2009	0.049	
6/23/2010	0.043	
1/8/2011	0.047	
7/10/2011	0.035	
1/19/2012	0.05	
7/12/2012	0.042	
1/21/2013	0.048	
7/20/2013	0.047	
1/17/2014	0.049	
7/12/2014	0.043	
1/15/2015	0.05	
7/15/2015	0.044	
1/16/2016	0.048	
6/22/2016	0.0471 (D)	
8/31/2016	0.043	
1/19/2017	0.052	
7/18/2017	0.046	
9/20/2017	0.053	
1/9/2018	0.05	
3/27/2018	0.054	
7/10/2018	0.056	
10/9/2018	0.061	
1/30/2019		0.071
3/28/2019		0.068
9/12/2019		0.073
3/10/2020		0.082
4/2/2020		0.088

Prediction Limit

Constituent: Barium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-3B	GWA-3B
10/5/1999	0.077	
11/12/1999	0.065	
12/29/1999	0.079	
2/17/2000	0.089	
9/13/2000	0.069	
11/10/2000	0.071	
1/4/2001	0.073	
12/11/2001	0.081	
6/28/2003	0.072	
12/13/2003	0.099	
5/28/2004	0.091	
12/10/2004	0.1	
6/24/2005	0.083	
12/13/2005	0.082	
7/12/2006	0.075	
12/23/2009	0.14	
6/23/2010	0.077	
7/20/2013	0.045	
1/17/2014	0.092	
7/12/2014	0.064	
1/15/2015	0.072	
7/15/2015	0.059	
1/16/2016	0.079	
6/23/2016	0.034	
8/31/2016	0.044	
1/23/2017	0.044	
7/18/2017	0.052	
9/20/2017	0.051	
1/9/2018	0.058	
3/28/2018	0.073	
7/10/2018	0.078	
10/8/2018	0.068	
1/30/2019		0.053
3/28/2019		0.042
9/12/2019		0.076
3/11/2020		0.035

Prediction Limit

Constituent: Barium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-4	GWA-4
10/5/1999	0.013	
11/12/1999	0.017	
12/29/1999	0.027	
2/17/2000	0.023	
9/13/2000	0.022	
11/10/2000	0.035	
1/4/2001	0.032	
12/11/2001	0.032	
4/4/2002	0.03	
12/6/2002	0.041	
6/28/2003	0.035	
12/13/2003	0.029	
5/28/2004	0.033	
12/10/2004	0.037	
6/24/2005	0.034	
12/13/2005	0.03	
7/12/2006	0.03	
12/1/2006	0.032	
6/21/2007	0.03	
12/15/2007	0.034	
6/21/2008	0.037	
12/6/2008	0.034	
7/11/2009	0.037	
12/23/2009	0.058	
6/23/2010	0.046	
1/8/2011	0.036	
7/10/2011	0.031	
1/19/2012	0.045	
7/12/2012	0.039	
1/21/2013	0.042	
7/20/2013	0.054	
1/17/2014	0.057	
7/12/2014	0.042	
1/15/2015	0.041	
7/15/2015	0.04	
1/16/2016	0.04	
6/22/2016	0.0453	
8/31/2016	0.041	
1/19/2017	0.052	
7/18/2017	0.037	
9/21/2017	0.042	
1/9/2018	0.043	
3/27/2018	0.039	
7/10/2018	0.043	
10/8/2018	0.042	
1/30/2019		0.04
3/28/2019		0.041
9/12/2019		0.044
3/10/2020		0.058

Prediction Limit

Constituent: Barium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-5	GWA-5
10/5/1999	0.1	
11/12/1999	0.086	
12/29/1999	0.12	
2/17/2000	0.13	
9/13/2000	0.18	
11/10/2000	0.018	
1/4/2001	0.23	
12/11/2001	0.12	
4/4/2002	0.094	
12/6/2002	0.33 (o)	
6/28/2003	0.11	
12/13/2003	0.057	
5/28/2004	0.035	
12/10/2004	0.04	
6/24/2005	0.037	
12/13/2005	0.039	
7/12/2006	0.042	
12/1/2006	0.044	
6/21/2007	0.058	
12/15/2007	0.073	
6/22/2008	0.096	
12/6/2008	0.094	
7/11/2009	0.12	
12/22/2009	0.089	
6/23/2010	0.081	
1/8/2011	0.097	
7/10/2011	0.084	
1/20/2012	0.099	
7/12/2012	0.12	
1/21/2013	0.095	
7/20/2013	0.086	
1/17/2014	0.14	
7/12/2014	0.17	
1/16/2015	0.12	
7/15/2015	0.12	
1/16/2016	0.12	
6/22/2016	0.0839	
8/31/2016	0.093	
1/19/2017	0.079	
7/19/2017	0.085	
9/21/2017	0.1	
1/9/2018	0.13	
3/27/2018	0.18	
7/10/2018	0.14	
10/8/2018	0.11	
1/30/2019		0.079
3/27/2019		0.12
9/12/2019		0.086
3/10/2020		0.081

Prediction Limit

Constituent: Barium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-7	GWA-7
10/5/1999	0.26	
11/12/1999	0.16	
12/29/1999	0.13	
2/17/2000	0.12	
9/13/2000	0.01	
11/10/2000	0.27	
1/4/2001	0.93 (o)	
12/11/2001	0.27	
4/4/2002	0.043	
12/6/2002	0.26	
6/28/2003	0.093	
12/13/2003	0.28	
5/28/2004	0.04	
12/10/2004	0.035	
6/24/2005	0.031	
12/13/2005	0.027	
7/12/2006	0.3	
12/1/2006	0.011	
6/21/2007	0.024	
12/15/2007	0.026	
6/21/2008	0.032	
12/6/2008	0.11	
7/10/2009	0.031	
12/23/2009	0.028	
6/23/2010	0.028	
1/8/2011	0.024	
7/10/2011	0.022	
1/19/2012	0.028	
7/12/2012	0.026	
1/21/2013	0.031	
7/19/2013	0.026	
1/16/2014	0.028	
7/12/2014	0.023	
1/15/2015	0.024	
7/15/2015	0.023	
1/16/2016	0.024	
6/22/2016	0.02	
8/30/2016	0.02	
1/19/2017	0.023	
7/19/2017	0.013	
9/20/2017	0.021	
1/10/2018	0.018	
3/28/2018	0.019	
7/10/2018	0.026	
10/9/2018	0.014	
1/30/2019		0.036
3/28/2019		0.014
9/12/2019		0.015
3/11/2020		0.014

Prediction Limit

Constituent: Barium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-1	GWC-1
10/5/1999	0.096	
11/12/1999	0.085	
12/29/1999	0.1	
2/17/2000	0.072	
9/13/2000	0.15	
11/10/2000	0.15	
1/4/2001	0.15	
12/11/2001	0.14	
4/4/2002	0.14	
12/6/2002	0.14	
6/28/2003	0.12	
12/13/2003	0.12	
5/28/2004	0.12	
12/10/2004	0.13	
6/24/2005	0.1	
12/13/2005	0.096	
7/12/2006	0.083	
12/1/2006	0.084	
6/21/2007	0.087	
12/15/2007	0.11	
6/21/2008	0.093	
12/6/2008	0.11	
7/11/2009	0.064	
12/23/2009	0.052	
6/23/2010	0.051	
1/8/2011	0.052	
7/10/2011	0.036	
1/20/2012	0.065	
7/12/2012	0.074	
1/21/2013	0.066	
7/20/2013	0.035	
1/17/2014	0.036	
7/12/2014	0.037	
1/16/2015	0.027	
7/15/2015	0.031	
1/16/2016	0.032	
6/22/2016	0.0323	
8/31/2016	0.019	
1/23/2017	0.023	
7/19/2017	0.013	
9/21/2017	0.016	
1/9/2018	0.016	
3/28/2018	0.014	
7/11/2018	0.016	
10/9/2018	0.015	
1/30/2019		0.018
3/28/2019		0.014
9/12/2019		0.016
3/11/2020		0.027

Prediction Limit

Constituent: Barium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-2	GWC-2
10/5/1999	0.097	
11/12/1999	0.057	
12/29/1999	0.084	
2/17/2000	0.079	
9/13/2000	0.06	
11/10/2000	0.062	
1/4/2001	0.064	
12/11/2001	0.057	
4/4/2002	0.06	
12/6/2002	0.072	
6/28/2003	0.066	
12/13/2003	0.063	
5/28/2004	0.067	
12/10/2004	0.075	
6/24/2005	0.071	
12/13/2005	0.068	
7/12/2006	0.058	
12/1/2006	0.063	
6/21/2007	0.071	
12/15/2007	0.068	
6/22/2008	0.057	
12/6/2008	0.058	
7/11/2009	0.05	
12/23/2009	0.05	
6/23/2010	0.083	
1/8/2011	0.057	
7/10/2011	0.046	
1/20/2012	0.055	
7/12/2012	0.045	
1/21/2013	0.045	
7/20/2013	0.079	
1/17/2014	0.084	
7/12/2014	0.065	
1/15/2015	0.067	
7/15/2015	0.049	
1/17/2016	0.09	
6/22/2016	0.0806	
8/31/2016	0.057	
1/24/2017	0.06	
7/19/2017	0.06	
9/21/2017	0.063	
1/9/2018	0.059	
3/29/2018	0.06	
7/10/2018	0.073	
10/9/2018	0.057	
1/31/2019		0.067
3/28/2019		0.064
9/12/2019		0.06
3/31/2020		0.077

Prediction Limit

Constituent: Barium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-4A	GWC-4A
10/5/1999	0.095	
11/12/1999	0.063	
12/29/1999	0.066	
2/17/2000	0.023	
9/13/2000	0.056	
11/10/2000	0.059	
1/4/2001	0.079	
12/11/2001	0.049	
4/4/2002	0.048	
12/6/2002	0.1	
6/28/2003	0.036	
12/13/2003	0.031	
5/28/2004	0.038	
12/10/2004	0.041	
6/24/2005	0.028	
12/13/2005	0.025	
7/12/2006	0.033	
12/1/2006	0.051	
6/21/2007	0.052	
12/15/2007	0.062	
6/21/2008	0.065	
12/6/2008	0.056	
7/11/2009	0.059	
12/23/2009	0.067	
6/23/2010	0.084	
1/8/2011	0.053	
7/10/2011	0.043	
1/20/2012	0.054	
7/12/2012	0.053	
1/21/2013	0.053	
7/20/2013	0.052	
1/17/2014	0.063	
7/11/2014	0.068	
1/16/2015	0.059	
7/15/2015	0.045	
1/17/2016	0.052	
6/22/2016	0.0528	
8/31/2016	0.037	
1/25/2017	0.034	
7/20/2017	0.028	
9/21/2017	0.032	
1/9/2018	0.033	
3/28/2018	0.037	
7/10/2018	0.065	
10/9/2018	0.029	
1/30/2019		0.027
3/28/2019		0.028
9/12/2019		0.026
3/31/2020		0.036

Prediction Limit

Constituent: Barium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-4B	GWC-4B
10/5/1999	0.021	
11/12/1999	0.021	
2/17/2000	0.032	
6/24/2005	0.031	
12/13/2005	0.035	
6/22/2016	0.0392	
9/1/2016	0.023	
1/25/2017	0.077	
7/20/2017	0.04	
9/21/2017	0.058	
1/9/2018	0.023	
3/31/2020		0.052

Prediction Limit

Constituent: Barium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-5	GWC-5
10/5/1999	0.47	
11/12/1999	0.27	
12/29/1999	0.19	
2/17/2000	0.28	
9/13/2000	0.29	
11/10/2000	0.24	
1/4/2001	0.24	
12/11/2001	0.21	
4/4/2002	0.21	
12/6/2002	0.28	
6/28/2003	0.27	
12/13/2003	0.38	
5/28/2004	0.28	
12/10/2004	0.25	
6/24/2005	0.23	
12/13/2005	0.28	
7/12/2006	0.24	
12/1/2006	0.019 (o)	
6/21/2007	0.19	
12/15/2007	0.18	
6/21/2008	0.19	
12/7/2008	0.25	
7/11/2009	0.23	
12/23/2009	0.17	
6/23/2010	0.22	
1/8/2011	0.17	
7/10/2011	0.13	
1/20/2012	0.15	
7/12/2012	0.13	
1/21/2013	0.13	
7/20/2013	0.18	
1/17/2014	0.24	
7/11/2014	0.26	
1/16/2015	0.19	
7/15/2015	0.26	
1/16/2016	0.21	
6/23/2016	0.491	
9/1/2016	0.47	
1/24/2017	0.42	
7/20/2017	0.47	
9/21/2017	0.48	
1/10/2018	0.68	
3/28/2018	0.6	
7/11/2018	0.64	
10/9/2018	0.56	
1/31/2019		0.45
3/28/2019		0.45
9/12/2019		0.59
3/31/2020		0.67

Prediction Limit

Constituent: Barium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-6	GWC-6
10/5/1999	0.017	
11/12/1999	0.031	
12/29/1999	0.039	
2/17/2000	0.031	
9/13/2000	0.043	
11/10/2000	0.044	
1/4/2001	0.071	
12/11/2001	0.042	
4/4/2002	0.043	
12/6/2002	0.046	
6/28/2003	0.038	
12/13/2003	0.035	
5/28/2004	0.037	
12/10/2004	0.043	
6/24/2005	0.044	
12/13/2005	0.045	
7/12/2006	0.037	
12/1/2006	0.044	
6/21/2007	0.037	
12/15/2007	0.042	
6/22/2008	0.04	
12/7/2008	0.12 (o)	
7/11/2009	0.038	
12/23/2009	0.04	
6/24/2010	0.035	
7/11/2011	0.03	
1/20/2012	0.039	
7/13/2012	0.04	
1/21/2013	0.045	
7/20/2013	0.043	
1/17/2014	0.045	
7/12/2014	0.036	
1/16/2015	0.044	
7/15/2015	0.038	
1/16/2016	0.047	
6/23/2016	0.0393	
9/1/2016	0.075	
1/27/2017	0.046	
7/20/2017	0.045	
9/22/2017	0.04	
1/10/2018	0.027	
3/29/2018	0.044	
7/11/2018	0.051	
10/9/2018	0.041	
1/31/2019		0.053
3/28/2019		0.045
9/12/2019		0.052
3/11/2020		0.048

Prediction Limit

Constituent: Beryllium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-1A	GWA-1A
10/5/1999	<0.0025	
11/12/1999	<0.0025	
12/29/1999	<0.0025	
2/17/2000	<0.0025	
9/13/2000	<0.0025	
11/10/2000	<0.0025	
1/4/2001	<0.0025	
12/11/2001	<0.0025	
4/4/2002	<0.0025	
12/6/2002	<0.0025	
6/28/2003	<0.0025	
12/13/2003	<0.0025	
5/28/2004	<0.0025	
12/10/2004	0.0028	
6/24/2005	<0.0025	
12/13/2005	<0.0025	
7/12/2006	0.0013	
12/1/2006	<0.0025	
6/21/2007	<0.0025	
12/15/2007	<0.0025	
6/22/2008	<0.0025	
12/7/2008	<0.0025	
7/11/2009	<0.0025	
12/23/2009	<0.0025	
6/24/2010	<0.0025	
1/9/2011	<0.0025	
7/11/2011	<0.0025	
1/20/2012	<0.0025	
7/13/2012	<0.0025	
1/21/2013	<0.0025	
7/20/2013	<0.0025	
1/17/2014	<0.0013 (J)	
7/12/2014	<0.0013 (J)	
1/16/2015	0.00022 (J)	
7/15/2015	0.00015 (J)	
1/16/2016	0.00011 (J)	
6/22/2016	0.00025 (JD)	
9/1/2016	0.0084 (o)	
2/28/2017	<0.0025	
7/17/2017	<0.0025	
9/20/2017	<0.0025	
1/8/2018	<0.0025	
3/27/2018	<0.0025	
7/10/2018	<0.0025	
10/8/2018	<0.0025	
1/30/2019		0.00026 (J)
3/27/2019		<0.0025
9/11/2019		0.00019 (J)
3/10/2020		0.00018 (J)

Prediction Limit

Constituent: Beryllium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-2A	GWA-2A
10/5/1999	<0.0025	
11/12/1999	<0.0025	
12/29/1999	<0.0025	
2/17/2000	<0.0025	
9/13/2000	<0.0025	
11/10/2000	<0.0025	
1/4/2001	<0.0025	
12/11/2001	<0.0025	
4/4/2002	<0.0025	
12/6/2002	<0.0025	
6/28/2003	<0.0025	
12/13/2003	<0.0025	
5/28/2004	<0.0025	
12/10/2004	0.0024	
6/24/2005	<0.0025	
12/13/2005	<0.0025	
7/12/2006	<0.0025	
12/1/2006	<0.0025	
6/21/2007	<0.0025	
12/15/2007	<0.0025	
6/22/2008	<0.0025	
12/7/2008	<0.0025	
7/11/2009	<0.0025	
12/23/2009	<0.0025	
6/24/2010	<0.0025	
7/13/2012	<0.0025	
1/21/2013	0.0037	
7/20/2013	<0.0025	
1/17/2014	<0.0013 (J)	
7/12/2014	<0.0013 (J)	
1/16/2015	0.00038 (J)	
7/15/2015	0.00027 (J)	
1/16/2016	0.00029 (J)	
6/23/2016	0.0007 (J)	
9/1/2016	0.00097 (J)	
1/18/2017	<0.0025	
2/28/2017	<0.0025	
7/18/2017	<0.0025	
9/20/2017	<0.0025	
1/8/2018	<0.0025	
3/27/2018	<0.0025	
7/10/2018	<0.0025	
10/8/2018	<0.0025	
1/30/2019		0.00037 (J)
3/27/2019		<0.0025
9/11/2019		0.00028 (J)
3/10/2020		0.00035 (J)

Prediction Limit

Constituent: Beryllium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-3A	GWA-3A
10/5/1999	<0.0025	
11/12/1999	<0.0025	
12/29/1999	<0.0025	
2/17/2000	<0.0025	
9/13/2000	<0.0025	
11/10/2000	<0.0025	
1/4/2001	<0.0025	
12/11/2001	<0.0025	
4/4/2002	<0.0025	
12/6/2002	<0.0025	
6/28/2003	<0.0025	
12/13/2003	<0.0025	
5/28/2004	<0.0025	
12/10/2004	0.0024	
6/24/2005	<0.0025	
12/13/2005	<0.0025	
7/12/2006	<0.0025	
12/1/2006	<0.0025	
6/21/2007	<0.0025	
12/15/2007	<0.0025	
6/22/2008	<0.0025	
12/6/2008	<0.0025	
7/10/2009	<0.0025	
12/23/2009	<0.0025	
6/23/2010	<0.0025	
1/8/2011	<0.0025	
7/10/2011	<0.0025	
1/19/2012	<0.0025	
7/12/2012	<0.0025	
1/21/2013	<0.0025	
7/20/2013	<0.0025	
1/17/2014	<0.0025	
7/12/2014	<0.0025	
1/15/2015	0.00039 (J)	
7/15/2015	0.00031 (J)	
1/16/2016	0.00034 (J)	
6/22/2016	0.0004 (J)	
8/31/2016	0.00035 (J)	
1/19/2017	<0.0025	
7/18/2017	0.00038 (J)	
9/20/2017	0.00039 (J)	
1/9/2018	<0.0025	
3/27/2018	<0.0025	
7/10/2018	0.00038 (J)	
10/9/2018	<0.0025	
1/30/2019		0.00051 (J)
3/28/2019		0.00046 (J)
9/12/2019		0.00084 (J)
3/10/2020		0.00058 (J)
4/2/2020		0.00062 (J)

Prediction Limit

Constituent: Beryllium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-3B	GWA-3B
10/5/1999	<0.0025	
11/12/1999	<0.0025	
12/29/1999	<0.0025	
2/17/2000	<0.0025	
9/13/2000	<0.0025	
11/10/2000	<0.0025	
1/4/2001	<0.0025	
12/11/2001	<0.0025	
4/4/2002	<0.0025	
12/6/2002	<0.0025	
6/28/2003	<0.0025	
12/13/2003	<0.0025	
5/28/2004	<0.0025	
12/10/2004	0.0022	
6/24/2005	<0.0025	
12/13/2005	<0.0025	
7/12/2006	<0.0025	
12/23/2009	<0.0025	
6/23/2010	<0.0025	
7/20/2013	<0.0025	
1/17/2014	<0.0013 (J)	
7/12/2014	<0.0013 (J)	
1/15/2015	0.00019 (J)	
7/15/2015	0.00012 (J)	
1/16/2016	0.00013 (J)	
6/23/2016	<0.0025	
8/31/2016	<0.0025	
1/23/2017	<0.0025	
7/18/2017	<0.0025	
9/20/2017	<0.0025	
1/9/2018	<0.0025	
3/28/2018	<0.0025	
7/10/2018	<0.0025	
10/8/2018	<0.0025	
1/30/2019		0.0003 (J)
3/28/2019		<0.0025
9/12/2019		0.00035 (J)
3/11/2020		<0.0025

Prediction Limit

Constituent: Beryllium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-4	GWA-4
10/5/1999	<0.001	
11/12/1999	<0.001	
12/29/1999	<0.001	
2/17/2000	<0.001	
9/13/2000	<0.001	
11/10/2000	<0.001	
1/4/2001	<0.001	
12/11/2001	<0.001	
4/4/2002	<0.001	
12/6/2002	<0.001	
6/28/2003	<0.001	
12/13/2003	<0.001	
5/28/2004	<0.001	
12/10/2004	0.0023	
6/24/2005	<0.001	
12/13/2005	<0.001	
7/12/2006	<0.001	
12/1/2006	<0.001	
6/21/2007	<0.001	
12/15/2007	<0.001	
6/21/2008	<0.001	
12/6/2008	<0.001	
7/11/2009	<0.001	
12/23/2009	<0.001	
6/23/2010	<0.001	
1/8/2011	<0.001	
7/10/2011	<0.001	
1/19/2012	<0.001	
7/12/2012	<0.001	
1/21/2013	<0.001	
7/20/2013	<0.001	
1/17/2014	<0.0013 (J)	
7/12/2014	<0.0013 (J)	
1/15/2015	0.0002 (J)	
7/15/2015	0.00018 (J)	
1/16/2016	0.00013 (J)	
6/22/2016	0.0001 (J)	
8/31/2016	<0.001	
1/19/2017	<0.001	
7/18/2017	<0.001	
9/21/2017	<0.001	
1/9/2018	<0.001	
3/27/2018	<0.001	
7/10/2018	<0.001	
10/8/2018	<0.001	
1/30/2019		0.00019 (J)
3/28/2019		<0.001
9/12/2019		<0.001
3/10/2020		0.00029 (J)

Prediction Limit

Constituent: Beryllium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-5	GWA-5
10/5/1999	<0.0025	
11/12/1999	<0.0025	
12/29/1999	<0.0025	
2/17/2000	<0.0025	
9/13/2000	<0.0025	
11/10/2000	<0.0025	
1/4/2001	<0.0025	
12/11/2001	<0.0025	
4/4/2002	<0.0025	
12/6/2002	0.0018	
6/28/2003	0.0036	
12/13/2003	0.0019	
5/28/2004	<0.0025	
12/10/2004	0.0035	
6/24/2005	<0.0025	
12/13/2005	<0.0025	
7/12/2006	0.0013	
12/1/2006	<0.0025	
6/21/2007	<0.0025	
12/15/2007	<0.0025	
6/22/2008	<0.0025	
12/6/2008	<0.0025	
7/11/2009	<0.0025	
12/22/2009	<0.0025	
6/23/2010	<0.0025	
1/8/2011	<0.0025	
7/10/2011	<0.0025	
1/20/2012	<0.0025	
7/12/2012	<0.0025	
1/21/2013	<0.0025	
7/20/2013	<0.0025	
1/17/2014	<0.0013 (J)	
7/12/2014	<0.0013 (J)	
1/16/2015	0.00043 (J)	
7/15/2015	0.00064 (J)	
1/16/2016	0.00039 (J)	
6/22/2016	0.0002 (J)	
8/31/2016	<0.0025	
1/19/2017	<0.0025	
7/19/2017	<0.0025	
9/21/2017	<0.0025	
1/9/2018	<0.0025	
3/27/2018	<0.0025	
7/10/2018	<0.0025	
10/8/2018	<0.0025	
1/30/2019		0.00024 (J)
3/27/2019		<0.0025
9/12/2019		0.00036 (J)
3/10/2020		0.00028 (J)

Prediction Limit

Constituent: Beryllium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-7	GWA-7
10/5/1999	<0.0025	
11/12/1999	<0.0025	
12/29/1999	<0.0025	
2/17/2000	<0.0025	
9/13/2000	<0.0025	
11/10/2000	<0.0025	
1/4/2001	0.016 (o)	
12/11/2001	<0.0025	
4/4/2002	<0.0025	
12/6/2002	0.0039	
6/28/2003	0.0013	
12/13/2003	0.0041	
5/28/2004	<0.0025	
12/10/2004	0.0025	
6/24/2005	<0.0025	
12/13/2005	<0.0025	
7/12/2006	0.005 (o)	
12/1/2006	<0.0025	
6/21/2007	<0.0025	
12/15/2007	<0.0025	
6/21/2008	<0.0025	
12/6/2008	<0.0025	
7/10/2009	<0.0025	
12/23/2009	<0.0025	
6/23/2010	<0.0025	
1/8/2011	<0.0025	
7/10/2011	<0.0025	
1/19/2012	<0.0025	
7/12/2012	<0.0025	
1/21/2013	<0.0025	
7/19/2013	<0.0025	
1/16/2014	<0.0013 (J)	
7/12/2014	<0.0013 (J)	
1/15/2015	0.00027 (J)	
7/15/2015	0.00021 (J)	
1/16/2016	0.00016 (J)	
6/22/2016	0.0002 (J)	
8/30/2016	<0.0025	
1/19/2017	<0.0025	
7/19/2017	<0.0025	
9/20/2017	<0.0025	
1/10/2018	<0.0025	
3/28/2018	<0.0025	
7/10/2018	<0.0025	
10/9/2018	<0.0025	
1/30/2019		0.00047 (J)
3/28/2019		<0.0025
9/12/2019		0.00024 (J)
3/11/2020		<0.0025

Prediction Limit

Constituent: Beryllium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-1	GWC-1
10/5/1999	<0.0025	
11/12/1999	<0.0025	
12/29/1999	<0.0025	
2/17/2000	<0.0025	
9/13/2000	<0.0025	
11/10/2000	<0.0025	
1/4/2001	<0.0025	
12/11/2001	<0.0025	
4/4/2002	<0.0025	
12/6/2002	<0.0025	
6/28/2003	<0.0025	
12/13/2003	<0.0025	
5/28/2004	<0.0025	
12/10/2004	0.0025	
6/24/2005	<0.0025	
12/13/2005	<0.0025	
7/12/2006	0.0013	
12/1/2006	<0.0025	
6/21/2007	<0.0025	
12/15/2007	<0.0025	
6/21/2008	<0.0025	
12/6/2008	<0.0025	
7/11/2009	<0.0025	
12/23/2009	<0.0025	
6/23/2010	<0.0025	
1/8/2011	<0.0025	
7/10/2011	<0.0025	
1/20/2012	<0.0025	
7/12/2012	<0.0025	
1/21/2013	<0.0025	
7/20/2013	<0.0025	
1/17/2014	<0.0025	
7/12/2014	<0.0013 (J)	
1/16/2015	<0.0025	
7/15/2015	<0.0025	
1/16/2016	<0.0025	
6/22/2016	<0.0025	
8/31/2016	<0.0025	
1/23/2017	<0.0025	
7/19/2017	<0.0025	
9/21/2017	<0.0025	
1/9/2018	<0.0025	
3/28/2018	<0.0025	
7/11/2018	<0.0025	
10/9/2018	<0.0025	
1/30/2019		<0.0025
3/28/2019		<0.0025
9/12/2019		0.00043 (J)
3/11/2020		<0.0025

Prediction Limit

Constituent: Beryllium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-2	GWC-2
10/5/1999	<0.0025	
11/12/1999	<0.0025	
12/29/1999	<0.0025	
2/17/2000	<0.0025	
9/13/2000	<0.0025	
11/10/2000	<0.0025	
1/4/2001	<0.0025	
12/11/2001	<0.0025	
4/4/2002	<0.0025	
12/6/2002	<0.0025	
6/28/2003	<0.0025	
12/13/2003	<0.0025	
5/28/2004	<0.0025	
12/10/2004	0.0023	
6/24/2005	<0.0025	
12/13/2005	<0.0025	
7/12/2006	0.0013	
12/1/2006	<0.0025	
6/21/2007	<0.0025	
12/15/2007	<0.0025	
6/22/2008	<0.0025	
12/6/2008	<0.0025	
7/11/2009	<0.0025	
12/23/2009	<0.0025	
6/23/2010	<0.0025	
1/8/2011	<0.0025	
7/10/2011	<0.0025	
1/20/2012	<0.0025	
7/12/2012	<0.0025	
1/21/2013	<0.0025	
7/20/2013	<0.0025	
1/17/2014	<0.0013 (J)	
7/12/2014	<0.0013 (J)	
1/15/2015	0.00019 (J)	
7/15/2015	0.00018 (J)	
1/17/2016	0.00011 (J)	
6/22/2016	0.0002 (J)	
8/31/2016	<0.0025	
1/24/2017	<0.0025	
7/19/2017	<0.0025	
9/21/2017	<0.0025	
1/9/2018	<0.0025	
3/29/2018	<0.0025	
7/10/2018	<0.0025	
10/9/2018	<0.0025	
1/31/2019		6.5E-05 (J)
3/28/2019		<0.0025
9/12/2019		<0.0025
3/31/2020		<0.0025

Prediction Limit

Constituent: Beryllium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-4A	GWC-4A
10/5/1999	<0.0025	
11/12/1999	<0.0025	
12/29/1999	<0.0025	
2/17/2000	<0.0025	
9/13/2000	<0.0025	
11/10/2000	<0.0025	
1/4/2001	<0.0025	
12/11/2001	<0.0025	
4/4/2002	<0.0025	
12/6/2002	<0.0025	
6/28/2003	<0.0025	
12/13/2003	<0.0025	
5/28/2004	<0.0025	
12/10/2004	0.0023	
6/24/2005	<0.0025	
12/13/2005	<0.0025	
7/12/2006	0.0013	
12/1/2006	<0.0025	
6/21/2007	<0.0025	
12/15/2007	<0.0025	
6/21/2008	<0.0025	
12/6/2008	<0.0025	
7/11/2009	<0.0025	
12/23/2009	<0.0025	
6/23/2010	<0.0025	
1/8/2011	<0.0025	
7/10/2011	<0.0025	
1/20/2012	<0.0025	
7/12/2012	<0.0025	
1/21/2013	<0.0025	
7/20/2013	<0.0025	
1/17/2014	<0.0025	
7/11/2014	<0.0013 (J)	
1/16/2015	0.00012 (J)	
7/15/2015	<0.0025	
1/17/2016	<0.0025	
6/22/2016	<0.0025	
8/31/2016	<0.0025	
1/25/2017	<0.0025	
7/20/2017	<0.0025	
9/21/2017	<0.0025	
1/9/2018	<0.0025	
3/28/2018	<0.0025	
7/10/2018	<0.0025	
10/9/2018	<0.0025	
1/30/2019		7E-05 (J)
3/28/2019		<0.0025
9/12/2019		0.00028 (J)
3/31/2020		<0.0025

Prediction Limit

Constituent: Beryllium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-4B	GWC-4B
10/5/1999	<0.0025	
11/12/1999	<0.0025	
2/17/2000	<0.0025	
6/24/2005	<0.0025	
12/13/2005	<0.0025	
6/22/2016	<0.0025	
9/1/2016	<0.0025	
1/25/2017	<0.0025	
7/20/2017	<0.0025	
9/21/2017	<0.0025	
1/9/2018	<0.0025	
3/31/2020		<0.0025

Prediction Limit

Constituent: Beryllium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-5	GWC-5
10/5/1999	<0.0025	
11/12/1999	<0.0025	
12/29/1999	<0.0025	
2/17/2000	<0.0025	
9/13/2000	<0.0025	
11/10/2000	<0.0025	
1/4/2001	<0.0025	
12/11/2001	<0.0025	
4/4/2002	<0.0025	
12/6/2002	0.0012	
6/28/2003	<0.0025	
12/13/2003	0.0014	
5/28/2004	<0.0025	
12/10/2004	0.0029	
6/24/2005	<0.0025	
12/13/2005	<0.0025	
7/12/2006	0.0013	
12/1/2006	<0.0025	
6/21/2007	<0.0025	
12/15/2007	<0.0025	
6/21/2008	<0.0025	
12/7/2008	<0.0025	
7/11/2009	<0.0025	
12/23/2009	<0.0025	
6/23/2010	<0.0025	
1/8/2011	<0.0025	
7/10/2011	<0.0025	
1/20/2012	<0.0025	
7/12/2012	<0.0025	
1/21/2013	<0.0025	
7/20/2013	<0.0025	
1/17/2014	<0.0013 (J)	
7/11/2014	<0.0013 (J)	
1/16/2015	0.00067 (J)	
7/15/2015	0.00065 (J)	
1/16/2016	0.00065 (J)	
6/23/2016	0.0004 (J)	
9/1/2016	<0.0025	
1/24/2017	<0.0025	
7/20/2017	0.00049 (J)	
9/21/2017	0.00068 (J)	
1/10/2018	<0.0025	
3/28/2018	<0.0025	
7/11/2018	0.00043 (J)	
10/9/2018	0.00054 (J)	
1/31/2019		0.0012 (J)
3/28/2019		0.0017 (J)
9/12/2019		0.0017
3/31/2020		0.0006 (J)

Prediction Limit

Constituent: Beryllium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-6	GWC-6
10/5/1999	<0.0025	
11/12/1999	<0.0025	
12/29/1999	<0.0025	
2/17/2000	<0.0025	
9/13/2000	<0.0025	
11/10/2000	<0.0025	
1/4/2001	<0.0025	
12/11/2001	<0.0025	
4/4/2002	<0.0025	
12/6/2002	<0.0025	
6/28/2003	<0.0025	
12/13/2003	<0.0025	
5/28/2004	<0.0025	
12/10/2004	0.0058 (o)	
2/5/2005	<0.0025	
6/24/2005	<0.0025	
12/13/2005	<0.0025	
7/12/2006	0.0013	
12/1/2006	<0.0025	
6/21/2007	<0.0025	
12/15/2007	<0.0025	
6/22/2008	<0.0025	
12/7/2008	<0.0025	
7/11/2009	<0.0025	
12/23/2009	<0.0025	
6/24/2010	<0.0025	
7/11/2011	<0.0025	
1/20/2012	<0.0025	
7/13/2012	<0.0025	
1/21/2013	<0.0025	
7/20/2013	<0.0025	
1/17/2014	<0.0013 (J)	
7/12/2014	<0.0013 (J)	
1/16/2015	0.00021 (J)	
7/15/2015	0.00011 (J)	
1/16/2016	0.00019 (J)	
6/23/2016	0.0002 (J)	
9/1/2016	0.0006 (J)	
1/27/2017	<0.0025	
7/20/2017	<0.0025	
9/22/2017	<0.0025	
1/10/2018	<0.0025	
3/29/2018	<0.0025	
7/11/2018	<0.0025	
10/9/2018	<0.0025	
1/31/2019		0.00012 (J)
3/28/2019		<0.0025
9/12/2019		0.00025 (J)
3/11/2020		0.0003 (J)

Prediction Limit

Constituent: Chromium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-1A	GWA-1A
10/5/1999	0.023	
11/12/1999	0.03	
12/29/1999	0.059	
2/17/2000	0.048	
9/13/2000	<0.0025	
11/10/2000	0.018	
1/4/2001	<0.0025	
12/11/2001	<0.0025	
4/4/2002	<0.0025	
12/6/2002	0.0046	
6/28/2003	0.0082	
12/13/2003	<0.0025	
5/28/2004	0.016	
12/10/2004	0.0087	
6/24/2005	0.0069	
12/13/2005	0.0075	
7/12/2006	0.027	
12/1/2006	<0.0025	
6/21/2007	0.012	
12/15/2007	0.0085	
6/22/2008	0.021	
12/7/2008	0.01	
7/11/2009	0.0073	
12/23/2009	0.013	
6/24/2010	0.0076	
1/9/2011	0.023	
7/11/2011	0.0042	
1/20/2012	0.009	
7/13/2012	0.013	
1/21/2013	0.032	
7/20/2013	0.01	
1/17/2014	0.024	
7/12/2014	0.0069	
1/16/2015	0.0064	
7/15/2015	0.0051	
1/16/2016	0.0066	
6/22/2016	0.00815 (D)	
9/1/2016	0.12 (o)	
2/28/2017	0.0012 (J)	
7/17/2017	0.003	
9/20/2017	0.0025	
1/8/2018	0.0038	
3/27/2018	0.0044	
7/10/2018	0.0045	
10/8/2018	0.0054	
1/30/2019		0.0061
3/27/2019		0.0044
9/11/2019		0.0076
3/10/2020		0.0041

Prediction Limit

Constituent: Chromium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-2A	GWA-2A
10/5/1999	0.015	
11/12/1999	0.017	
12/29/1999	0.013	
2/17/2000	0.011	
9/13/2000	<0.0025	
11/10/2000	<0.0025	
1/4/2001	<0.0025	
12/11/2001	<0.0025	
4/4/2002	<0.0025	
12/6/2002	<0.0025	
6/28/2003	<0.0025	
12/13/2003	<0.0025	
5/28/2004	<0.0025	
12/10/2004	<0.0025	
6/24/2005	<0.0025	
12/13/2005	<0.0025	
7/12/2006	0.0055	
12/1/2006	0.0063	
6/21/2007	<0.0025	
12/15/2007	0.0022	
6/22/2008	0.0019	
12/7/2008	<0.0025	
7/11/2009	0.0026	
12/23/2009	<0.0025	
6/24/2010	<0.0025	
7/13/2012	0.012	
1/21/2013	0.095 (o)	
7/20/2013	0.023	
1/17/2014	0.01	
7/12/2014	0.0055	
1/16/2015	0.0033	
7/15/2015	0.0029	
1/16/2016	0.0042	
6/23/2016	0.007 (J)	
9/1/2016	0.012	
1/18/2017	<0.0025	
2/28/2017	<0.0025	
7/18/2017	<0.0025	
9/20/2017	<0.0025	
1/8/2018	<0.0025	
3/27/2018	0.0016 (J)	
7/10/2018	<0.0025	
10/8/2018	0.0011 (J)	
1/30/2019		<0.0025
3/27/2019		0.0015 (J)
9/11/2019		0.004
3/10/2020		0.0028

Prediction Limit

Constituent: Chromium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-3A	GWA-3A
10/5/1999	<0.002	
11/12/1999	<0.002	
12/29/1999	<0.002	
2/17/2000	<0.002	
9/13/2000	<0.002	
11/10/2000	<0.002	
1/4/2001	<0.002	
12/11/2001	<0.002	
4/4/2002	<0.002	
12/6/2002	<0.002	
6/28/2003	0.0053	
12/13/2003	<0.002	
5/28/2004	0.0027	
12/10/2004	0.004	
6/24/2005	0.0031	
12/13/2005	0.0031	
7/12/2006	0.0025	
12/1/2006	0.0037	
6/21/2007	0.0053	
12/15/2007	0.0044	
6/22/2008	0.0059	
12/6/2008	0.0031	
7/10/2009	0.0029	
12/23/2009	0.0025	
6/23/2010	0.0013	
1/8/2011	0.0017	
7/10/2011	<0.002	
1/19/2012	<0.002	
7/12/2012	<0.002	
1/21/2013	0.0014	
7/20/2013	0.0021	
1/17/2014	0.0023	
7/12/2014	<0.0013 (J)	
1/15/2015	<0.002	
7/15/2015	<0.002	
1/16/2016	0.0025	
6/22/2016	0.00255 (JD)	
8/31/2016	0.0042	
1/19/2017	0.0039	
7/18/2017	0.0018 (J)	
9/20/2017	0.0026	
1/9/2018	0.0038	
3/27/2018	0.0037	
7/10/2018	0.0022 (J)	
10/9/2018	0.0047	
1/30/2019		0.005
3/28/2019		0.0037
9/12/2019		<0.002
3/10/2020		<0.002
4/2/2020		0.0031

Prediction Limit

Constituent: Chromium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-3B	GWA-3B
10/5/1999	<0.002	
11/12/1999	<0.002	
12/29/1999	<0.002	
2/17/2000	<0.002	
9/13/2000	<0.002	
11/10/2000	<0.002	
1/4/2001	<0.002	
12/11/2001	<0.002	
6/28/2003	0.0021	
12/13/2003	<0.002	
5/28/2004	<0.002	
12/10/2004	<0.002	
6/24/2005	<0.002	
12/13/2005	<0.002	
7/12/2006	0.0028	
12/23/2009	0.0041	
6/23/2010	<0.002	
7/20/2013	0.0021	
1/17/2014	<0.002	
7/12/2014	<0.002	
1/15/2015	0.0012 (J)	
7/15/2015	0.0015	
1/16/2016	<0.002	
6/23/2016	<0.002	
8/31/2016	0.0022 (J)	
1/23/2017	<0.002	
7/18/2017	<0.002	
9/20/2017	<0.002	
1/9/2018	<0.002	
3/28/2018	<0.002	
7/10/2018	<0.002	
10/8/2018	0.0013 (J)	
1/30/2019		0.007
3/28/2019		<0.002
9/12/2019		<0.002
3/11/2020		0.0017 (J)

Prediction Limit

Constituent: Chromium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-4	GWA-4
10/5/1999	<0.002	
11/12/1999	<0.002	
12/29/1999	<0.002	
2/17/2000	<0.002	
9/13/2000	<0.002	
11/10/2000	<0.002	
1/4/2001	<0.002	
12/11/2001	<0.002	
4/4/2002	<0.002	
12/6/2002	0.0037	
6/28/2003	0.0039	
12/13/2003	<0.002	
5/28/2004	<0.002	
12/10/2004	<0.002	
6/24/2005	<0.002	
12/13/2005	<0.002	
7/12/2006	0.023 (o)	
12/1/2006	0.0017	
6/21/2007	0.0027	
12/15/2007	0.0026	
6/21/2008	0.0021	
12/6/2008	<0.002	
7/11/2009	<0.002	
12/23/2009	<0.002	
6/23/2010	<0.002	
1/8/2011	<0.002	
7/10/2011	<0.002	
1/19/2012	<0.002	
7/12/2012	<0.002	
1/21/2013	<0.002	
7/20/2013	<0.002	
1/17/2014	<0.002	
7/12/2014	<0.002	
1/15/2015	<0.002	
7/15/2015	<0.002	
1/16/2016	<0.002	
6/22/2016	0.0005 (J)	
8/31/2016	<0.002	
1/19/2017	<0.002	
7/18/2017	<0.002	
9/21/2017	<0.002	
1/9/2018	0.0087	
3/27/2018	<0.002	
7/10/2018	<0.002	
10/8/2018	<0.002	
1/30/2019		0.00088 (J)
3/28/2019		<0.002
9/12/2019		<0.002
3/10/2020		<0.002

Prediction Limit

Constituent: Chromium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-5	GWA-5
10/5/1999	<0.0025	
11/12/1999	<0.0025	
12/29/1999	<0.0025	
2/17/2000	<0.0025	
9/13/2000	<0.0025	
11/10/2000	<0.0025	
1/4/2001	<0.0025	
12/11/2001	<0.0025	
4/4/2002	<0.0025	
12/6/2002	0.027 (o)	
6/28/2003	0.0051	
12/13/2003	<0.0025	
5/28/2004	0.0031	
12/10/2004	0.0067	
6/24/2005	<0.0025	
12/13/2005	<0.0025	
7/12/2006	<0.0025	
12/1/2006	<0.0025	
6/21/2007	0.0021	
12/15/2007	0.0022	
6/22/2008	0.0019	
12/6/2008	<0.0025	
7/11/2009	<0.0025	
12/22/2009	0.0032	
6/23/2010	<0.0025	
1/8/2011	0.0019	
7/10/2011	<0.0025	
1/20/2012	<0.0025	
7/12/2012	0.0044	
1/21/2013	<0.0025	
7/20/2013	0.0017	
1/17/2014	<0.0013 (J)	
7/12/2014	0.0014	
1/16/2015	0.0011 (J)	
7/15/2015	0.0016	
1/16/2016	<0.0025	
6/22/2016	0.002 (J)	
8/31/2016	0.002 (J)	
1/19/2017	0.002 (J)	
7/19/2017	0.0017 (J)	
9/21/2017	0.0021 (J)	
1/9/2018	0.0019 (J)	
3/27/2018	<0.0025	
7/10/2018	0.0012 (J)	
10/8/2018	0.0015 (J)	
1/30/2019		0.0014 (J)
3/27/2019		<0.0025
9/12/2019		0.0032
3/10/2020		0.0031

Prediction Limit

Constituent: Chromium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-7	GWA-7
10/5/1999	0.097	
11/12/1999	0.056	
12/29/1999	0.05	
2/17/2000	0.058	
9/13/2000	0.043	
11/10/2000	0.011	
1/4/2001	0.33 (o)	
12/11/2001	0.095	
4/4/2002	0.015	
12/6/2002	0.07	
6/28/2003	0.016	
12/13/2003	0.038	
5/28/2004	0.004	
12/10/2004	0.0043	
6/24/2005	0.003	
12/13/2005	0.0037	
7/12/2006	0.071	
12/1/2006	0.0064	
6/21/2007	<0.0013	
12/15/2007	0.0044	
6/21/2008	0.004	
12/6/2008	0.0032	
7/10/2009	0.004	
12/23/2009	0.0041	
6/23/2010	0.0048	
1/8/2011	0.0077	
7/10/2011	0.0058	
1/19/2012	0.0059	
7/12/2012	0.0053	
1/21/2013	0.0059	
7/19/2013	0.0063	
1/16/2014	0.0083	
7/12/2014	0.0087	
1/15/2015	0.0077	
7/15/2015	0.0078	
1/16/2016	0.0084	
6/22/2016	0.0061 (J)	
8/30/2016	0.0063	
1/19/2017	0.008	
7/19/2017	0.0062	
9/20/2017	0.0078	
1/10/2018	0.009	
3/28/2018	0.0081	
7/10/2018	0.0095	
10/9/2018	0.0026	
1/30/2019		0.01
3/28/2019		0.0048
9/12/2019		0.0035
3/11/2020		0.0053

Prediction Limit

Constituent: Chromium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-1	GWC-1
10/5/1999	<0.002	
11/12/1999	<0.002	
12/29/1999	<0.002	
2/17/2000	<0.002	
9/13/2000	<0.002	
11/10/2000	<0.002	
1/4/2001	<0.002	
12/11/2001	<0.002	
4/4/2002	<0.002	
12/6/2002	<0.002	
6/28/2003	0.007 (o)	
12/13/2003	<0.002	
5/28/2004	<0.002	
12/10/2004	<0.002	
6/24/2005	<0.002	
12/13/2005	<0.002	
7/12/2006	<0.002	
12/1/2006	<0.002	
6/21/2007	<0.002	
12/15/2007	<0.002	
6/21/2008	<0.002	
12/6/2008	<0.002	
7/11/2009	<0.002	
12/23/2009	<0.002	
6/23/2010	<0.002	
1/8/2011	<0.002	
7/10/2011	<0.002	
1/20/2012	<0.002	
7/12/2012	<0.002	
1/21/2013	<0.002	
7/20/2013	<0.002	
1/17/2014	<0.002	
7/12/2014	<0.002	
1/16/2015	<0.002	
7/15/2015	<0.002	
1/16/2016	<0.002	
6/22/2016	0.0008 (J)	
8/31/2016	<0.002	
1/23/2017	<0.002	
7/19/2017	<0.002	
9/21/2017	<0.002	
1/9/2018	<0.002	
3/28/2018	<0.002	
7/11/2018	<0.002	
10/9/2018	<0.002	
1/30/2019		0.0024 (J)
3/28/2019		<0.002
9/12/2019		<0.002
3/11/2020		<0.002

Prediction Limit

Constituent: Chromium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-2	GWC-2
10/5/1999	0.017	
11/12/1999	<0.005	
12/29/1999	0.011	
2/17/2000	0.013	
9/13/2000	<0.005	
11/10/2000	<0.005	
1/4/2001	<0.005	
12/11/2001	<0.005	
4/4/2002	<0.005	
12/6/2002	<0.005	
6/28/2003	0.0027	
12/13/2003	<0.005	
5/28/2004	<0.005	
12/10/2004	0.74 (o)	
2/5/2005	<0.005	
6/24/2005	0.0023	
12/13/2005	0.0031	
7/12/2006	0.0016	
12/1/2006	0.0022	
6/21/2007	0.002	
12/15/2007	0.0029	
6/22/2008	0.0023	
12/6/2008	0.0023	
7/11/2009	0.0015	
12/23/2009	0.0014	
6/23/2010	0.0018	
1/8/2011	0.0033	
7/10/2011	0.0028	
1/20/2012	<0.005	
7/12/2012	0.0025	
1/21/2013	0.0022	
7/20/2013	0.0075	
1/17/2014	0.0039	
7/12/2014	0.0031	
1/15/2015	0.0026	
7/15/2015	0.0032	
1/17/2016	0.0029	
6/22/2016	0.0036 (J)	
8/31/2016	0.0027	
1/24/2017	0.0034	
7/19/2017	0.0028	
9/21/2017	0.0035	
1/9/2018	0.003	
3/29/2018	0.0032	
7/10/2018	0.0033	
10/9/2018	0.0039	
1/31/2019		0.0061
3/28/2019		0.0049
9/12/2019		0.0048
3/31/2020		0.005

Prediction Limit

Constituent: Chromium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-4A	GWC-4A
10/5/1999	<0.002	
11/12/1999	<0.002	
12/29/1999	<0.002	
2/17/2000	<0.002	
9/13/2000	<0.002	
11/10/2000	<0.002	
1/4/2001	<0.002	
12/11/2001	<0.002	
4/4/2002	<0.002	
12/6/2002	<0.002	
6/28/2003	0.061 (o)	
12/13/2003	<0.002	
5/28/2004	<0.002	
12/10/2004	0.0059 (o)	
6/24/2005	<0.002	
12/13/2005	<0.002	
7/12/2006	<0.002	
12/1/2006	<0.002	
6/21/2007	<0.002	
12/15/2007	<0.002	
6/21/2008	<0.002	
12/6/2008	<0.002	
7/11/2009	<0.002	
12/23/2009	<0.002	
6/23/2010	<0.002	
1/8/2011	<0.002	
7/10/2011	<0.002	
1/20/2012	<0.002	
7/12/2012	<0.002	
1/21/2013	<0.002	
7/20/2013	<0.002	
1/17/2014	<0.002	
7/11/2014	<0.002	
1/16/2015	<0.002	
7/15/2015	<0.002	
1/17/2016	<0.002	
6/22/2016	<0.002	
8/31/2016	<0.002	
1/25/2017	<0.002 (D)	
7/20/2017	<0.002	
9/21/2017	<0.002	
1/9/2018	<0.002	
3/28/2018	0.0019 (J)	
7/10/2018	0.0029	
10/9/2018	<0.002	
1/30/2019		<0.002
3/28/2019		<0.002
9/12/2019		0.0028
3/31/2020		<0.002

Prediction Limit

Constituent: Chromium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-4B	GWC-4B
10/5/1999	<0.002	
11/12/1999	<0.002	
2/17/2000	<0.002	
6/24/2005	<0.002	
12/13/2005	<0.002	
6/22/2016	<0.002	
9/1/2016	<0.002	
1/25/2017	<0.002 (D)	
7/20/2017	<0.002	
9/21/2017	<0.002	
1/9/2018	<0.002	
3/31/2020		<0.002

Prediction Limit

Constituent: Chromium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-5	GWC-5
10/5/1999	<0.002	
11/12/1999	<0.002	
12/29/1999	<0.002	
2/17/2000	<0.002	
9/13/2000	<0.002	
11/10/2000	<0.002	
1/4/2001	<0.002	
12/11/2001	<0.002	
4/4/2002	<0.002	
12/6/2002	0.008 (o)	
6/28/2003	0.021 (o)	
12/13/2003	0.011 (o)	
5/28/2004	<0.002	
12/10/2004	<0.002	
6/24/2005	<0.002	
12/13/2005	<0.002	
7/12/2006	<0.002	
12/1/2006	<0.002	
6/21/2007	<0.002	
12/15/2007	0.002	
6/21/2008	0.0017	
12/7/2008	0.0025	
7/11/2009	<0.002	
12/23/2009	<0.002	
6/23/2010	<0.002	
1/8/2011	<0.002	
7/10/2011	0.0013	
1/20/2012	<0.002	
7/12/2012	<0.002	
1/21/2013	<0.002	
7/20/2013	<0.002	
1/17/2014	<0.002	
7/11/2014	<0.002	
1/16/2015	<0.002	
7/15/2015	<0.002	
1/16/2016	<0.002	
6/23/2016	<0.002	
9/1/2016	<0.002	
1/24/2017	<0.002	
7/20/2017	<0.002	
9/21/2017	<0.002	
1/10/2018	<0.002	
3/28/2018	<0.002	
7/11/2018	<0.002	
10/9/2018	<0.002	
1/31/2019		<0.002
3/28/2019		<0.002
9/12/2019		0.0051
3/31/2020		<0.002

Prediction Limit

Constituent: Chromium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-6	GWC-6
10/5/1999	<0.002	
11/12/1999	<0.002	
12/29/1999	<0.002	
2/17/2000	<0.002	
9/13/2000	<0.002	
11/10/2000	<0.002	
1/4/2001	0.016 (o)	
12/11/2001	<0.002	
4/4/2002	<0.002	
12/6/2002	<0.002	
6/28/2003	0.0021	
12/13/2003	<0.002	
5/28/2004	<0.002	
12/10/2004	0.0046 (o)	
6/24/2005	<0.002	
12/13/2005	<0.002	
7/12/2006	<0.002	
12/1/2006	<0.002	
6/21/2007	<0.002	
12/15/2007	0.0016	
6/22/2008	<0.002	
12/7/2008	<0.002	
7/11/2009	<0.002	
12/23/2009	<0.002	
6/24/2010	<0.002	
7/11/2011	<0.002	
1/20/2012	<0.002	
7/13/2012	<0.002	
1/21/2013	0.0025	
7/20/2013	<0.002	
1/17/2014	<0.002	
7/12/2014	<0.002	
1/16/2015	<0.002	
7/15/2015	<0.002	
1/16/2016	<0.002	
6/23/2016	<0.002	
9/1/2016	0.0069 (o)	
1/27/2017	<0.002 (D)	
7/20/2017	<0.002	
9/22/2017	0.0015 (J)	
1/10/2018	<0.002	
3/29/2018	<0.002	
7/11/2018	0.0011 (J)	
10/9/2018	<0.002	
1/31/2019		<0.002
3/28/2019		0.0019 (J)
9/12/2019		0.0022
3/11/2020		<0.002

Prediction Limit

Constituent: Cobalt (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-1A	GWA-1A
10/5/1999	<0.0025	
11/12/1999	<0.0025	
12/29/1999	<0.0025	
2/17/2000	<0.0025	
9/13/2000	<0.0025	
11/10/2000	<0.0025	
1/4/2001	<0.0025	
12/11/2001	<0.0025	
4/4/2002	<0.0025	
12/6/2002	<0.0025	
6/28/2003	<0.0025	
12/13/2003	<0.0025	
5/28/2004	<0.0025	
12/10/2004	<0.0025	
6/24/2005	<0.0025	
12/13/2005	<0.0025	
7/12/2006	0.0032	
12/1/2006	0.012	
6/21/2007	<0.0025	
12/15/2007	<0.0025	
6/22/2008	0.0031	
12/7/2008	<0.0025	
7/11/2009	<0.0025	
12/23/2009	<0.0025	
6/24/2010	<0.0025	
1/9/2011	0.0031	
7/11/2011	<0.0025	
1/20/2012	<0.0025	
7/13/2012	0.0015	
1/21/2013	0.0035	
7/20/2013	<0.0025	
1/17/2014	0.0027	
7/12/2014	<0.0013 (J)	
1/16/2015	<0.0025	
7/15/2015	<0.0025	
1/16/2016	0.00059 (J)	
6/22/2016	0.00085 (JD)	
9/1/2016	0.023 (o)	
2/28/2017	0.00048 (J)	
7/17/2017	<0.0025	
9/20/2017	<0.0025	
1/8/2018	<0.0025	
3/27/2018	<0.0025	
7/10/2018	<0.0025	
10/8/2018	<0.0025	
1/30/2019		0.00038 (J)
3/27/2019		<0.0025
9/11/2019		0.00032 (J)
3/10/2020		0.00028 (J)

Prediction Limit

Constituent: Cobalt (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-2A	GWA-2A
10/5/1999	<0.0025	
11/12/1999	<0.0025	
12/29/1999	<0.0025	
2/17/2000	<0.0025	
9/13/2000	<0.0025	
11/10/2000	<0.0025	
1/4/2001	<0.0025	
12/11/2001	<0.0025	
4/4/2002	<0.0025	
12/6/2002	<0.0025	
6/28/2003	<0.0025	
12/13/2003	<0.0025	
5/28/2004	<0.0025	
12/10/2004	<0.0025	
6/24/2005	<0.0025	
12/13/2005	<0.0025	
7/12/2006	<0.0025	
12/1/2006	<0.0025	
6/21/2007	<0.0025	
12/15/2007	<0.0025	
6/22/2008	<0.0025	
12/7/2008	<0.0025	
7/11/2009	<0.0025	
12/23/2009	<0.0025	
6/24/2010	<0.0025	
7/13/2012	0.0018	
1/21/2013	0.012 (o)	
7/20/2013	0.0028	
1/17/2014	<0.0025	
7/12/2014	<0.0013 (J)	
1/16/2015	<0.0025	
7/15/2015	<0.0025	
1/16/2016	0.00052 (J)	
6/23/2016	0.0012 (J)	
9/1/2016	0.0017 (J)	
1/18/2017	0.0006 (J)	
2/28/2017	0.00063 (J)	
7/18/2017	0.00048 (J)	
9/20/2017	0.00044 (J)	
1/8/2018	0.00044 (J)	
3/27/2018	0.0004 (J)	
7/10/2018	0.00044 (J)	
10/8/2018	<0.0025	
1/30/2019		0.0005 (J)
3/27/2019		<0.0025
9/11/2019		0.0004 (J)
3/10/2020		0.00044 (J)

Prediction Limit

Constituent: Cobalt (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-3A	GWA-3A
10/5/1999	<0.0025	
11/12/1999	<0.0025	
12/29/1999	<0.0025	
2/17/2000	<0.0025	
9/13/2000	<0.0025	
11/10/2000	<0.0025	
1/4/2001	<0.0025	
12/11/2001	<0.0025	
4/4/2002	<0.0025	
12/6/2002	<0.0025	
6/28/2003	<0.0025	
12/13/2003	<0.0025	
5/28/2004	<0.0025	
12/10/2004	<0.0025	
6/24/2005	<0.0025	
12/13/2005	<0.0025	
7/12/2006	<0.0025	
12/1/2006	<0.0025	
6/21/2007	0.0025	
12/15/2007	<0.0025	
6/22/2008	<0.0025	
12/6/2008	<0.0025	
7/10/2009	<0.0025	
12/23/2009	<0.0025	
6/23/2010	<0.0025	
1/8/2011	<0.0025	
7/10/2011	<0.0025	
1/19/2012	<0.0025	
7/12/2012	<0.0025	
1/21/2013	<0.0025	
7/20/2013	<0.0025	
1/17/2014	<0.0013 (J)	
7/12/2014	<0.0013 (J)	
1/15/2015	0.00086 (J)	
7/15/2015	0.00087 (J)	
1/16/2016	0.0011 (J)	
6/22/2016	0.0009 (J)	
8/31/2016	0.00095 (J)	
1/19/2017	0.00087 (J)	
7/18/2017	0.001 (J)	
9/20/2017	0.0011 (J)	
1/9/2018	0.0011 (J)	
3/27/2018	0.0011 (J)	
7/10/2018	0.0012 (J)	
10/9/2018	<0.0025	
1/30/2019		0.0014 (J)
3/28/2019		0.0014 (J)
9/12/2019		0.0015
3/10/2020		0.0019
4/2/2020		0.0017 (J)

Prediction Limit

Constituent: Cobalt (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-3B	GWA-3B
10/5/1999	<0.0025	
11/12/1999	<0.0025	
12/29/1999	<0.0025	
2/17/2000	<0.0025	
9/13/2000	<0.0025	
11/10/2000	<0.0025	
1/4/2001	<0.0025	
12/11/2001	<0.0025	
6/28/2003	<0.0025	
12/13/2003	<0.0025	
5/28/2004	<0.0025	
12/10/2004	<0.0025	
6/24/2005	<0.0025	
12/13/2005	<0.0025	
7/12/2006	<0.0025	
12/23/2009	<0.0025	
6/23/2010	<0.0025	
7/20/2013	<0.0025	
1/17/2014	<0.0013 (J)	
7/12/2014	<0.0013 (J)	
1/15/2015	0.0011 (J)	
7/15/2015	0.00087 (J)	
1/16/2016	0.0013	
6/23/2016	<0.0025	
8/31/2016	0.00061 (J)	
1/23/2017	<0.0025	
7/18/2017	<0.0025	
9/20/2017	0.00041 (J)	
1/9/2018	0.0007 (J)	
3/28/2018	0.00074 (J)	
7/10/2018	0.0012 (J)	
10/8/2018	<0.0025	
1/30/2019		0.0019 (J)
3/28/2019		<0.0025
9/12/2019		0.0014
3/11/2020		0.00038 (J)

Prediction Limit

Constituent: Cobalt (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-4	GWA-4
10/5/1999	<0.0025	
11/12/1999	<0.0025	
12/29/1999	<0.0025	
2/17/2000	<0.0025	
9/13/2000	<0.0025	
11/10/2000	<0.0025	
1/4/2001	<0.0025	
12/11/2001	<0.0025	
4/4/2002	<0.0025	
12/6/2002	<0.0025	
6/28/2003	<0.0025	
12/13/2003	<0.0025	
5/28/2004	<0.0025	
12/10/2004	<0.0025	
6/24/2005	<0.0025	
12/13/2005	<0.0025	
7/12/2006	<0.0025	
12/1/2006	<0.0025	
6/21/2007	<0.0025	
12/15/2007	<0.0025	
6/21/2008	<0.0025	
12/6/2008	<0.0025	
7/11/2009	<0.0025	
12/23/2009	<0.0025	
6/23/2010	<0.0025	
1/8/2011	<0.0025	
7/10/2011	<0.0025	
1/19/2012	<0.0025	
7/12/2012	<0.0025	
1/21/2013	<0.0025	
7/20/2013	<0.0025	
1/17/2014	<0.0013 (J)	
7/12/2014	<0.0013 (J)	
1/15/2015	0.00084 (J)	
7/15/2015	0.00083 (J)	
1/16/2016	0.00092 (J)	
6/22/2016	0.0005 (J)	
8/31/2016	0.00055 (J)	
1/19/2017	0.00041 (J)	
7/18/2017	0.0007 (J)	
9/21/2017	0.00073 (J)	
1/9/2018	0.0012 (J)	
3/27/2018	0.00081 (J)	
7/10/2018	0.00086 (J)	
10/8/2018	<0.0025	
1/30/2019		0.00092 (J)
3/28/2019		0.00089 (J)
9/12/2019		0.00091
3/10/2020		0.0009

Prediction Limit

Constituent: Cobalt (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-5	GWA-5
10/5/1999	<0.0025	
11/12/1999	<0.0025	
12/29/1999	<0.0025	
2/17/2000	<0.0025	
9/13/2000	<0.0025	
11/10/2000	<0.0025	
1/4/2001	<0.0025	
12/11/2001	<0.0025	
4/4/2002	<0.0025	
12/6/2002	<0.0025	
6/28/2003	0.018 (o)	
12/13/2003	<0.0025	
5/28/2004	<0.0025	
12/10/2004	0.007	
6/24/2005	0.0072	
12/13/2005	0.0062	
7/12/2006	0.0048	
12/1/2006	0.0032	
6/21/2007	0.0037	
12/15/2007	<0.0025	
6/22/2008	0.0025	
12/6/2008	0.0025	
7/11/2009	<0.0025	
12/22/2009	0.0025	
6/23/2010	<0.0025	
1/8/2011	0.0026	
7/10/2011	<0.0025	
1/20/2012	<0.0025	
7/12/2012	0.002	
1/21/2013	0.0014	
7/20/2013	<0.0025	
1/17/2014	0.0019	
7/12/2014	0.0026	
1/16/2015	0.0021	
7/15/2015	0.0023	
1/16/2016	0.002	
6/22/2016	0.0007 (J)	
8/31/2016	0.001 (J)	
1/19/2017	0.00046 (J)	
7/19/2017	0.00069 (J)	
9/21/2017	0.00073 (J)	
1/9/2018	0.0014 (J)	
3/27/2018	0.0019 (J)	
7/10/2018	0.0015 (J)	
10/8/2018	<0.0025	
1/30/2019		0.00076 (J)
3/27/2019		0.0012 (J)
9/12/2019		0.00074
3/10/2020		0.00099

Prediction Limit

Constituent: Cobalt (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-7	GWA-7
10/5/1999	0.013	
11/12/1999	<0.0025	
12/29/1999	<0.0025	
2/17/2000	<0.0025	
9/13/2000	<0.0025	
11/10/2000	0.017	
1/4/2001	0.054 (o)	
12/11/2001	0.014	
4/4/2002	<0.0025	
12/6/2002	<0.0025	
6/28/2003	<0.0025	
12/13/2003	0.0076	
5/28/2004	<0.0025	
12/10/2004	<0.0025	
6/24/2005	<0.0025	
12/13/2005	<0.0025	
7/12/2006	0.012	
12/1/2006	<0.0025	
6/21/2007	0.0064	
12/15/2007	<0.0025	
6/21/2008	<0.0025	
12/6/2008	<0.0025	
7/10/2009	<0.0025	
12/23/2009	<0.0025	
6/23/2010	<0.0025	
1/8/2011	<0.0025	
7/10/2011	<0.0025	
1/19/2012	<0.0025	
7/12/2012	<0.0025	
1/21/2013	<0.0025	
7/19/2013	<0.0025	
1/16/2014	<0.0013 (J)	
7/12/2014	<0.0025	
1/15/2015	<0.0025	
7/15/2015	<0.0025	
1/16/2016	<0.0025	
6/22/2016	<0.0025	
8/30/2016	<0.0025	
1/19/2017	<0.0025	
7/19/2017	<0.0025	
9/20/2017	0.00041 (J)	
1/10/2018	<0.0025	
3/28/2018	<0.0025	
7/10/2018	0.00066 (J)	
10/9/2018	<0.0025	
1/30/2019		0.0012 (J)
3/28/2019		<0.0025
9/12/2019		0.00048 (J)
3/11/2020		0.00033 (J)

Prediction Limit

Constituent: Cobalt (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-1	GWC-1
10/5/1999	<0.0025	
11/12/1999	<0.0025	
12/29/1999	<0.0025	
2/17/2000	<0.0025	
9/13/2000	<0.0025	
11/10/2000	<0.0025	
1/4/2001	<0.0025	
12/11/2001	<0.0025	
4/4/2002	<0.0025	
12/6/2002	<0.0025	
6/28/2003	<0.0025	
12/13/2003	<0.0025	
5/28/2004	<0.0025	
12/10/2004	<0.0025	
6/24/2005	<0.0025	
12/13/2005	<0.0025	
7/12/2006	<0.0025	
12/1/2006	<0.0025	
6/21/2007	<0.0025	
12/15/2007	<0.0025	
6/21/2008	0.0048 (o)	
12/6/2008	<0.0025	
7/11/2009	<0.0025	
12/23/2009	<0.0025	
6/23/2010	<0.0025	
1/8/2011	<0.0025	
7/10/2011	<0.0025	
1/20/2012	<0.0025	
7/12/2012	<0.0025	
1/21/2013	<0.0025	
7/20/2013	<0.0025	
1/17/2014	<0.0025	
7/12/2014	<0.0025	
1/16/2015	<0.0025	
7/15/2015	<0.0025	
1/16/2016	<0.0025	
6/22/2016	<0.0025	
8/31/2016	<0.0025	
1/23/2017	<0.0025	
7/19/2017	<0.0025	
9/21/2017	<0.0025	
1/9/2018	<0.0025	
3/28/2018	<0.0025	
7/11/2018	<0.0025	
10/9/2018	<0.0025	
1/30/2019		0.00023 (J)
3/28/2019		<0.0025
9/12/2019		0.00027 (J)
3/11/2020		0.00026 (J)

Prediction Limit

Constituent: Cobalt (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-2	GWC-2
10/5/1999	<0.0025	
11/12/1999	<0.0025	
12/29/1999	<0.0025	
2/17/2000	<0.0025	
9/13/2000	0.01	
11/10/2000	<0.0025	
1/4/2001	<0.0025	
12/11/2001	<0.0025	
4/4/2002	<0.0025	
12/6/2002	<0.0025	
6/28/2003	<0.0025	
12/13/2003	<0.0025	
5/28/2004	<0.0025	
12/10/2004	0.0062	
6/24/2005	<0.0025	
12/13/2005	<0.0025	
7/12/2006	<0.0025	
12/1/2006	<0.0025	
6/21/2007	<0.0025	
12/15/2007	<0.0025	
6/22/2008	<0.0025	
12/6/2008	<0.0025	
7/11/2009	<0.0025	
12/23/2009	<0.0025	
6/23/2010	<0.0025	
1/8/2011	<0.0025	
7/10/2011	<0.0025	
1/20/2012	<0.0025	
7/12/2012	<0.0025	
1/21/2013	<0.0025	
7/20/2013	<0.0025	
1/17/2014	<0.0025	
7/12/2014	<0.0013 (J)	
1/15/2015	0.00096 (J)	
7/15/2015	0.0006 (J)	
1/17/2016	0.00069 (J)	
6/22/2016	0.0011 (J)	
8/31/2016	0.0006 (J)	
1/24/2017	0.00067 (J)	
7/19/2017	0.00079 (J)	
9/21/2017	0.00077 (J)	
1/9/2018	0.00092 (J)	
3/29/2018	0.0008 (J)	
7/10/2018	0.00097 (J)	
10/9/2018	<0.0025	
1/31/2019		0.00092 (J)
3/28/2019		0.00072 (J)
9/12/2019		0.0009
3/31/2020		0.00061 (J)

Prediction Limit

Constituent: Cobalt (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-4A	GWC-4A
10/5/1999	<0.0025	
11/12/1999	<0.0025	
12/29/1999	<0.0025	
2/17/2000	<0.0025	
9/13/2000	<0.0025	
11/10/2000	<0.0025	
1/4/2001	<0.0025	
12/11/2001	<0.0025	
4/4/2002	<0.0025	
12/6/2002	<0.0025	
6/28/2003	<0.0025	
12/13/2003	<0.0025	
5/28/2004	<0.0025	
12/10/2004	<0.0025	
6/24/2005	<0.0025	
12/13/2005	<0.0025	
7/12/2006	<0.0025	
12/1/2006	<0.0025	
6/21/2007	<0.0025	
12/15/2007	<0.0025	
6/21/2008	0.0025	
12/6/2008	<0.0025	
7/11/2009	<0.0025	
12/23/2009	<0.0025	
6/23/2010	<0.0025	
1/8/2011	<0.0025	
7/10/2011	<0.0025	
1/20/2012	<0.0025	
7/12/2012	<0.0025	
1/21/2013	<0.0025	
7/20/2013	<0.0025	
1/17/2014	<0.0025	
7/11/2014	<0.0025	
1/16/2015	0.00071 (J)	
7/15/2015	0.00064 (J)	
1/17/2016	0.00066 (J)	
6/22/2016	0.0009 (J)	
8/31/2016	0.0006 (J)	
1/25/2017	0.00047 (J)	
7/20/2017	<0.0025	
9/21/2017	<0.0025	
1/9/2018	0.00048 (J)	
3/28/2018	0.00048 (J)	
7/10/2018	0.00084 (J)	
10/9/2018	<0.0025	
1/30/2019		0.00038 (J)
3/28/2019		<0.0025
9/12/2019		0.00044 (J)
3/31/2020		0.00033 (J)

Prediction Limit

Constituent: Cobalt (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-4B	GWC-4B
10/5/1999	<0.0025	
11/12/1999	<0.0025	
2/17/2000	<0.0025	
6/24/2005	<0.0025	
12/13/2005	<0.0025	
6/22/2016	<0.0025	
9/1/2016	<0.0025	
1/25/2017	0.00056 (J)	
7/20/2017	<0.0025	
9/21/2017	0.00046 (J)	
1/9/2018	<0.0025	
3/31/2020		0.00028 (J)

Prediction Limit

Constituent: Cobalt (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-5	GWC-5
10/5/1999	<0.005	
11/12/1999	<0.005	
12/29/1999	<0.005	
2/17/2000	<0.005	
9/13/2000	<0.005	
11/10/2000	<0.005	
1/4/2001	<0.005	
12/11/2001	<0.005	
4/4/2002	<0.005	
12/6/2002	0.0074	
6/28/2003	<0.005	
12/13/2003	0.0086	
5/28/2004	0.0065	
12/10/2004	0.0052	
6/24/2005	<0.005	
12/13/2005	<0.005	
7/12/2006	0.0055	
12/1/2006	0.0056	
6/21/2007	0.0055	
12/15/2007	0.0051	
6/21/2008	0.0054	
12/7/2008	0.005	
7/11/2009	0.0049	
12/23/2009	0.0035	
6/23/2010	0.0039	
1/8/2011	0.0046	
7/10/2011	0.0036	
1/20/2012	0.0042	
7/12/2012	0.0037	
1/21/2013	0.0038	
7/20/2013	0.003	
1/17/2014	0.0036	
7/11/2014	0.0056	
1/16/2015	0.0042	
7/15/2015	0.0052	
1/16/2016	0.0056	
6/23/2016	0.0073 (J)	
9/1/2016	0.011	
1/24/2017	0.009	
7/20/2017	0.0091	
9/21/2017	0.0093	
1/10/2018	0.0097	
3/28/2018	0.01	
7/11/2018	0.011	
10/9/2018	0.012	
1/31/2019		0.013
3/28/2019		0.013
9/12/2019		0.013
3/31/2020		0.012

Prediction Limit

Constituent: Cobalt (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-6	GWC-6
10/5/1999	<0.0025	
11/12/1999	<0.0025	
12/29/1999	<0.0025	
2/17/2000	<0.0025	
9/13/2000	<0.0025	
11/10/2000	<0.0025	
1/4/2001	<0.0025	
12/11/2001	<0.0025	
4/4/2002	<0.0025	
12/6/2002	<0.0025	
6/28/2003	<0.0025	
12/13/2003	<0.0025	
5/28/2004	<0.0025	
12/10/2004	<0.0025	
6/24/2005	<0.0025	
12/13/2005	<0.0025	
7/12/2006	<0.0025	
12/1/2006	<0.0025	
6/21/2007	<0.0025	
12/15/2007	<0.0025	
6/22/2008	<0.0025	
12/7/2008	<0.0025	
7/11/2009	<0.0025	
12/23/2009	<0.0025	
6/24/2010	<0.0025	
1/9/2011	<0.0025	
7/11/2011	<0.0025	
1/20/2012	<0.0025	
7/13/2012	<0.0025	
1/21/2013	<0.0025	
7/20/2013	<0.0025	
1/17/2014	<0.0013 (J)	
7/12/2014	<0.0025	
1/16/2015	<0.0025	
7/15/2015	<0.0025	
1/16/2016	0.00055 (J)	
6/23/2016	0.0005 (J)	
9/1/2016	0.0014 (J)	
1/27/2017	0.00052 (J)	
7/20/2017	0.00062 (J)	
9/22/2017	0.00048 (J)	
1/10/2018	<0.0025	
3/29/2018	0.00052 (J)	
7/11/2018	0.00064 (J)	
10/9/2018	<0.0025	
1/31/2019		0.00076 (J)
3/28/2019		0.0007 (J)
9/12/2019		0.00077
3/11/2020		0.00073

Prediction Limit

Constituent: Copper (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-1A	GWA-1A
10/5/1999	<0.002	
11/12/1999	<0.002	
12/29/1999	<0.002	
2/17/2000	<0.002	
9/13/2000	<0.002	
11/10/2000	<0.002	
1/4/2001	<0.002	
12/11/2001	<0.002	
4/4/2002	<0.002	
12/6/2002	<0.002	
6/28/2003	<0.002	
12/13/2003	<0.002	
5/28/2004	0.0052	
12/10/2004	<0.002	
6/24/2005	<0.002	
12/13/2005	<0.002	
7/12/2006	0.0055	
12/1/2006	<0.002	
6/21/2007	0.0032	
12/15/2007	<0.002	
6/22/2008	<0.002	
12/7/2008	<0.002	
7/11/2009	<0.002	
12/23/2009	0.0025	
6/24/2010	<0.002	
1/9/2011	0.004	
7/11/2011	<0.002	
1/20/2012	<0.002	
7/13/2012	<0.002	
1/21/2013	<0.002	
7/20/2013	<0.002	
1/17/2014	<0.005 (J)	
7/12/2014	<0.005 (J)	
1/16/2015	<0.002	
7/15/2015	<0.002	
1/16/2016	<0.002	
6/22/2016	0.002 (JD)	
2/28/2017	<0.002	
7/17/2017	<0.002	
1/8/2018	<0.002	
7/10/2018	<0.002	
1/30/2019		<0.002
3/27/2019		<0.002
9/11/2019		<0.002
3/10/2020		<0.002

Prediction Limit

Constituent: Copper (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-2A	GWA-2A
10/5/1999	<0.002	
11/12/1999	<0.002	
12/29/1999	<0.002	
2/17/2000	<0.002	
9/13/2000	<0.002	
11/10/2000	<0.002	
1/4/2001	<0.002	
12/11/2001	<0.002	
4/4/2002	<0.002	
12/6/2002	0.035 (o)	
6/28/2003	<0.002	
12/13/2003	<0.002	
5/28/2004	<0.002	
12/10/2004	<0.002	
6/24/2005	<0.002	
12/13/2005	<0.002	
7/12/2006	<0.002	
12/1/2006	0.0038	
6/21/2007	<0.002	
12/15/2007	<0.002	
6/22/2008	<0.002	
12/7/2008	<0.002	
7/11/2009	<0.002	
12/23/2009	<0.002	
6/24/2010	<0.002	
7/13/2012	<0.002	
1/21/2013	0.013 (o)	
7/20/2013	<0.002	
1/17/2014	<0.005 (J)	
7/12/2014	<0.002	
1/16/2015	<0.002	
7/15/2015	<0.002	
1/16/2016	<0.002	
6/23/2016	0.0016 (J)	
1/18/2017	<0.002	
7/18/2017	<0.002	
1/8/2018	<0.002	
7/10/2018	<0.002	
1/30/2019		0.0018 (J)
3/27/2019		<0.002
9/11/2019		0.0012 (J)
3/10/2020		<0.002

Prediction Limit

Constituent: Copper (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-3A	GWA-3A
10/5/1999	<0.0025	
11/12/1999	<0.0025	
12/29/1999	<0.0025	
2/17/2000	<0.0025	
9/13/2000	<0.0025	
11/10/2000	<0.0025	
1/4/2001	<0.0025	
12/11/2001	<0.0025	
4/4/2002	<0.0025	
12/6/2002	<0.0025	
6/28/2003	<0.0025	
12/13/2003	<0.0025	
5/28/2004	<0.0025	
12/10/2004	<0.0025	
6/24/2005	<0.0025	
12/13/2005	<0.0025	
7/12/2006	<0.0025	
12/1/2006	<0.0025	
6/21/2007	<0.0025	
12/15/2007	<0.0025	
6/22/2008	<0.0025	
12/6/2008	<0.0025	
7/10/2009	<0.0025	
12/23/2009	<0.0025	
6/23/2010	<0.0025	
1/8/2011	<0.0025	
7/10/2011	<0.0025	
1/19/2012	<0.0025	
7/12/2012	<0.0025	
1/21/2013	<0.0025	
7/20/2013	<0.0025	
1/17/2014	<0.0025	
7/12/2014	<0.0025	
1/15/2015	<0.0025	
7/15/2015	<0.0025	
1/16/2016	<0.0025	
6/22/2016	0.00205 (JD)	
1/19/2017	<0.0025	
7/18/2017	<0.0025	
1/9/2018	<0.0025	
7/10/2018	<0.0025	
1/30/2019		<0.0025
3/28/2019		<0.0025
9/12/2019		0.0024
3/10/2020		0.00082 (J)
4/2/2020		0.0019 (J)

Prediction Limit

Constituent: Copper (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-3B	GWA-3B
10/5/1999	<0.0025	
11/12/1999	<0.0025	
12/29/1999	<0.0025	
2/17/2000	<0.0025	
9/13/2000	<0.0025	
11/10/2000	<0.0025	
1/4/2001	<0.0025	
12/11/2001	<0.0025	
6/28/2003	<0.0025	
12/13/2003	<0.0025	
5/28/2004	<0.0025	
12/10/2004	<0.0025	
6/24/2005	<0.0025	
12/13/2005	<0.0025	
7/12/2006	<0.0025	
12/23/2009	<0.0025	
6/23/2010	<0.0025	
7/20/2013	<0.0025	
1/17/2014	<0.0025	
7/12/2014	<0.0025	
1/15/2015	<0.0025	
7/15/2015	<0.0025	
1/16/2016	<0.0025	
6/23/2016	0.0005 (J)	
1/23/2017	<0.0025	
7/18/2017	<0.0025	
1/9/2018	<0.0025	
7/10/2018	<0.0025	
1/30/2019		0.0015 (J)
3/28/2019		<0.0025
9/12/2019		0.0032
3/11/2020		0.00067 (J)

Prediction Limit

Constituent: Copper (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-5	GWA-5
10/5/1999	<0.0025	
11/12/1999	<0.0025	
12/29/1999	<0.0025	
2/17/2000	<0.0025	
9/13/2000	<0.0025	
11/10/2000	<0.0025	
1/4/2001	<0.0025	
12/11/2001	<0.0025	
4/4/2002	<0.0025	
12/6/2002	0.0089 (o)	
6/28/2003	0.019 (o)	
12/13/2003	0.0067 (o)	
5/28/2004	0.0057 (o)	
12/10/2004	0.0027	
6/24/2005	0.0038	
12/13/2005	<0.0025	
7/12/2006	0.0033	
12/1/2006	<0.0025	
6/21/2007	0.0035	
12/15/2007	<0.0025	
6/22/2008	<0.0025	
12/6/2008	<0.0025	
7/11/2009	<0.0025	
12/22/2009	0.0025	
6/23/2010	<0.0025	
1/8/2011	<0.0025	
7/10/2011	<0.0025	
1/20/2012	<0.0025	
7/12/2012	<0.0025	
1/21/2013	<0.0025	
7/20/2013	<0.0025	
1/17/2014	<0.005 (J)	
7/12/2014	<0.0025	
1/16/2015	<0.0025	
7/15/2015	<0.0025	
1/16/2016	<0.0025	
6/22/2016	0.001	
1/19/2017	<0.0025	
7/19/2017	<0.0025	
1/9/2018	<0.0025	
7/10/2018	<0.0025	
1/30/2019		<0.0025
3/27/2019		<0.0025
9/12/2019		0.0011 (J)
3/10/2020		0.0019 (J)

Prediction Limit

Constituent: Copper (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-7	GWA-7
10/5/1999	<0.002	
11/12/1999	<0.002	
12/29/1999	<0.002	
2/17/2000	<0.002	
9/13/2000	<0.002	
11/10/2000	<0.002	
1/4/2001	0.054 (o)	
12/11/2001	<0.002	
4/4/2002	<0.002	
12/6/2002	0.012 (o)	
6/28/2003	<0.002	
12/13/2003	0.01 (o)	
5/28/2004	<0.002	
12/10/2004	<0.002	
6/24/2005	<0.002	
12/13/2005	<0.002	
7/12/2006	0.016 (o)	
12/1/2006	<0.002	
6/21/2007	<0.002	
12/15/2007	<0.002	
6/21/2008	<0.002	
12/6/2008	<0.002	
7/10/2009	<0.002	
12/23/2009	<0.002	
6/23/2010	<0.002	
1/8/2011	<0.002	
7/10/2011	<0.002	
1/19/2012	<0.002	
7/12/2012	<0.002	
1/21/2013	<0.002	
7/19/2013	<0.002	
1/16/2014	<0.002	
7/12/2014	<0.002	
1/15/2015	<0.002	
7/15/2015	<0.002	
1/16/2016	<0.002	
6/22/2016	<0.002	
1/19/2017	<0.002	
7/19/2017	<0.002	
1/10/2018	<0.002	
7/10/2018	<0.002	
1/30/2019		0.0016 (J)
3/28/2019		<0.002
9/12/2019		0.0026
3/11/2020		<0.002

Prediction Limit

Constituent: Copper (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-1	GWC-1
10/5/1999	<0.002	
11/12/1999	<0.002	
12/29/1999	<0.002	
2/17/2000	<0.002	
9/13/2000	<0.002	
11/10/2000	<0.002	
1/4/2001	<0.002	
12/11/2001	<0.002	
4/4/2002	<0.002	
12/6/2002	<0.002	
6/28/2003	<0.002	
12/13/2003	<0.002	
5/28/2004	<0.002	
12/10/2004	<0.002	
6/24/2005	<0.002	
12/13/2005	<0.002	
7/12/2006	0.0047 (o)	
12/1/2006	<0.002	
6/21/2007	<0.002	
12/15/2007	<0.002	
6/21/2008	<0.002	
12/6/2008	<0.002	
7/11/2009	<0.002	
12/23/2009	<0.002	
6/23/2010	<0.002	
1/8/2011	<0.002	
7/10/2011	<0.002	
1/20/2012	<0.002	
7/12/2012	<0.002	
1/21/2013	<0.002	
7/20/2013	<0.002	
1/17/2014	<0.002	
7/12/2014	<0.002	
1/16/2015	<0.002	
7/15/2015	<0.002	
1/16/2016	<0.002	
6/22/2016	<0.002	
1/23/2017	<0.002	
7/19/2017	<0.002	
1/9/2018	<0.002	
7/11/2018	<0.002	
1/30/2019		<0.002
3/28/2019		<0.002
9/12/2019		0.0024
3/11/2020		<0.002

Prediction Limit

Constituent: Copper (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-2	GWC-2
10/5/1999	<0.002	
11/12/1999	<0.002	
12/29/1999	<0.002	
2/17/2000	<0.002	
9/13/2000	<0.002	
11/10/2000	<0.002	
1/4/2001	<0.002	
12/11/2001	<0.002	
4/4/2002	<0.002	
12/6/2002	<0.002	
6/28/2003	<0.002	
12/13/2003	<0.002	
5/28/2004	<0.002	
12/10/2004	0.11 (o)	
6/24/2005	<0.002	
12/13/2005	<0.002	
7/12/2006	<0.002	
12/1/2006	<0.002	
6/21/2007	<0.002	
12/15/2007	<0.002	
6/22/2008	<0.002	
12/6/2008	<0.002	
7/11/2009	<0.002	
12/23/2009	<0.002	
6/23/2010	<0.002	
1/8/2011	<0.002	
7/10/2011	<0.002	
1/20/2012	<0.002	
7/12/2012	<0.002	
1/21/2013	<0.002	
7/20/2013	<0.002	
1/17/2014	0.0065 (o)	
7/12/2014	<0.002	
1/15/2015	<0.002	
7/15/2015	<0.002	
1/17/2016	<0.002	
6/22/2016	0.0005 (J)	
1/24/2017	<0.002	
7/19/2017	<0.002	
1/9/2018	<0.002	
7/10/2018	<0.002	
1/31/2019		<0.002
3/28/2019		<0.002
9/12/2019		0.002
3/31/2020		<0.002

Prediction Limit

Constituent: Copper (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-4A	GWC-4A
10/5/1999	<0.002	
11/12/1999	<0.002	
12/29/1999	<0.002	
2/17/2000	<0.002	
9/13/2000	<0.002	
11/10/2000	<0.002	
1/4/2001	<0.002	
12/11/2001	<0.002	
4/4/2002	<0.002	
12/6/2002	<0.002	
6/28/2003	<0.002	
12/13/2003	<0.002	
5/28/2004	<0.002	
12/10/2004	<0.002	
6/24/2005	<0.002	
12/13/2005	<0.002	
7/12/2006	<0.002	
12/1/2006	<0.002	
6/21/2007	<0.002	
12/15/2007	<0.002	
6/21/2008	<0.002	
12/6/2008	<0.002	
7/11/2009	<0.002	
12/23/2009	<0.002	
6/23/2010	<0.002	
1/8/2011	<0.002	
7/10/2011	<0.002	
1/20/2012	<0.002	
7/12/2012	<0.002	
1/21/2013	<0.002	
7/20/2013	<0.002	
1/17/2014	<0.002	
7/11/2014	<0.002	
1/16/2015	<0.002	
7/15/2015	<0.002	
1/17/2016	<0.002	
6/22/2016	<0.002	
1/25/2017	<0.002	
7/20/2017	<0.002	
1/9/2018	<0.002	
7/10/2018	<0.002	
1/30/2019		<0.002
3/28/2019		<0.002
9/12/2019		<0.002
3/31/2020		<0.002

Prediction Limit

Constituent: Copper (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-4B	GWC-4B
10/5/1999	<0.002	
11/12/1999	<0.002	
2/17/2000	<0.002	
6/24/2005	<0.002	
12/13/2005	<0.002	
6/22/2016	<0.002	
1/25/2017	<0.002	
7/20/2017	<0.002	
1/9/2018	<0.002	
3/31/2020		<0.002

Prediction Limit

Constituent: Copper (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-5	GWC-5
10/5/1999	<0.002	
11/12/1999	<0.002	
12/29/1999	<0.002	
2/17/2000	<0.002	
9/13/2000	<0.002	
11/10/2000	<0.002	
1/4/2001	<0.002	
12/11/2001	<0.002	
4/4/2002	<0.002	
12/6/2002	<0.002	
6/28/2003	<0.002	
12/13/2003	0.0026	
5/28/2004	<0.002	
12/10/2004	<0.002	
6/24/2005	<0.002	
12/13/2005	<0.002	
7/12/2006	<0.002	
12/1/2006	<0.002	
6/21/2007	<0.002	
12/15/2007	<0.002	
6/21/2008	<0.002	
12/7/2008	<0.002	
7/11/2009	<0.002	
12/23/2009	<0.002	
6/23/2010	<0.002	
1/8/2011	<0.002	
7/10/2011	<0.002	
1/20/2012	<0.002	
7/12/2012	<0.002	
1/21/2013	<0.002	
7/20/2013	<0.002	
1/17/2014	<0.002	
7/11/2014	<0.002	
1/16/2015	<0.002	
7/15/2015	<0.002	
1/16/2016	<0.002	
6/23/2016	0.0007 (J)	
1/24/2017	<0.002	
7/20/2017	<0.002	
1/10/2018	<0.002	
7/11/2018	<0.002	
1/31/2019		<0.002
3/28/2019		<0.002
9/12/2019		0.00084 (J)
3/31/2020		<0.002

Prediction Limit

Constituent: Copper (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-6	GWC-6
10/5/1999	<0.002	
11/12/1999	<0.002	
12/29/1999	<0.002	
2/17/2000	<0.002	
9/13/2000	<0.002	
11/10/2000	<0.002	
1/4/2001	<0.002	
12/11/2001	<0.002	
4/4/2002	<0.002	
12/6/2002	<0.002	
6/28/2003	<0.002	
12/13/2003	<0.002	
5/28/2004	<0.002	
12/10/2004	0.0044 (o)	
6/24/2005	<0.002	
12/13/2005	<0.002	
7/12/2006	<0.002	
12/1/2006	<0.002	
6/21/2007	<0.002	
12/15/2007	<0.002	
6/22/2008	<0.002	
12/7/2008	<0.002	
7/11/2009	<0.002	
12/23/2009	<0.002	
6/24/2010	<0.002	
1/9/2011	<0.002	
7/11/2011	<0.002	
1/20/2012	<0.002	
7/13/2012	<0.002	
1/21/2013	<0.002	
7/20/2013	<0.002	
1/17/2014	<0.002	
7/12/2014	<0.002	
1/16/2015	<0.002	
7/15/2015	<0.002	
1/16/2016	<0.002	
6/23/2016	<0.002	
1/27/2017	<0.002	
7/20/2017	<0.002	
1/10/2018	<0.002	
7/11/2018	<0.002	
1/31/2019		<0.002
3/28/2019		<0.002
9/12/2019		0.003
3/11/2020		<0.002

Prediction Limit

Constituent: Lead (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-1A	GWA-1A
10/5/1999	0.007 (o)	
11/12/1999	0.0063 (o)	
12/29/1999	0.016 (o)	
2/17/2000	<0.001	
9/13/2000	<0.001	
11/10/2000	<0.001	
1/4/2001	<0.001	
12/11/2001	<0.001	
4/4/2002	<0.001	
12/6/2002	<0.001	
6/28/2003	<0.001	
12/13/2003	<0.001	
5/28/2004	0.015 (o)	
12/10/2004	0.01 (o)	
6/24/2005	<0.001	
12/13/2005	<0.001	
7/12/2006	0.013 (o)	
12/1/2006	<0.001	
6/21/2007	<0.001	
12/15/2007	<0.001	
6/22/2008	<0.001	
12/7/2008	<0.001	
7/11/2009	<0.001	
12/23/2009	<0.001	
6/24/2010	<0.001	
1/9/2011	<0.001	
7/11/2011	<0.001	
1/20/2012	<0.001	
7/13/2012	<0.001	
1/21/2013	<0.001	
7/20/2013	<0.001	
1/17/2014	<0.001	
7/12/2014	<0.001	
1/16/2015	<0.001	
7/15/2015	<0.001	
1/16/2016	<0.001	
6/22/2016	0.00125 (JD)	
9/1/2016	0.082 (o)	
2/28/2017	<0.001	
7/17/2017	<0.001	
9/20/2017	0.00035 (J)	
1/8/2018	<0.001	
3/27/2018	<0.001	
7/10/2018	<0.001	
10/8/2018	<0.001	
1/30/2019		0.00021 (J)
3/27/2019		<0.001
9/11/2019		<0.001
3/10/2020		0.00015 (J)

Prediction Limit

Constituent: Lead (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-2A	GWA-2A
10/5/1999	<0.001	
11/12/1999	<0.001	
12/29/1999	<0.001	
2/17/2000	<0.001	
9/13/2000	<0.001	
11/10/2000	<0.001	
1/4/2001	<0.001	
12/11/2001	<0.001	
4/4/2002	<0.001	
12/6/2002	<0.001	
6/28/2003	<0.001	
12/13/2003	<0.001	
5/28/2004	<0.001	
12/10/2004	<0.001	
6/24/2005	<0.001	
12/13/2005	<0.001	
7/12/2006	<0.001	
12/1/2006	<0.001	
6/21/2007	<0.001	
12/15/2007	<0.001	
6/22/2008	<0.001	
12/7/2008	<0.001	
7/11/2009	<0.001	
12/23/2009	<0.001	
6/24/2010	<0.001	
7/13/2012	<0.001	
1/21/2013	0.021 (o)	
7/20/2013	<0.001	
1/17/2014	<0.001	
7/12/2014	<0.001	
1/16/2015	<0.001	
7/15/2015	<0.001	
1/16/2016	<0.001	
6/23/2016	0.0025 (J)	
9/1/2016	0.0028	
1/18/2017	<0.001	
2/28/2017	<0.001	
7/18/2017	<0.001	
9/20/2017	0.0058	
1/8/2018	<0.001	
3/27/2018	<0.001	
7/10/2018	<0.001	
10/8/2018	<0.001	
1/30/2019		<0.001
3/27/2019		<0.001
9/11/2019		0.00019 (J)
3/10/2020		<0.001

Prediction Limit

Constituent: Lead (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-3A	GWA-3A
10/5/1999	<0.001	
11/12/1999	<0.001	
12/29/1999	<0.001	
2/17/2000	<0.001	
9/13/2000	<0.001	
11/10/2000	<0.001	
1/4/2001	<0.001	
12/11/2001	<0.001	
4/4/2002	<0.001	
12/6/2002	<0.001	
6/28/2003	<0.001	
12/13/2003	<0.001	
5/28/2004	<0.001	
12/10/2004	<0.001	
6/24/2005	<0.001	
12/13/2005	<0.001	
7/12/2006	<0.001	
12/1/2006	<0.001	
6/21/2007	<0.001	
12/15/2007	<0.001	
6/22/2008	<0.001	
12/6/2008	<0.001	
7/10/2009	<0.001	
12/23/2009	<0.001	
6/23/2010	<0.001	
1/8/2011	<0.001	
7/10/2011	<0.001	
1/19/2012	<0.001	
7/12/2012	<0.001	
1/21/2013	<0.001	
7/20/2013	<0.001	
1/17/2014	<0.001	
7/12/2014	<0.001	
1/15/2015	<0.001	
7/15/2015	<0.001	
1/16/2016	<0.001	
6/22/2016	0.00025 (JD)	
8/31/2016	<0.001	
1/19/2017	<0.001	
7/18/2017	<0.001	
9/20/2017	<0.001	
1/9/2018	<0.001	
3/27/2018	<0.001	
7/10/2018	<0.001	
10/9/2018	<0.001	
1/30/2019		0.00034 (J)
3/28/2019		0.00038 (J)
9/12/2019		<0.001
3/10/2020		0.00013 (J)
4/2/2020		0.00062 (J)

Prediction Limit

Constituent: Lead (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-3B	GWA-3B
10/5/1999	<0.0013	
11/12/1999	<0.0013	
12/29/1999	<0.0013	
2/17/2000	<0.0013	
9/13/2000	<0.0013	
11/10/2000	<0.0013	
1/4/2001	<0.0013	
12/11/2001	<0.0013	
6/28/2003	<0.0013	
12/13/2003	<0.0013	
5/28/2004	<0.0013	
12/10/2004	<0.0013	
6/24/2005	<0.0013	
12/13/2005	<0.0013	
7/12/2006	<0.0013	
12/23/2009	<0.0013	
6/23/2010	<0.0013	
7/20/2013	<0.0013	
1/17/2014	<0.0013	
7/12/2014	<0.0013	
1/15/2015	<0.0013	
7/15/2015	<0.0013	
1/16/2016	<0.0013	
6/23/2016	0.0015 (J)	
8/31/2016	0.0016	
1/23/2017	0.00055 (J)	
7/18/2017	0.0008 (J)	
9/20/2017	0.0016	
1/9/2018	0.00041 (J)	
3/28/2018	0.00036 (J)	
7/10/2018	0.00053 (J)	
10/8/2018	<0.0013	
1/30/2019		0.001
3/28/2019		0.00052 (J)
9/12/2019		0.00069 (J)
3/11/2020		0.0011

Prediction Limit

Constituent: Lead (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-4	GWA-4
10/5/1999	<0.001	
11/12/1999	<0.001	
12/29/1999	<0.001	
2/17/2000	<0.001	
9/13/2000	<0.001	
11/10/2000	<0.001	
1/4/2001	<0.001	
12/11/2001	<0.001	
4/4/2002	<0.001	
12/6/2002	<0.001	
6/28/2003	<0.001	
12/13/2003	<0.001	
5/28/2004	<0.001	
12/10/2004	<0.001	
6/24/2005	<0.001	
12/13/2005	<0.001	
7/12/2006	<0.001	
12/1/2006	<0.001	
6/21/2007	<0.001	
12/15/2007	<0.001	
6/21/2008	<0.001	
12/6/2008	<0.001	
7/11/2009	<0.001	
12/23/2009	<0.001	
6/23/2010	<0.001	
1/8/2011	<0.001	
7/10/2011	<0.001	
1/19/2012	<0.001	
7/12/2012	<0.001	
1/21/2013	<0.001	
7/20/2013	<0.001	
1/17/2014	<0.001	
7/12/2014	<0.001	
1/15/2015	<0.001	
7/15/2015	<0.001	
1/16/2016	<0.001	
6/22/2016	0.0003 (J)	
8/31/2016	<0.001	
1/19/2017	<0.001	
7/18/2017	<0.001	
9/21/2017	0.0076 (o)	
1/9/2018	0.0023	
3/27/2018	<0.001	
7/10/2018	<0.001	
10/8/2018	<0.001	
1/30/2019		0.00013 (J)
3/28/2019		<0.001
9/12/2019		<0.001
3/10/2020		0.00031 (J)

Prediction Limit

Constituent: Lead (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-5	GWA-5
10/5/1999	<0.0013	
11/12/1999	<0.0013	
12/29/1999	<0.0013	
2/17/2000	<0.0013	
9/13/2000	<0.0013	
11/10/2000	<0.0013	
1/4/2001	<0.0013	
12/11/2001	<0.0013	
4/4/2002	<0.0013	
12/6/2002	0.011 (o)	
6/28/2003	<0.0013	
12/13/2003	<0.0013	
5/28/2004	<0.0013	
12/10/2004	<0.0013	
6/24/2005	<0.0013	
12/13/2005	<0.0013	
7/12/2006	<0.0013	
12/1/2006	<0.0013	
6/21/2007	<0.0013	
12/15/2007	<0.0013	
6/22/2008	<0.0013	
12/6/2008	<0.0013	
7/11/2009	<0.0013	
12/22/2009	<0.0013	
6/23/2010	<0.0013	
1/8/2011	<0.0013	
7/10/2011	<0.0013	
1/20/2012	<0.0013	
7/12/2012	<0.0013	
1/21/2013	<0.0013	
7/20/2013	<0.0013	
1/17/2014	<0.0013	
7/12/2014	<0.0013	
1/16/2015	<0.0013	
7/15/2015	<0.0013	
1/16/2016	<0.0013	
6/22/2016	0.001 (J)	
8/31/2016	0.00099 (J)	
1/19/2017	0.001 (J)	
7/19/2017	0.00081 (J)	
9/21/2017	0.00086 (J)	
1/9/2018	0.00059 (J)	
3/27/2018	<0.0013	
7/10/2018	0.00045 (J)	
10/8/2018	<0.0013	
1/30/2019		0.00064 (J)
3/27/2019		0.0012 (J)
9/12/2019		0.00082 (J)
3/10/2020		0.0022

Prediction Limit

Constituent: Lead (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-7	GWA-7
10/5/1999	0.024	
11/12/1999	0.012	
12/29/1999	0.012	
2/17/2000	<0.0013	
9/13/2000	0.044	
11/10/2000	0.024	
1/4/2001	0.094 (o)	
12/11/2001	0.024	
4/4/2002	<0.0013	
12/6/2002	0.023	
6/28/2003	0.0091	
12/13/2003	0.024	
5/28/2004	<0.0013	
12/10/2004	<0.0013	
6/24/2005	<0.0013	
12/13/2005	<0.0013	
7/12/2006	0.028	
12/1/2006	<0.0013	
6/21/2007	<0.0013	
12/15/2007	<0.0013	
6/21/2008	<0.0013	
12/6/2008	<0.0013	
7/10/2009	<0.0013	
12/23/2009	<0.0013	
6/23/2010	<0.0013	
1/8/2011	<0.0013	
7/10/2011	<0.0013	
1/19/2012	<0.0013	
7/12/2012	<0.0013	
1/21/2013	<0.0013	
7/19/2013	<0.0013	
1/16/2014	<0.0013	
7/12/2014	<0.0013	
1/15/2015	<0.0013	
7/15/2015	<0.0013	
1/16/2016	<0.0013	
6/22/2016	0.0002 (J)	
8/30/2016	<0.0013	
1/19/2017	<0.0013	
7/19/2017	<0.0013	
9/20/2017	0.00054 (J)	
1/10/2018	<0.0013	
3/28/2018	<0.0013	
7/10/2018	0.0013	
10/9/2018	<0.0013	
1/30/2019		0.0021
3/28/2019		<0.0013
9/12/2019		0.00036 (J)
3/11/2020		0.00015 (J)

Prediction Limit

Constituent: Lead (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-2	GWC-2
10/5/1999	0.0054 (o)	
11/12/1999	<0.001	
12/29/1999	<0.001	
2/17/2000	<0.001	
9/13/2000	<0.001	
11/10/2000	<0.001	
1/4/2001	<0.001	
12/11/2001	<0.001	
4/4/2002	<0.001	
12/6/2002	<0.001	
6/28/2003	<0.001	
12/13/2003	<0.001	
5/28/2004	<0.001	
12/10/2004	<0.001	
6/24/2005	<0.001	
12/13/2005	<0.001	
7/12/2006	<0.001	
12/1/2006	<0.001	
6/21/2007	<0.001	
12/15/2007	<0.001	
6/22/2008	<0.001	
12/6/2008	<0.001	
7/11/2009	<0.001	
12/23/2009	<0.001	
6/23/2010	<0.001	
1/8/2011	<0.001	
7/10/2011	<0.001	
1/20/2012	<0.001	
7/12/2012	<0.001	
1/21/2013	<0.001	
7/20/2013	<0.001	
1/17/2014	<0.001	
7/12/2014	<0.001	
1/15/2015	<0.001	
7/15/2015	<0.001	
1/17/2016	<0.001	
6/22/2016	0.0001 (J)	
8/31/2016	<0.001	
1/24/2017	<0.001	
7/19/2017	<0.001	
9/21/2017	0.0014 (o)	
1/9/2018	<0.001	
3/29/2018	<0.001	
7/10/2018	<0.001	
10/9/2018	<0.001	
1/31/2019		<0.001
3/28/2019		<0.001
9/12/2019		<0.001
3/31/2020		<0.001

Prediction Limit

Constituent: Lead (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-4B	GWC-4B
10/5/1999	<0.0013	
11/12/1999	<0.0013	
2/17/2000	<0.0013	
6/24/2005	<0.0013	
12/13/2005	<0.0013	
6/22/2016	0.0002 (J)	
9/1/2016	<0.0013	
1/25/2017	0.00071 (JD)	
7/20/2017	<0.0013	
9/21/2017	0.0007 (J)	
1/9/2018	<0.0013	
3/31/2020		0.00018 (J)

Prediction Limit

Constituent: Lead (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-5	GWC-5
10/5/1999	<0.001	
11/12/1999	<0.001	
12/29/1999	<0.001	
2/17/2000	<0.001	
9/13/2000	<0.001	
11/10/2000	<0.001	
1/4/2001	<0.001	
12/11/2001	<0.001	
4/4/2002	<0.001	
12/6/2002	0.007 (o)	
6/28/2003	<0.001	
12/13/2003	0.018 (o)	
5/28/2004	<0.001	
12/10/2004	<0.001	
6/24/2005	<0.001	
12/13/2005	<0.001	
7/12/2006	<0.001	
12/1/2006	<0.001	
6/21/2007	<0.001	
12/15/2007	<0.001	
6/21/2008	<0.001	
12/7/2008	<0.001	
7/11/2009	<0.001	
12/23/2009	<0.001	
6/23/2010	<0.001	
1/8/2011	<0.001	
7/10/2011	<0.001	
1/20/2012	<0.001	
7/12/2012	<0.001	
1/21/2013	<0.001	
7/20/2013	<0.001	
1/17/2014	<0.001	
7/11/2014	<0.001	
1/16/2015	<0.001	
7/15/2015	<0.001	
1/16/2016	<0.001	
6/23/2016	0.0001 (J)	
9/1/2016	<0.001	
1/24/2017	<0.001	
7/20/2017	<0.001	
9/21/2017	<0.001	
1/10/2018	<0.001	
3/28/2018	<0.001	
7/11/2018	<0.001	
10/9/2018	<0.001	
1/31/2019		<0.001
3/28/2019		<0.001
9/12/2019		0.00024 (J)
3/31/2020		<0.001

Prediction Limit

Constituent: Lead (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-6	GWC-6
10/5/1999	<0.001	
11/12/1999	<0.001	
12/29/1999	<0.001	
2/17/2000	<0.001	
9/13/2000	0.079 (o)	
11/10/2000	<0.001	
1/4/2001	<0.001	
12/11/2001	<0.001	
4/4/2002	<0.001	
12/6/2002	<0.001	
6/28/2003	<0.001	
12/13/2003	<0.001	
5/28/2004	<0.001	
12/10/2004	0.0073	
6/24/2005	<0.001	
12/13/2005	<0.001	
7/12/2006	<0.001	
12/1/2006	<0.001	
6/21/2007	<0.001	
12/15/2007	<0.001	
6/22/2008	<0.001	
12/7/2008	<0.001	
7/11/2009	<0.001	
12/23/2009	<0.001	
6/24/2010	<0.001	
7/11/2011	<0.001	
1/20/2012	<0.001	
7/13/2012	<0.001	
1/21/2013	<0.001	
7/20/2013	<0.001	
1/17/2014	<0.001	
7/12/2014	<0.001	
1/16/2015	<0.001	
7/15/2015	<0.001	
1/16/2016	<0.001	
6/23/2016	<0.001	
9/1/2016	0.006	
1/27/2017	<0.001 (D)	
7/20/2017	<0.001	
9/22/2017	0.00042 (J)	
1/10/2018	<0.001	
3/29/2018	<0.001	
7/11/2018	0.00037 (J)	
10/9/2018	<0.001	
1/31/2019		<0.001
3/28/2019		0.00052 (J)
9/12/2019		0.00065 (J)
3/11/2020		<0.001

Prediction Limit

Constituent: Vanadium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-1A	GWA-1A
10/5/1999	0.02	
11/12/1999	0.027	
12/29/1999	0.055	
2/17/2000	0.042	
9/13/2000	<0.001	
11/10/2000	0.014	
1/4/2001	<0.001	
12/11/2001	<0.001	
4/4/2002	<0.001	
12/6/2002	<0.001	
6/28/2003	<0.001	
12/13/2003	<0.001	
5/28/2004	0.017	
12/10/2004	0.0082	
6/24/2005	<0.001	
12/13/2005	<0.001	
7/12/2006	0.023	
12/1/2006	0.0081	
6/21/2007	0.009	
12/15/2007	0.0056	
6/22/2008	0.013	
12/7/2008	0.0027	
7/11/2009	0.0032	
12/23/2009	0.0093	
6/24/2010	0.0033	
1/9/2011	<0.001	
7/11/2011	<0.001	
1/20/2012	<0.001	
7/13/2012	0.011	
1/21/2013	0.028	
7/20/2013	<0.001	
1/17/2014	0.019	
7/12/2014	<0.005 (J)	
1/16/2015	0.0012 (J)	
7/15/2015	<0.001	
1/16/2016	0.0015 (J)	
6/22/2016	0.0081 (D)	
2/28/2017	0.0019 (J)	
7/17/2017	<0.001	
1/8/2018	<0.001	
7/10/2018	<0.001	
1/30/2019		<0.001
3/27/2019		<0.001
9/11/2019		0.0014
3/10/2020		<0.001

Prediction Limit

Constituent: Vanadium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-2A	GWA-2A
10/5/1999	0.019	
11/12/1999	0.023	
12/29/1999	0.012	
2/17/2000	0.014	
9/13/2000	<0.001	
11/10/2000	<0.001	
1/4/2001	<0.001	
12/11/2001	<0.001	
4/4/2002	<0.001	
6/28/2003	<0.001	
12/13/2003	<0.001	
5/28/2004	<0.001	
12/10/2004	<0.001	
6/24/2005	<0.001	
12/13/2005	<0.001	
7/12/2006	0.0071	
12/1/2006	0.0075	
6/21/2007	<0.001	
12/15/2007	0.0027	
6/22/2008	<0.001	
12/7/2008	<0.001	
7/11/2009	0.0049	
12/23/2009	<0.001	
6/24/2010	<0.001	
7/13/2012	0.012	
1/21/2013	0.092 (o)	
7/20/2013	0.019	
1/17/2014	0.0062	
7/12/2014	<0.005 (J)	
1/16/2015	0.0017 (J)	
7/15/2015	0.0019 (J)	
1/16/2016	0.0029 (J)	
6/23/2016	0.0053 (J)	
1/18/2017	0.0028	
7/18/2017	<0.001	
1/8/2018	<0.001	
7/10/2018	<0.001	
1/30/2019		<0.001
3/27/2019		<0.001
9/11/2019		0.0016
3/10/2020		<0.001

Prediction Limit

Constituent: Vanadium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-3A	GWA-3A
10/5/1999	<0.001	
11/12/1999	<0.001	
12/29/1999	<0.001	
2/17/2000	<0.001	
9/13/2000	<0.001	
11/10/2000	<0.001	
1/4/2001	<0.001	
12/11/2001	<0.001	
4/4/2002	<0.001	
12/6/2002	<0.001	
6/28/2003	<0.001	
12/13/2003	<0.001	
5/28/2004	<0.001	
12/10/2004	<0.001	
6/24/2005	<0.001	
12/13/2005	<0.001	
7/12/2006	<0.001	
12/1/2006	<0.001	
6/21/2007	0.0038	
12/15/2007	<0.001	
6/22/2008	<0.001	
12/6/2008	<0.001	
7/10/2009	<0.001	
12/23/2009	<0.001	
6/23/2010	<0.001	
1/8/2011	<0.001	
7/10/2011	<0.001	
1/19/2012	<0.001	
7/12/2012	<0.001	
1/21/2013	<0.001	
7/20/2013	<0.001	
1/17/2014	<0.001	
7/12/2014	<0.001	
1/15/2015	<0.001	
7/15/2015	<0.001	
1/16/2016	0.0011 (J)	
6/22/2016	<0.001	
1/19/2017	<0.001	
7/18/2017	<0.001	
1/9/2018	<0.001	
7/10/2018	<0.001	
1/30/2019		<0.001
3/28/2019		<0.001
9/12/2019		0.002
3/10/2020		<0.001
4/2/2020		0.0013

Prediction Limit

Constituent: Vanadium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-3B	GWA-3B
10/5/1999	<0.0028	
11/12/1999	<0.0028	
12/29/1999	<0.0028	
2/17/2000	<0.0028	
9/13/2000	<0.0028	
11/10/2000	<0.0028	
1/4/2001	<0.0028	
12/11/2001	0.011 (o)	
6/28/2003	<0.0028	
12/13/2003	<0.0028	
5/28/2004	<0.0028	
12/10/2004	<0.0028	
6/24/2005	<0.0028	
12/13/2005	<0.0028	
7/12/2006	0.0061	
12/23/2009	0.0064	
6/23/2010	<0.0028	
7/20/2013	<0.0028	
1/17/2014	<0.0028	
7/12/2014	<0.005 (J)	
1/15/2015	0.0016	
7/15/2015	0.0028 (J)	
1/16/2016	0.0018	
6/23/2016	0.0023 (J)	
1/23/2017	0.0035	
7/18/2017	0.0014	
1/9/2018	<0.0028	
7/10/2018	<0.0028	
1/30/2019		0.0043
3/28/2019		<0.0028
9/12/2019		0.0041
3/11/2020		0.0028

Prediction Limit

Constituent: Vanadium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-4	GWA-4
10/5/1999	<0.001	
11/12/1999	<0.001	
12/29/1999	<0.001	
2/17/2000	<0.001	
9/13/2000	<0.001	
11/10/2000	<0.001	
1/4/2001	<0.001	
12/11/2001	<0.001	
4/4/2002	<0.001	
12/6/2002	<0.001	
6/28/2003	<0.001	
12/13/2003	<0.001	
5/28/2004	<0.001	
12/10/2004	<0.001	
6/24/2005	<0.001	
12/13/2005	<0.001	
7/12/2006	<0.001	
12/1/2006	<0.001	
6/21/2007	<0.001	
12/15/2007	<0.001	
6/21/2008	<0.001	
12/6/2008	<0.001	
7/11/2009	<0.001	
12/23/2009	<0.001	
6/23/2010	<0.001	
1/8/2011	<0.001	
7/10/2011	<0.001	
1/19/2012	<0.001	
7/12/2012	<0.001	
1/21/2013	<0.001	
7/20/2013	<0.001	
1/17/2014	<0.001	
7/12/2014	<0.001	
1/15/2015	<0.001	
7/15/2015	<0.001	
1/16/2016	0.00082 (J)	
6/22/2016	<0.001	
1/19/2017	0.0025	
7/18/2017	<0.001	
1/9/2018	0.0072 (o)	
7/10/2018	<0.001	
1/30/2019		<0.001
3/28/2019		<0.001
9/12/2019		0.0017
3/10/2020		<0.001

Prediction Limit

Constituent: Vanadium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-5	GWA-5
10/5/1999	<0.0082	
11/12/1999	<0.0082	
12/29/1999	<0.0082	
2/17/2000	<0.0082	
9/13/2000	<0.0082	
11/10/2000	<0.0082	
1/4/2001	<0.0082	
12/11/2001	<0.0082	
4/4/2002	<0.0082	
12/6/2002	0.03 (o)	
6/28/2003	<0.0082	
12/13/2003	<0.0082	
5/28/2004	<0.0082	
12/10/2004	<0.0082	
6/24/2005	<0.0082	
12/13/2005	<0.0082	
7/12/2006	<0.0082	
12/1/2006	<0.0082	
6/21/2007	0.07 (o)	
12/15/2007	<0.0082	
6/22/2008	0.0026	
12/6/2008	<0.0082	
7/11/2009	<0.0082	
12/22/2009	<0.0082	
6/23/2010	<0.0082	
1/8/2011	<0.0082	
7/10/2011	<0.0082	
1/20/2012	<0.0082	
7/12/2012	<0.0082	
1/21/2013	<0.0082	
7/20/2013	<0.0082	
1/17/2014	<0.0082	
7/12/2014	<0.0082	
1/16/2015	0.0011 (J)	
7/15/2015	0.0016 (J)	
1/16/2016	<0.0082	
6/22/2016	0.0018 (J)	
1/19/2017	0.0033	
7/19/2017	0.0045	
1/9/2018	0.0027	
7/10/2018	<0.0082	
1/30/2019		0.0019 (J)
3/27/2019		<0.0082
9/12/2019		0.004
3/10/2020		0.01

Prediction Limit

Constituent: Vanadium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-7	GWA-7
10/5/1999	0.087	
11/12/1999	0.05	
12/29/1999	0.045	
9/13/2000	0.028	
11/10/2000	0.11	
1/4/2001	0.32 (o)	
12/11/2001	0.091	
4/4/2002	0.012	
12/6/2002	0.07	
6/28/2003	0.016	
12/13/2003	0.046	
5/28/2004	<0.0063	
12/10/2004	<0.0063	
6/24/2005	<0.0063	
12/13/2005	<0.0063	
7/12/2006	0.071 (o)	
12/1/2006	<0.0063	
6/21/2007	<0.0063	
12/15/2007	<0.0063	
6/21/2008	0.0026	
12/6/2008	<0.0063	
7/10/2009	<0.0063	
12/23/2009	<0.0063	
6/23/2010	<0.0063	
1/8/2011	<0.0063	
7/10/2011	<0.0063	
1/19/2012	<0.0063	
7/12/2012	<0.0063	
1/21/2013	<0.0063	
7/19/2013	<0.0063	
1/16/2014	<0.0063	
7/12/2014	<0.0063	
1/15/2015	0.002 (J)	
7/15/2015	0.0015 (J)	
1/16/2016	0.001 (J)	
6/22/2016	<0.0063	
1/19/2017	0.0025	
7/19/2017	0.0025	
1/10/2018	0.0015 (J)	
7/10/2018	<0.0063	
1/30/2019		0.0043
3/28/2019		<0.0063
9/12/2019		0.0037
3/11/2020		0.0013

Prediction Limit

Constituent: Vanadium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-1	GWC-1
10/5/1999	<0.001	
11/12/1999	<0.001	
12/29/1999	<0.001	
2/17/2000	<0.001	
9/13/2000	<0.001	
11/10/2000	<0.001	
1/4/2001	<0.001	
12/11/2001	<0.001	
4/4/2002	<0.001	
12/6/2002	<0.001	
6/28/2003	<0.001	
12/13/2003	<0.001	
5/28/2004	<0.001	
12/10/2004	<0.001	
6/24/2005	<0.001	
12/13/2005	<0.001	
7/12/2006	<0.001	
12/1/2006	<0.001	
6/21/2007	<0.001	
12/15/2007	<0.001	
6/21/2008	<0.001	
12/6/2008	<0.001	
7/11/2009	<0.001	
12/23/2009	<0.001	
6/23/2010	<0.001	
1/8/2011	<0.001	
7/10/2011	<0.001	
1/20/2012	<0.001	
7/12/2012	<0.001	
1/21/2013	<0.001	
7/20/2013	<0.001	
1/17/2014	<0.001	
7/12/2014	<0.001	
1/16/2015	<0.001	
7/15/2015	<0.001	
1/16/2016	<0.001	
6/22/2016	<0.001	
1/23/2017	0.0063	
7/19/2017	<0.001	
1/9/2018	<0.001	
7/11/2018	<0.001	
1/30/2019		<0.001
3/28/2019		<0.001
9/12/2019		0.0023
3/11/2020		<0.001

Prediction Limit

Constituent: Vanadium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-2	GWC-2
10/5/1999	0.015 (o)	
11/12/1999	<0.001	
12/29/1999	<0.001	
2/17/2000	<0.001	
9/13/2000	<0.001	
11/10/2000	<0.001	
1/4/2001	<0.001	
12/11/2001	<0.001	
4/4/2002	<0.001	
12/6/2002	<0.001	
6/28/2003	<0.001	
12/13/2003	<0.001	
5/28/2004	<0.001	
12/10/2004	<0.001	
6/24/2005	<0.001	
12/13/2005	<0.001	
7/12/2006	<0.001	
12/1/2006	<0.001	
6/21/2007	<0.001	
12/15/2007	<0.001	
6/22/2008	<0.001	
12/6/2008	<0.001	
7/11/2009	<0.001	
12/23/2009	<0.001	
6/23/2010	<0.001	
1/8/2011	<0.001	
7/10/2011	<0.001	
1/20/2012	<0.001	
7/12/2012	<0.001	
1/21/2013	<0.001	
7/20/2013	<0.001	
1/17/2014	<0.001	
7/12/2014	<0.001	
1/15/2015	<0.001	
7/15/2015	<0.001	
1/17/2016	<0.001	
6/22/2016	0.0019 (J)	
1/24/2017	0.0062	
7/19/2017	0.0015 (J)	
1/9/2018	<0.001	
7/10/2018	<0.001	
1/31/2019		<0.001
3/28/2019		<0.001
9/12/2019		0.0018
3/31/2020		<0.001

Prediction Limit

Constituent: Vanadium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-4A	GWC-4A
10/5/1999	<0.001	
11/12/1999	<0.001	
12/29/1999	<0.001	
2/17/2000	<0.001	
9/13/2000	<0.001	
11/10/2000	<0.001	
1/4/2001	<0.001	
12/11/2001	<0.001	
4/4/2002	<0.001	
12/6/2002	<0.001	
6/28/2003	<0.001	
12/13/2003	<0.001	
5/28/2004	<0.001	
12/10/2004	<0.001	
6/24/2005	<0.001	
12/13/2005	<0.001	
7/12/2006	<0.001	
12/1/2006	<0.001	
6/21/2007	<0.001	
12/15/2007	<0.001	
6/21/2008	<0.001	
12/6/2008	<0.001	
7/11/2009	<0.001	
12/23/2009	<0.001	
6/23/2010	<0.001	
1/8/2011	<0.001	
7/10/2011	<0.001	
1/20/2012	<0.001	
7/12/2012	<0.001	
1/21/2013	<0.001	
7/20/2013	<0.001	
1/17/2014	<0.001	
7/11/2014	<0.001	
1/16/2015	<0.001	
7/15/2015	<0.001	
1/17/2016	<0.001	
6/22/2016	<0.001	
1/25/2017	<0.001	
7/20/2017	<0.001	
1/9/2018	<0.001	
7/10/2018	<0.001	
1/30/2019		<0.001
3/28/2019		<0.001
9/12/2019		0.0021
3/31/2020		<0.001

Prediction Limit

Constituent: Vanadium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-4B	GWC-4B
10/5/1999	<0.0025	
11/12/1999	<0.0025	
2/17/2000	<0.0025	
6/24/2005	<0.0025	
12/13/2005	<0.0025	
6/22/2016	<0.0025	
1/25/2017	<0.0025	
7/20/2017	0.0019 (J)	
1/9/2018	<0.0025	
3/31/2020		0.0011

Prediction Limit

Constituent: Vanadium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-5	GWC-5
10/5/1999	<0.007	
11/12/1999	<0.007	
12/29/1999	<0.007	
2/17/2000	<0.007	
9/13/2000	<0.007	
11/10/2000	<0.007	
1/4/2001	<0.007	
12/11/2001	<0.007	
4/4/2002	<0.007	
12/6/2002	0.0082	
6/28/2003	<0.007	
12/13/2003	0.017	
5/28/2004	<0.007	
12/10/2004	<0.007	
6/24/2005	<0.007	
12/13/2005	<0.007	
7/12/2006	<0.007	
12/1/2006	<0.007	
6/21/2007	<0.007	
12/15/2007	<0.007	
6/21/2008	<0.007	
12/7/2008	<0.007	
7/11/2009	<0.007	
12/23/2009	<0.007	
6/23/2010	<0.007	
1/8/2011	<0.007	
7/10/2011	<0.007	
1/20/2012	<0.007	
7/12/2012	<0.007	
1/21/2013	<0.007	
7/20/2013	<0.007	
1/17/2014	<0.007	
7/11/2014	<0.007	
1/16/2015	<0.007	
7/15/2015	<0.007	
1/16/2016	<0.007	
6/23/2016	0.0021 (J)	
1/24/2017	0.044 (o)	
7/20/2017	0.014	
1/10/2018	0.014	
7/11/2018	0.011 (J)	
1/31/2019		<0.007
3/28/2019		<0.007
9/12/2019		0.0044
3/31/2020		0.0016

Prediction Limit

Constituent: Vanadium (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-6	GWC-6
10/5/1999	<0.001	
11/12/1999	<0.001	
12/29/1999	<0.001	
2/17/2000	<0.001	
9/13/2000	<0.001	
11/10/2000	<0.001	
1/4/2001	<0.001	
12/11/2001	<0.001	
4/4/2002	<0.001	
12/6/2002	<0.001	
6/28/2003	<0.001	
12/13/2003	<0.001	
5/28/2004	<0.001	
12/10/2004	<0.001	
6/24/2005	<0.001	
12/13/2005	<0.001	
7/12/2006	<0.001	
12/1/2006	<0.001	
6/21/2007	<0.001	
12/15/2007	<0.001	
6/22/2008	<0.001	
12/7/2008	<0.001	
7/11/2009	<0.001	
12/23/2009	<0.001	
6/24/2010	<0.001	
7/11/2011	<0.001	
1/20/2012	<0.001	
7/13/2012	<0.001	
1/21/2013	<0.001	
7/20/2013	<0.001	
1/17/2014	<0.001	
7/12/2014	<0.001	
1/16/2015	<0.001	
7/15/2015	<0.001	
1/16/2016	<0.001	
6/23/2016	<0.001	
1/27/2017	<0.001	
7/20/2017	0.0021 (J)	
1/10/2018	<0.001	
7/11/2018	<0.001	
1/31/2019		<0.001
3/28/2019		<0.001
9/12/2019		0.0043
3/11/2020		<0.001

Prediction Limit

Constituent: Zinc (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-1A	GWA-1A
10/5/1999	0.043	
11/12/1999	0.035	
12/29/1999	0.058	
2/17/2000	0.051	
9/13/2000	<0.005	
11/10/2000	<0.005	
1/4/2001	<0.005	
12/11/2001	<0.005	
4/4/2002	<0.005	
12/6/2002	<0.005	
6/28/2003	<0.005	
12/13/2003	<0.005	
5/28/2004	0.034	
12/10/2004	0.021	
6/24/2005	<0.005	
12/13/2005	0.013	
7/12/2006	0.074	
12/1/2006	0.048	
6/21/2007	0.067	
12/15/2007	0.053	
6/22/2008	0.024	
12/7/2008	0.0087	
7/11/2009	0.045	
12/23/2009	0.054	
6/24/2010	0.0065	
1/9/2011	0.022	
7/11/2011	0.0032	
1/20/2012	0.0089	
7/13/2012	0.012	
1/21/2013	0.024	
7/20/2013	0.0068	
1/17/2014	0.02	
7/12/2014	0.0055	
1/16/2015	0.0043	
7/15/2015	0.0026	
1/16/2016	0.0035	
6/22/2016	0.00805 (JD)	
2/28/2017	<0.005	
7/17/2017	<0.005	
1/8/2018	<0.005	
7/10/2018	<0.005	
1/30/2019		<0.005
3/27/2019		<0.005
9/11/2019		0.0062
3/10/2020		<0.005

Prediction Limit

Constituent: Zinc (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-2A	GWA-2A
10/5/1999	0.056	
11/12/1999	0.053	
12/29/1999	0.045	
2/17/2000	0.033	
9/13/2000	0.032	
11/10/2000	0.036	
1/4/2001	0.052	
12/11/2001	0.041	
4/4/2002	0.062	
12/6/2002	0.076	
6/28/2003	0.026	
12/13/2003	0.011	
5/28/2004	0.016	
12/10/2004	<0.005	
6/24/2005	0.011	
12/13/2005	0.017	
7/12/2006	0.059	
12/1/2006	0.063	
6/21/2007	0.018	
12/15/2007	0.0099	
6/22/2008	0.012	
12/7/2008	0.049	
7/11/2009	0.049	
12/23/2009	0.0099	
6/24/2010	0.009	
7/13/2012	0.057	
1/21/2013	0.15 (o)	
7/20/2013	0.03	
1/17/2014	0.016	
7/12/2014	0.012	
1/16/2015	0.0091	
7/15/2015	0.0087	
1/16/2016	0.009	
6/23/2016	0.0179	
1/18/2017	<0.005	
7/18/2017	<0.005	
1/8/2018	<0.005	
7/10/2018	<0.005	
1/30/2019		0.0051 (J)
3/27/2019		<0.005
9/11/2019		0.0057
3/10/2020		<0.005

Prediction Limit

Constituent: Zinc (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-3A	GWA-3A
10/5/1999	0.023 (o)	
11/12/1999	<0.02	
12/29/1999	<0.02	
2/17/2000	<0.02	
9/13/2000	<0.02	
11/10/2000	<0.02	
1/4/2001	<0.02	
12/11/2001	<0.02	
4/4/2002	<0.02	
12/6/2002	<0.02	
6/28/2003	<0.02	
12/13/2003	<0.02	
5/28/2004	<0.02	
12/10/2004	<0.02	
6/24/2005	<0.02	
12/13/2005	<0.02	
7/12/2006	0.0047	
12/1/2006	0.065 (o)	
6/21/2007	0.008	
12/15/2007	0.0043	
6/22/2008	0.0062	
12/6/2008	0.051 (o)	
7/10/2009	0.0043	
12/23/2009	0.0039	
6/23/2010	<0.02	
1/8/2011	0.0037	
7/10/2011	0.0047	
1/19/2012	0.0045	
7/12/2012	0.0033	
1/21/2013	0.0038	
7/20/2013	0.004	
1/17/2014	0.005	
7/12/2014	0.004	
1/15/2015	0.0056	
7/15/2015	0.0034	
1/16/2016	0.0038	
6/22/2016	0.00575 (JD)	
1/19/2017	<0.02	
7/18/2017	<0.02	
1/9/2018	<0.02	
7/10/2018	<0.02	
1/30/2019		0.0058 (J)
3/28/2019		<0.02
9/12/2019		0.0081
3/10/2020		0.0079
4/2/2020		0.011

Prediction Limit

Constituent: Zinc (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-3B	GWA-3B
10/5/1999	<0.02	
11/12/1999	<0.02	
12/29/1999	<0.02	
2/17/2000	<0.02	
9/13/2000	<0.02	
11/10/2000	<0.02	
1/4/2001	<0.02	
12/11/2001	<0.02	
6/28/2003	<0.02	
12/13/2003	<0.02	
5/28/2004	<0.02	
12/10/2004	<0.02	
6/24/2005	0.022 (o)	
12/13/2005	0.013	
7/12/2006	0.018	
12/23/2009	0.07 (o)	
6/23/2010	0.01	
7/20/2013	0.0076	
1/17/2014	0.008	
7/12/2014	0.0062	
1/15/2015	0.0092	
7/15/2015	0.0062	
1/16/2016	0.0053	
6/23/2016	0.0051 (J)	
1/23/2017	<0.02	
7/18/2017	<0.02	
1/9/2018	<0.02	
7/10/2018	<0.02	
1/30/2019		0.0041 (J)
3/28/2019		<0.02
9/12/2019		0.01
3/11/2020		0.0055

Prediction Limit

Constituent: Zinc (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-4	GWA-4
10/5/1999	0.039	
11/12/1999	0.025	
12/29/1999	0.023	
2/17/2000	<0.02	
9/13/2000	0.035	
11/10/2000	0.023	
1/4/2001	0.027	
12/11/2001	0.036	
4/4/2002	0.038	
12/6/2002	0.033	
6/28/2003	0.018	
12/13/2003	0.013	
5/28/2004	<0.02	
12/10/2004	<0.02	
6/24/2005	<0.02	
12/13/2005	0.011	
7/12/2006	0.0055	
12/1/2006	0.0052	
6/21/2007	0.0062	
12/15/2007	0.0055	
6/21/2008	0.011	
12/6/2008	0.008	
7/11/2009	0.011	
12/23/2009	0.0051	
6/23/2010	0.0031	
1/8/2011	0.0035	
7/10/2011	0.0081	
1/19/2012	0.017	
7/12/2012	0.01	
1/21/2013	0.013	
7/20/2013	<0.02	
1/17/2014	0.0066	
7/12/2014	0.0054	
1/15/2015	0.0076	
7/15/2015	0.0053	
1/16/2016	0.0048	
6/22/2016	0.0038 (J)	
1/19/2017	<0.02	
7/18/2017	<0.02	
1/9/2018	0.0072 (J)	
7/10/2018	<0.02	
1/30/2019		0.006 (J)
3/28/2019		<0.02
9/12/2019		0.0073
3/10/2020		0.0079

Prediction Limit

Constituent: Zinc (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-5	GWA-5
10/5/1999	<0.02	
11/12/1999	<0.02	
12/29/1999	<0.02	
2/17/2000	<0.02	
9/13/2000	0.021	
11/10/2000	<0.02	
1/4/2001	<0.02	
12/11/2001	<0.02	
4/4/2002	<0.02	
12/6/2002	0.06	
6/28/2003	0.19 (o)	
12/13/2003	0.067	
5/28/2004	0.068	
12/10/2004	0.039	
6/24/2005	0.033	
12/13/2005	0.039	
7/12/2006	0.022	
12/1/2006	0.018	
6/21/2007	0.058	
12/15/2007	0.0072	
6/22/2008	0.011	
12/6/2008	0.011	
7/11/2009	0.013	
12/22/2009	0.013	
6/23/2010	0.0084	
1/8/2011	0.0089	
7/10/2011	0.0084	
1/20/2012	0.0094	
7/12/2012	0.0098	
1/21/2013	0.007	
7/20/2013	0.0074	
1/17/2014	0.0092	
7/12/2014	0.013	
1/16/2015	0.0081	
7/15/2015	0.009	
1/16/2016	0.007	
6/22/2016	0.0091 (J)	
1/19/2017	0.0065 (J)	
7/19/2017	0.0099 (J)	
1/9/2018	0.014 (J)	
7/10/2018	0.0089 (J)	
1/30/2019		0.0057 (J)
3/27/2019		0.01 (J)
9/12/2019		0.0074
3/10/2020		0.0071

Prediction Limit

Constituent: Zinc (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWA-7	GWA-7
10/5/1999	0.091	
11/12/1999	0.057	
12/29/1999	0.047	
2/17/2000	0.048	
9/13/2000	0.062	
11/10/2000	0.11	
1/4/2001	0.39 (o)	
12/11/2001	0.096	
4/4/2002	<0.005	
12/6/2002	0.084	
6/28/2003	0.026	
12/13/2003	0.054	
5/28/2004	<0.005	
12/10/2004	<0.005	
6/24/2005	<0.005	
12/13/2005	<0.005	
7/12/2006	0.15 (o)	
12/1/2006	0.047	
6/21/2007	0.003	
12/15/2007	<0.005	
6/21/2008	0.0034	
12/6/2008	0.041	
7/10/2009	0.0038	
12/23/2009	<0.005	
6/23/2010	<0.005	
1/8/2011	0.0031	
7/10/2011	<0.005	
1/19/2012	0.0035	
7/12/2012	<0.005	
1/21/2013	<0.005	
7/19/2013	<0.005	
1/16/2014	0.0033	
7/12/2014	0.0028	
1/15/2015	0.0025	
7/15/2015	0.0021 (J)	
1/16/2016	0.0017 (J)	
6/22/2016	0.0087 (J)	
1/19/2017	<0.005	
7/19/2017	<0.005	
1/10/2018	<0.005	
7/10/2018	<0.005	
1/30/2019		0.014 (J)
3/28/2019		<0.005
9/12/2019		0.0059
3/11/2020		<0.005

Prediction Limit

Constituent: Zinc (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-1	GWC-1
10/5/1999	<0.005	
11/12/1999	<0.005	
12/29/1999	<0.005	
2/17/2000	<0.005	
9/13/2000	<0.005	
11/10/2000	<0.005	
1/4/2001	<0.005	
12/11/2001	<0.005	
4/4/2002	<0.005	
12/6/2002	0.011	
6/28/2003	<0.005	
12/13/2003	<0.005	
5/28/2004	<0.005	
12/10/2004	<0.005	
6/24/2005	<0.005	
12/13/2005	0.015	
7/12/2006	0.0042	
12/1/2006	0.0047	
6/21/2007	0.0052	
12/15/2007	0.0046	
6/21/2008	0.0067	
12/6/2008	0.0054	
7/11/2009	0.0038	
12/23/2009	0.0029	
6/23/2010	<0.005	
1/8/2011	0.0032	
7/10/2011	0.004	
1/20/2012	0.0067	
7/12/2012	0.0036	
1/21/2013	0.0031	
7/20/2013	<0.005	
1/17/2014	0.0031	
7/12/2014	<0.0025 (J)	
1/16/2015	0.002 (J)	
7/15/2015	0.0015 (J)	
1/16/2016	0.0015 (J)	
6/22/2016	<0.005	
1/23/2017	<0.005	
7/19/2017	<0.005	
1/9/2018	<0.005	
7/11/2018	<0.005	
1/30/2019		<0.005
3/28/2019		<0.005
9/12/2019		0.0039 (J)
3/11/2020		<0.005

Prediction Limit

Constituent: Zinc (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-2	GWC-2
10/5/1999	0.028	
11/12/1999	<0.02	
12/29/1999	0.022	
2/17/2000	0.021	
9/13/2000	<0.02	
11/10/2000	<0.02	
1/4/2001	<0.02	
12/11/2001	<0.02	
4/4/2002	0.069 (o)	
12/6/2002	0.012	
6/28/2003	0.011	
12/13/2003	<0.02	
5/28/2004	<0.02	
12/10/2004	0.027	
6/24/2005	<0.02	
12/13/2005	0.011	
7/12/2006	0.0064	
12/1/2006	0.0077	
6/21/2007	0.0082	
12/15/2007	0.0063	
6/22/2008	0.0074	
12/6/2008	0.0066	
7/11/2009	0.0054	
12/23/2009	0.0046	
6/23/2010	0.0041	
1/8/2011	0.019	
7/10/2011	0.005	
1/20/2012	0.007	
7/12/2012	0.0045	
1/21/2013	0.0045	
7/20/2013	<0.02	
1/17/2014	0.0075	
7/12/2014	0.0051	
1/15/2015	0.0054	
7/15/2015	0.0049	
1/17/2016	0.0051	
6/22/2016	0.0087 (J)	
1/24/2017	0.0071 (J)	
7/19/2017	<0.02	
1/9/2018	0.0079 (J)	
7/10/2018	0.0067 (J)	
1/31/2019		<0.02
3/28/2019		0.0069 (J)
9/12/2019		0.0089
3/31/2020		0.0065

Prediction Limit

Constituent: Zinc (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-4A	GWC-4A
10/5/1999	<0.005	
11/12/1999	<0.005	
12/29/1999	<0.005	
2/17/2000	<0.005	
9/13/2000	0.036 (o)	
11/10/2000	<0.005	
1/4/2001	<0.005	
12/11/2001	<0.005	
4/4/2002	<0.005	
12/6/2002	0.012	
6/28/2003	<0.005	
12/13/2003	<0.005	
5/28/2004	<0.005	
12/10/2004	<0.005	
6/24/2005	<0.005	
12/13/2005	<0.005	
7/12/2006	<0.005	
12/1/2006	0.098 (o)	
6/21/2007	0.0043	
12/15/2007	0.0057	
6/21/2008	0.0064	
12/6/2008	0.0052	
7/11/2009	0.0049	
12/23/2009	0.005	
6/23/2010	0.0044	
1/8/2011	0.0036	
7/10/2011	0.0046	
1/20/2012	0.0045	
7/12/2012	0.0041	
1/21/2013	0.0038	
7/20/2013	0.0047	
1/17/2014	0.0051	
7/11/2014	0.0066	
1/16/2015	0.0046	
7/15/2015	0.0036	
1/17/2016	0.004	
6/22/2016	0.0053 (J)	
1/25/2017	<0.005	
7/20/2017	<0.005	
1/9/2018	<0.005	
7/10/2018	<0.005	
1/30/2019		0.0042 (J)
3/28/2019		<0.005
9/12/2019		0.0093
3/31/2020		<0.005

Prediction Limit

Constituent: Zinc (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-4B	GWC-4B
10/5/1999	<0.005	
11/12/1999	<0.005	
2/17/2000	<0.005	
6/24/2005	<0.005	
12/13/2005	<0.005	
6/22/2016	0.0013 (J)	
1/25/2017	<0.005	
7/20/2017	<0.005	
1/9/2018	<0.005	
3/31/2020		<0.005

Prediction Limit

Constituent: Zinc (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-5	GWC-5
10/5/1999	0.037	
11/12/1999	0.022	
12/29/1999	0.036	
2/17/2000	<0.02	
9/13/2000	0.027	
11/10/2000	<0.02	
1/4/2001	<0.02	
12/11/2001	<0.02	
4/4/2002	0.028	
12/6/2002	0.028	
6/28/2003	0.012	
12/13/2003	0.026	
5/28/2004	0.018	
12/10/2004	0.029	
6/24/2005	0.016	
12/13/2005	0.017	
7/12/2006	0.013	
12/1/2006	0.03	
6/21/2007	0.017	
12/15/2007	0.013	
6/21/2008	0.016	
12/7/2008	0.05	
7/11/2009	0.013	
12/23/2009	0.01	
6/23/2010	0.011	
1/8/2011	0.012	
7/10/2011	0.0096	
1/20/2012	0.014	
7/12/2012	0.01	
1/21/2013	0.011	
7/20/2013	0.0089	
1/17/2014	0.0098	
7/11/2014	0.014	
1/16/2015	0.011	
7/15/2015	0.012	
1/16/2016	0.014	
6/23/2016	0.0116	
1/24/2017	0.01 (J)	
7/20/2017	0.016 (J)	
1/10/2018	0.012 (J)	
7/11/2018	0.015 (J)	
1/31/2019		0.033
3/28/2019		0.032
9/12/2019		0.033
3/31/2020		0.025

Prediction Limit

Constituent: Zinc (mg/L) Analysis Run 6/15/2020 10:58 AM View: PL's State

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

	GWC-6	GWC-6
10/5/1999	0.063 (o)	
11/12/1999	0.025	
12/29/1999	0.024	
2/17/2000	<0.02	
9/13/2000	0.061 (o)	
11/10/2000	0.061 (o)	
1/4/2001	0.05 (o)	
12/11/2001	<0.02	
4/4/2002	<0.02	
12/6/2002	0.013	
6/28/2003	0.014	
12/13/2003	<0.02	
5/28/2004	<0.02	
12/10/2004	<0.02	
6/24/2005	<0.02	
12/13/2005	<0.02	
7/12/2006	0.0057	
12/1/2006	0.0068	
6/21/2007	0.016	
12/15/2007	0.012	
6/22/2008	0.014	
12/7/2008	0.044 (o)	
7/11/2009	0.0062	
12/23/2009	0.007	
6/24/2010	0.0049	
7/11/2011	0.0052	
1/20/2012	0.0081	
7/13/2012	0.004	
1/21/2013	0.0093	
7/20/2013	0.0054	
1/17/2014	0.0054	
7/12/2014	0.0057	
1/16/2015	0.0084	
7/15/2015	0.0046	
1/16/2016	0.0051	
6/23/2016	0.0041 (J)	
1/27/2017	<0.02	
7/20/2017	<0.02	
1/10/2018	<0.02	
7/11/2018	<0.02	
1/31/2019		<0.02
3/28/2019		0.0084 (J)
9/12/2019		0.011
3/11/2020		0.0047 (J)

FIGURE H.

Trend Test Summary - Significant Results (State)

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR Printed 6/15/2020, 11:08 AM

Constituent	Well	Slope	Calc.	Critical	Sig.	N	%NDs	Normality	Xform	Alpha	Method
Barium (mg/L)	**GWA-1A (bg)**	**-0.002394**	**-4.226**	**-2.58**	**Yes**	**48**	**0**	**n/a**	**n/a**	**0.01**	**NP**
Barium (mg/L)	**GWA-2A (bg)**	**0.000979**	**2.662**	**2.58**	**Yes**	**47**	**0**	**n/a**	**n/a**	**0.01**	**NP**
Barium (mg/L)	**GWA-3A (bg)**	**0.001027**	**6.613**	**2.58**	**Yes**	**49**	**0**	**n/a**	**n/a**	**0.01**	**NP**
Barium (mg/L)	**GWA-3B (bg)**	**-0.001193**	**-201**	**-191**	**Yes**	**36**	**0**	**n/a**	**n/a**	**0.01**	**NP**
Barium (mg/L)	**GWA-4 (bg)**	**0.0008915**	**5.665**	**2.58**	**Yes**	**49**	**0**	**n/a**	**n/a**	**0.01**	**NP**
Barium (mg/L)	**GWA-7 (bg)**	**-0.001874**	**-5.76**	**-2.58**	**Yes**	**48**	**0**	**n/a**	**n/a**	**0.01**	**NP**
Chromium (mg/L)	**GWA-5 (bg)**	**-0.00002918**	**-2.918**	**-2.58**	**Yes**	**48**	**50**	**n/a**	**n/a**	**0.01**	**NP**

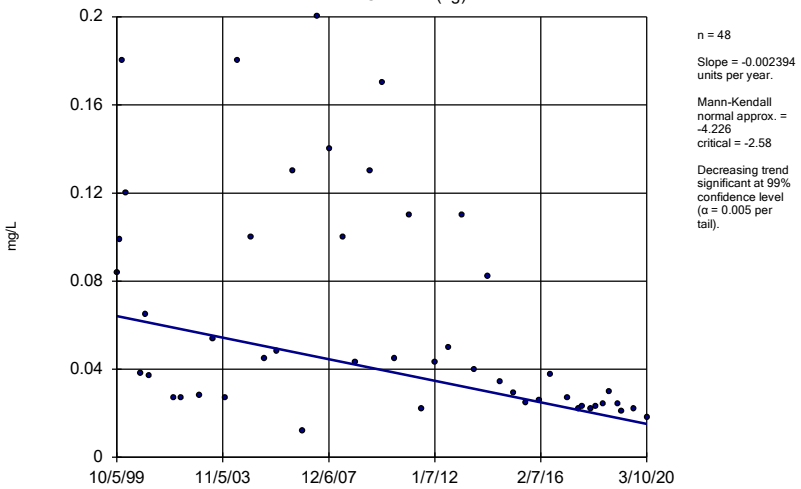
Trend Test Summary - All Results (State)

Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR Printed 6/15/2020, 11:08 AM

Constituent	Well	Slope	Calc.	Critical	Sig.	N	%NDs	Normality	Xform	Alpha	Method
Barium (mg/L)	**GWA-1A (bg)**	**-0.002394**	**-4.226**	**-2.58**	**Yes**	**48**	**0**	**n/a**	**n/a**	**0.01**	**NP**
Barium (mg/L)	**GWA-2A (bg)**	**0.000979**	**2.662**	**2.58**	**Yes**	**47**	**0**	**n/a**	**n/a**	**0.01**	**NP**
Barium (mg/L)	**GWA-3A (bg)**	**0.001027**	**6.613**	**2.58**	**Yes**	**49**	**0**	**n/a**	**n/a**	**0.01**	**NP**
Barium (mg/L)	**GWA-3B (bg)**	**-0.001193**	**-201**	**-191**	**Yes**	**36**	**0**	**n/a**	**n/a**	**0.01**	**NP**
Barium (mg/L)	**GWA-4 (bg)**	**0.0008915**	**5.665**	**2.58**	**Yes**	**49**	**0**	**n/a**	**n/a**	**0.01**	**NP**
Barium (mg/L)	GWA-5 (bg)	0.001333	1.391	2.58	No	48	0	n/a	n/a	0.01	NP
Barium (mg/L)	**GWA-7 (bg)**	**-0.001874**	**-5.76**	**-2.58**	**Yes**	**48**	**0**	**n/a**	**n/a**	**0.01**	**NP**
Barium (mg/L)	GWC-5	0.01033	2.11	2.58	No	48	0	n/a	n/a	0.01	NP
Chromium (mg/L)	GWA-1A (bg)	-0.00031	-2.137	-2.58	No	48	12.5	n/a	n/a	0.01	NP
Chromium (mg/L)	GWA-2A (bg)	0	-1.288	-2.58	No	46	50	n/a	n/a	0.01	NP
Chromium (mg/L)	GWA-3A (bg)	0.000007446	1.502	2.58	No	50	38	n/a	n/a	0.01	NP
Chromium (mg/L)	GWA-3B (bg)	0	-40	-191	No	36	72.22	n/a	n/a	0.01	NP
Chromium (mg/L)	GWA-4 (bg)	0	-1.31	-2.58	No	48	81.25	n/a	n/a	0.01	NP
Chromium (mg/L)	**GWA-5 (bg)**	**-0.00002918**	**-2.918**	**-2.58**	**Yes**	**48**	**50**	**n/a**	**n/a**	**0.01**	**NP**
Chromium (mg/L)	GWA-7 (bg)	-0.0003064	-1.529	-2.58	No	48	2.083	n/a	n/a	0.01	NP
Chromium (mg/L)	GWC-2	-0.00001388	-1.095	-2.58	No	49	22.45	n/a	n/a	0.01	NP

Sen's Slope Estimator

GWA-1A (bg)



n = 48

Slope = -0.002394 units per year.

Mann-Kendall normal approx. = -4.226
critical = -2.58

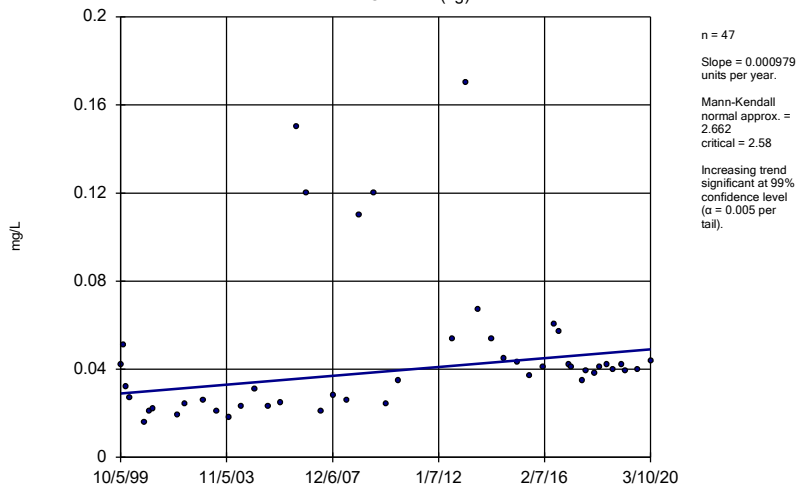
Decreasing trend significant at 99% confidence level (α = 0.005 per tail).

Constituent: Barium Analysis Run 6/15/2020 11:07 AM View: Trend Tests - State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Sen's Slope Estimator

GWA-2A (bg)



n = 47

Slope = 0.000979 units per year.

Mann-Kendall normal approx. = 2.662
critical = 2.58

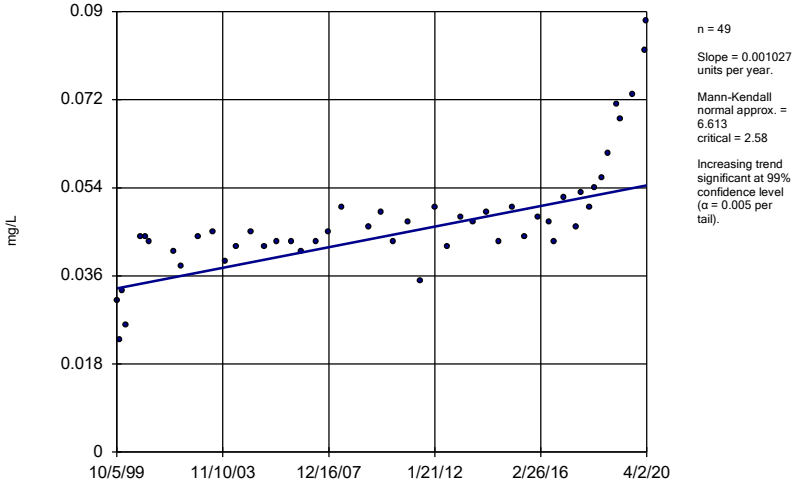
Increasing trend significant at 99% confidence level (α = 0.005 per tail).

Constituent: Barium Analysis Run 6/15/2020 11:07 AM View: Trend Tests - State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Sen's Slope Estimator

GWA-3A (bg)



n = 49

Slope = 0.001027 units per year.

Mann-Kendall normal approx. = 6.613
critical = 2.58

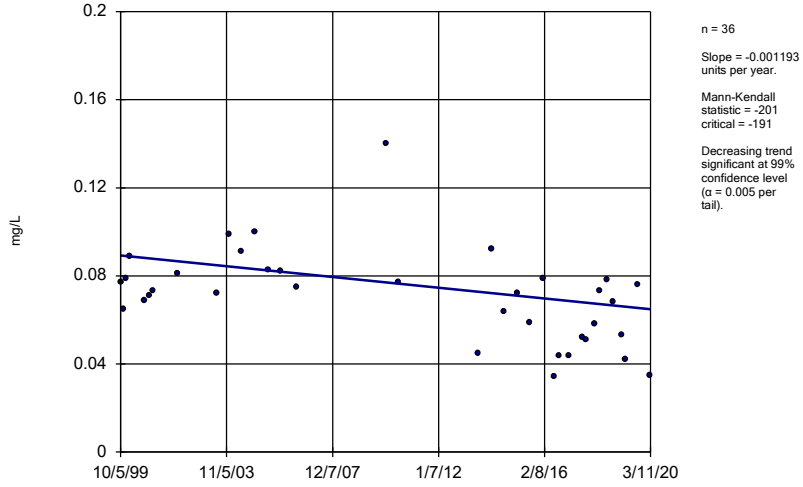
Increasing trend significant at 99% confidence level (α = 0.005 per tail).

Constituent: Barium Analysis Run 6/15/2020 11:07 AM View: Trend Tests - State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Sen's Slope Estimator

GWA-3B (bg)



n = 36

Slope = -0.001193 units per year.

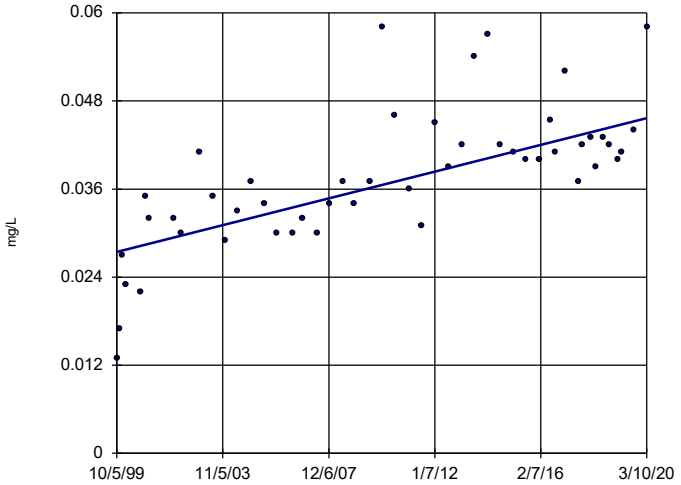
Mann-Kendall statistic = -201
critical = -191

Decreasing trend significant at 99% confidence level (α = 0.005 per tail).

Constituent: Barium Analysis Run 6/15/2020 11:07 AM View: Trend Tests - State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sen's Slope Estimator

GWA-4 (bg)



n = 49

Slope = 0.0008915 units per year.

Mann-Kendall normal approx. = 5.665
critical = 2.58

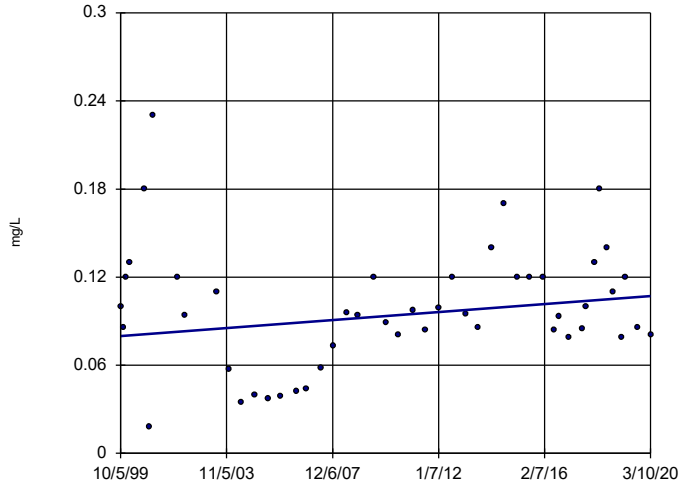
Increasing trend significant at 99% confidence level (α = 0.005 per tail).

Constituent: Barium Analysis Run 6/15/2020 11:07 AM View: Trend Tests - State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Sen's Slope Estimator

GWA-5 (bg)



n = 48

Slope = 0.001333 units per year.

Mann-Kendall normal approx. = 1.391
critical = 2.58

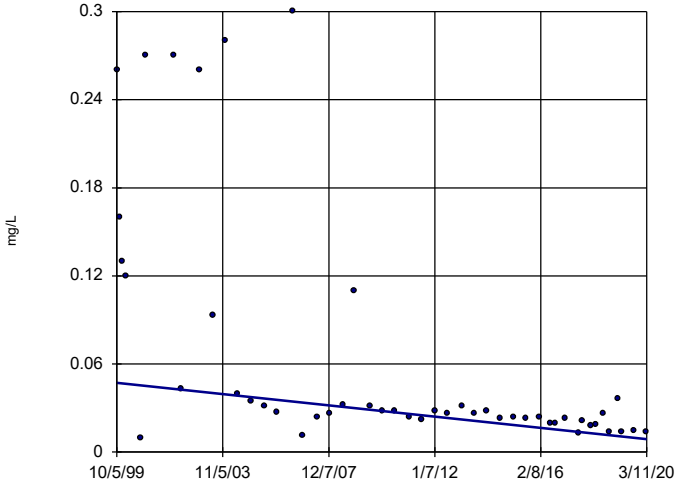
Trend not significant at 99% confidence level (α = 0.005 per tail).

Constituent: Barium Analysis Run 6/15/2020 11:07 AM View: Trend Tests - State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Sen's Slope Estimator

GWA-7 (bg)



n = 48

Slope = -0.001874 units per year.

Mann-Kendall normal approx. = -5.76
critical = -2.58

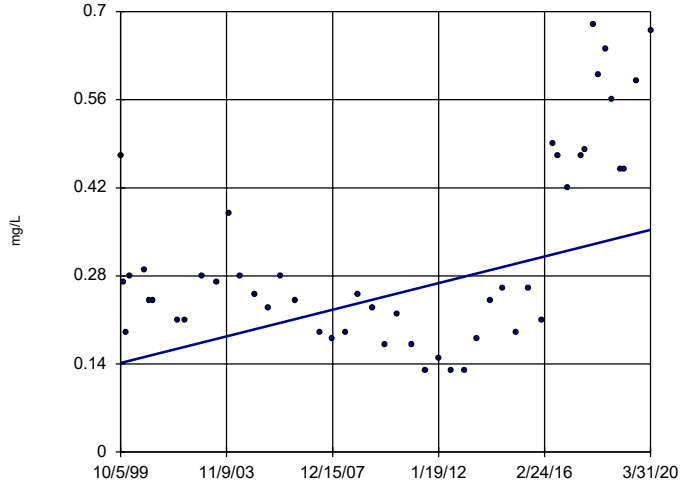
Decreasing trend significant at 99% confidence level (α = 0.005 per tail).

Constituent: Barium Analysis Run 6/15/2020 11:07 AM View: Trend Tests - State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG

Sen's Slope Estimator

GWC-5



n = 48

Slope = 0.01033 units per year.

Mann-Kendall normal approx. = 2.11
critical = 2.58

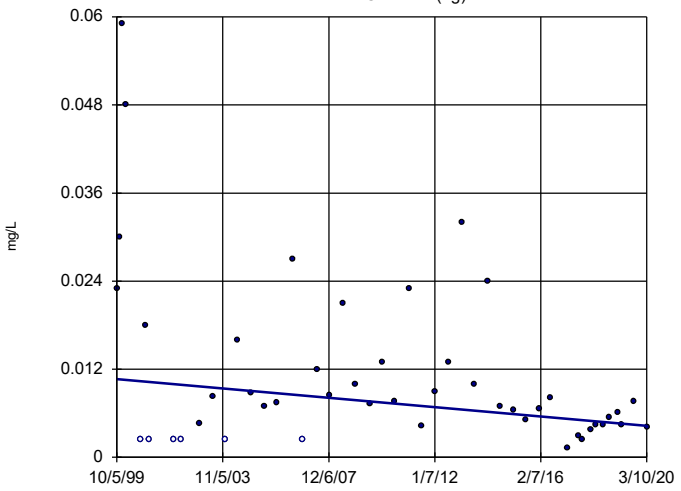
Trend not significant at 99% confidence level (α = 0.005 per tail).

Constituent: Barium Analysis Run 6/15/2020 11:07 AM View: Trend Tests - State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Sen's Slope Estimator

GWA-1A (bg)



n = 48

Slope = -0.00031 units per year.

Mann-Kendall normal approx. = -2.137
critical = -2.58

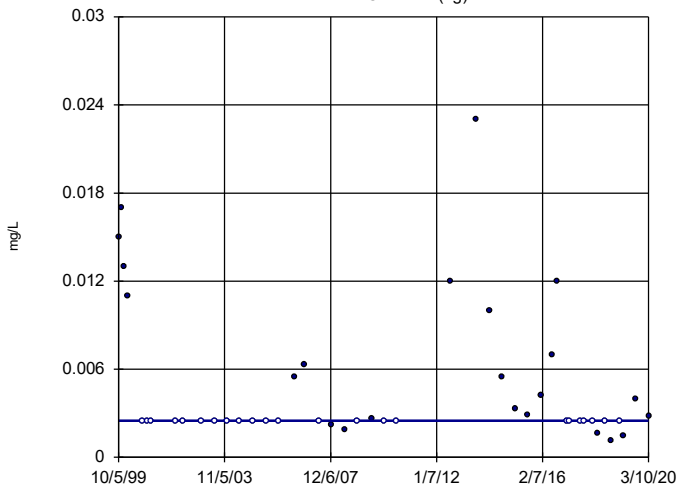
Trend not significant at 99% confidence level (α = 0.005 per tail).

Constituent: Chromium Analysis Run 6/15/2020 11:07 AM View: Trend Tests - State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Sen's Slope Estimator

GWA-2A (bg)



n = 46

Slope = 0 units per year.

Mann-Kendall normal approx. = -1.288
critical = -2.58

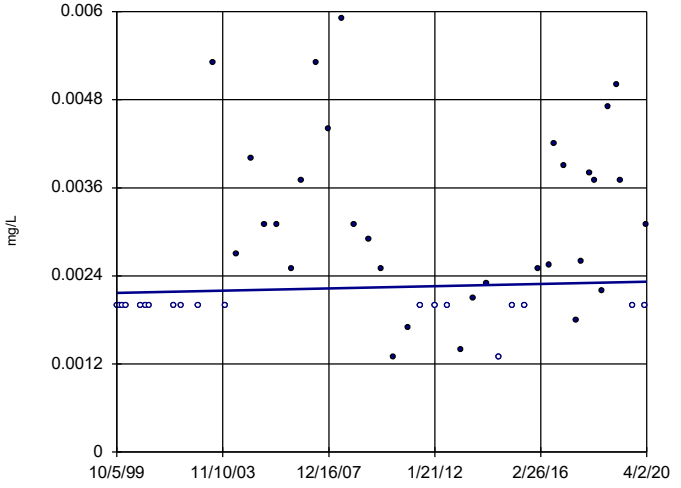
Trend not significant at 99% confidence level (α = 0.005 per tail).

Constituent: Chromium Analysis Run 6/15/2020 11:07 AM View: Trend Tests - State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Sen's Slope Estimator

GWA-3A (bg)



n = 50

Slope = 0.000007446 units per year.

Mann-Kendall normal approx. = 1.502
critical = 2.58

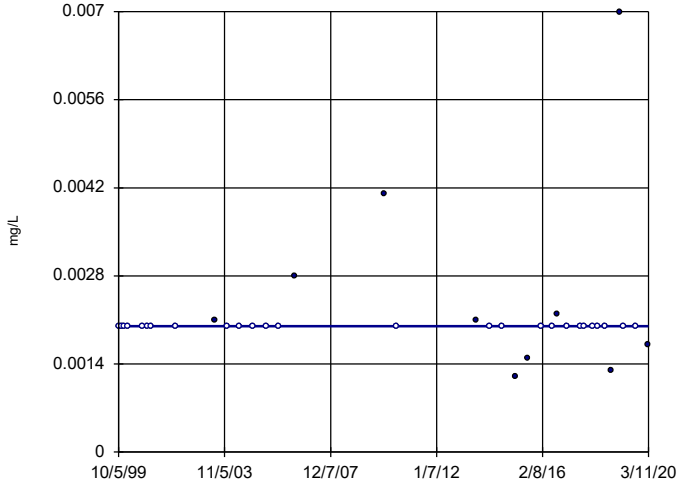
Trend not significant at 99% confidence level (α = 0.005 per tail).

Constituent: Chromium Analysis Run 6/15/2020 11:07 AM View: Trend Tests - State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Sen's Slope Estimator

GWA-3B (bg)



n = 36

Slope = 0 units per year.

Mann-Kendall statistic = -40
critical = -191

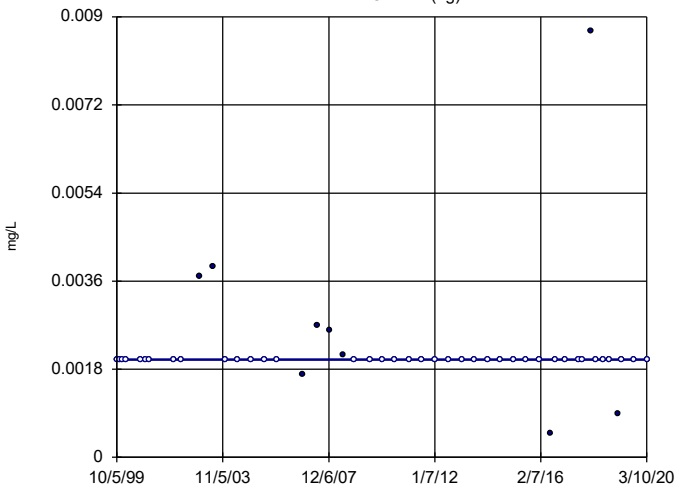
Trend not significant at 99% confidence level (α = 0.005 per tail).

Constituent: Chromium Analysis Run 6/15/2020 11:07 AM View: Trend Tests - State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Sen's Slope Estimator

GWA-4 (bg)



n = 48

Slope = 0
units per year.

Mann-Kendall
normal approx. =
-1.31
critical = -2.58

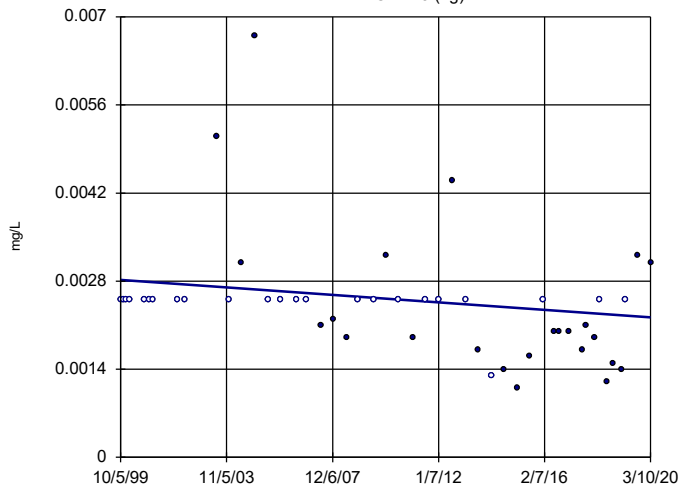
Trend not sig-
nificant at 99%
confidence level
(α = 0.005 per
tail).

Constituent: Chromium Analysis Run 6/15/2020 11:07 AM View: Trend Tests - State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Sen's Slope Estimator

GWA-5 (bg)



n = 48

Slope = -0.00002918
units per year.

Mann-Kendall
normal approx. =
-2.918
critical = -2.58

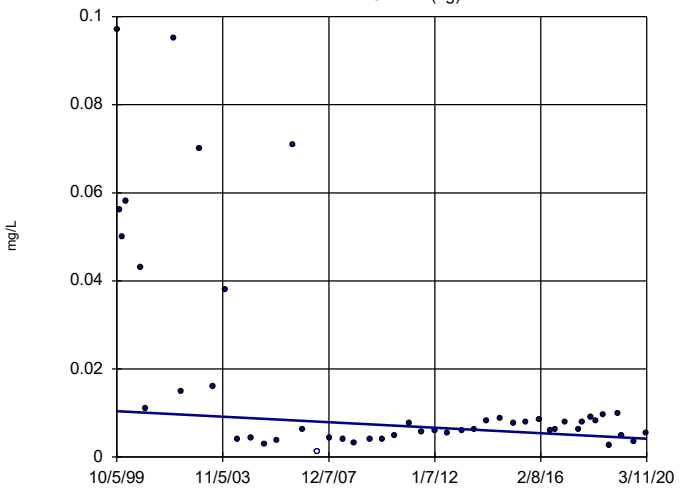
Decreasing trend
significant at 99%
confidence level
(α = 0.005 per
tail).

Constituent: Chromium Analysis Run 6/15/2020 11:07 AM View: Trend Tests - State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Sen's Slope Estimator

GWA-7 (bg)



n = 48

Slope = -0.0003064
units per year.

Mann-Kendall
normal approx. =
-1.529
critical = -2.58

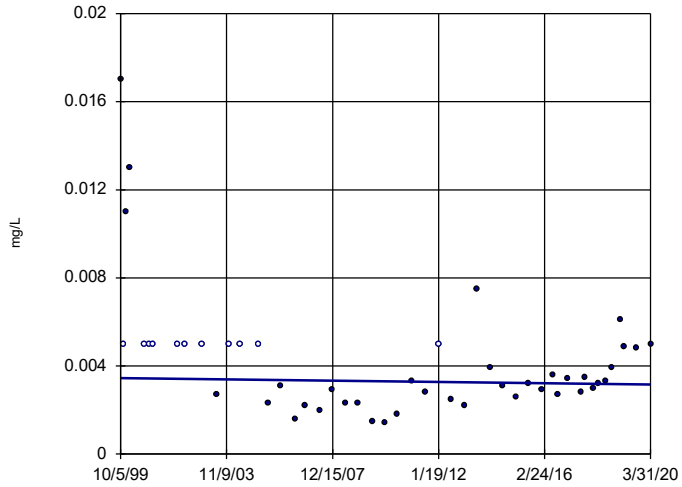
Trend not sig-
nificant at 99%
confidence level
(α = 0.005 per
tail).

Constituent: Chromium Analysis Run 6/15/2020 11:07 AM View: Trend Tests - State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

Sanitas™ v.9.6.25g Sanitas software utilized by Groundwater Stats Consulting. UG
Hollow symbols indicate censored values.

Sen's Slope Estimator

GWC-2



n = 49

Slope = -0.00001388
units per year.

Mann-Kendall
normal approx. =
-1.095
critical = -2.58

Trend not sig-
nificant at 99%
confidence level
(α = 0.005 per
tail).

Constituent: Chromium Analysis Run 6/15/2020 11:07 AM View: Trend Tests - State
Plant McIntosh Client: Southern Company Data: McIntosh LF 3 CCR

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