



Prepared for

Georgia Power Company
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**2020 ANNUAL GROUNDWATER
MONITORING & CORRECTIVE
ACTION REPORT**

**GEORGIA POWER COMPANY
PLANT HAMMOND ASH POND 4 (AP-4)**

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CERTIFICATION STATEMENT

This *2020 Annual Groundwater Monitoring & Corrective Action Report, Georgia Power Company - Plant Hammond – Ash Pond 4 (AP-4)* has been prepared in compliance with the United States Environmental Protection Agency coal combustion residual rule [40 Code of Federal Regulations (CFR) 257 Subpart D] and the Georgia Environmental Protection Division Rules for Solid Waste Management 391-3-4-.10 by a qualified groundwater scientist or engineer with Geosyntec Consultants.



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July 31, 2020
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LIST OF ACRONYMS

AP	ash pond
CCR	coal combustion residuals
CFR	Code of Federal Regulations
cm/sec	centimeters per second
DO	dissolved oxygen
ft MSL	feet above mean sea level
ft/day	feet per day
ft/ft	feet per foot
GA EPD	Georgia Environmental Protection Division
GCL	geosynthetic clay liner
GPC	Georgia Power Company
GWPS	Groundwater Protection Standard
HAR	Hydrogeologic Assessment Report
K_h	horizontal hydraulic conductivity
mg/L	milligram per liter
NAD	North American Datum
NAVD	North American Vertical Datum
NELAP	National Environmental Laboratory Accreditation Program
NTU	Nephelometric turbidity units
Pace Analytical	Pace Analytical Services, LLC.
PL	prediction limit
QA/QC	Quality Assurance/Quality Control
SCS	Southern Company Services
SSI	statistically significant increase
SSL	statistically significant level
s.u.	standard unit
TDS	total dissolved solids
USEPA	United States Environmental Protection Agency

1.0 INTRODUCTION

In accordance with the Georgia Environmental Protection Division (GA EPD) Rules for Solid Waste Management 391-3-4-.10, Geosyntec Consultants (Geosyntec) has prepared this *2020 Annual Groundwater Monitoring & Corrective Action Report* to document groundwater monitoring activities conducted at Georgia Power Company (GPC) Plant Hammond (Site) Ash Pond 4 (AP-4) for the reporting period of August 2019 through July 2020.

Groundwater monitoring and reporting for the CCR unit is performed in accordance with the monitoring requirements of the GA EPD Rules for Solid Waste Management 391-3-4-.10(6), but also in accordance with the United States Environmental Protection Agency (USEPA) coal combustion residual (CCR) rule [40 Code of Federal Regulations (CFR) Part 257, Subpart D], specifically § 257.90 through 257.95 of the Federal CCR rule. To specify groundwater monitoring requirements, GA EPD rule 391-3-4-.10(6)(a) incorporates by reference the USEPA CCR Rule. For ease of reference, the USEPA CCR rules are cited within this report.

AP-4 was closed in 2012; therefore, AP-4 is not subject to the Federal monitoring requirements. A permit application for AP-4 was submitted to GA EPD in November 2018 and is currently under review. Groundwater monitoring has been initiated in order to meet the GA EPD CCR requirements.

Due to statistically significant increases (SSIs) of Appendix III constituents identified in the *2019 Annual Groundwater Monitoring and Corrective Action Report* (Geosyntec, 2019a), GPC initiated an assessment monitoring program for AP-4 in August 2019. Pursuant to § 257.95(b), samples were collected from the compliance monitoring well network in August 2019, within 90 days of initiating the assessment monitoring program. The samples were analyzed for the complete list of Appendix IV constituents. Pursuant to § 257.95(d)(1), the AP-4 compliance wells were resampled semiannually in October 2019 and March 2020. The groundwater samples collected during these events were analyzed for Appendix III constituents and the Appendix IV constituents detected during the August 2019 event. This report includes the results of the initial annual monitoring event conducted in August 2019 and the subsequent semiannual assessment monitoring events conducted in October 2019 and March 2020.

1.1 Site Description and Background

Plant Hammond is located in Floyd County, Georgia, approximately 10 miles west of Rome and is bordered by Georgia Highway 20 (GA-20) on the north, the Coosa River on the south, Cabin Creek and industrial land on the east, and sparsely populated, forested, rural and industrial land on the west (**Figure 1**). The physical address of the plant is 5963 Alabama Highway, Rome, Georgia, 30165.

Plant Hammond is a four-unit, coal-fired electric generating facility. All four units at Plant Hammond were retired on July 29, 2019 and no longer produce electricity.

AP-4 was commissioned in 1986 as a surface impoundment with a corresponding surface area of approximately 54 acres. Dry ash stacking operations in AP-4 began in 1994 and continued until 2010; AP-4 received both fly ash and bottom ash during this period. AP-4 was capped in place in 2011-2012 in accordance with the GA EPD regulations regarding landfill closures. AP-4 was graded, engineered with drainage, and capped with a geosynthetic clay liner (GCL) and soil cover.

1.2 Regional Geology & Hydrogeologic Setting

The following section summarizes the geologic and hydrogeologic conditions at AP-4 as described in the *Hydrogeologic Assessment Report Revision 01 – Ash Pond 4* (HAR Rev 01) submitted to GA EPD under separate cover in support of the AP-4 closure permit application (Geosyntec, 2020c).

1.2.1 Regional and Site Geology

The Site is located within the Great Valley District of the Valley and Ridge Physiographic Province (Valley and Ridge) in northwest Georgia, which is characterized by Paleozoic sedimentary rocks that have been folded and faulted into the ridges and valleys that gave this region its name. Geologic mapping performed at the Site by Petrologic Solutions, Inc. under the direction of Golder (Golder, 2018) indicates that AP-4 is underlain by the lower units of the Cambrian age Conasauga Formation, consisting of mostly calcareous shale. Based on review of subsurface investigations, the bedrock underneath AP-4 was described as predominantly shale. AP-4 is underlain primarily by five lithologic units: (i) terrace alluvium, (ii) colluvium, (iii) residuum, (iv) partially weathered shale bedrock, and (v) unweathered shale bedrock.

Based on subsurface investigations, the alluvial deposits generally grade from a silt and silty clay to a clayey sand and silty sand to a sand and gravelly sand at depth. The colluvium consists of silty sand, silty clay with the presence of angular fragments of rocks/materials not expected in the lower units of the Conasauga, such as chert, sandstone, limestone, or coal. Residual or native soils have been derived from the in-place weathering of the shale bedrock. The residuum is generally described as brown to yellow brown firm clayey silt with weathered shale fragments. The partially weathered shale zone occurs as an intermediate weathering stage between the residuum and the unweathered shale bedrock. The weathered material is described as black to dark gray to dark red hard, fissile shale and claystone. The unweathered shale bedrock was not encountered or directly observed in the historical borings advanced at AP-4. However, based on geologic conditions in the region, weathering, fracturing and jointing decreases with depth and the weathered rock material grades into competent bedrock.

1.2.2 Hydrogeologic Setting

The uppermost aquifer at AP-4 is a regional groundwater aquifer that occurs primarily in the alluvium, colluvium, and residuum, but also to some degree within the weathered and fractured bedrock. Based on observations of alluvium, colluvium, and residuum soil types and horizontal conductivity values, the movement of groundwater in the soil can be characterized as low-to moderate permeability, porous media flow. The groundwater flow in the shallow underlying bedrock is characterized as fracture flow, and due to the preponderance of shale beneath AP-4, is expected to be very low permeability. Groundwater flow direction is generally from north to south.

1.3 Groundwater Monitoring Well Network

In accordance with § 257.91, a groundwater monitoring system was installed at AP-4 that (1) consists of a sufficient number of wells, (2) is installed at appropriate locations and depths to yield groundwater samples from the uppermost aquifer, and (3) represents the groundwater quality both upgradient of the units (i.e., background conditions) and passing the waste boundary of the units. The number, spacing, and depths of the groundwater monitoring wells were selected based on the characterization of site-specific hydrogeologic conditions.

The compliance monitoring well network for AP-4 consists of eleven monitoring wells. A network of piezometers has been installed at the Site that are used to gauge water levels to define groundwater flow direction and gradients. The locations of the compliance

monitoring well network and piezometers associated with AP-4 are shown on **Figure 2**; well construction details are listed in **Table 1**.

After the initial Appendix IV assessment monitoring event, GPC reclassified groundwater level monitoring piezometer GWC-2 as compliance monitoring well HGWC-102. The reclassification was done in support of a recommendation issued by GA EPD to refine the ability to monitor groundwater quality conditions between the southern boundary of AP-4 and the Coosa River.

2.0 GROUNDWATER MONITORING ACTIVITIES

In accordance with § 257.90(e), the following describes groundwater monitoring-related activities performed for AP-4 during annual period between August 2019 and July 2020. All groundwater sampling was performed in accordance with § 257.93.

2.1 Monitoring Well Installation and Maintenance

The well and piezometer networks are inspected during each groundwater monitoring event using GA EPD-based inspection criteria. Any issues identified with the wells (e.g., clogged weep holes within the outer protective casing, faded well identification signage, rusted locks and/or latches, etc.) are addressed before the subsequent groundwater sampling event. The well inspection forms for the August and October 2019, and March 2020 events are provided in **Appendix A**.

The AP-4 monitoring well network was re-surveyed by GEL Solutions in May 4-6, 2020. The top of the PVC well casing [top of casing (TOC) elevation] and the survey pin installed at each well pad were surveyed to within 0.5-foot horizontal accuracy and to 0.01-foot vertical accuracy. The horizontal location (i.e., northings and eastings) was recorded in feet relative to the North America Datum of 1983 (NAD) with the vertical elevation recorded in feet relative to the North American Vertical Datum (NAVD) of 1988. The new survey data are incorporated into this report's applicable tables; a copy of the well survey data certified by a Georgia-licensed surveyor is provided in **Appendix B1**. Included in **Appendix B2** are revised AP-4 boring and well construction logs that incorporate the new survey data. The revised set of logs include the wells listed on Table 1 of this annual report.

In addition to completing routine maintenance of the well network during the reporting period, SCS Civil Field Services (CFS) installed dedicated QED bladder pumps in wells HGWA-111, HGWA-112, HGWA-113, HGWC-101, HGWC-103, HGWC-105, HGWC-107, HGWC-109, HGWC-117, and HGWC-118 in September 2019.

2.2 Assessment Monitoring

In response to identified SSIs of Appendix III constituents during the first detection monitoring event conducted in April 2019, GPC initiated an assessment monitoring program for groundwater at AP-4 in August 2019. An Assessment Monitoring Program Notification was prepared for AP-4 on November 13, 2019, pursuant to § 257.94(e)(3) and placed in the Operating Record as required by § 257.105(h)(5).

Pursuant to § 257.95(b), samples were collected from the compliance monitoring well network (**Figure 2**) within 90 days of initiating the assessment monitoring program; the event was conducted in August 2019. The collected samples were analyzed for the complete list of Appendix IV constituents. The compliance well network was subsequently resampled in October 2019 and March 2020. The samples from the semiannual events were analyzed for Appendix III constituents and the following Appendix IV constituents detected during the August 2019 event: arsenic, barium, beryllium, cadmium, chromium, cobalt, fluoride, lead, lithium, and combined radium 226/228. Laboratory and field data reports for the August 2019, October 2019, and March 2020 monitoring events are included in **Appendix C**. The number of AP-4 groundwater samples collected for analysis and the sample collection dates are summarized in **Table 2**.

Pursuant to § 257.94(b), eight independent groundwater samples (i.e., background monitoring events) should be collected from new compliance well HGWC-102 to statistically establish background conditions in the wells. Five of the eight sampling events were completed since August 2019 and statistics were run using the abbreviated background dataset; the date of these events is provided in **Table 2**. For each event, the samples are analyzed for the complete list of Appendix III and Appendix IV constituents. The background sampling events are anticipated to conclude in September 2020.

3.0 SAMPLING METHODOLOGY & ANALYSES

The following section presents a summary of the field sampling procedures that were implemented in connection with the assessment monitoring program conducted at AP-4 during the reporting period.

3.1 Groundwater Level Measurement

Prior to each sampling event, a synoptic round of depth-to-groundwater level measurements were recorded from the AP-4 wells and piezometers and used to calculate the groundwater elevations. The calculated groundwater elevations for the August 2019, October 2019, and March 2020 sampling events are presented in **Table 3**. The May 2020 survey data was used to calculate the groundwater elevations for the March 2020 event, but not the two prior events. The August 2019 and October 2019 groundwater elevations were calculated using the prior survey data and previously submitted to GA EPD in March 2020 as part of the 2019 semiannual report (Geosyntec, 2020a). The March 2020 elevations reported using the new survey data are generally representative of the groundwater elevations reported for prior monitoring events.

The groundwater elevation data were used to prepare potentiometric surface contour maps for the August 2019, October 2019, and March 2020 events, which are presented on **Figures 3, 4, and 5** respectively. Groundwater in the AP-4 area flows under the influence of topography from slightly higher ground surface elevations on the northern side of AP-4 towards lower elevations to the south of AP-4 along the Coosa River.

3.2 Groundwater Gradient and Flow Velocity

The representative groundwater hydraulic gradients within the uppermost aquifer beneath AP-4 were calculated using the August, October 2019, and March 2020 groundwater elevation data. The hydraulic gradient is commonly calculated along the groundwater flow path perpendicular to contours of equal hydraulic head using elevations of two equipotential lines. However, at the request of GA EPD, the hydraulic gradients in this report have been calculated between upgradient and downgradient wells selected to provide the most accurate alignment possible relative to the interpreted groundwater flow path. Given the surface area covered by AP-4, hydraulic gradients were calculated along the eastern, central, and western portions of the unit. The well pairs correlating to these flow areas are, respectively: GWA-14 and HGWC-118; HGWA-113 and HGWC-103; HGWA-111 and HGWC-107. **Table 4** provides the calculated hydraulic gradients. The calculated gradients from the three portions were averaged for each sampling event and

then averaged for the reporting period to provide a representative gradient of 0.016 feet per foot (ft/ft) across AP-4.

The approximate horizontal flow velocity associated with AP-4 groundwater was calculated using the following derivative of Darcy's Law.

$$V = \text{linear velocity} = \frac{K * i}{n_e}$$

where:

$$V = \text{Groundwater flow velocity} \left(\frac{\text{feet}}{\text{day}} \right)$$

$$K = \text{Average hydraulic conductivity} \left(\frac{\text{feet}}{\text{day}} \right)$$

$$i = \text{Horizontal hydraulic gradient} \left(\frac{\text{feet}}{\text{feet}} \right)$$

$$n_e = \text{Effective porosity}$$

Aquifer testing was conducted by Southern Company Services (SCS) in 2013 to evaluate hydraulic conditions in the vicinity of AP-4. Results of these field events are discussed in detail in the HAR Rev 01. Horizontal hydraulic conductivity (K_h) was estimated for units above the top of bedrock by performing slug tests. The tests were conducted at wells screened in the terrace alluvium or colluvial material; a geometric mean for K_h of 5.86×10^{-4} centimeters per second (cm/sec) [1.67 feet per day (ft/day)] was calculated from the slug test data for the two units. Since majority of the wells are screened in either alluvial or alluvial/colluvial materials, no hydraulic conductivity testing was conducted on the residuum, weathered shale, or unweathered shale.

The groundwater flow velocity calculation is performed using the geometric mean for K_h of 1.67 ft/day. An estimated effective porosity of 0.15 is used to represent average conditions for the silty clay alluvium/colluvium, derived based on review of literature, observed site lithology, and professional judgement. With these variables determined, and accounting for the representative hydraulic gradient discussed above, the representative groundwater flow velocity underneath AP-4 was calculated to be 0.18 ft/day for the reporting period.

3.3 Groundwater Sampling Procedures

Groundwater samples were collected from the compliance monitoring network using low-flow sampling procedures in accordance with § 257.93(a). For the August 2019 event, the wells were purged and sampled using a peristaltic pump equipped with new disposable polyethylene tubing. For the October 2019 and March 2020 event, a dedicated bladder pump equipped with dedicated tubing was used to sample the compliance wells, except for newly reclassified well HGWC-102, which was sampled using a peristaltic pump. All non-disposable equipment was decontaminated before use and between well locations.

A SmarTroll (In-Situ field instrument) was used to monitor and record field water quality parameters listed below during well purging to verify stabilization prior to sampling. Turbidity was measured using a LaMotte 2020we[®] portable turbidimeter. Groundwater samples were collected when the following stabilization criteria were met:

- pH \pm 0.1 Standard Units (s.u.).
- Conductivity \pm 5%.
- \pm 0.2 milligrams per liter (mg/L) or \pm 10%, whichever is greater for dissolved oxygen (DO) > 0.5 mg/L. No criterion applies if DO < 0.5 mg/L, record only.
- Turbidity measured less than 10 nephelometric turbidity units (NTU).

Following purging, and once stabilization was achieved, samples were collected into appropriately preserved laboratory-supplied sample containers. Sample bottles were placed in ice-packed coolers and submitted to Pace Analytical Services, LLC. in Norcross, Georgia following chain-of-custody protocol. The field sampling forms generated during the monitoring events conducted in August 2019, October 2019, and March 2020, as well as forms from additional baseline sampling events for HGWC-102, are provided in **Appendix C**.

3.4 Laboratory Analyses

Laboratory analyses were performed by Pace Analytical Services, LLC. (Pace Analytical), which is accredited by the National Environmental Laboratory Accreditation Program (NELAP). Pace Analytical maintains a NELAP certification for the Appendix III and Appendix IV constituents analyzed for this project. Analytical methods used for

groundwater sample analysis are listed in the analytical laboratory reports included in **Appendix C**.

The groundwater analytical results from the August 2019, October 2019, March 2020 sampling events, and additional background sampling events for HGWC-102, are summarized in **Table 5**. The associated Pace Analytical laboratory reports are provided in **Appendix C**.

3.5 Quality Assurance & Quality Control Summary

Quality assurance/quality control (QA/QC) samples were collected during the groundwater monitoring events and included the following: field duplicates, equipment blanks, and field blank samples. QA/QC samples were collected in laboratory-provided bottles and submitted under the same chain of custody as the primary samples for analysis of the same constituents by Pace Analytical.

In addition to collecting QA/QC samples, the data were validated based on the pertinent methods referenced in the laboratory reports, professional and technical judgment and applicable federal guidance documents (USEPA, 2001, 2011, and 2017). The associated data validation report is provided in **Appendix C** with the laboratory reports.

4.0 STATISTICAL ANALYSIS

The following section summarizes the statistical analysis of Appendix III groundwater monitoring data performed pursuant to § 257.93. In addition, pursuant to § 257.95(d)(2), GPC established groundwater protection standards (GWPS) for the Appendix IV monitoring constituents and completed statistical analyses of the Appendix IV groundwater monitoring data obtained during the assessment monitoring events. Reports generated from the analyses are provide in **Appendix D**. The October 2019 data were analyzed by Geosyntec (Geosyntec, 2020b) and the March 2020 data analyzed by Groundwater Stats Consulting (GSC) (GSC, 2020).

4.1 Statistical Methods

Analytical data from the October 2019 and March 2020 semiannual monitoring events were statistically analyzed in accordance with the PE-certified Statistical Analysis Method Certification (October 2017, revised January 2020). The Sanitas groundwater statistical software was used to perform the statistical analyses. Sanitas is a decision-support software package, that incorporates the statistical tests required of Subtitle C and D facilities by USEPA regulations and guidance as recommended in the USEPA document *Statistical Analysis of Groundwater Data at RCRA Facilities Unified Guidance* (Unified Guidance) (USEPA, 2009).

Appendix III statistical analysis was performed to determine if Appendix III constituents have returned to background levels. Appendix IV assessment monitoring constituents were evaluated to determine if concentrations statistically exceeded the established state and federal GWPS. Detailed statistical methods used for Appendix III and Appendix IV constituents are discussed in statistical analysis packages provided in **Appendix D** and summarized in Sections 4.1.1 and 4.1.2. The GWPS were finalized pursuant to § 257.95(d)(2) and presented in **Table 6**.

4.1.1 Appendix III Statistical Methods

Based on guidance from GA EPD, statistical tests used to evaluate the groundwater monitoring data consist of interwell prediction limits combined with a 1-of-2 verification resample plan for each of the Appendix III constituents. Interwell prediction limits (PLs) are constructed pooling upgradient well data from wells HGWA-111, HGWA-112, and HGWA-113 to establish a background limit for an individual constituent. The most recent sample from each downgradient well is compared to the background limit to determine whether there are SSIs. An "initial exceedance" occurs when an Appendix III

constituent reported in the groundwater of a downgradient compliance monitoring well exceeds the constituent's associated PL. The 1-of-2 resample plan allows for collection of an independent resample. A confirmed exceedance is noted only when the resample confirms the initial exceedance by also exceeding the statistical limit. If the resample falls within its respective prediction limit, no exceedance is declared.

4.1.2 Appendix IV Statistical Methods

To statistically compare groundwater data to GWPS, confidence intervals are constructed for each of the detected Appendix IV constituents in each downgradient compliance monitoring well. Those confidence intervals are compared to the state GWPS. Only when the entire confidence interval is above a GWPS is the well/constituent pair considered to exceed its GWPS. If a confidence interval exceeds a GWPS, a statistically significant level (SSL) exceedance is identified.

As described in the GA EPD CCR Rule, the GWPS is:

- (1) The federally established MCL.
- (2) Where an MCL has not been established, the background concentration.
- (3) Background levels for constituents where the background level is higher than the MCL.

USEPA revised the Federal CCR Rule on July 30, 2018, specifying GWPS for cobalt, lead, lithium, and molybdenum as described in § 257.95(h)(2). Presently those rule-specified GWPS have not yet been incorporated into the current GA EPD Rules for Solid Waste Management 391-3-4-.10(6)(a).

Following the above state rule requirements, GWPS have been established for statistical comparison of Appendix IV constituents and are presented in **Table 6**.

4.2 Statistical Analyses Results

Based on review of the statistical analyses, Appendix III constituents continue to exceed background PLs for the indicated assessment monitoring events. Pursuant to § 257.95(f), assessment monitoring should continue based on these statistical results.

No SSL of Appendix IV constituents was identified during the reporting period using the established state GWPS. Note that the new downgradient well, HGWC-102 is still undergoing background evaluation.

5.0 MONITORING PROGRAM STATUS

Based on the statistical evaluation results presented for the reporting period, SSIs of Appendix III constituents have not returned to background levels; however, no SSLs of Appendix IV constituents were identified. Pursuant to § 257.95(f), GPC will continue to monitor groundwater at AP-4 in accordance with the assessment monitoring program regulations of § 257.95.

Pursuant to § 257.94(b), eight independent groundwater samples (i.e., background monitoring events) will be collected from new compliance well HGWC-102 to statistically establish background conditions in the wells. The background groundwater sampling events are anticipated to conclude in September 2020.

6.0 CONCLUSIONS & FUTURE ACTIONS

This *2020 Annual Groundwater Monitoring & Corrective Action Report* for GPC's Plant Hammond AP-4 was prepared to fulfill the requirements of GA EPD Rules for Solid Waste Management 391-3-4-.10, and indirectly by reference the USEPA's CCR Rule.

In August 2019, GPC initiated assessment monitoring in accordance with the requirements of § 257.95. Semiannual assessment monitoring events were conducted in October 2019 and March 2020. Statistical evaluations of the October 2019 and March 2020 groundwater monitoring data identified SSIs of Appendix III groundwater monitoring constituents in each of the eight established downgradient compliance wells. However, no SSL of an Appendix IV constituent was identified during the reporting period. GPC will continue to monitor groundwater in accordance with the assessment monitoring program as specified in § 257.95.

7.0 REFERENCES

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TABLES

Table 1
Monitoring Well Network Summary
Plant Hammond AP-4, Floyd County, Georgia

Well ID	Hydraulic Location	Installation Date	Northing ⁽¹⁾	Easting ⁽¹⁾	Top of Casing Elevation ⁽²⁾ (ft NAVD88)	Top of Screen Elevation (ft NAVD88)	Bottom of Screen Elevation (ft NAVD88)	Well Depth (ft BTOC) ⁽³⁾	Screen Interval Length
<i>Compliance Monitoring Well</i>									
HGWA-111	Upgradient	8/21/2012	1548834.26	1935222.81	591.75	558.48	548.48	43.67	10
HGWA-112	Upgradient	8/21/2012	1548885.63	1935647.00	596.27	566.52	556.52	40.15	10
HGWA-113	Upgradient	10/2/2012	1548944.62	1935990.09	594.58	568.87	558.87	36.11	10
HGWC-101	Downgradient	8/7/2012	1547725.50	1936369.58	578.85	551.31	541.31	37.94	10
HGWC-102	Downgradient	8/7/2012	1547713.50	1936033.33	577.54	550.51	540.51	37.43	10
HGWC-103	Downgradient	8/8/2012	1547848.88	1935732.96	580.79	553.51	543.51	37.68	10
HGWC-105	Downgradient	8/8/2012	1547855.56	1935110.36	582.09	547.72	537.72	44.67	10
HGWC-107	Downgradient	8/8/2012	1547909.99	1934442.24	579.31	551.51	541.51	38.20	10
HGWC-109	Downgradient	8/15/2012	1548627.41	1934362.77	576.77	555.81	545.81	31.36	10
HGWC-117	Downgradient	8/14/2012	1548100.77	1937180.43	581.98	552.12	542.12	40.26	10
HGWC-118	Downgradient	10/1/2012	1547980.56	1936946.37	579.02	548.51	538.51	40.91	10
<i>Piezometer</i>									
MW-12	Downgradient	10/21/2014	1547853.78	1937525.46	583.27	555.84	545.84	37.83	10
GWC-4	Downgradient	8/8/2012	1547898.31	1935398.70	580.65	543.47	533.47	47.58	10
GWC-6	Downgradient	8/13/2012	1547843.93	1934800.45	581.63	553.90	543.90	38.13	10
GWC-8	Downgradient	8/9/2012	1548167.13	1934342.94	579.99	549.47	539.47	40.92	10
GWA-14	Upgradient	10/2/2012	1548982.59	1936642.58	592.14	561.40	551.40	41.14	10
GWA-15	Upgradient	8/22/2012	1548766.17	1936808.47	591.56	571.44	561.44	30.52	10
GWA-16	Upgradient	8/21/2012	1548592.74	1937210.99	582.55	569.94	559.94	23.01	10
GWC-19	Upgradient	8/14/2012	1547892.89	1936572.97	579.83	554.04	544.04	36.19	10

Notes:

ft = feet.

ft BTOC = feet below top of casing.

The northing, easting, and elevations presented in this table are based on survey data obtained on May 11, 2020.

(1) Coordinates in North American Datum (NAD) 1983, State Plane, Georgia-West, feet.

(2) Elevations referenced to the North American Vertical Datum of 1988 (NAVD88).

(3) Total well depth accounts for sump if data provided on well construction logs.

Table 2
Groundwater Sampling Event Summary
Plant Hammond AP-4, Floyd County, Georgia

Well ID	Hydraulic Location	Aug 21-23, 2019	Oct 21-23, 2019	Jan 3, 2020	Mar 4, 2020	Mar 24-25, 2020	Jun 18, 2020	Status of Monitoring Well
Purpose of Sampling Event:		Initial App. IV Annual	Assessment	Background	Background	Assessment	Background	
HGWA-111	Upgradient	S01	A01	--	--	A02	--	Assessment
HGWA-112	Upgradient	S01	A01	--	--	A02	--	Assessment
HGWA-113	Upgradient	S01	A01	--	--	A02 ⁽¹⁾	--	Assessment
HGWC-101	Downgradient	S01	A01	--	--	A02	--	Assessment
HGWC-102	Downgradient	--	BG01	BG02	BG03	BG04	BG05	Assessment ⁽²⁾
HGWC-103	Downgradient	S01	A01	--	--	A02	--	Assessment
HGWC-105	Downgradient	S01	A01	--	--	A02	--	Assessment
HGWC-107	Downgradient	S01	A01	--	--	A02	--	Assessment
HGWC-109	Downgradient	S01	A01	--	--	A02	--	Assessment
HGWC-117	Downgradient	S01	A01	--	--	A02	--	Assessment
HGWC-118	Downgradient	S01	A01	--	--	A02	--	Assessment

Notes:

-- = Not applicable

A## = Semiannual assessment monitoring event number for given reporting year

BG## = Background monitoring event number

S## = Initial annual Appendix IV sampling event

(1) Due to an error in sampling, the well was resampled on April 9, 2020.

(2) Pursuant to § 257.94(b), a minimum of eight independent groundwater samples (i.e., background monitoring events) should be collected from the new compliance well to statistically establish background conditions in the wells.

Table 3
 Summary of Groundwater Elevations
 Plant Hammond AP-4, Floyd County, Georgia

Well ID	Top of Casing Elevation ⁽¹⁾ (ft NAVD88)	Aug 21, 2019		Oct 21, 2019		Top of Casing Elevation ⁽²⁾ (ft NAVD88)	March 23, 2020	
		Depth to Water (ft BTOC)	Groundwater Elevations (ft NAVD88)	Depth to Water (ft BTOC)	Groundwater Elevations (ft NAVD88)		Depth to Water (ft BTOC)	Groundwater Elevations (ft NAVD88)
<i>Compliance Monitoring Well</i>								
HGWA-111	592.24	14.61	577.63	15.95	576.29	591.75	9.90	581.85
HGWA-112	596.75	15.18	581.57	16.90	579.85	596.27	7.30	588.97
HGWA-113	595.13	12.45	582.68	14.05	581.08	594.58	3.05	591.53
HGWC-101	579.26	13.70	565.56	15.23	564.03	578.85	9.82	569.03
HGWC-102	577.91	13.31	564.60	15.56	562.35	577.54	11.92	565.62
HGWC-103	581.16	14.41	566.75	15.64	565.52	580.79	9.94	570.85
HGWC-105	582.46	18.18	564.28	20.42	562.04	582.09	16.53	565.56
HGWC-107	579.76	15.49	564.27	17.60	562.16	579.31	12.93	566.38
HGWC-109	577.33	10.06	567.27	11.45	565.88	576.77	7.20	569.57 ⁽³⁾
HGWC-117	582.32	17.00	565.32	18.89	563.43	581.98	15.03	566.95
HGWC-118	579.48	13.85	565.63	15.54	563.94	579.02	11.24	567.78
<i>Piezometer</i>								
MW-12	584.33	18.97	565.36	20.72	563.61	583.27	16.79	566.48
GWC-4	581.02	14.21	566.81	16.41	564.61	580.65	9.61	571.04
GWC-6	582.01	17.62	564.39	19.68	562.33	581.63	14.92	566.71
GWC-8	580.50	15.05	565.45	16.25	564.25	579.99	8.88	571.11
GWA-14	592.58	8.64	583.94	9.28	583.30	592.14	1.23	590.91
GWA-15	592.03	11.27	580.76	11.25	580.78	591.56	7.25	584.31
GWA-16	583.04	5.32	577.72	(dry)	--	582.55	4.75	577.80
GWC-19	581.31	13.74	567.57	15.05	566.26	579.83	10.01	569.82

Notes:

-- = Not applicable

ft = feet

ft BTOC = feet below top of casing

(1) Elevations referenced to the North American Vertical Datum of 1988 (NAVD88). Elevations based on original survey

(2) Elevations referenced to the North American Vertical Datum of 1988 (NAVD88). Elevations based on re-survey of monitoring well network certified May 11,2020.

(3) Elevation was not used in the development of groundwater contours due to error in gauging.

Table 4
Horizontal Groundwater Gradient and Flow Velocity Calculations
Plant Hammond AP-4, Floyd County, Georgia

Flow Path Direction ⁽¹⁾	Hydraulic Gradient - August 21, 2019 Data					Hydraulic Gradient - October 21, 2019 Data					Hydraulic Gradient - March 23, 2020 Data				
	h ₁ (ft)	h ₂ (ft)	Δl (ft)	Δh/Δl (ft/ft)	Avg Δh/Δl (ft/ft)	h ₁ (ft)	h ₂ (ft)	Δl (ft)	Δh/Δl (ft/ft)	Avg Δh/Δl (ft/ft)	h ₁ (ft)	h ₂ (ft)	Δl (ft)	Δh/Δl (ft/ft)	Avg Δh/Δl (ft/ft)
Eastern Flow Path (GWA-14 to HGWC-118)	583.94	565.63	1,050	0.017	0.014	583.30	563.94	1,050	0.018	0.015	590.91	567.78	1,050	0.022	0.018
Central Flow Path (HGWA-113 to HGWC-103)	582.68	566.75	1,110	0.014		581.08	565.52	1,110	0.014		591.53	570.85	1,110	0.019	
Western Flow Path (HGWA-111 to HGWC-107)	577.63	564.27	1,250	0.011	576.29	562.16	1,250	0.011	581.85	566.38	1,250	0.012			

Flow Path Direction ⁽¹⁾	Average 2019/2020			
	K (ft/d)	n	Δh/Δl (ft/ft)	V (ft/d) ⁽²⁾
Eastern Flow Path (GWA-14 to HGWC-118)	1.67	0.15	0.016	0.18
Central Flow Path (HGWA-113 to HGWC-103)				
Western Flow Path (HGWA-111 to HGWC-107)				

Notes:

ft = feet.

ft/d = feet per day.

ft/ft = feet per foot.

h₁, h₂ = groundwater elevation for identified location.

Δh/Δl = hydraulic gradient.

K = hydraulic conductivity.

Δl = distance between identified location 1 and 2.

n = effective porosity.

V = groundwater flow velocity.

(1) Flow path direction relative to the orientation of AP-4 and illustrated on Figures 3, 4, and 5 of associated report.

(2) Groundwater flow velocity equation: $V = [K * (\Delta h/\Delta l)] / n$.

Table 5
Summary of Groundwater Analytical Data
Plant Hammond AP-4, Floyd County, Georgia

Well ID:	HGWA-111	HGWA-111	HGWA-111	HGWA-112	HGWA-112	HGWA-112	HGWA-113	HGWA-113	HGWA-113	HGWC-101	HGWC-101	HGWC-101	HGWC-102 ⁽⁴⁾	HGWC-102 ⁽⁴⁾	HGWC-102 ⁽⁴⁾	HGWC-102 ⁽⁴⁾	HGWC-102 ⁽⁴⁾		
Sample Date:	8/21/2019	10/21/2019	3/24/2020	8/21/2019	10/22/2019	3/24/2020	8/21/2019	10/22/2019	4/9/2020	8/22/2019	10/23/2019	3/25/2020	10/23/2019	1/3/2020	3/4/2020	3/24/2020	6/18/2020		
Parameter ^(1,2)																			
APPENDIX III	Boron	--	0.0097 J	0.011 J	--	0.016 J	0.012 J	--	0.010 J	0.012 J	--	0.10	0.080 J	3.1	3.4	3.7	2.4	2.9	
	Calcium	--	51.0	61.2	--	6.3	7.0	--	7.2	8.3	--	21.9	18.4	136	118	144	103	124	
	Chloride	--	3.9	3.6	--	5.5	5.2	--	1.9	1.4	--	5.5	5.2	7.9	7.0	7.1	6.5	6.9	
	Fluoride	0.048 J	0.12 J	0.076 J	<0.029	0.050 J	<0.050	0.11 J	0.18 J	0.14 J	<0.029	<0.029	<0.050	0.22 J	<0.050	<0.050	<0.050	<0.050	<0.050
	pH ⁽³⁾	6.60	7.02	7.37	5.80	5.70	5.64	6.05	5.98	6.08	5.39	5.33	5.53	5.68	5.64	5.75	5.58	5.67	
	Sulfate	--	1.8	1.6	--	0.60 J	<0.50	--	6.8	6.6	--	101	85.5	<0.017	380	400	311	349	
	TDS	--	187	207	--	81.0	52.0	--	95.0	48.0	--	221	187	736	714	764	521	652	
APPENDIX IV	Antimony	<0.00027	--	--	<0.00027	--	--	<0.00027	--	--	<0.00027	--	--	<0.00027	0.00076 J	<0.00027	<0.00027	<0.00027	
	Arsenic	<0.00035	<0.00035	0.00042 J	<0.00035	<0.00035	<0.00035	<0.00035	<0.00035	0.00074 J	<0.00035	<0.00035	0.00039 J	<0.00035	0.00065 J	0.00036 J	<0.00035	0.00092 J	
	Barium	0.029	0.033	0.032	0.027	0.028	0.029	0.027	0.027	0.034	0.043	0.043	0.038	0.037	0.036	0.033	0.024	0.029	
	Beryllium	<0.000074	<0.000074	<0.000074	<0.000074	<0.000074	<0.000074	<0.000074	<0.000074	<0.000074	<0.000074	0.000075 J	<0.000074	<0.000074	<0.000074	<0.000074	<0.000074	<0.000074	
	Cadmium	<0.00011	<0.00011	<0.00011	<0.00011	<0.00011	<0.00011	<0.00011	<0.00011	<0.00011	0.00014 J	0.00020 J	0.00014 J	0.00026 J	0.00020 J	0.00026 J	0.00068 J	0.00047 J	
	Chromium	0.00061 J	0.0012 J	0.0019 J	0.0039 J	0.0040 J	0.0044 J	0.0022 J	0.0023 J	0.0031 J	0.00064 J	<0.00039	0.00098 J	<0.00039	0.00063 J	<0.00039	0.00051 J	<0.00039	
	Cobalt	<0.00030	<0.00030	<0.00030	<0.00030	<0.00030	<0.00030	<0.00030	<0.00030	0.00037 J	<0.00030	0.0023 J	0.0021 J	0.0018 J	0.0038 J	0.0021 J	0.0019 J	0.0012 J	
	Fluoride	0.048 J	0.12 J	0.076 J	<0.029	0.050 J	<0.050	0.11 J	0.18 J	0.14 J	<0.029	<0.029	<0.050	0.22 J	<0.050	<0.050	<0.050	<0.050	
	Lead	<0.000046	0.00016 J	0.00058 J	<0.000046	<0.000046	0.00016 J	0.000071 J	0.000073 J	0.00039 J	<0.000046	<0.000046	<0.000046	<0.000046	<0.000046	0.00011 J	<0.000046	<0.000046	
	Lithium	0.0018 J	0.0026 J	0.0039 J	<0.00078	<0.00078	<0.00078	0.0011 J	0.0011 J	0.0017 J	<0.00078	<0.00078	<0.00078	0.0012 J	0.0011 J	0.0013 J	0.00084 J	0.0013 J	
	Mercury	<0.00014	--	--	<0.00014	--	--	<0.00014	--	--	<0.00014	--	--	<0.00014	<0.00014	<0.00014	<0.00014	<0.00014	
	Molybdenum	<0.00095	--	--	<0.00095	--	--	<0.00095	--	--	<0.00095	--	--	<0.00095	<0.00095	<0.00095	<0.00095	<0.00095	
	Comb. Radium 226/228	0.553 U	0.351 U	0.260 U	0.514 U	0.828 U	0.677 U	0.492 U	0.523 U	0.617 U	0.474 U	0.776 U	0.603 U	0.858 U	1.04 U ⁽⁵⁾	1.32	1.23 U		
	Selenium	<0.0013	--	--	<0.0013	--	--	0.0025 J	--	--	<0.0013	--	--	<0.0013	0.0015 J	<0.0013	<0.0013	<0.0013	
Thallium	<0.000052	--	--	<0.000052	--	--	<0.000052	--	--	<0.000052	--	--	<0.000052	0.000080 J	<0.000052	<0.000052	<0.000052		

Notes:

-- = Parameter was not analyzed.

J = Indicates the parameter was estimated and detected between the method detection limit (MDL) and the reporting limit (RL).

< = Indicates the parameter was not detected above the analytical MDL.

TDS = Total dissolved solids.

U = Indicates the parameter was not detected above the minimum detection concentration (MDC, specific to combined radium).

(1) Appendix III/IV parameter per 40 CFR 257 Subpart D. Parameters are reported in units of milligrams per liter (mg/L), except for pH reported as s.u. (standard units) and combined radium reported as picocuries per liter (pCi/L).

(2) Metals were analyzed by EPA Method 6010D/6020B, Mercury was analyzed by EPA Method 7470A, anions were analyzed by EPA Method 300.0, TDS was analyzed by SM2540C, and combined radium by EPA Methods 9315/9320.

(3) The pH value presented was recorded at the time of sample collection in the field.

(4) Monitoring well HGWC-102 was analyzed for the complete list of Appendix III and Appendix IV constituents to establish background groundwater quality in compliance with 40 CFR 257.93. The wells will be sampled in this manner for eight independent events.

(5) Due to lack of appropriate bottles, well was sampled for Radium on January 22, 2020.

Table 5
Summary of Groundwater Analytical Data
Plant Hammond AP-4, Floyd County, Georgia

Well ID:	HGWC-103	HGWC-103	HGWC-103	HGWC-105	HGWC-105	HGWC-105	HGWC-107	HGWC-107	HGWC-107	HGWC-109	HGWC-109	HGWC-109	HGWC-117	HGWC-117	HGWC-117	HGWC-118	HGWC-118	HGWC-118	
Sample Date:	8/22/2019	10/23/2019	3/25/2020	8/22/2019	10/23/2019	3/25/2020	8/23/2019	10/22/2019	3/25/2020	8/23/2019	10/22/2019	3/25/2020	8/22/2019	10/22/2019	3/24/2020	8/22/2019	10/22/2019	3/25/2020	
Parameter ^(1,2)																			
APPENDIX III	Boron	--	2.3	2.3	--	1.3	1.4	--	0.91	0.87	--	0.32	0.36	--	1.0	1.0	--	0.65	0.70
	Calcium	--	86.5	86.8	--	89.4	91.4	--	58.1	59.5	--	42.6	42.6	--	70.9	68.0	--	84.2	86.8
	Chloride	--	6.1	5.1	--	3.6	3.2	--	3.6	3.0	--	4.6	3.9	--	12.1	12.5	--	4.5	3.6
	Fluoride	<0.029	<0.029	<0.050	<0.029	<0.029	<0.050	<0.029	0.047 J	<0.050	0.034 J	0.099 J	0.075 J	<0.029	0.042 J	<0.050	0.070 J	0.087 J	0.078 J
	pH ⁽³⁾	5.55	5.49	5.49	6.04	6.46	6.47	6.26	6.19	6.13	6.76	6.58	6.56	5.53	6.17	5.99	6.93	7.03	6.89
	Sulfate	--	248	251	--	162	161	--	123	116	--	23.2	27.9	--	133	129	--	80.9	78.4
	TDS	--	507	507	--	419	417	--	308	297	--	212	213	--	348	331	--	354	347
APPENDIX IV	Antimony	<0.00027	--	--	<0.00027	--	--	<0.00027	--	--	<0.00027	--	--	<0.00027	--	--	<0.00027	--	--
	Arsenic	<0.00035	<0.00035	<0.00035	<0.00035	<0.00035	<0.00035	<0.00035	<0.00035	<0.00035	0.0035 J	0.0019 J	0.0025 J	<0.00035	<0.00035	0.00037 J	<0.00035	<0.00035	<0.00035
	Barium	0.036	0.039	0.036	0.066	0.066	0.074	0.038	0.039	0.037	0.088	0.087	0.084	0.036	0.049	0.051	0.052	0.054	0.060
	Beryllium	<0.000074	<0.000074	<0.000074	<0.000074	<0.000074	<0.000074	<0.000074	<0.000074	<0.000074	<0.000074	<0.000074	<0.000074	0.000079 J	<0.000074	<0.000074	<0.000074	<0.000074	<0.000074
	Cadmium	0.00080 J	0.00091 J	0.00068 J	<0.00011	<0.00011	<0.00011	0.00011 J	<0.00011	<0.00011	<0.00011	<0.00011	<0.00011	0.00064 J	0.00068 J	0.00079 J	<0.00011	<0.00011	<0.00011
	Chromium	0.00063 J	0.0015 J	0.00045 J	<0.00039	0.00040 J	0.0013 J	<0.00039	<0.00039	0.00074 J	<0.00039	0.00062 J	0.0014 J	<0.00039	<0.00039	0.0012 J	<0.00039	0.00066 J	0.00081 J
	Cobalt	0.0019 J	0.0021 J	0.0022 J	<0.00030	0.00038 J	0.00047 J	<0.00030	<0.00030	<0.00030	0.0027 J	0.0022 J	0.0022 J	0.012	0.0064	0.0087	0.00030 J	0.00061 J	<0.00030
	Fluoride	<0.029	<0.029	<0.050	<0.029	<0.029	<0.050	<0.029	0.047 J	<0.050	0.034 J	0.099 J	0.075 J	<0.029	0.042 J	<0.050	0.070 J	0.087 J	0.078 J
	Lead	<0.000046	0.00043 J	0.000076 J	<0.000046	0.000068 J	0.000085 J	<0.000046	0.000079 J	0.00021 J	0.000058 J	0.000054 J	<0.000046	<0.000046	0.00016 J	0.00025 J	<0.000046	0.00025 J	0.00010 J
	Lithium	0.0015 J	0.0020 J	0.0016 J	0.0040 J	0.0039 J	0.0041 J	0.00092 J	0.00094 J	0.00091 J	0.00090 J	0.00088 J	<0.00078	0.0012 J	0.0028 J	0.0029 J	0.0018 J	0.0027 J	0.0017 J
	Mercury	<0.00014	--	--	<0.00014	--	--	<0.00014	--	--	<0.00014	--	--	<0.00014	--	--	<0.00014	--	--
	Molybdenum	<0.00095	--	--	<0.00095	--	--	<0.00095	--	--	<0.00095	--	--	<0.00095	--	--	<0.00095	--	--
	Comb. Radium 226/228	0.946 U	0.571 U	0.403 U	0.694 U	0.584 U	0.663 U	1.69	0.705 U	0.673 U	0.470 U	0.545 U	0.508 U	0.333 U	0.827 U	0.815 U	0.904 U	0.424 U	0.915 U
	Selenium	<0.0013	--	--	<0.0013	--	--	<0.0013	--	--	<0.0013	--	--	<0.0013	--	--	<0.0013	--	--
Thallium	<0.000052	--	--	<0.000052	--	--	<0.000052	--	--	<0.000052	--	--	<0.000052	--	--	<0.000052	--	--	

Table 6
Summary of Background Concentrations and Groundwater Protection Standards
October 2019 and March 2020 Events
Plant Hammond AP-4, Floyd County, Georgia

Analyte	Units	Background ⁽¹⁾	State GWPS ⁽²⁾
Antimony	mg/L	0.003	0.006
Arsenic	mg/L	0.005	0.01
Barium	mg/L	0.033, 0.034	2
Beryllium	mg/L	0.003	0.004
Cadmium	mg/L	0.0025	0.005
Chromium	mg/L	0.0086, 0.01	0.1
Cobalt	mg/L	0.005	0.005
Fluoride	mg/L	0.25, 0.24	4
Lead	mg/L	0.005	0.005
Lithium	mg/L	0.03	0.03
Mercury	mg/L	0.0005	0.002
Molybdenum	mg/L	0.01	0.01
Selenium	mg/L	0.01	0.05
Thallium	mg/L	0.001	0.002
Combined Radium-226/228	pCi/L	1.37, 1.3	5

Notes:

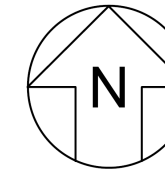
"mg/L" = milligrams per liter

"pCi/L" = picocuries per liter

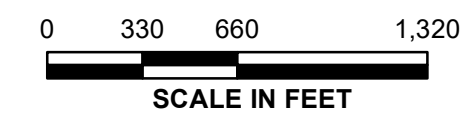
1. The background limits were used when determining the groundwater protection standard (GWPS) under 40 CFR §257.95(h) and Georgia Environmental Protection Division (EPD) Rule 391-3-4-.10(6)(a). Where two numbers are present, they denote the different background levels for each of the two semiannual monitoring events in the order that they were determined.
2. Under the existing Georgia EPD rules, the GWPS is: (i) the MCL, (ii) where the MCL is not established, the background concentration, or (iii) background concentrations for constituents where the background level is higher than the MCL.

FIGURES

N:\GA Power\Plant Hammond\GIS\mxd\Hammond2020\CCR Reports\AP-4\Figure 1_SiteMap.mxd 7/10/2020 7:25:39 AM



Note:
1. Aerial photograph source: Google Earth Pro, August 2019.



SITE LOCATION MAP

GEORGIA POWER COMPANY
PLANT HAMMOND AP-4
FLOYD COUNTY, GEORGIA

Prepared For:  Georgia Power

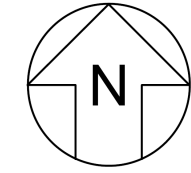
Prepared By:  Geosyntec
consultants

KENNESAW, GA



JULY 2020

**FIGURE
1**

\\aro-01\pr1\GA Power\Plant Hammond_GW_Services\GIS\mxd\hammond\2020\CCR Reports\AP-4\Figure 2 - WellMap.mxd 6/23/2020 5:10:13 PM



LEGEND

-  Compliance Monitoring Well
-  Piezometer



Notes:
1. Aerial photograph source: Google Earth Pro, August 2019.

0 150 300 600



SCALE IN FEET

MONITORING WELL NETWORK MAP

GEORGIA POWER COMPANY
PLANT HAMMOND AP-4
FLOYD COUNTY, GEORGIA

Prepared For:  Georgia Power

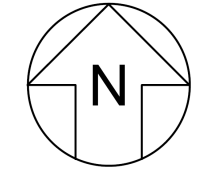
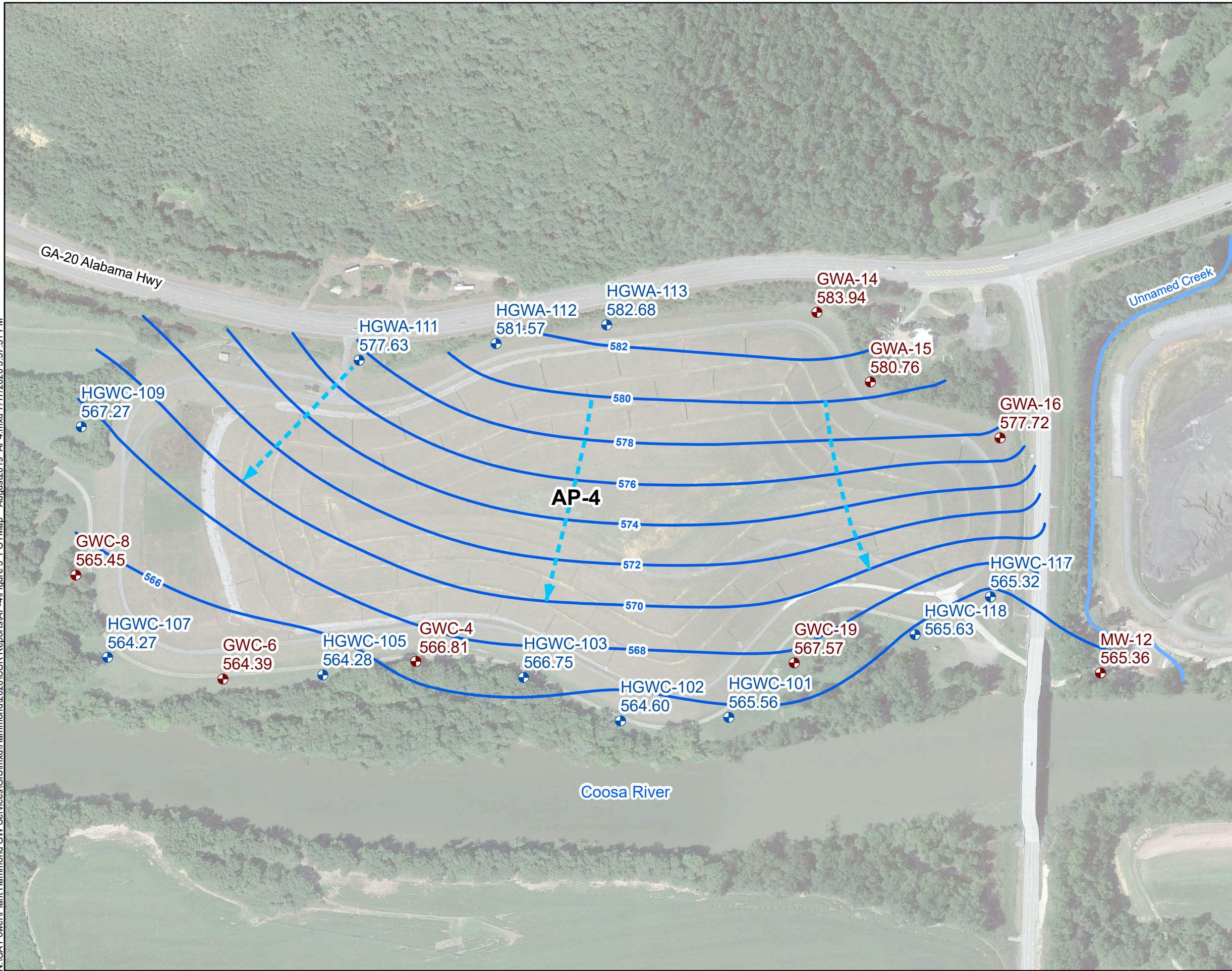
Prepared By: 

KENNESAW, GA

JULY 2020

FIGURE
2

N:\GA Power\Plant Hammond GW Services\GIS\mxd\Hammond\2020\CCR Reports\AP-4\Figure 3 POTMap August2019 AP4.mxd 7/17/2020 3:57:51 PM



LEGEND

- Compliance Monitoring Well
- Piezometer
- Groundwater Elevation Iso-Contour
- Approximate Groundwater Flow Direction



- Notes:
- Water level elevation recorded on August 21, 2019. Elevation provided in feet (ft) referenced to the North American Vertical Datum (NAVD) 88.
 - Aerial photograph source: Google Earth Pro, August 2019.



SCALE IN FEET

POTENTIOMETRIC SURFACE CONTOUR MAP - AUGUST 2019

GEORGIA POWER COMPANY
PLANT HAMMOND AP-4
FLOYD COUNTY, GEORGIA

Prepared For: Georgia Power

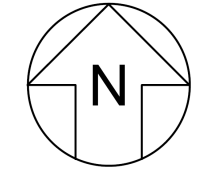
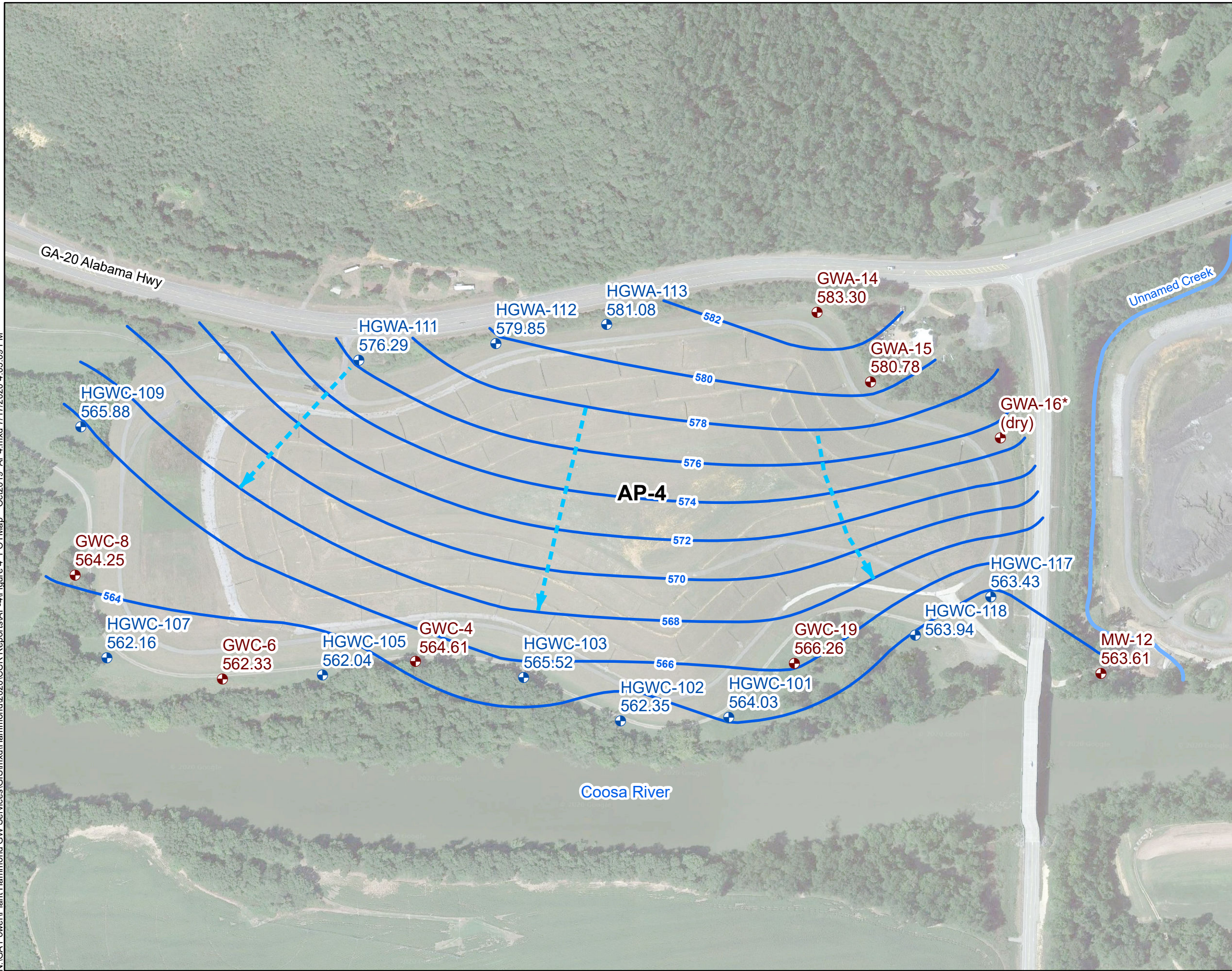
Prepared By: Geosyntec consultants

KENNESAW, GA

JULY 2020

FIGURE 3

N:\GA Power\Plant Hammond GW Services\GIS\mxd\Hammond\2020\CCR Reports\AP-4\Figure 4 POTMap_Oct2019 AP4.mxd 7/17/2020 4:03:09 PM



LEGEND

- Compliance Monitoring Well
- Piezometer
- Groundwater Elevation Iso-Contour
- Approximate Groundwater Flow Direction



Notes:

1. Water level elevation recorded on October 21, 2019. Elevation provided in feet (ft) referenced to the North American Vertical Datum (NAVD) 88.
2. * = Water level was at or below bottom of piezometer of time of measurement, therefore water elevation not used in the construction of groundwater contours.
3. Aerial photograph source: Google Earth Pro, August 2019.

0 150 300 600



SCALE IN FEET

**POTENTIOMETRIC SURFACE CONTOUR
MAP - OCTOBER 2019**

GEORGIA POWER COMPANY
PLANT HAMMOND AP-4
FLOYD COUNTY, GEORGIA

Prepared For: Georgia Power

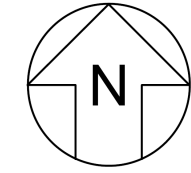
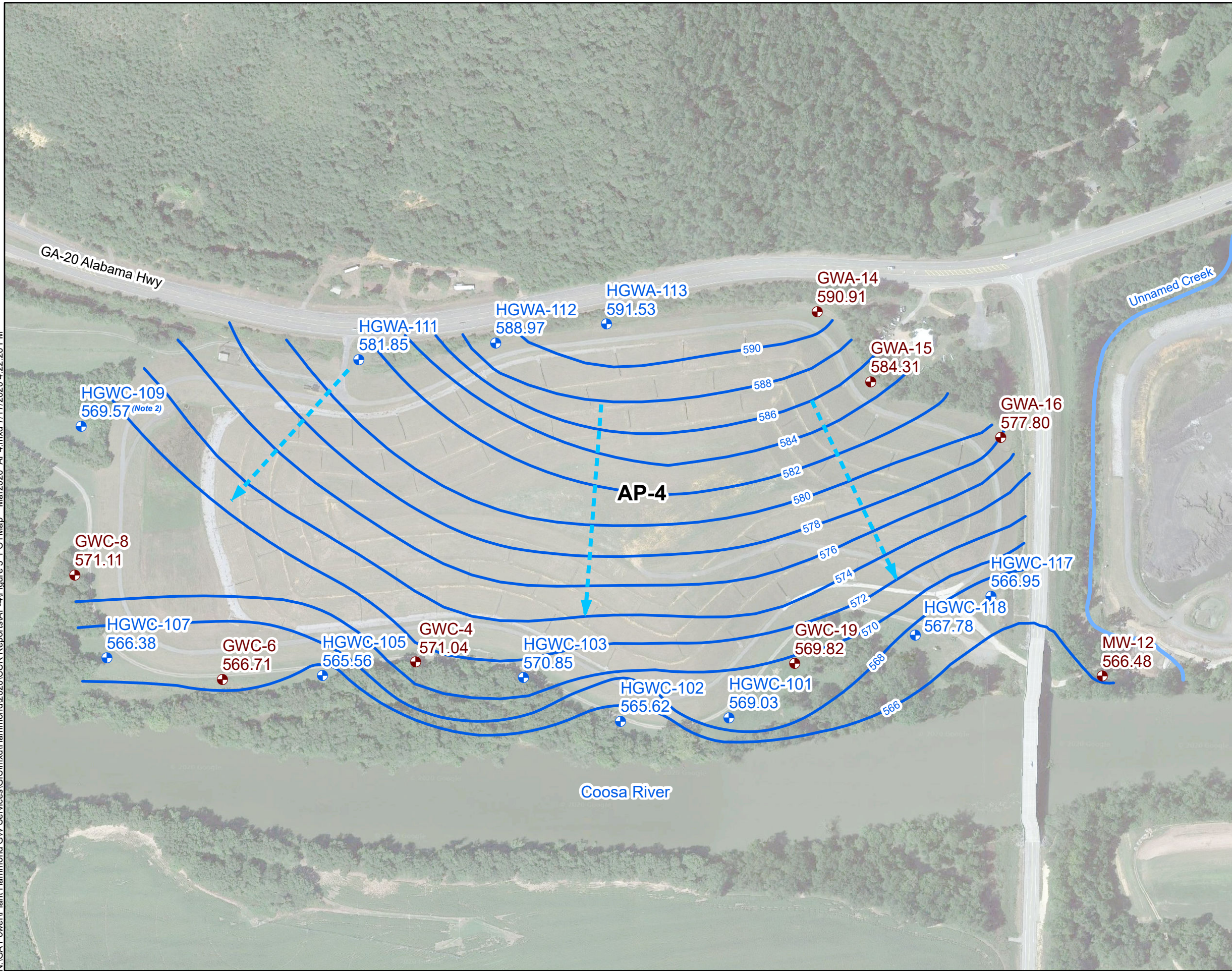
Prepared By: Geosyntec
consultants

KENNESAW, GA

JULY 2020

**FIGURE
4**

N:\GA Power\Plant Hammond GW Services\GIS\mxd\Hammond\2020\CCR Reports\AP-4\Figure 5 POTMap_Mar2020_AP4.mxd 7/17/2020 4:22:26 PM



LEGEND

- ⊕ Compliance Monitoring Well
- ⊕ Piezometer
- Groundwater Elevation Iso-Contour
- - - Approximate Groundwater Flow Direction



Notes:

1. Water level elevation recorded on March 23, 2020. Elevation provided in feet (ft) referenced to the North American Vertical Datum (NAVD) 88.
2. Water elevation of HGWC-109 was not used in the development of groundwater contours due to error in gauging.
3. Aerial photograph source: Google Earth Pro, August 2019.



SCALE IN FEET

**POTENTIOMETRIC SURFACE CONTOUR
MAP - MARCH 2020**

GEORGIA POWER COMPANY
PLANT HAMMOND AP-4
FLOYD COUNTY, GEORGIA

Prepared For: Georgia Power

Prepared By: Geosyntec
consultants

KENNESAW, GA

JULY 2020

**FIGURE
5**

APPENDIX A

Well Inspection Forms

Groundwater Monitoring Well Integrity Form

Site Name Plant Hammond
 Permit Number _____
 Well ID HGWA-111
 Date, field conditions 8/29/19 91°F partly cloudy

	yes	no	n/a
1 Location/Identification			
a Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well in a high traffic area and does the well require protection from traffic?	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2 Protective Casing			
a Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3 Surface pad			
a Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
c Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4 Internal casing			
a Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the depth of the well consistent with the original well log?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
f Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5 Sampling: Groundwater Wells Only:			
a Does well recharge adequately when purged?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
c Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?			
	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

7 Corrective actions as needed, by date:

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name Plant Hammond
 Permit Number _____
 Well ID HGWA-112
 Date, field conditions 8/2/19 91°F partly cloudy

	yes	no	n/a
1 Location/Identification			
a Is the well visible and accessible?	✓	_____	_____
b Is the well properly identified with the correct well ID?	✓	_____	_____
c Is the well in a high traffic area and does the well require protection from traffic?	_____	✓	_____
d Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	✓	_____	_____
2 Protective Casing			
a Is the protective casing free from apparent damage and able to be secured?	✓	_____	_____
b Is the casing free of degradation or deterioration?	✓	_____	_____
c Does the casing have a functioning weep hole?	✓	_____	_____
d Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	✓	_____	_____
e Is the well locked and is the lock in good condition?	✓	_____	_____
3 Surface pad			
a Is the well pad in good condition (not cracked or broken)?	✓	_____	_____
b Is the well pad sloped away from the protective casing?	_____	✓	_____
c Is the well pad in complete contact with the protective casing?	✓	_____	_____
d Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	✓	_____	_____
e Is the pad surface clean (not covered with sediment or debris)?	✓	_____	_____
4 Internal casing			
a Does the cap prevent entry of foreign material into the well?	✓	_____	_____
b Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	✓	_____	_____
c Is the well properly vented for equilibration of air pressure?	✓	_____	_____
d Is the survey point clearly marked on the inner casing?	✓	_____	_____
e Is the depth of the well consistent with the original well log?	✓	_____	_____
f Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	✓	_____	_____
5 Sampling: Groundwater Wells Only:			
a Does well recharge adequately when purged?	✓	_____	_____
b If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	_____	_____	✓
c Does the well require redevelopment (low flow, turbid)?	_____	✓	_____
6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	✓	_____	_____

7 Corrective actions as needed, by date:

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name AP-4
 Permit Number _____
 Well ID HGWA-113
 Date, field conditions 08/21/19 clear, sunny 89° 90"

	yes	no	n/a
1 Location/Identification			
a Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well in a high traffic area and does the well require protection from traffic?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2 Protective Casing			
a Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3 Surface pad			
a Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4 Internal casing			
a Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the depth of the well consistent with the original well log?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
f Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5 Sampling: Groundwater Wells Only:			
a Does well recharge adequately when purged?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
c Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

7 Corrective actions as needed, by date:

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name Plant Hammond
 Permit Number _____
 Well ID HGWC-101
 Date, field conditions 8/22/19; 86°F sunny

	yes	no	n/a
1 Location/Identification			
a Is the well visible and accessible?	✓		
b Is the well properly identified with the correct well ID?	✓		
c Is the well in a high traffic area and does the well require protection from traffic?		✓	
d Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	✓		
2 Protective Casing			
a Is the protective casing free from apparent damage and able to be secured?	✓		
b Is the casing free of degradation or deterioration?	✓		
c Does the casing have a functioning weep hole?	✓		
d Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	✓		
e Is the well locked and is the lock in good condition?	✓		
3 Surface pad			
a Is the well pad in good condition (not cracked or broken)?	✓		
b Is the well pad sloped away from the protective casing?		✓	
c Is the well pad in complete contact with the protective casing?	✓		
d Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	✓		
e Is the pad surface clean (not covered with sediment or debris)?	✓		
4 Internal casing			
a Does the cap prevent entry of foreign material into the well?	✓		
b Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	✓		
c Is the well properly vented for equilibration of air pressure?	✓		
d Is the survey point clearly marked on the inner casing?	✓		
e Is the depth of the well consistent with the original well log?	✓		
f Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	✓		
5 Sampling: Groundwater Wells Only:			
a Does well recharge adequately when purged?	✓		
b If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?			✓
c Does the well require redevelopment (low flow, turbid)?		✓	
6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	✓		

7 Corrective actions as needed, by date:

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name Plant Hammond
 Permit Number _____
 Well ID HGWC-103
 Date, field conditions 8/22/19; 91°F partly cloudy

		yes	no	n/a
1 Location/Identification				
a	Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well in a high traffic area and does the well require protection from traffic?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2 Protective Casing				
a	Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3 Surface pad				
a	Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the well pad sloped away from the protective casing?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
c	Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4 Internal casing				
a	Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the depth of the well consistent with the original well log?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5 Sampling: Groundwater Wells Only:				
a	Does well recharge adequately when purged?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
c	Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
6	Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

7 Corrective actions as needed, by date:

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name Plant Hammond
 Permit Number _____
 Well ID HGWC-105
 Date, field conditions 8/24/12 9:15 partly cloudy

	yes	no	n/a
1 Location/Identification			
a Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well in a high traffic area and does the well require protection from traffic?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2 Protective Casing			
a Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3 Surface pad			
a Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well pad sloped away from the protective casing?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
c Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4 Internal casing			
a Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the depth of the well consistent with the original well log?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
f Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5 Sampling: Groundwater Wells Only:			
a Does well recharge adequately when purged?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
c Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7 Corrective actions as needed, by date:			

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name Plant Hammond
 Permit Number _____
 Well ID HGWK-107
 Date, field conditions 8/23/19; 73°F; cloudy

	yes	no	n/a
1 Location/Identification			
a Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well in a high traffic area and does the well require protection from traffic?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2 Protective Casing			
a Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3 Surface pad			
a Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
c Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4 Internal casing			
a Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the depth of the well consistent with the original well log?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
f Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5 Sampling: Groundwater Wells Only:			
a Does well recharge adequately when purged?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
c Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

7 Corrective actions as needed, by date:

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name Plant Hammond
 Permit Number _____
 Well ID H.G.N.C-109
 Date, field conditions 8/20/19 75°F cloudy

	yes	no	n/a
1 Location/Identification			
a Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well in a high traffic area and does the well require protection from traffic?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2 Protective Casing			
a Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3 Surface pad			
a Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well pad sloped away from the protective casing?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
c Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4 Internal casing			
a Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the depth of the well consistent with the original well log?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
f Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5 Sampling: Groundwater Wells Only:			
a Does well recharge adequately when purged?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
c Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

7 Corrective actions as needed, by date:

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name Plant Hammond
 Permit Number _____
 Well ID HGWC-117
 Date, field conditions 8/22/19; 77°F sunny

		yes	no	n/a
1 Location/Identification				
a	Is the well visible and accessible?	✓	_____	_____
b	Is the well properly identified with the correct well ID?	✓	_____	_____
c	Is the well in a high traffic area and does the well require protection from traffic?	_____	✓	_____
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	✓	_____	_____
2 Protective Casing				
a	Is the protective casing free from apparent damage and able to be secured?	✓	_____	_____
b	Is the casing free of degradation or deterioration?	✓	_____	_____
c	Does the casing have a functioning weep hole?	✓	_____	_____
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	✓	_____	_____
e	Is the well locked and is the lock in good condition?	✓	_____	_____
3 Surface pad				
a	Is the well pad in good condition (not cracked or broken)?	✓	_____	_____
b	Is the well pad sloped away from the protective casing?	_____	✓	_____
c	Is the well pad in complete contact with the protective casing?	✓	_____	_____
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	✓	_____	_____
e	Is the pad surface clean (not covered with sediment or debris)?	✓	_____	_____
4 Internal casing				
a	Does the cap prevent entry of foreign material into the well?	✓	_____	_____
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	✓	_____	_____
c	Is the well properly vented for equilibration of air pressure?	✓	_____	_____
d	Is the survey point clearly marked on the inner casing?	✓	_____	_____
e	Is the depth of the well consistent with the original well log?	✓	_____	_____
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	✓	_____	_____
5 Sampling: Groundwater Wells Only:				
a	Does well recharge adequately when purged?	✓	_____	_____
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	_____	_____	✓
c	Does the well require redevelopment (low flow, turbid)?	_____	✓	_____
6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?				
		✓	_____	_____

7 Corrective actions as needed, by date:

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name Plant Hammond
 Permit Number _____
 Well ID HGWC-118
 Date, field conditions 9/22/19, 82°F sunny

	yes	no	n/a
1 Location/Identification			
a Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well in a high traffic area and does the well require protection from traffic?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2 Protective Casing			
a Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3 Surface pad			
a Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well pad sloped away from the protective casing?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
c Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4 Internal casing			
a Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the depth of the well consistent with the original well log?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
f Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5 Sampling: Groundwater Wells Only:			
a Does well recharge adequately when purged?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
c Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7 Corrective actions as needed, by date:			

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name Plant Hammond
 Permit Number _____
 Well ID GWC-2
 Date, field conditions 8/21/19; 75°F cloudy

		yes	no	n/a
1 Location/Identification				
a	Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well in a high traffic area and does the well require protection from traffic?	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2 Protective Casing				
a	Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Does the casing have a functioning weep hole?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3 Surface pad				
a	Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the well pad sloped away from the protective casing?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
c	Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4 Internal casing				
a	Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the survey point clearly marked on the inner casing?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
e	Is the depth of the well consistent with the original well log?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5 Sampling: Groundwater Wells Only:				
a	Does well recharge adequately when purged?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6	Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

7 Corrective actions as needed, by date:

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name Plant Hammond
 Permit Number _____
 Well ID GWC-4
 Date, field conditions 8/21/19; 75°F cloudy

	yes	no	n/a
1 Location/Identification			
a Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well in a high traffic area and does the well require protection from traffic?	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2 Protective Casing			
a Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the casing have a functioning weep hole?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3 Surface pad			
a Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well pad sloped away from the protective casing?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
c Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4 Internal casing			
a Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the survey point clearly marked on the inner casing?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
e Is the depth of the well consistent with the original well log?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
f Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5 Sampling: Groundwater Wells Only:			
a Does well recharge adequately when purged?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

7 Corrective actions as needed, by date:

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name Plant Hammond
 Permit Number _____
 Well ID GWC-6
 Date, field conditions 8/21/19; 75°F overcast

	yes	no	n/a
1 Location/Identification			
a Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well in a high traffic area and does the well require protection from traffic?	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2 Protective Casing			
a Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the casing have a functioning weep hole?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3 Surface pad			
a Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well pad sloped away from the protective casing?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
c Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4 Internal casing			
a Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the survey point clearly marked on the inner casing?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
e Is the depth of the well consistent with the original well log?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
f Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5 Sampling: Groundwater Wells Only:			
a Does well recharge adequately when purged?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

7 Corrective actions as needed, by date:

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name Plant Hammond
 Permit Number _____
 Well ID GWC-8
 Date, field conditions 08/21/19; 73°F Overcast

	yes	no	n/a
1 Location/Identification			
a Is the well visible and accessible?	✓	_____	_____
b Is the well properly identified with the correct well ID?	✓	_____	_____
c Is the well in a high traffic area and does the well require protection from traffic?	✓	✗	_____
d Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	✓	_____	_____
2 Protective Casing			
a Is the protective casing free from apparent damage and able to be secured?	✓	_____	_____
b Is the casing free of degradation or deterioration?	✓	_____	_____
c Does the casing have a functioning weep hole?	✗	✓	_____
d Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	✓	_____	_____
e Is the well locked and is the lock in good condition?	✓	_____	_____
3 Surface pad			
a Is the well pad in good condition (not cracked or broken)?	✓	_____	_____
b Is the well pad sloped away from the protective casing?	_____	✓	_____
c Is the well pad in complete contact with the protective casing?	✓	_____	_____
d Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	✓	_____	_____
e Is the pad surface clean (not covered with sediment or debris)?	✓	_____	_____
4 Internal casing			
a Does the cap prevent entry of foreign material into the well?	✓	_____	_____
b Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	✓	_____	_____
c Is the well properly vented for equilibration of air pressure?	✓	_____	_____
d Is the survey point clearly marked on the inner casing?	_____	✓	_____
e Is the depth of the well consistent with the original well log?	✓	_____	_____
f Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	✓	_____	_____
5 Sampling: Groundwater Wells Only:			
a Does well recharge adequately when purged?	_____	_____	_____
b If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	_____	_____	_____
c Does the well require redevelopment (low flow, turbid)?	_____	_____	_____
6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	✓	_____	_____
7 Corrective actions as needed, by date:			

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name Plant Hammond
 Permit Number _____
 Well ID GWA-74
 Date, field conditions 8/21/19; 79°F partly cloudy

	yes	no	n/a
1 Location/Identification			
a Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well in a high traffic area and does the well require protection from traffic?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2 Protective Casing			
a Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3 Surface pad			
a Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well pad sloped away from the protective casing?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
c Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4 Internal casing			
a Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the depth of the well consistent with the original well log?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
f Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5 Sampling: Groundwater Wells Only:			
a Does well recharge adequately when purged?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

7 Corrective actions as needed, by date:

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name Plant Hammond
 Permit Number _____
 Well ID GWA-15
 Date, field conditions 8/21/19 ; 7:00F partly cloudy

		yes	no	n/a
1 Location/Identification				
a	Is the well visible and accessible?	✓		
b	Is the well properly identified with the correct well ID?	✓		
c	Is the well in a high traffic area and does the well require protection from traffic?		✓	
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	✓		
2 Protective Casing				
a	Is the protective casing free from apparent damage and able to be secured?	✓		
b	Is the casing free of degradation or deterioration?	✓		
c	Does the casing have a functioning weep hole?	✓		
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	✓		
e	Is the well locked and is the lock in good condition?	✓		
3 Surface pad				
a	Is the well pad in good condition (not cracked or broken)?	✓		
b	Is the well pad sloped away from the protective casing?		✓	
c	Is the well pad in complete contact with the protective casing?	✓		
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	✓		
e	Is the pad surface clean (not covered with sediment or debris)?	✓		
4 Internal casing				
a	Does the cap prevent entry of foreign material into the well?	✓		
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	✓		
c	Is the well properly vented for equilibration of air pressure?	✓		
d	Is the survey point clearly marked on the inner casing?	✓		
e	Is the depth of the well consistent with the original well log?	✓		
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	✓		
5 Sampling: Groundwater Wells Only:				
a	Does well recharge adequately when purged?			
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?			
c	Does the well require redevelopment (low flow, turbid)?			
6	Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	✓		

7 Corrective actions as needed, by date:

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name Plant Hammond
 Permit Number _____
 Well ID GWA-16
 Date, field conditions 8/2/19, 79 F partly cloudy

	yes	no	n/a
1 Location/Identification			
a Is the well visible and accessible?	✓		
b Is the well properly identified with the correct well ID?	✓		
c Is the well in a high traffic area and does the well require protection from traffic?		✓	
d Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	✓		
2 Protective Casing			
a Is the protective casing free from apparent damage and able to be secured?	✓		
b Is the casing free of degradation or deterioration?	✓		
c Does the casing have a functioning weep hole?	✓		
d Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	✓		
e Is the well locked and is the lock in good condition?	✓		
3 Surface pad			
a Is the well pad in good condition (not cracked or broken)?	✓		
b Is the well pad sloped away from the protective casing?	✗	✓	
c Is the well pad in complete contact with the protective casing?	✓		
d Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	✓		
e Is the pad surface clean (not covered with sediment or debris)?	✓		
4 Internal casing			
a Does the cap prevent entry of foreign material into the well?	✓		
b Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	✓		
c Is the well properly vented for equilibration of air pressure?	✓		
d Is the survey point clearly marked on the inner casing?	✓		
e Is the depth of the well consistent with the original well log?	✓		
f Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	✓		
5 Sampling: Groundwater Wells Only:			
a Does well recharge adequately when purged?			
b If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?			
c Does the well require redevelopment (low flow, turbid)?			
6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	✓		

7 Corrective actions as needed, by date:

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name Plant Hammond
 Permit Number _____
 Well ID GWC-19
 Date, field conditions 8/21/19; 77°F sunny

		yes	no	n/a
1 Location/Identification				
a	Is the well visible and accessible?	✓	_____	_____
b	Is the well properly identified with the correct well ID?	✓	_____	_____
c	Is the well in a high traffic area and does the well require protection from traffic?	_____	✓	_____
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	✓	_____	_____
2 Protective Casing				
a	Is the protective casing free from apparent damage and able to be secured?	✓	_____	_____
b	Is the casing free of degradation or deterioration?	✓	_____	_____
c	Does the casing have a functioning weep hole?	✓	_____	_____
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	✓	_____	_____
e	Is the well locked and is the lock in good condition?	✓	_____	_____
3 Surface pad				
a	Is the well pad in good condition (not cracked or broken)?	✓	_____	_____
b	Is the well pad sloped away from the protective casing?	✓	_____	_____
c	Is the well pad in complete contact with the protective casing?	✓	_____	_____
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	✓	_____	_____
e	Is the pad surface clean (not covered with sediment or debris)?	✓	_____	_____
4 Internal casing				
a	Does the cap prevent entry of foreign material into the well?	✓	_____	_____
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	✓	_____	_____
c	Is the well properly vented for equilibration of air pressure?	✓	_____	_____
d	Is the survey point clearly marked on the inner casing?	✓	_____	_____
e	Is the depth of the well consistent with the original well log?	✓	_____	_____
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	✓	_____	_____
5 Sampling: Groundwater Wells Only:				
a	Does well recharge adequately when purged?	_____	_____	_____
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	_____	_____	_____
c	Does the well require redevelopment (low flow, turbid)?	_____	_____	_____
6	Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	✓	_____	_____
7 Corrective actions as needed, by date:				

Signature and Seal of PE/PG responsible for inspection

WELL INSPECTION FORM

Field Technician: *Chad Russo*

Site/Location: *Plant Hammond AP-4*

Inspection Date: *10/21/19*

Well Inspection Items

Well ID	Inspection Time	Present (Y/N)						Comments regarding well condition
		Lock	Locking Cap	Bollards	Concrete Pad	Protective Casing	Vegetation	
HGWC-109	0905	Y	N	Y	Y	Y	Y	
CWC-8	0925	Y	Y	Y	Y	Y	Y	
HGWC-107	0935	Y	N	Y	Y	Y	Y	
GWC-6	0940	Y	Y	Y	Y	Y	Y	
HGWC-105	0950	Y	N	Y	Y	Y	Y	
GWC-4	0955	Y	Y	Y	Y	Y	Y	
HGWC-103	1000	Y	N	Y	Y	Y	Y	
HGWC-102	1005	Y	Y	Y	Y	Y	Y	
HGWC-101	1010	Y	N	Y	Y	Y	Y	
GWC-19	1012	Y	Y	Y	Y	Y	Y	
HGWC-108	1020	Y	N	Y	Y	Y	Y	
MW-12	1025	Y	Y	Y	Y	Y	Y	
HGWC-117	1030	Y	N	Y	Y	Y	Y	
GWA-16	1045	Y	Y	Y	Y	Y	Y	
HGWA-5	1050	Y	N	Y	Y	Y	Y	
NGWA-6	1055	Y	N	Y	Y	Y	Y	
GWA-15	1115	Y	Y	Y	Y	Y	Y	
GWA-14	1125	Y	Y	Y	Y	Y	Y	
HGWA-113	1140	Y	N	Y	Y	Y	Y	
HGWA-112	1145	Y	N	Y	Y	Y	Y	
HGWA-111	1150	Y	N	Y	Y	Y	Y	

Groundwater Monitoring Well Integrity Form

Site Name Plant Hammond
 Permit Number _____
 Well ID HGWA-111
 Date, field conditions 10/21/14 66°F cloudy

	yes	no	n/a
1 Location/Identification			
a Is the well visible and accessible?	✓		
b Is the well properly identified with the correct well ID?	✓		
c Is the well in a high traffic area and does the well require protection from traffic?		✓	
d Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	✓		
2 Protective Casing			
a Is the protective casing free from apparent damage and able to be secured?	✓		
b Is the casing free of degradation or deterioration?	✓		
c Does the casing have a functioning weep hole?	✓		
d Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	✓		
e Is the well locked and is the lock in good condition?	✓		
3 Surface pad			
a Is the well pad in good condition (not cracked or broken)?	✓		
b Is the well pad sloped away from the protective casing?	✓		
c Is the well pad in complete contact with the protective casing?	✓		
d Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)		✓	minor erosion
e Is the pad surface clean (not covered with sediment or debris)?	✓		
4 Internal casing			
a Does the cap prevent entry of foreign material into the well?	✓		
b Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	✓		
c Is the well properly vented for equilibration of air pressure?	✓		
d Is the survey point clearly marked on the inner casing?	✓		
e Is the depth of the well consistent with the original well log?			
f Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	✓		
5 Sampling: Groundwater Wells Only:			
a Does well recharge adequately when purged?	✓		
b If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	✓		
c Does the well require redevelopment (low flow, turbid)?		✓	
6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	✓		
7 Corrective actions as needed, by date:			

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name Plant Hammond
 Permit Number
 Well ID HCAWA-113
 Date, field conditions 10/22/14; 61°F; SUNNY

	yes	no	n/a
1 Location/Identification			
a	Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
b	Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
c	Is the well in a high traffic area and does the well require protection from traffic?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2 Protective Casing			
a	Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
b	Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
c	Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
e	Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
3 Surface pad			
a	Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
b	Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
c	Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
e	Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4 Internal casing			
a	Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
c	Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d	Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
e	Is the depth of the well consistent with the original well log?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
5 Sampling: Groundwater Wells Only:			
a	Does well recharge adequately when purged?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
c	Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
6	Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	<input checked="" type="checkbox"/>	<input type="checkbox"/>

7 Corrective actions as needed, by date:

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name Hammond
 Permit Number _____
 Well ID HGWA-113
 Date, field conditions 10/22/2014 Damp / Clear

		yes	no	n/a
1 Location/Identification				
a	Is the well visible and accessible?	✓	_____	_____
b	Is the well properly identified with the correct well ID?	✓	_____	_____
c	Is the well in a high traffic area and does the well require protection from traffic?	✓	_____	_____
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	✓	_____	_____
2 Protective Casing				
a	Is the protective casing free from apparent damage and able to be secured?	✓	_____	_____
b	Is the casing free of degradation or deterioration?	✓	_____	_____
c	Does the casing have a functioning weep hole?	✓	_____	_____
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	✓	_____	_____
e	Is the well locked and is the lock in good condition?	✓	_____	_____
3 Surface pad				
a	Is the well pad in good condition (not cracked or broken)?	✓	_____	_____
b	Is the well pad sloped away from the protective casing?	✓	_____	_____
c	Is the well pad in complete contact with the protective casing?	✓	_____	_____
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	✓	_____	_____
e	Is the pad surface clean (not covered with sediment or debris)?	✓	_____	_____
4 Internal casing				
a	Does the cap prevent entry of foreign material into the well?	✓	_____	_____
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	✓	_____	_____
c	Is the well properly vented for equilibration of air pressure?	✓	_____	_____
d	Is the survey point clearly marked on the inner casing?	✓	_____	_____
e	Is the depth of the well consistent with the original well log?	✓	_____	_____
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	✓	_____	_____
5 Sampling: Groundwater Wells Only:				
a	Does well recharge adequately when purged?	✓	_____	_____
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	✓	_____	_____
c	Does the well require redevelopment (low flow, turbid)?	✓	_____	_____
6	Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	✓	_____	_____

7 Corrective actions as needed, by date:

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name Plant Hammond
 Permit Number _____
 Well ID HGWC-101
 Date, field conditions 10/23/19 sunny 52°F

	yes	no	n/a
1 Location/Identification			
a Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well in a high traffic area and does the well require protection from traffic?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2 Protective Casing			
a Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3 Surface pad			
a Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4 Internal casing			
a Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the depth of the well consistent with the original well log?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
f Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5 Sampling: Groundwater Wells Only:			
a Does well recharge adequately when purged?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7 Corrective actions as needed, by date:			

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name Plant Hammond
 Permit Number _____
 Well ID AGWC-102
 Date, field conditions 10/23/19 34°F Clear

	yes	no	n/a
1 Location/Identification			
a Is the well visible and accessible?	<input checked="" type="checkbox"/>		
b Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
c Is the well in a high traffic area and does the well require protection from traffic?		<input checked="" type="checkbox"/>	
d Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>		
2 Protective Casing			
a Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>		
b Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>		
c Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>		
d Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>		
e Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>		
3 Surface pad			
a Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>		
b Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>		
c Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>		
d Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>		
e Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>		
4 Internal casing			
a Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>		
b Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>		
c Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>		
d Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>		
e Is the depth of the well consistent with the original well log?	<input checked="" type="checkbox"/>		
f Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>		
5 Sampling: Groundwater Wells Only:			
a Does well recharge adequately when purged?	<input checked="" type="checkbox"/>		
b If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?			<input checked="" type="checkbox"/>
c Does the well require redevelopment (low flow, turbid)?		<input checked="" type="checkbox"/>	
6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	<input checked="" type="checkbox"/>		

7 Corrective actions as needed, by date:

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name Hammond
 Permit Number _____
 Well ID H6W1-103
 Date, field conditions 10-23-2019 cold / clear

	yes	no	n/a
1 Location/Identification			
a Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well in a high traffic area and does the well require protection from traffic?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2 Protective Casing			
a Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3 Surface pad			
a Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4 Internal casing			
a Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the depth of the well consistent with the original well log?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
f Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5 Sampling: Groundwater Wells Only:			
a Does well recharge adequately when purged?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

7 Corrective actions as needed, by date:

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name Hankins
 Permit Number _____
 Well ID HGWC-105
 Date, field conditions 10-23-2019 odd / clear

	yes	no	n/a
1 Location/Identification			
a Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well in a high traffic area and does the well require protection from traffic?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2 Protective Casing			
a Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3 Surface pad			
a Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4 Internal casing			
a Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the depth of the well consistent with the original well log?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
f Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5 Sampling: Groundwater Wells Only:			
a Does well recharge adequately when purged?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?			
	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

7 Corrective actions as needed, by date:

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name Hammond
 Permit Number _____
 Well ID HGWL-107
 Date, field conditions 10-22-2019 Onsite / well

	yes	no	n/a
1 Location/Identification			
a Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well in a high traffic area and does the well require protection from traffic?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2 Protective Casing			
a Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3 Surface pad			
a Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the pad surface clean (not covered with sediment or debris)?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<i>minor debris from vegetation</i>			
4 Internal casing			
a Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the depth of the well consistent with the original well log?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
f Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5 Sampling: Groundwater Wells Only:			
a Does well recharge adequately when purged?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?			
	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

7 Corrective actions as needed, by date:

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name Hammond
 Permit Number _____
 Well ID H6WC-109
 Date, field conditions 10-22-2019 Dump / Clear

	yes	no	n/a
1 Location/Identification			
a Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well in a high traffic area and does the well require protection from traffic?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2 Protective Casing			
a Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3 Surface pad			
a Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4 Internal casing			
a Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the depth of the well consistent with the original well log?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
f Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5 Sampling: Groundwater Wells Only:			
a Does well recharge adequately when purged?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

7 Corrective actions as needed, by date:

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name Plant Hammond
 Permit Number _____
 Well ID HGW-117
 Date, field conditions 10/22/19 60°F sunny

	yes	no	n/a
1 Location/Identification			
a Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well in a high traffic area and does the well require protection from traffic?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2 Protective Casing			
a Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3 Surface pad			
a Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4 Internal casing			
a Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the depth of the well consistent with the original well log?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
f Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5 Sampling: Groundwater Wells Only:			
a Does well recharge adequately when purged?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the well require redevelopment (low flow, turbid)?	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?			
	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

7 Corrective actions as needed, by date:

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name Plant Hammond
 Permit Number _____
 Well ID HGWC-118
 Date, field conditions 10/22/19 60°F sunny

	yes	no	n/a
1 Location/Identification			
a Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well in a high traffic area and does the well require protection from traffic?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2 Protective Casing			
a Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3 Surface pad			
a Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4 Internal casing			
a Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the depth of the well consistent with the original well log?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
f Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5 Sampling: Groundwater Wells Only:			
a Does well recharge adequately when purged?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the well require redevelopment (low flow, turbid)?	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?			
	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

7 Corrective actions as needed, by date:

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name Plant Hammond
 Permit Number _____
 Well ID GWC-4
 Date, field conditions 10/21/17 63°F

		yes	no	n/a
1 Location/Identification				
a	Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well in a high traffic area and does the well require protection from traffic?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2 Protective Casing				
a	Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Does the casing have a functioning weep hole?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3 Surface pad				
a	Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4 Internal casing				
a	Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the depth of the well consistent with the original well log?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5 Sampling: Groundwater Wells Only:				
a	Does well recharge adequately when purged?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6	Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

WL only

7 Corrective actions as needed, by date:

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name Plant Hammond
 Permit Number _____
 Well ID C2W06
 Date, field conditions 63°F; cloudy 10/21/19

	yes	no	n/a
1 Location/Identification			
a Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well in a high traffic area and does the well require protection from traffic?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2 Protective Casing			
a Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the casing have a functioning weep hole?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3 Surface pad			
a Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4 Internal casing			
a Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the depth of the well consistent with the original well log?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
f Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5 Sampling: Groundwater Wells Only:			
a Does well recharge adequately when purged?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

wl only

7 Corrective actions as needed, by date:

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name Plant Hammond
 Permit Number _____
 Well ID GWA-04
 Date, field conditions 10/21/17 63°F cloudy

	yes	no	n/a
1 Location/Identification			
a Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well in a high traffic area and does the well require protection from traffic?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2 Protective Casing			
a Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3 Surface pad			
a Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4 Internal casing			
a Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the depth of the well consistent with the original well log?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
f Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5 Sampling: Groundwater Wells Only:			
a Does well recharge adequately when purged?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

wl only

7 Corrective actions as needed, by date:

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name Plant Hammond AP-4
 Permit Number _____
 Well ID GWDC-8
 Date, field conditions 63°F; cloudy 10/21/19

		yes	no	n/a
1 Location/Identification				
a	Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well in a high traffic area and does the well require protection from traffic?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2 Protective Casing				
a	Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Does the casing have a functioning weep hole?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3 Surface pad				
a	Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4 Internal casing				
a	Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the depth of the well consistent with the original well log?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5 Sampling: Groundwater Wells Only:				
a	Does well recharge adequately when purged?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?				
		<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

WL only

7 Corrective actions as needed, by date:

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name Plant Hammond
 Permit Number
 Well ID GWA-15
 Date, field conditions 10/21/19 6:30A cloudy

		yes	no	n/a
1 Location/Identification				
a	Is the well visible and accessible?	✓		
b	Is the well properly identified with the correct well ID?	✓		
c	Is the well in a high traffic area and does the well require protection from traffic?		✓	
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	✓		
2 Protective Casing				
a	Is the protective casing free from apparent damage and able to be secured?	✓		
b	Is the casing free of degradation or deterioration?	✓		
c	Does the casing have a functioning weep hole?	✓		
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	✓		
e	Is the well locked and is the lock in good condition?	✓		
3 Surface pad				
a	Is the well pad in good condition (not cracked or broken)?	✓		
b	Is the well pad sloped away from the protective casing?	✓		
c	Is the well pad in complete contact with the protective casing?	✓		
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	✓		
e	Is the pad surface clean (not covered with sediment or debris)?	✓		
4 Internal casing				
a	Does the cap prevent entry of foreign material into the well?	✓		
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	✓		
c	Is the well properly vented for equilibration of air pressure?	✓		
d	Is the survey point clearly marked on the inner casing?	✓		
e	Is the depth of the well consistent with the original well log?	✓		
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	✓		
5 Sampling: Groundwater Wells Only:				
a	Does well recharge adequately when purged?			
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?			
c	Does the well require redevelopment (low flow, turbid)?			
WL only				
6	Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	✓		

7 Corrective actions as needed, by date:

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name Plant Hammond
 Permit Number _____
 Well ID GWA-16
 Date, field conditions 10/21/19 63°F cloudy

		yes	no	n/a
1 Location/Identification				
a	Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well in a high traffic area and does the well require protection from traffic?	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2 Protective Casing				
a	Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3 Surface pad				
a	Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4 Internal casing				
a	Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the depth of the well consistent with the original well log?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5 Sampling: Groundwater Wells Only:				
a	Does well recharge adequately when purged?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6	Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

WL
only

7 Corrective actions as needed, by date:

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name Plant Hammond
 Permit Number
 Well ID GWC-19
 Date, field conditions 10/21/11 65°F cloudy

	yes	no	n/a
1 Location/Identification			
a Is the well visible and accessible?	✓		
b Is the well properly identified with the correct well ID?	✓		
c Is the well in a high traffic area and does the well require protection from traffic?		✓	
d Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	✓		
2 Protective Casing			
a Is the protective casing free from apparent damage and able to be secured?	✓		
b Is the casing free of degradation or deterioration?	✓		
c Does the casing have a functioning weep hole?		✓	
d Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	✓		
e Is the well locked and is the lock in good condition?	✓		
3 Surface pad			
a Is the well pad in good condition (not cracked or broken)?	✓		
b Is the well pad sloped away from the protective casing?	✓		
c Is the well pad in complete contact with the protective casing?	✓		
d Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	✓		
e Is the pad surface clean (not covered with sediment or debris)?	✓		
4 Internal casing			
a Does the cap prevent entry of foreign material into the well?	✓		
b Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	✓		
c Is the well properly vented for equilibration of air pressure?	✓		
d Is the survey point clearly marked on the inner casing?	✓		
e Is the depth of the well consistent with the original well log?	✓		
f Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	✓		
5 Sampling: Groundwater Wells Only:			
a Does well recharge adequately when purged?			
b If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?			
c Does the well require redevelopment (low flow, turbid)?			
6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	✓		

WL
only

7 Corrective actions as needed, by date:

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name HGWA-III Mant Hammond AP-4
 Permit Number _____
 Well ID HGWA-III
 Date, field conditions 3/24/2020 60°F raining

	yes	no	n/a
1 Location/Identification			
a Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well in a high traffic area and does the well require protection from traffic?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2 Protective Casing			
a Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3 Surface pad			
a Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4 Internal casing			
a Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the depth of the well consistent with the original well log?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/> DTW only
f Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5 Sampling: Groundwater Wells Only:			
a Does well recharge adequately when purged?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

7 Corrective actions as needed, by date:

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name
Permit Number
Well ID

Plant Hammond AP-4

HEVA-112

Date, field conditions

3-24-2020 Rain / wet

		yes	no	n/a
1 Location/Identification				
a	Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well in a high traffic area and does the well require protection from traffic?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2 Protective Casing				
a	Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3 Surface pad				
a	Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4 Internal casing				
a	Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the depth of the well consistent with the original well log?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5 Sampling: Groundwater Wells Only:				
a	Does well recharge adequately when purged?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?				
		<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

7 Corrective actions as needed, by date:

None as of now.

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name Plant Hammond AP-4
 Permit Number
 Well ID HGWA-113
 Date, field conditions 3-24-2020 Wet conditions

		yes	no	n/a
1 Location/Identification				
a	Is the well visible and accessible?	✓		
b	Is the well properly identified with the correct well ID?	✓		
c	Is the well in a high traffic area and does the well require protection from traffic?		✓	
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)		✓	
2 Protective Casing				
a	Is the protective casing free from apparent damage and able to be secured?	✓		
b	Is the casing free of degradation or deterioration?	✓		
c	Does the casing have a functioning weep hole?	✓		
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	✓		
e	Is the well locked and is the lock in good condition?	✓		
3 Surface pad				
a	Is the well pad in good condition (not cracked or broken)?	✓		
b	Is the well pad sloped away from the protective casing?	✓		
c	Is the well pad in complete contact with the protective casing?	✓		
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	✓		
e	Is the pad surface clean (not covered with sediment or debris)?	✓		
4 Internal casing				
a	Does the cap prevent entry of foreign material into the well?	✓		
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	✓		
c	Is the well properly vented for equilibration of air pressure?	✓		
d	Is the survey point clearly marked on the inner casing?	✓		
e	Is the depth of the well consistent with the original well log?	✓		
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	✓		
5 Sampling: Groundwater Wells Only:				
a	Does well recharge adequately when purged?	✓		
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	✓		
c	Does the well require redevelopment (low flow, turbid)?		✓	
6	Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	✓		

7 Corrective actions as needed, by date:

Standing water around well.

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name Plant Hammond AP-4
 Permit Number
 Well ID HGWC-101
 Date, field conditions 2/25/2020 6⁴(F) partly cloudy

yes no n/a

1 Location/Identification

- a Is the well visible and accessible?
- b Is the well properly identified with the correct well ID?
- c Is the well in a high traffic area and does the well require protection from traffic?
- d Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)

2 Protective Casing

- a Is the protective casing free from apparent damage and able to be secured?
- b Is the casing free of degradation or deterioration?
- c Does the casing have a functioning weep hole?
- d Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?
- e Is the well locked and is the lock in good condition?

3 Surface pad

- a Is the well pad in good condition (not cracked or broken)?
- b Is the well pad sloped away from the protective casing?
- c Is the well pad in complete contact with the protective casing?
- d Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)
- e Is the pad surface clean (not covered with sediment or debris)?

4 Internal casing

- a Does the cap prevent entry of foreign material into the well?
- b Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?
- c Is the well properly vented for equilibration of air pressure?
- d Is the survey point clearly marked on the inner casing?
- e Is the depth of the well consistent with the original well log? ITW only
- f Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)

5 Sampling: Groundwater Wells Only:

- a Does well recharge adequately when purged?
- b If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?
- c Does the well require redevelopment (low flow, turbid)?

6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?

7 Corrective actions as needed, by date:

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name Plant Hammond, AP-4
 Permit Number PG 50
 Well ID HGWC-102
 Date, field conditions 3/14/2020, sunny, 56°F

		yes	no	n/a
1 Location/Identification				
a	Is the well visible and accessible?	<u>X</u>	_____	_____
b	Is the well properly identified with the correct well ID?	<u>X</u>	_____	_____
c	Is the well in a high traffic area and does the well require protection from traffic?	<u>X</u>	_____	_____
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<u>X</u>	_____	_____
2 Protective Casing				
a	Is the protective casing free from apparent damage and able to be secured?	<u>X</u>	_____	_____
b	Is the casing free of degradation or deterioration?	<u>X</u>	_____	_____
c	Does the casing have a functioning weep hole?	<u>X</u>	_____	_____
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<u>X</u>	_____	_____
e	Is the well locked and is the lock in good condition?	<u>X</u>	_____	_____
3 Surface pad				
a	Is the well pad in good condition (not cracked or broken)?	<u>X</u>	_____	_____
b	Is the well pad sloped away from the protective casing?	<u>X</u>	_____	_____
c	Is the well pad in complete contact with the protective casing?	<u>X</u>	_____	_____
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<u>X</u>	_____	_____
e	Is the pad surface clean (not covered with sediment or debris)?	<u>X</u>	_____	_____
4 Internal casing				
a	Does the cap prevent entry of foreign material into the well?	<u>X</u>	_____	_____
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<u>X</u>	_____	_____
c	Is the well properly vented for equilibration of air pressure?	<u>X</u>	_____	_____
d	Is the survey point clearly marked on the inner casing?	<u>X</u>	_____	_____
e	Is the depth of the well consistent with the original well log?	_____	_____	<u>X</u>
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<u>X</u>	_____	_____
5 Sampling: Groundwater Wells Only:				
a	Does well recharge adequately when purged?	<u>X</u>	_____	_____
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<u>PG 50</u>	_____	<u>X</u>
c	Does the well require redevelopment (low flow, turbid)?	_____	<u>X</u>	_____
6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?				
		<u>X</u>	_____	_____

DTW only

7 Corrective actions as needed, by date:

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name Plant Hammond, AP-4
 Permit Number _____
 Well ID HGWC-103
 Date, field conditions clear, 57°F

	yes	no	n/a
1 Location/Identification			
a Is the well visible and accessible?	<u>X</u>	_____	_____
b Is the well properly identified with the correct well ID?	<u>X</u>	_____	_____
c Is the well in a high traffic area and does the well require protection from traffic?	<u>X</u>	_____	_____
d Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<u>X</u>	_____	_____
2 Protective Casing			
a Is the protective casing free from apparent damage and able to be secured?	<u>X</u>	_____	_____
b Is the casing free of degradation or deterioration?	<u>X</u>	_____	_____
c Does the casing have a functioning weep hole?	<u>X</u>	_____	_____
d Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<u>X</u>	_____	_____
e Is the well locked and is the lock in good condition?	<u>X</u>	_____	_____
3 Surface pad			
a Is the well pad in good condition (not cracked or broken)?	<u>X</u>	_____	_____
b Is the well pad sloped away from the protective casing?	<u>X</u>	_____	_____
c Is the well pad in complete contact with the protective casing?	<u>X</u>	_____	_____
d Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<u>X</u>	_____	_____
e Is the pad surface clean (not covered with sediment or debris)?	<u>X</u>	_____	_____
4 Internal casing			
a Does the cap prevent entry of foreign material into the well?	<u>X</u>	_____	_____
b Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<u>X</u>	_____	_____
c Is the well properly vented for equilibration of air pressure?	<u>X</u>	_____	_____
d Is the survey point clearly marked on the inner casing?	<u>X</u>	_____	_____
e Is the depth of the well consistent with the original well log?	_____	_____	<u>X</u>
f Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<u>X</u>	_____	_____
5 Sampling: Groundwater Wells Only:			
a Does well recharge adequately when purged?	<u>X</u>	_____	_____
b If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<u>X</u>	_____	_____
c Does the well require redevelopment (low flow, turbid)?	_____	<u>X</u>	_____
6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	<u>X</u>	_____	_____

WL only

7 Corrective actions as needed, by date:

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name Plant Hammond AP-24
 Permit Number _____
 Well ID HGWC-105
 Date, field conditions PC, 6/13 3/25/20

		yes	no	n/a
1 Location/Identification				
a	Is the well visible and accessible?	✓		
b	Is the well properly identified with the correct well ID?	✓		
c	Is the well in a high traffic area and does the well require protection from traffic?	✓		
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	✓		
2 Protective Casing				
a	Is the protective casing free from apparent damage and able to be secured?	✓		
b	Is the casing free of degradation or deterioration?	✓		
c	Does the casing have a functioning weep hole?	✓		
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	✓		
e	Is the well locked and is the lock in good condition?	✓		
3 Surface pad				
a	Is the well pad in good condition (not cracked or broken)?	✓		
b	Is the well pad sloped away from the protective casing?	✓		
c	Is the well pad in complete contact with the protective casing?	✓		
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	✓		
e	Is the pad surface clean (not covered with sediment or debris)?	✓		
4 Internal casing				
a	Does the cap prevent entry of foreign material into the well?	✓		
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	✓		
c	Is the well properly vented for equilibration of air pressure?	✓		
d	Is the survey point clearly marked on the inner casing?	✓		
e	Is the depth of the well consistent with the original well log?			✓
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	✓		✓ <i>ITW only</i>
5 Sampling: Groundwater Wells Only:				
a	Does well recharge adequately when purged?	✓		
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	✓		
c	Does the well require redevelopment (low flow, turbid)?	(no)	✓	
6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?				
		✓		
7 Corrective actions as needed, by date:				

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name

Plant Hammond

Permit Number

Well ID

HFWC-107

Date, field conditions

3/25/20 - Sunny, @ PL, 60°-70°

	yes	no	n/a
1 Location/Identification			
a Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well in a high traffic area and does the well require protection from traffic?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2 Protective Casing			
a Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3 Surface pad			
a Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4 Internal casing			
a Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the depth of the well consistent with the original well log?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
f Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5 Sampling: Groundwater Wells Only:			
a Does well recharge adequately when purged?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the well require redevelopment (low flow, turbid)?	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?			
	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7 Corrective actions as needed, by date:			

NF 3/25/20

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name Plant Hammond, AP-4
 Permit Number _____
 Well ID HGWC-109
 Date, field conditions Sunny, 59°F

	yes	no	n/a
1 Location/Identification			
a Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well in a high traffic area and does the well require protection from traffic?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2 Protective Casing			
a Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3 Surface pad			
a Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4 Internal casing			
a Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the depth of the well consistent with the original well log?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
f Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5 Sampling: Groundwater Wells Only:			
a Does well recharge adequately when purged?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

WL only

7 Corrective actions as needed, by date:

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name Plant Hammond AP-1
 Permit Number -
 Well ID HGN5-117
 Date, field conditions 3/24/2020 72°F cloudy

	yes	no	n/a
1 Location/Identification			
a Is the well visible and accessible?	✓		
b Is the well properly identified with the correct well ID?	✓		
c Is the well in a high traffic area and does the well require protection from traffic?		✓	
d Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	✓		
2 Protective Casing			
a Is the protective casing free from apparent damage and able to be secured?	✓		
b Is the casing free of degradation or deterioration?	✓		
c Does the casing have a functioning weep hole?	✓		
d Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	✓		
e Is the well locked and is the lock in good condition?	✓		
3 Surface pad			
a Is the well pad in good condition (not cracked or broken)?	✓		
b Is the well pad sloped away from the protective casing?	✓		
c Is the well pad in complete contact with the protective casing?	✓		
d Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	✓		
e Is the pad surface clean (not covered with sediment or debris)?	✓		
4 Internal casing			
a Does the cap prevent entry of foreign material into the well?	✓		
b Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	✓		
c Is the well properly vented for equilibration of air pressure?	✓		
d Is the survey point clearly marked on the inner casing?	✓		
e Is the depth of the well consistent with the original well log?			✓
f Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	✓		✓ DTW only
5 Sampling: Groundwater Wells Only:			
a Does well recharge adequately when purged?	✓		
b If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	✓		
c Does the well require redevelopment (low flow, turbid)?		✓	
6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?			
	✓		
7 Corrective actions as needed, by date:			

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name Plant Hammond, AP-4
 Permit Number
 Well ID HGWC-11P
 Date, field conditions Sunny 157°F

	yes	no	n/a
1 Location/Identification			
a Is the well visible and accessible?	<u>X</u>	<u> </u>	<u> </u>
b Is the well properly identified with the correct well ID?	<u>X</u>	<u> </u>	<u> </u>
c Is the well in a high traffic area and does the well require protection from traffic?	<u>X</u>	<u> </u>	<u> </u>
d Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<u>X</u>	<u> </u>	<u> </u>
2 Protective Casing			
a Is the protective casing free from apparent damage and able to be secured?	<u>X</u>	<u> </u>	<u> </u>
b Is the casing free of degradation or deterioration?	<u>X</u>	<u> </u>	<u> </u>
c Does the casing have a functioning weep hole?	<u>X</u>	<u> </u>	<u> </u>
d Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<u>X</u>	<u> </u>	<u> </u>
e Is the well locked and is the lock in good condition?	<u>X</u>	<u> </u>	<u> </u>
3 Surface pad			
a Is the well pad in good condition (not cracked or broken)?	<u>X</u>	<u> </u>	<u> </u>
b Is the well pad sloped away from the protective casing?	<u>X</u>	<u> </u>	<u> </u>
c Is the well pad in complete contact with the protective casing?	<u>X</u>	<u> </u>	<u> </u>
d Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<u>X</u>	<u> </u>	<u> </u>
e Is the pad surface clean (not covered with sediment or debris)?	<u>X</u>	<u> </u>	<u> </u>
4 Internal casing			
a Does the cap prevent entry of foreign material into the well?	<u>X</u>	<u> </u>	<u> </u>
b Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<u>X</u>	<u> </u>	<u> </u>
c Is the well properly vented for equilibration of air pressure?	<u>X</u>	<u> </u>	<u> </u>
d Is the survey point clearly marked on the inner casing?	<u>X</u>	<u> </u>	<u> </u>
e Is the depth of the well consistent with the original well log?	<u> </u>	<u> </u>	<u>X</u>
f Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<u>X</u>	<u> </u>	<u> </u>
5 Sampling: Groundwater Wells Only:			
a Does well recharge adequately when purged?	<u>X</u>	<u> </u>	<u> </u>
b If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<u>X</u>	<u> </u>	<u> </u>
c Does the well require redevelopment (low flow, turbid)?	<u> </u>	<u>X</u>	<u> </u>
6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	<u>X</u>	<u> </u>	<u> </u>

WL only

7 Corrective actions as needed, by date:

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name AP-4
 Permit Number
 Well ID GWC-4
 Date, field conditions 3/23/20 - Rain, 53°

	yes	no	n/a
1 Location/Identification			
a Is the well visible and accessible?	<input checked="" type="checkbox"/>		
b Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>		
c Is the well in a high traffic area and does the well require protection from traffic?		<input checked="" type="checkbox"/>	
d Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>		
2 Protective Casing			
a Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>		
b Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>		
c Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>		
d Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>		
e Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>		
3 Surface pad			
a Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>		
b Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>		
c Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>		
d Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>		
e Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>		
4 Internal casing			
a Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>		
b Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>		
c Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>		
d Is the survey point clearly marked on the inner casing? (YS) →	<input checked="" type="checkbox"/>		
e Is the depth of the well consistent with the original well log? (NG)	<input checked="" type="checkbox"/>		
f Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>		
5 Sampling: Groundwater Wells Only:			
a Does well recharge adequately when purged?			<input checked="" type="checkbox"/>
b If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?			<input checked="" type="checkbox"/>
c Does the well require redevelopment (low flow, turbid)?			<input checked="" type="checkbox"/>
6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	<input checked="" type="checkbox"/>		
7 Corrective actions as needed, by date:			

(NG)
DTW only

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name Plant Hammond AP-4
 Permit Number _____
 Well ID GWC-6
 Date, field conditions 3-23-2020

	yes	no	n/a
1 Location/Identification			
a Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well in a high traffic area and does the well require protection from traffic?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2 Protective Casing			
a Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3 Surface pad			
a Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4 Internal casing			
a Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the depth of the well consistent with the original well log?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
f Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5 Sampling: Groundwater Wells Only:			
a Does well recharge adequately when purged?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
b If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
c Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?			
	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

WL
only

7 Corrective actions as needed, by date:
None as of now.

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name AP-4
 Permit Number _____
 Well ID GWC-8
 Date, field conditions 3/23/20 - Rain, 53°

	yes	no	n/a
1 Location/Identification			
a Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well properly identified with the correct well ID?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
c Is the well in a high traffic area and does the well require protection from traffic?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2 Protective Casing			
a Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
c Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
e Is the well locked and is the lock in good condition?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<i>no lock</i>			
3 Surface pad			
a Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
b Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
c Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
d Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
e Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
4 Internal casing			
a Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the depth of the well consistent with the original well log?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
f Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5 Sampling: Groundwater Wells Only:			
a Does well recharge adequately when purged?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
b If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
c Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<i>WL only</i>			
6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7 Corrective actions as needed, by date:			

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name

Plant Hammond AP-4

Permit Number

Well ID

GVA-14

Date, field conditions

3-23-2020 Rain/Wet

		yes	no	n/a
1 Location/Identification				
a	Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well in a high traffic area and does the well require protection from traffic?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2 Protective Casing				
a	Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3 Surface pad				
a	Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4 Internal casing				
a	Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the depth of the well consistent with the original well log?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5 Sampling: Groundwater Wells Only:				
a	Does well recharge adequately when purged?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
c	Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
nl only				
6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?		<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

7 Corrective actions as needed, by date:

Standing Water.

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name Plant Hammond AP-4
 Permit Number
 Well ID GWA-15
 Date, field conditions 3-23-2020 Rain / Wet

		yes	no	n/a
1 Location/Identification				
a	Is the well visible and accessible?	✓	_____	_____
b	Is the well properly identified with the correct well ID?	✓	_____	_____
c	Is the well in a high traffic area and does the well require protection from traffic?	✓	_____	_____
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	_____	✓	_____
2 Protective Casing				
a	Is the protective casing free from apparent damage and able to be secured?	✓	_____	_____
b	Is the casing free of degradation or deterioration?	✓	_____	_____
c	Does the casing have a functioning weep hole?	✓	_____	_____
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	✓	_____	_____
e	Is the well locked and is the lock in good condition?	✓	_____	_____
3 Surface pad				
a	Is the well pad in good condition (not cracked or broken)?	✓	_____	_____
b	Is the well pad sloped away from the protective casing?	✓	_____	_____
c	Is the well pad in complete contact with the protective casing?	✓	_____	_____
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	✓	_____	_____
e	Is the pad surface clean (not covered with sediment or debris)?	✓	_____	_____
4 Internal casing				
a	Does the cap prevent entry of foreign material into the well?	✓	_____	_____
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	✓	_____	_____
c	Is the well properly vented for equilibration of air pressure?	✓	_____	_____
d	Is the survey point clearly marked on the inner casing?	✓	_____	_____
e	Is the depth of the well consistent with the original well log?	✓	_____	_____
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	✓	_____	_____
5 Sampling: Groundwater Wells Only:				
a	Does well recharge adequately when purged?	_____	_____	✓
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	_____	_____	✓
c	Does the well require redevelopment (low flow, turbid)?	_____	_____	✓
WL only				
6	Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	✓	_____	_____
7 Corrective actions as needed, by date:				
<u>Well is in standing water.</u>				

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name Plant Hammond AP-4
 Permit Number _____
 Well ID GWA-16
 Date, field conditions 3-23-2020 Rain / Wet

		yes	no	n/a
1 Location/Identification				
a	Is the well visible and accessible?	✓		
b	Is the well properly identified with the correct well ID?	✓		
c	Is the well in a high traffic area and does the well require protection from traffic?		✓	
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	✓		
2 Protective Casing				
a	Is the protective casing free from apparent damage and able to be secured?	✓		
b	Is the casing free of degradation or deterioration?	✓		
c	Does the casing have a functioning weep hole?	✓		
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	✓		
e	Is the well locked and is the lock in good condition?	✓		
3 Surface pad				
a	Is the well pad in good condition (not cracked or broken)?	✓		
b	Is the well pad sloped away from the protective casing?	✓		
c	Is the well pad in complete contact with the protective casing?	✓		
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	✓		
e	Is the pad surface clean (not covered with sediment or debris)?	✓		
4 Internal casing				
a	Does the cap prevent entry of foreign material into the well?	✓		
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	✓		
c	Is the well properly vented for equilibration of air pressure?	✓		
d	Is the survey point clearly marked on the inner casing?	✓		
e	Is the depth of the well consistent with the original well log?	✓		
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	✓		
5 Sampling: Groundwater Wells Only:				
a	Does well recharge adequately when purged?			✓
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?			✓
c	Does the well require redevelopment (low flow, turbid)?			✓
6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?				
		✓		

wl only

7 Corrective actions as needed, by date:
None as of now.

Signature and Seal of PE/PG responsible for inspection

Groundwater Monitoring Well Integrity Form

Site Name AP-4
 Permit Number
 Well ID GWC-19 GWC-19
 Date, field conditions 3/23/20 - Rain, 53°

		yes	no	n/a
1 Location/Identification				
a	Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well in a high traffic area and does the well require protection from traffic?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2 Protective Casing				
a	Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3 Surface pad				
a	Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4 Internal casing				
a	Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the depth of the well consistent with the original well log?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/> DTW only
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5 Sampling: Groundwater Wells Only:				
a	Does well recharge adequately when purged?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/> WL
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/> only
c	Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
6	Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

7 Corrective actions as needed, by date:

Signature and Seal of PE/PG responsible for inspection

APPENDIX B

Appendix B1: Certified Survey Data

*Appendix B2: Updated Boring and Well
Construction Logs*

APPENDIX B1

Certified Survey Data

Well ID	Casing Northing	Casing Easting	Top of Casing Elevation	Nail on Pad Northing	Nail on Pad Easting	Nail on Pad Elevation
GWA-14	1548982.5890	1936642.5820	592.14	1548981.4550	1936642.2230	589.70
GWA-15	1548766.1700	1936808.4740	591.56	1548765.2100	1936807.8670	588.37
GWA-16	1548592.7400	1937210.9880	582.55	1548592.0540	1937209.9470	579.58
GWC-19	1547892.8940	1936572.9730	579.83	1547893.7790	1936572.0390	576.90
GWC-4	1547898.3050	1935398.6960	580.65	1547899.6900	1935398.5510	577.73
GWC-6	1547843.9320	1934800.4510	581.63	1547845.1020	1934800.3890	578.55
GWC-8	1548167.1270	1934342.9370	579.99	1548167.2960	1934344.1910	577.13
HGWA-111	1548834.2570	1935222.8050	591.75	1548833.1050	1935222.9840	588.79
HGWA-112	1548885.6280	1935646.9960	596.27	1548884.5350	1935647.2640	593.46
HGWA-113	1548944.6240	1935990.0870	594.58	1548943.4750	1935990.3010	592.07
HGWC-101	1547725.4970	1936369.5810	578.85	1547726.4760	1936369.0200	575.91
HGWC-102	1547713.5040	1936033.3300	577.54	1547714.8560	1936033.7180	574.54
HGWC-103	1547848.8830	1935732.9610	580.79	1547850.1990	1935733.3030	577.76
HGWC-105	1547855.5570	1935110.3560	582.09	1547856.9860	1935110.3600	579.08
HGWC-107	1547909.9900	1934442.2410	579.31	1547911.2040	1934442.9490	576.43
HGWC-109	1548627.4120	1934362.7670	576.77	1548627.0470	1934361.5230	573.66
HGWC-117	1548100.7710	1937180.4260	581.98	1548099.5300	1937180.3100	579.31
HGWC-118	1547980.5610	1936946.3660	579.02	1547981.8380	1936946.8290	576.52
MW-12	1547853.7790	1937525.4620	583.27	1547855.2080	1937525.2430	580.59

Benchmark	Northing	Easting	Elevation
BM H-1	1547964.9650	1937219.0690	579.02

SURVEY DATA CERTIFICATION FOR SOUTHERN COMPANY TO DETERMINE NORTHING, EASTING, AND VERTICAL ELEVATION OF THE NAIL IN THE CONCRETE PAD & THE PVC WELL CASING.

DATE OF FIELD SURVEY & INSPECTION: 05/04/2020-05/06/2020

FIELD SURVEY POSITIONAL TOLERANCE=0.5 FEET HORIZONTAL-NAD'83, 0.01 VERTICAL-NAVD'88

EQUIPMENT USED FOR HORIZONTAL LOCATION: TRIMBLE R10 RTK GPS & TRIMBLE S5 ROBOTIC TOTAL

STATION. THE VERTICAL LOCATION OF EACH SURVEYED POINT WAS ESTABLISHED BASED UPON LEVEL RUNS WITH A DIGITAL LEVEL LOOP FROM VERTICAL CONTROL ESTABLISHED BY ON-SITE BENCHMARK BM H-1 SET BY GEL SOLUTIONS USING A TRIMBLE DINI LEVEL



[Handwritten Signature]

5/11/2020

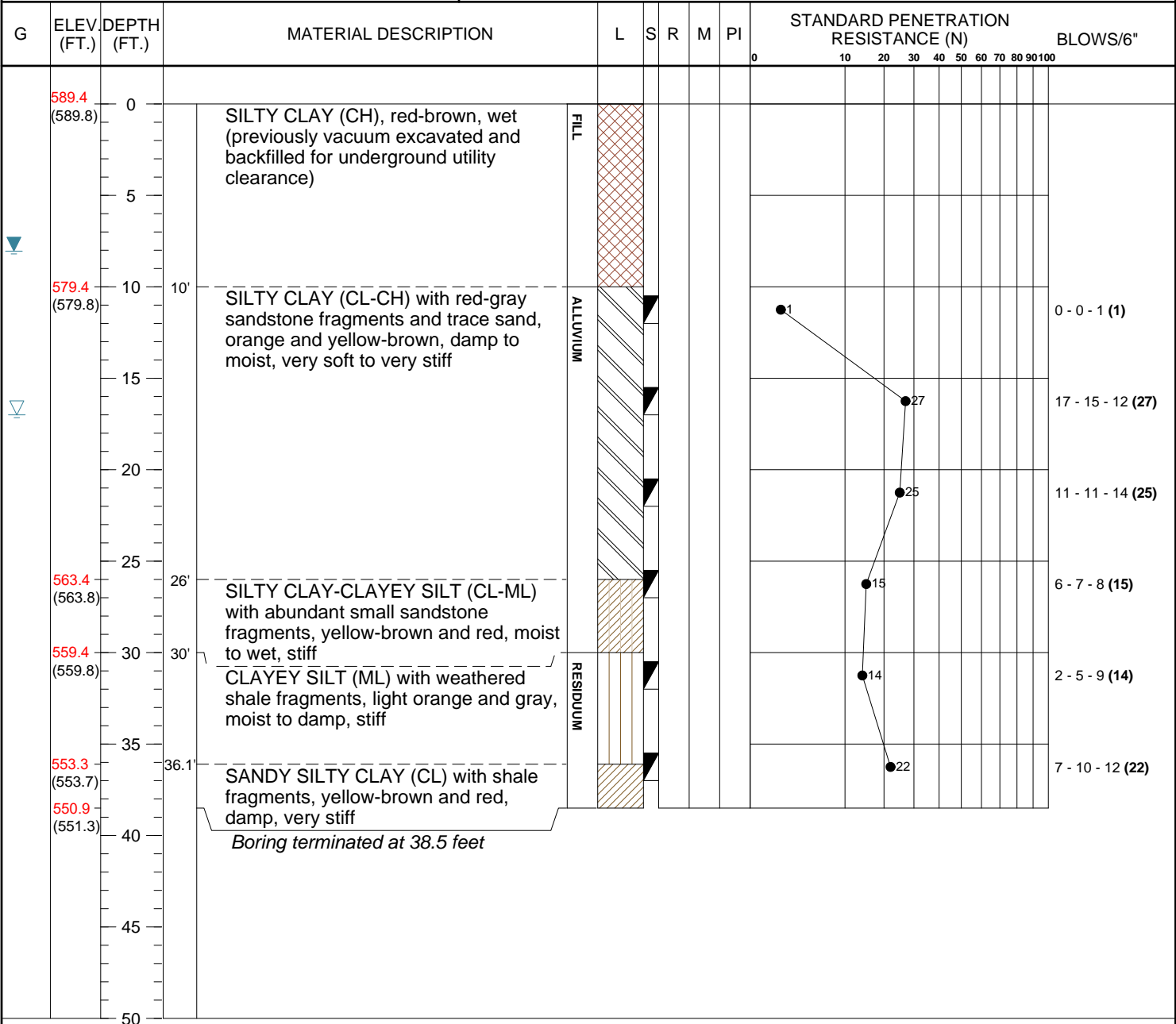
APPENDIX B2

Updated Boring and Well Construction Logs



TEST BORING RECORD

PROJECT: Plant Hammond Ash Pond #4 Well Installation		JOB NO: 1811-12-153		SHEET 1 OF 1	
PROJECT LOCATION: Rome, Georgia					
ELEVATION: 589.40 feet (589.84 feet ±)		BORING STARTED: 10/2/2012		RIG TYPE: CME-550	AUGER DIA. (IN): 6¼
DRILLING METHOD: Hollow Stem Augers		BORING COMPLETED: 10/2/2012		HAMMER: Automatic	
GROUNDWATER: ▽ 17 feet ATD ▽ 8.05 feet on 10/3/12			Remarks: Monitoring well set at 38.5 feet below ground surface		



BORING RECORD S&ME 12-153.GPJ S&ME 1-18-2012.GDT 10/22/12

Borehole ID: 14

Well Construction Log revised with new survey data dated 5/11/2020.
Original elevation data in parenthesis.

GEORGIA POWER PLANT HAMMOND ASH POND #4

ROME, GEORGIA

WELL CONSTRUCTION LOG



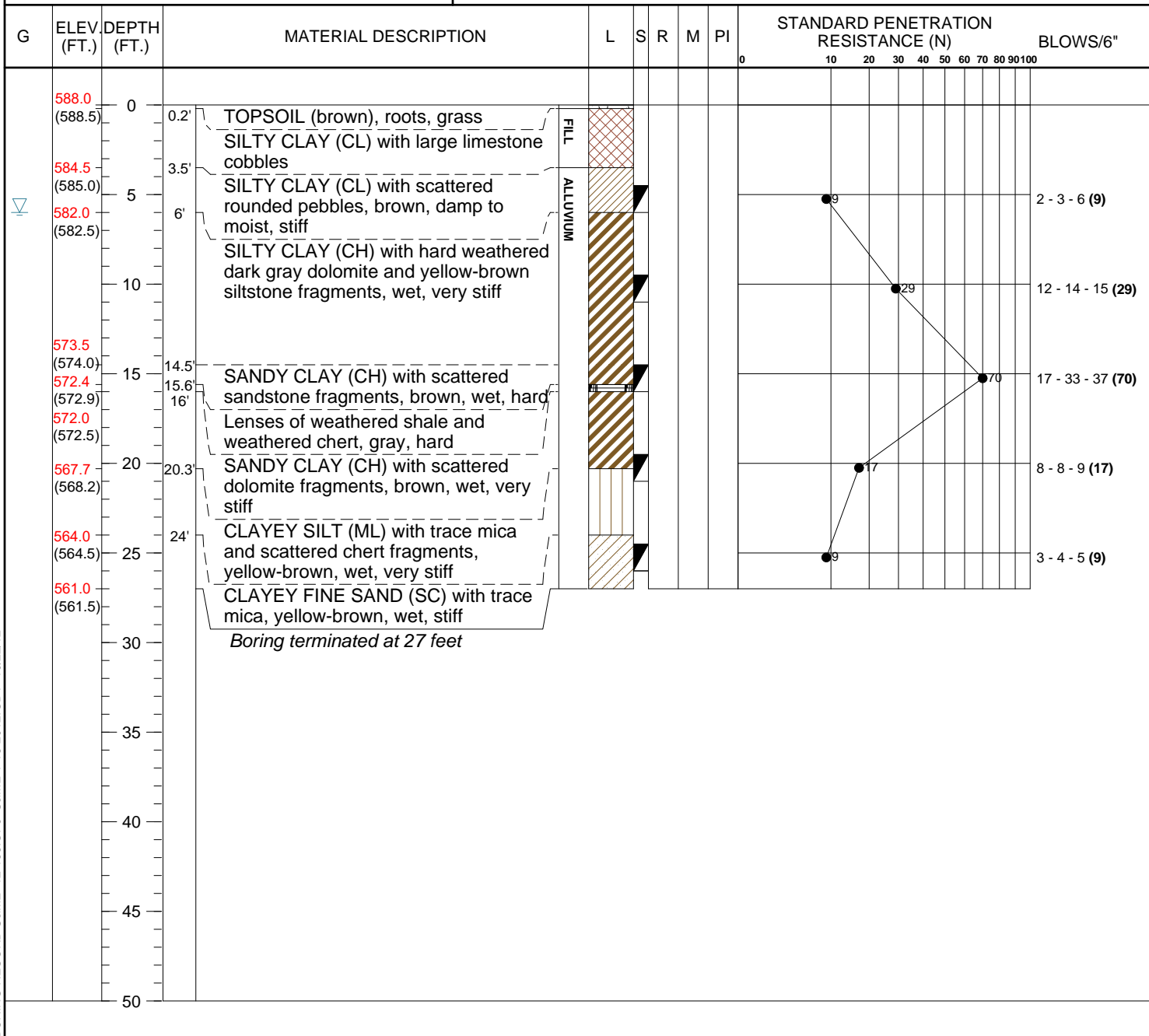
CLIENT: SOUTHERN COMPANY	LOGGED BY: PAT GRIBBEN (S&ME)	WELL ID:
DRILLED BY: Chad Odom (S&ME)	DRILLING METHOD: 4.25" HOLLOW STEM AUGERS	GWA-14
RIG TYPE: CME-550	DATE CONSTRUCTED: October 2, 2012	

		DEPTH FEET	ELEVATION FT, MSL
Locking Hinged Top			
	TOP OF RISER	2.74	592.14 (592.58)
1/4-inch Vent			
1/4-inch Weep Hole			
4-ft x 4-ft concrete pad	GROUND SURFACE	0.0	589.40 (589.84)
	PROTECTIVE CASING SIZE: 4" x 4" x 5' TYPE: STAINLESS STEEL LOCKING		
	BOTTOM OF PROTECTIVE CASING	-1.8	587.60 (588.04)
	BACKFILL MATERIAL TYPE: Portland Cement Grout AMOUNT: 37.5 gallons		
	RISER CASING DIA: 2-inch TYPE: Schedule 40 PVC JOINT TYPE: Flush Threaded		
Water Level @ time of completion: -17.0 feet			
Delayed water level Date and time: -8.05 feet 10/3/12			
	TOP OF SEAL	-18.4	571.00 (571.44)
	ANNULAR SEAL TYPE: 3/8-inch coated bentonite pellets 5-gal buckets AMOUNT: 50 lbs PLACEMENT: 5.7 feet		
	TOP OF FILTER PACK	-24.1	565.30 (565.74)
	FILTER PACK TYPE: DSI Sand - 1A (20/30) Drillers Services, Inc. AMOUNT: 5.5 bags PLACEMENT: 14.3 feet		
	BOTTOM OF RISER/TOP OF SCREEN	-28.0	561.40 (561.84)
	SCREEN (10.0') DIA: 2-inch TYPE: Schedule 40 PVC Prepack OPENING WIDTH: 0.01-inch OPENING TYPE: Slotted SLOT SPACING: 0.25-inch SLOT LENGTH: 1.5-inch		
	BOTTOM OF SCREEN	-38.0	551.40 (551.84)
Flush-threaded end cap (0.4')			
	BOTTOM OF CASING	-38.4	551.00 (551.44)
	HOLE DIA:	6.75"	



TEST BORING RECORD

PROJECT: Plant Hammond Ash Pond #4 Well Installation		JOB NO: 1811-12-153		SHEET 1 OF 1	
PROJECT LOCATION: Rome, Georgia					
ELEVATION: 588.04 (588.51 feet ±)		BORING STARTED: 8/22/2012		RIG TYPE: CME-550	AUGER DIA. (IN): 6.75
DRILLING METHOD: Hollow-Stem Augers		BORING COMPLETED: 8/22/2012		HAMMER: Automatic	
GROUNDWATER: ▽ 6 feet ATD			Remarks: Monitoring well set at 27.0 feet below ground surface		



BORING RECORD S&ME 12-153.GPJ S&ME 1-18-2012.GDT 10/22/12

Borehole ID: 15

**GEORGIA POWER PLANT HAMMOND ASH POND #4
ROME, GEORGIA**



WELL CONSTRUCTION LOG

CLIENT: SOUTHERN COMPANY		WELL ID:		
DRILLED BY: Chad Odom (S&ME)		LOGGED BY: PAT GRIBBEN (S&ME)		
RIG TYPE: CME-550		DRILLING METHOD: 4.25" HOLLOW STEM AUGERS		
DATE CONSTRUCTED: August 22, 2012		GWA-15		
		DEPTH FEET		
		ELEVATION FT, MSL		
Locking Hinged Top	TOP OF RISER	3.52	591.56 (592.03)	
1/4-inch Vent	Cap Type: Plastic Locking			
1/4-inch Weep Hole	GROUND SURFACE	0.0	588.04 (588.51)	
4-ft x 4-ft concrete pad	PROTECTIVE CASING SIZE: 4" x 4" x 5" TYPE: STAINLESS STEEL LOCKING	BOTTOM OF PROTECTIVE CASING	-1.15	586.89 (587.36)
Water Level @ time of completion: -6 feet	BACKFILL MATERIAL TYPE: Portland Cement Grout AMOUNT: 25 gallons			
Delayed water level Date and time: N/A	RISER CASING DIA: 2-inch TYPE: Schedule 40 PVC JOINT TYPE: Flush Threaded	TOP OF SEAL	-5.0	583.04 (583.51)
	ANNULAR SEAL TYPE: 3/8-inch coated bentonite pellets 5-gal buckets AMOUNT: 50 lbs PLACEMENT: 11.6 feet	TOP OF FILTER PACK	-14.6	573.44 (573.9)
	FILTER PACK TYPE: DSI Sand - 1A (20/30) Drillers Services, Inc. AMOUNT: 5 PLACEMENT: 12.4 feet	BOTTOM OF RISER/TOP OF SCREEN	-16.6	571.44 (571.91)
	SCREEN (10.0') DIA: 2-inch TYPE: Schedule 40 PVC Prepack OPENING WIDTH: 0.01-inch OPENING TYPE: Slotted SLOT SPACING: 0.25-inch SLOT LENGTH: 1.5-inch	BOTTOM OF SCREEN	-26.6	561.44 (561.91)
Flush-threaded end cap (0.4')		BOTTOM OF CASING	-27.0	561.04 (561.51)
HOLE DIA: 6.75"				

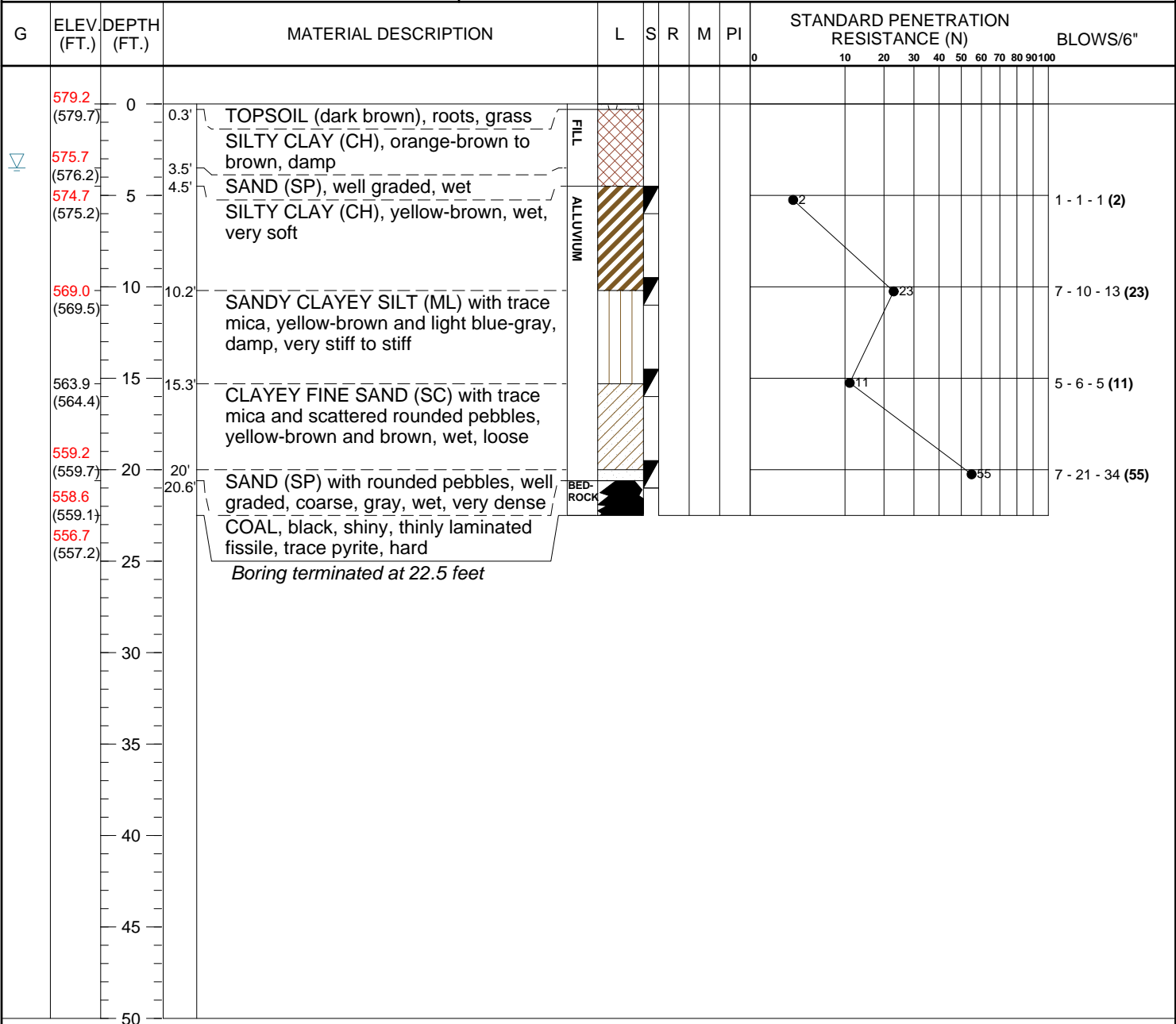
Test Boring Record revised with new survey data dated 5/11/2020.
Original elevation data in parenthesis.

BORING NO.: GWA-16



TEST BORING RECORD

PROJECT: Plant Hammond Ash Pond #4 Well Installation		JOB NO: 1811-12-153		SHEET 1 OF 1	
PROJECT LOCATION: Rome, Georgia					
ELEVATION: 579.24 feet (579.73 feet ±)		BORING STARTED: 8/21/2012		RIG TYPE: CME-550	AUGER DIA. (IN): 6.75
DRILLING METHOD: Hollow-Stem Augers		BORING COMPLETED: 8/21/2012		HAMMER: Automatic	
GROUNDWATER: ▽ 3.5 feet ATD			Remarks: Monitoring well set at 19.7 feet below ground surface		



BORING RECORD S&ME 12-153.GPJ S&ME 1-18-2012.GDT 10/22/12

Borehole ID: 16

Well Construction Log revised with new survey data dated 5/11/2020.
Original elevation data in parenthesis.

**GEORGIA POWER PLANT HAMMOND ASH POND #4
ROME, GEORGIA**



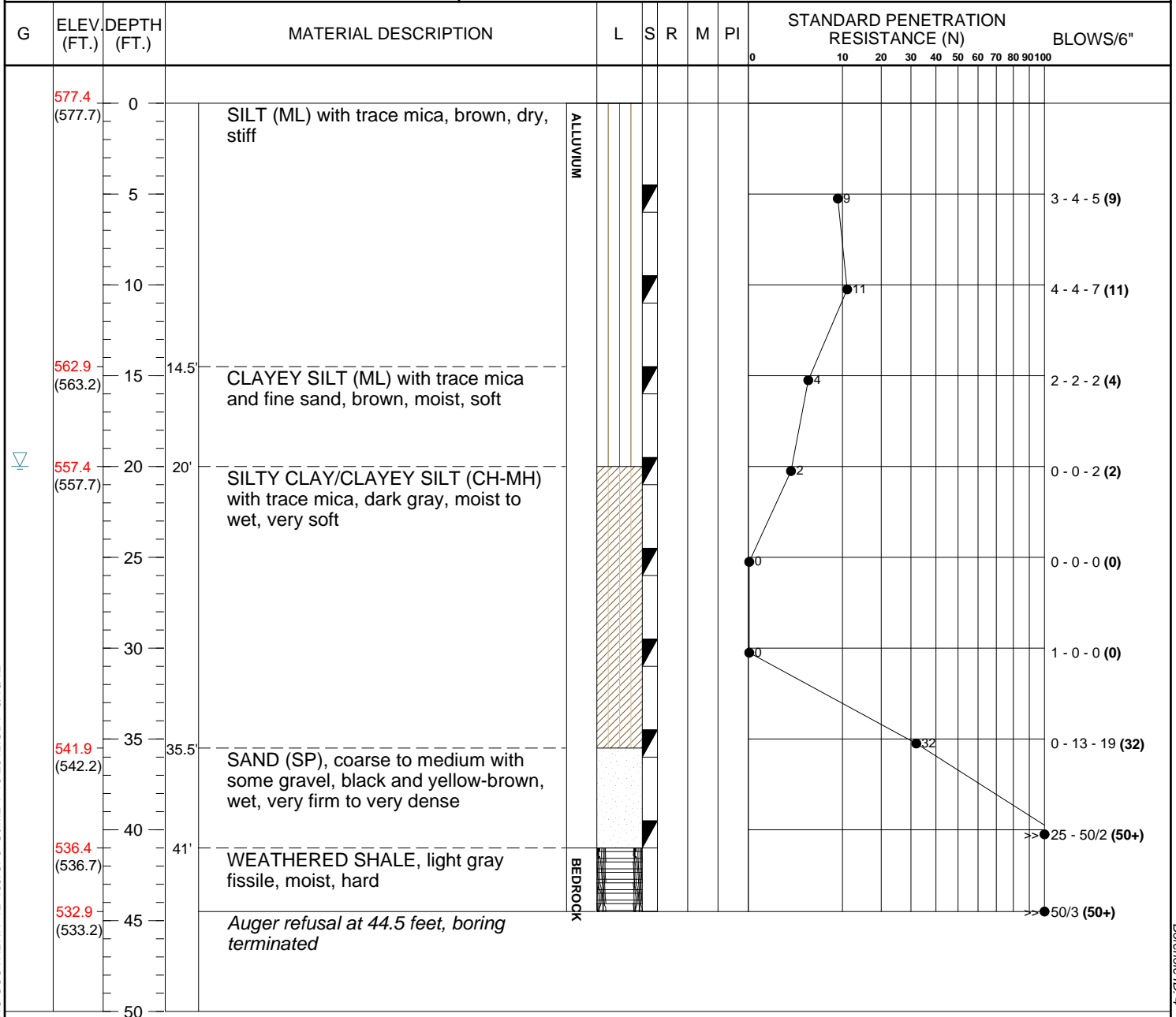
WELL CONSTRUCTION LOG

CLIENT: SOUTHERN COMPANY		WELL ID:
DRILLED BY: Chad Odom (S&ME)		LOGGED BY: PAT GRIBBEN (S&ME)
RIG TYPE: CME-550		DRILLING METHOD: 4.25" HOLLOW STEM AUGERS
DATE CONSTRUCTED: August 21, 2012		GWA-16
	DEPTH FEET	ELEVATION FT, MSL
Locking Hinged Top		
	TOP OF RISER	582.55 (583.04)
1/4-inch Vent		
1/4-inch Weep Hole		
4-ft x 4-ft concrete pad	GROUND SURFACE	579.24 (579.73)
	BOTTOM OF PROTECTIVE CASING	NA Not available
Water Level @ time of completion: -3.5 feet		
Delayed water level: N/A		
Date and time: N/A		
	TOP OF SEAL	574.54 (575.03)
	TOP OF FILTER PACK	572.04 (572.5)
	BOTTOM OF RISER/TOP OF SCREEN	569.94 (570.43)
	BOTTOM OF SCREEN	559.94 (560.43)
Flush-threaded end cap (0.4')	BOTTOM OF CASING	559.54 (560.03)
HOLE DIA: 6.75"		



TEST BORING RECORD

PROJECT: Plant Hammond Ash Pond #4 Well Installation		JOB NO: 1811-12-153		SHEET 1 OF 1	
PROJECT LOCATION: Rome, Georgia					
ELEVATION: 577.37 (577.74) feet		BORING STARTED: 8/8/2012		RIG TYPE:CME-550	AUGER DIA. (IN): 6.75
DRILLING METHOD: Hollow-Stem Augers		BORING COMPLETED: 8/8/2012		HAMMER: Automatic	
GROUNDWATER: ▽ 20 feet ATD			Remarks: Monitoring well set at 44.3 feet below ground surface		



BORING SOUTHERN 12-153.GPJ S&ME 1-18-2012.GDT 9/18/12

Borehole ID: 4

Well Construction Log revised with new survey data dated 5/11/2020.
Original elevation data in parenthesis.

GEORGIA POWER PLANT HAMMOND ASH POND #4
ROME, GEORGIA



WELL CONSTRUCTION LOG

CLIENT: SOUTHERN COMPANY		WELL ID:	
DRILLED BY: Sean Denty (Southern Co.)		LOGGED BY: PAT GRIBBEN (S&ME)	
RIG TYPE: CME-550		DRILLING METHOD: 4.25" HOLLOW STEM AUGERS	
DATE CONSTRUCTED: August 8, 2012		GWC-4	
		DEPTH FEET	ELEVATION FT, MSL
Locking Hinged Top			
	TOP OF RISER	3.28	580.65 (581.02)
1/4-inch Vent			
1/4-inch Weep Hole			
4-ft x 4-ft concrete pad	GROUND SURFACE	0.0	577.37 (577.74)
	PROTECTIVE CASING SIZE: 4" x 4" x 5' TYPE: STAINLESS STEEL LOCKING		
	BOTTOM OF PROTECTIVE CASING	-1.45	575.92 (576.29)
Water Level @ time of completion: -20 feet	BACKFILL MATERIAL TYPE: Portland Cement Grout AMOUNT: 47 gallons		
Delayed water level Date and time: N/A	RISER CASING DIA: 2-inch TYPE: Schedule 40 PVC JOINT TYPE: Flush Threaded		
	TOP OF SEAL	-27.6	549.77 (550.14)
	ANNULAR SEAL TYPE: 3/8-inch coated bentonite pellets 5-gal buckets AMOUNT: 50 lbs PLACEMENT: 4.3 feet		
	TOP OF FILTER PACK	-31.9	545.47 545.8
	FILTER PACK TYPE: DSI Sand - 1A (20/30) Drillers Services, Inc. AMOUNT: 6 bags PLACEMENT: 12.4 feet		
	BOTTOM OF RISER/TOP OF SCREEN	-33.9	543.47 (543.84)
	SCREEN (10.0') DIA: 2-inch TYPE: Schedule 40 PVC Prepack OPENING WIDTH: 0.01-inch OPENING TYPE: Slotted SLOT SPACING: 0.25-inch SLOT LENGTH: 1.5-inch		
	BOTTOM OF SCREEN	-43.9	533.47 (533.84)
Flush-threaded end cap (0.4')			
	BOTTOM OF CASING	-44.3	533.07 (533.44)
	HOLE DIA: 6.75"		



TEST BORING RECORD

PROJECT: Plant Hammond Ash Pond #4 Well Installation		JOB NO: 1811-12-153		SHEET 1 OF 1	
PROJECT LOCATION: Rome, Georgia					
ELEVATION: 578.20 (578.58) feet		BORING STARTED: 8/13/2012		RIG TYPE: CME-55	AUGER DIA. (IN): 6.75
DRILLING METHOD: Hollow-Stem Augers		BORING COMPLETED: 8/13/2012		HAMMER: Automatic	
GROUNDWATER: ▽ 15 feet ATD ▽ 14.2 feet on 8/20/12			Remarks: Monitoring well set at 34.7 feet below ground surface		

G	ELEV. (FT.)	DEPTH (FT.)	MATERIAL DESCRIPTION	L	S	R	M	PI	STANDARD PENETRATION RESISTANCE (N)										BLOWS/6"			
									0	10	20	30	40	50	60	70	80	90		100		
	578.2 (578.6)	0	TOPSOIL, grass, roots																			
		0.5'	SILTY FINE SAND (SM) with trace mica, yellow-brown to brown, moist to damp, loose	ALLUVIUM																		
		5																				5 - 5 - 3 (8)
		10																				3 - 3 - 3 (6)
	563.2 (563.6)	15	SAND (SP), fine to medium with trace mica, brown, wet, very loose																			1 - 2 - 2 (4)
	558.7 (559.1)	20	CLAYEY FINE SAND (SC) with trace mica, brown, wet, very loose																			1 - 2 - 2 (4)
	553.2 (553.6)	25	SILTY FINE SAND (SM) with trace mica, brown, wet, very loose																			1 - 2 - 2 (4)
	549.2 (549.6)	30	SAND (SP), fine with trace mica, brown to light gray, occasional iron staining, wet, loose																			0 - 2 - 3 (5)
	543.2 (543.6)	35	SAND AND GRAVEL (SP-GP), medium to coarse, poorly sorted, some rounded quartz pebble, yellow-brown, wet, dense																			6 - 19 - 19 (38)
	540.2 (540.6)	40	Boring terminated at 38 feet																			
		45																				
		50																				

BORING SOUTHERN 12-153.GPJ S&ME 1-18-2012.GDT 9/18/12

Borehole ID: 6

Well Construction Log revised with new elevation survey data dated 5/11/2020.
Original elevation data in parenthesis.

**GEORGIA POWER PLANT HAMMOND ASH POND #4
ROME, GEORGIA**



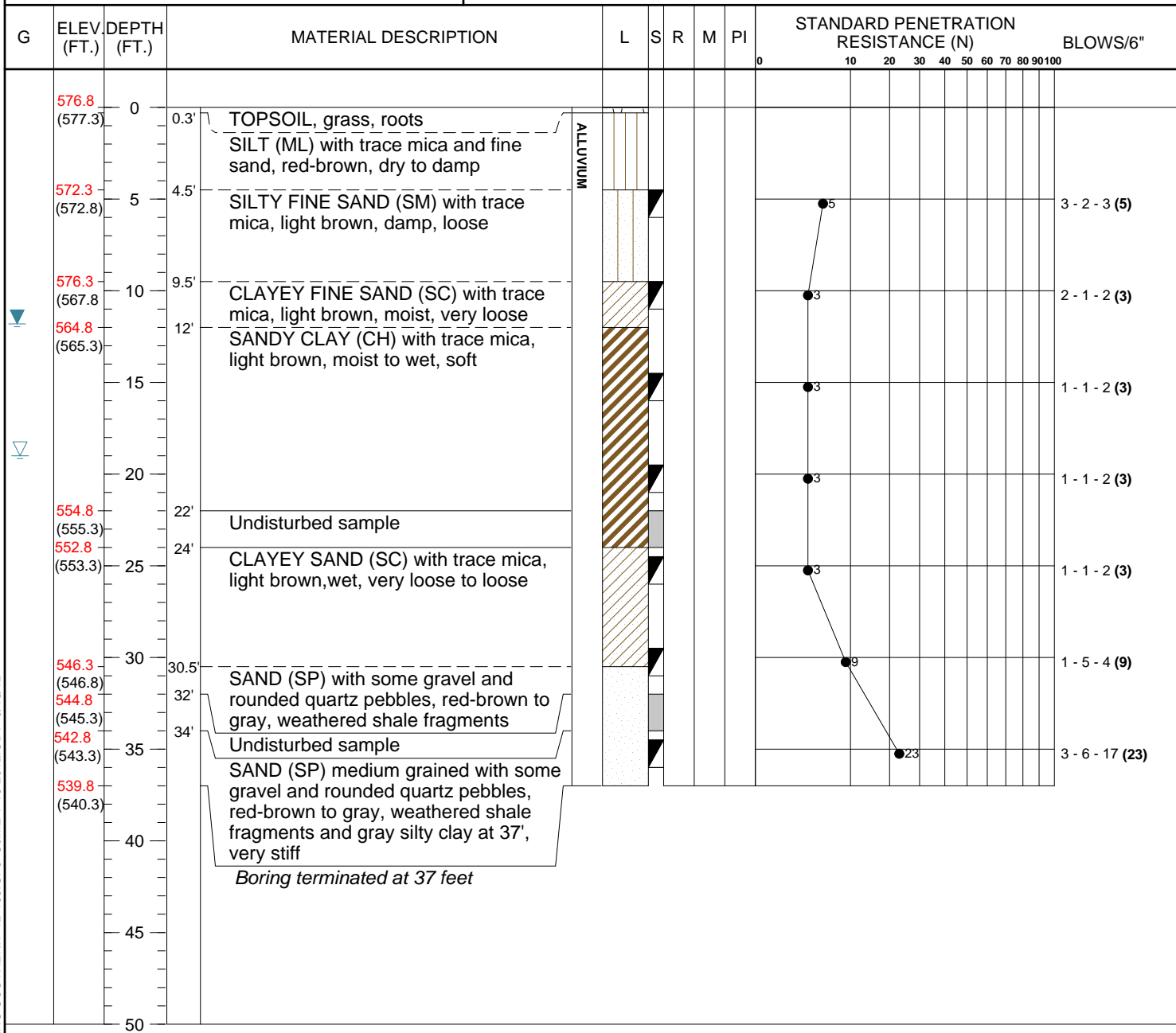
WELL CONSTRUCTION LOG

CLIENT: SOUTHERN COMPANY		WELL ID:
DRILLED BY: Chad Odom (S&ME)		LOGGED BY: PAT GRIBBEN (S&ME)
RIG TYPE: CME-55		DRILLING METHOD: 4.25" HOLLOW STEM AUGERS
DATE CONSTRUCTED: August 13, 2012		GWC-6
	DEPTH FEET	ELEVATION FT, MSL
Locking Hinged Top		
	TOP OF RISER	3.43
		581.63 (582.01)
1/4-inch Vent		
1/4-inch Weep Hole		
4-ft x 4-ft concrete pad	GROUND SURFACE	0.0
		578.20 (578.58)
	BOTTOM OF PROTECTIVE CASING	-1.3
		576.90 (577.28)
Water Level @ time of completion: -15 feet		
Delayed water level Date and time: N/A		
	TOP OF SEAL	-19.0
		559.20 (559.58)
	TOP OF FILTER PACK	-21.0
		557.20 (557.6)
	BOTTOM OF RISER/TOP OF SCREEN	-24.3
		553.90 (554.28)
	BOTTOM OF SCREEN	-34.3
		543.90 (544.28)
Flush-threaded end cap (0.4')	BOTTOM OF CASING	-34.7
		543.50 (543.88)
HOLE DIA: 6.75"		



TEST BORING RECORD

PROJECT: Plant Hammond Ash Pond #4 Well Installation		JOB NO: 1811-12-153		SHEET 1 OF 1	
PROJECT LOCATION: Rome, Georgia					
ELEVATION: 576.77 (577.28) feet		BORING STARTED: 8/9/2012		RIG TYPE: CME-55	AUGER DIA. (IN): 6.75
DRILLING METHOD: Hollow-Stem Augers		BORING COMPLETED: 8/9/2012		HAMMER: Automatic	
GROUNDWATER: ▽ 19 feet ATD ▽ 11.81 feet on 8/15/12			Remarks: Monitoring well set at 37.7 feet below ground surface		



BORING SOUTHERN 12-153.GPJ S&ME 1-18-2012.GDT 9/18/12

Borehole ID: 8

Well Construction Log revised with new elevation survey data dated 5/11/2020.
Original elevation data in parenthesis.

**GEORGIA POWER PLANT HAMMOND ASH POND #4
ROME, GEORGIA**



WELL CONSTRUCTION LOG

CLIENT: SOUTHERN COMPANY	WELL ID:
DRILLED BY: Chad Odom (S&ME)	LOGGED BY: PAT GRIBBEN (S&ME)
RIG TYPE: CME-55	DRILLING METHOD: 4.25" HOLLOW STEM AUGERS
DATE CONSTRUCTED: August 9, 2012	GWC-8

		DEPTH FEET	ELEVATION FT, MSL
Locking Hinged Top			
	TOP OF RISER	3.22	579.99 (580.50)
1/4-inch Vent			
1/4-inch Weep Hole			
4-ft x 4-ft concrete pad	GROUND SURFACE	0.0	576.77 (577.28)
	PROTECTIVE CASING SIZE: 4" x 4" x 5' TYPE: STAINLESS STEEL LOCKING		
	BOTTOM OF PROTECTIVE CASING	-1.5	575.28 (575.78)
Water Level @ time of completion: -19 feet	BACKFILL MATERIAL TYPE: Portland Cement Grout AMOUNT: 32 gallons		
Delayed water level Date and time: -11.81 feet 8/15/12	RISER CASING DIA: 2-inch TYPE: Schedule 40 PVC JOINT TYPE: Flush Threaded		
	TOP OF SEAL	-20.0	556.77 (557.28)
	ANNULAR SEAL TYPE: 3/8-inch coated bentonite pellets 5-gal buckets AMOUNT: 50 lbs PLACEMENT: 2 feet		
	TOP OF FILTER PACK	-22.0	554.77 (555.3)
	FILTER PACK TYPE: DSI Sand - 1A (20/30) Drillers Services, Inc. AMOUNT: 5.5 bags PLACEMENT: 15.7 feet		
	BOTTOM OF RISER/TOP OF SCREEN	-27.3	549.47 (549.98)
	SCREEN (10.0') DIA: 2-inch TYPE: Schedule 40 PVC Prepack OPENING WIDTH: 0.01-inch OPENING TYPE: Slotted SLOT SPACING: 0.25-inch SLOT LENGTH: 1.5-inch		
	BOTTOM OF SCREEN	-37.3	539.47 (539.98)
Flush-threaded end cap (0.4')			
	BOTTOM OF CASING	-37.7	539.07 (539.58)
	HOLE DIA: 6.75"		

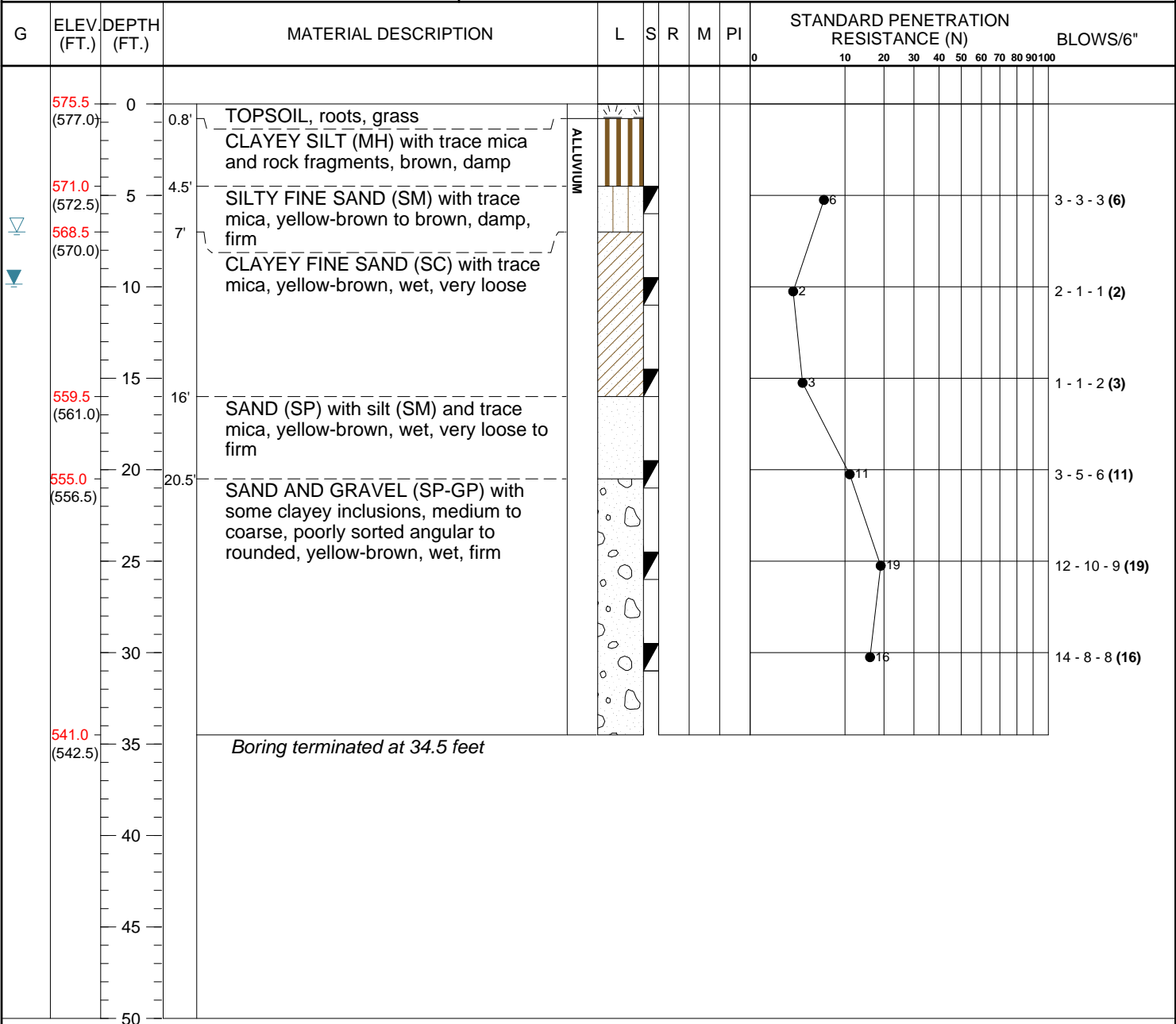
Test Boring Record revised with new elevation survey data dated 5/11/2020.
 Original elevation data in parenthesis.

BORING NO.: GWC-19



TEST BORING RECORD

PROJECT: Plant Hammond Ash Pond #4 Well Installation		JOB NO: 1811-12-153		SHEET 1 OF 1	
PROJECT LOCATION: Rome, Georgia					
ELEVATION: 575.54 (577.02) feet		BORING STARTED: 8/14/2012		RIG TYPE: CME-55	AUGER DIA. (IN): 6.75
DRILLING METHOD: Hollow-Stem Augers		BORING COMPLETED: 8/14/2012		HAMMER: Automatic	
GROUNDWATER: ▽ 7 feet ATD ▽ 9.85 feet on 8/16/12			Remarks: Monitoring well set at 31.9 feet below ground surface		



BORING SOUTHERN 12-153.GPJ S&ME 1-18-2012.GDT 9/18/12

Borehole ID: 19

Well Construction Log revised with new elevation survey data dated 5/11/2020.
Original elevation data in parenthesis.

**GEORGIA POWER PLANT HAMMOND ASH POND #4
ROME, GEORGIA**



WELL CONSTRUCTION LOG

CLIENT: SOUTHERN COMPANY		WELL ID:
DRILLED BY: Chad Odom (S&ME)		LOGGED BY: PAT GRIBBEN (S&ME)
RIG TYPE: CME-55		DRILLING METHOD: 4.25" HOLLOW STEM AUGERS
DATE CONSTRUCTED: August 14, 2012		GWC-19
	DEPTH FEET	ELEVATION FT, MSL
Locking Hinged Top		
	TOP OF RISER	579.83 (581.31)
1/4-inch Vent		
1/4-inch Weep Hole		
4-ft x 4-ft concrete pad	GROUND SURFACE	575.54 (577.02)
	BOTTOM OF PROTECTIVE CASING	574.29 (575.77)
Water Level @ time of completion: -7 feet		
Delayed water level Date and time: -9.85 feet 8/16/12		
	TOP OF SEAL	560.54 (562.02)
	TOP OF FILTER PACK	557.04 (558.5)
	BOTTOM OF RISER/TOP OF SCREEN	554.04 (555.52)
	BOTTOM OF SCREEN	544.04 (545.52)
Flush-threaded end cap (0.4')	BOTTOM OF CASING	543.64 (545.12)
HOLE DIA: 6.75"		



TEST BORING RECORD

PROJECT: Plant Hammond Ash Pond #4 Well Installation		JOB NO: 1811-12-153	SHEET 1 OF 1
PROJECT LOCATION: Rome, Georgia			
ELEVATION: 588.48 feet (588.97 feet ±)	BORING STARTED: 8/20/2012	RIG TYPE:CME-550	AUGER DIA. (IN): 6.75
DRILLING METHOD: Hollow-Stem Augers	BORING COMPLETED:8/20/2012	HAMMER: Automatic	
GROUNDWATER: ▽ 30 feet ATD ▽ 7.3 feet on 8/21/12		Remarks: Monitoring well set at 40.4 feet below ground surface	

G	ELEV. (FT.)	DEPTH (FT.)	MATERIAL DESCRIPTION	L	S	R	M	PI	STANDARD PENETRATION RESISTANCE (N)										BLOWS/6"				
									0	10	20	30	40	50	60	70	80	90		100			
	588.5 (589.0)	0	CLAYEY SILT (ML) with rounded to subrounded chert pebbles and yellow shale fragments, brown, damp, stiff	ALLUVIUM																			
	578.5 (579.0)	10'	CLAYEY SILT/SILTY CLAY (CH-MH), with scattered round pebbles and trace fine sand, yellow-brown with black oxidation staining, damp, stiff																				5 - 9 - 4 (13)
	574.5 (575.0)	14'	CLAYEY SILT (ML) with trace fine sand, yellow-brown, orange, and gray with black oxidaiton staining, damp, very stiff																				3 - 2 - 7 (9)
	569.5 (570.0)	19'	SANDY CLAYEY SILT (ML) with trace mica, weathered light gray and yellow-brown dolomite fragments, yellow-brown with zones of light blue-gray clayey sand, damp to moist, stiff to very stiff																				6 - 7 - 10 (17)
	558.5 (559.0)	30'	SILTY CLAY (CH), with dark gray dolomite and claystone fragments, yellow-brown and orange, wet, stiff, soft and hard	RESIDUUM																			5 - 6 - 7 (13)
	548.0 (548.5)	40'	Boring terminated at 40.5 feet																				6 - 9 - 14 (23)
		45'																					4 - 7 - 7 (14)
		50'																					6 - 2 - 2 (4)
																							>> 50/2 (50+)

BORING RECORD S&ME 12-153.GPJ S&ME 1-18-2012.GDT 10/22/12

Borehole ID: 11

Well Construction Log revised with new well ID and elevation survey data dated 5/11/2020.
Original well ID and elevation data in parenthesis.

**GEORGIA POWER PLANT HAMMOND ASH POND #4
ROME, GEORGIA**



WELL CONSTRUCTION LOG

CLIENT: SOUTHERN COMPANY		WELL ID:
DRILLED BY: Chad Odom (S&ME)		LOGGED BY: PAT GRIBBEN (S&ME)
RIG TYPE: CME-550		DRILLING METHOD: 4.25" HOLLOW STEM AUGERS
DATE CONSTRUCTED: August 21, 2012		HGWA-111 (GWA-11)
	DEPTH FEET	ELEVATION FT, MSL
Locking Hinged Top		
	TOP OF RISER	591.75 (592.24)
1/4-inch Vent		
1/4-inch Weep Hole		
4-ft x 4-ft concrete pad	GROUND SURFACE	588.48 (588.97)
	BOTTOM OF PROTECTIVE CASING	587.23 (587.72)
Water Level @ time of completion: -30 feet		
Delayed water level -7.3 feet Date and time: 8/21/12		
	TOP OF SEAL	564.98 (565.47)
	TOP OF FILTER PACK	560.58 (561.1)
	BOTTOM OF RISER/TOP OF SCREEN	558.48 (558.97)
	BOTTOM OF SCREEN	548.48 (548.97)
Flush-threaded end cap (0.4')	BOTTOM OF CASING	548.08 (548.57)
HOLE DIA: 6.75"		

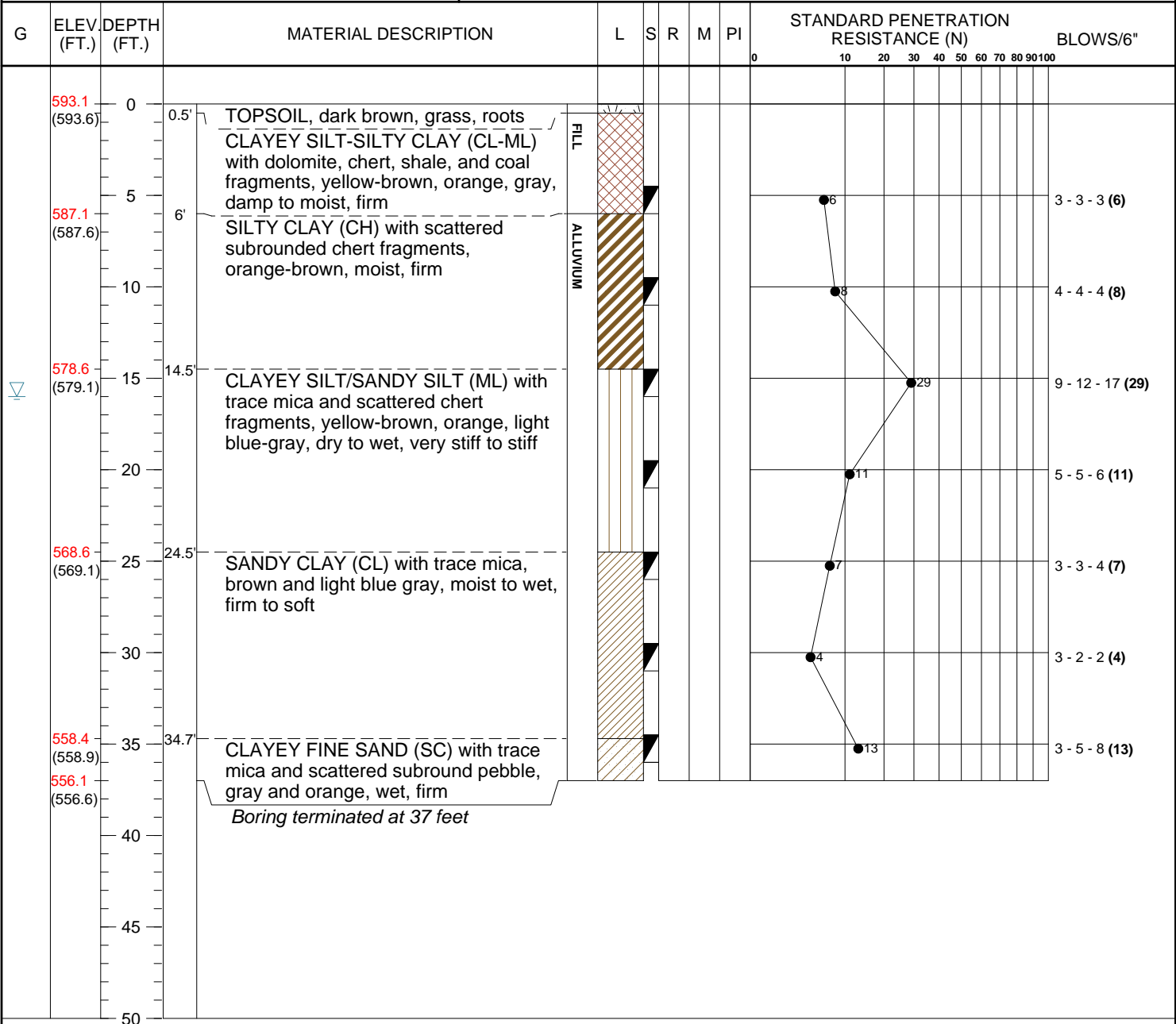
Test Boring Record revised with new well ID and elevation survey data dated 5/11/2020.
Original well ID and elevation data in parenthesis.



TEST BORING RECORD

BORING NO.: HGWA-112
(GWA-12)

PROJECT: Plant Hammond Ash Pond #4 Well Installation		JOB NO: 1811-12-153	SHEET 1 OF 1
PROJECT LOCATION: Rome, Georgia			
ELEVATION: 593.12 feet (593.6 feet ±)	BORING STARTED: 8/21/2012	RIG TYPE: CME-550	AUGER DIA. (IN): 6.75
DRILLING METHOD: Hollow-Stem Augers	BORING COMPLETED: 8/21/2012	HAMMER: Automatic	
GROUNDWATER: ▽ 16 feet ATD		Remarks: Monitoring well set at 37.0 feet below ground surface	



BORING RECORD S&ME 12-153.GPJ S&ME 1-18-2012.GDT 10/22/12

Borehole ID: 12

Well Construction Log revised with new well ID and elevation survey data dated 5/11/2020.
Original well ID and elevation data in parenthesis.

GEORGIA POWER PLANT HAMMOND ASH POND #4
ROME, GEORGIA



WELL CONSTRUCTION LOG

CLIENT: SOUTHERN COMPANY	WELL ID:
DRILLED BY: Chad Odom (S&ME)	LOGGED BY: PAT GRIBBEN (S&ME)
RIG TYPE: CME-550	DRILLING METHOD: 4.25" HOLLOW STEM AUGERS
DATE CONSTRUCTED: August 21, 2012	HGWA-112 (GWA-12)

		DEPTH FEET	ELEVATION FT, MSL	
Locking Hinged Top	TOP OF RISER	3.15	596.27 (596.75)	
1/4-inch Vent	Cap Type: Plastic Locking			
1/4-inch Weep Hole	GROUND SURFACE	0.0	593.12 (593.6)	
4-ft x 4-ft concrete pad	PROTECTIVE CASING SIZE: 4" x 4" x 5" TYPE: STAINLESS STEEL LOCKING	BOTTOM OF PROTECTIVE CASING	-1.45	591.67 (592.15)
Water Level @ time of completion: -16 feet	BACKFILL MATERIAL TYPE: Portland Cement Grout AMOUNT: 26 gallons			
Delayed water level: N/A	RISER CASING DIA: 2-inch TYPE: Schedule 40 PVC JOINT TYPE: Flush Threaded	TOP OF SEAL	-21.5	571.62 (572.1)
Date and time: N/A	ANNULAR SEAL TYPE: 3/8-inch coated bentonite pellets 5-gal buckets AMOUNT: 50 lbs PLACEMENT: 2.8 feet	TOP OF FILTER PACK	-24.3	568.82 (569.3)
	FILTER PACK TYPE: DSI Sand - 1A (20/30) Drillers Services, Inc. AMOUNT: 5.5 bags PLACEMENT: 12.7 feet	BOTTOM OF RISER/TOP OF SCREEN	-26.6	566.52 (567.0)
	SCREEN (10.0') DIA: 2-inch TYPE: Schedule 40 PVC Prepack OPENING WIDTH: 0.01-inch OPENING TYPE: Slotted SLOT SPACING: 0.25-inch SLOT LENGTH: 1.5-inch	BOTTOM OF SCREEN	-36.6	556.52 (557.0)
Flush-threaded end cap (0.4')		BOTTOM OF CASING	-37.0	556.12 (556.6)
HOLE DIA: 6.75"				

Test Boring Record revised with new well ID and elevation survey data dated 5/11/2020.
Original well ID and elevation data in parenthesis.



TEST BORING RECORD

BORING NO.: **HGWA-113**
(GWA-13)

PROJECT: Plant Hammond Ash Pond #4 Well Installation		JOB NO: 1811-12-153		SHEET 1 OF 1	
PROJECT LOCATION: Rome, Georgia					
ELEVATION: 591.75 feet (592.3 feet ±)		BORING STARTED: 10/2/2012		RIG TYPE: CME-550	AUGER DIA. (IN): 6¼
DRILLING METHOD: Hollow Stem Augers		BORING COMPLETED: 10/2/2012		HAMMER: Automatic	
GROUNDWATER: ▽ 10 feet ATD ▽ 10.75 feet on 10/3/12			Remarks: Monitoring well set at 33.7 feet below ground surface		

G	ELEV. (FT.)	DEPTH (FT.)	MATERIAL DESCRIPTION	L	S	R	M	PI	STANDARD PENETRATION RESISTANCE (N)											BLOWS/6"		
									0	10	20	30	40	50	60	70	80	90	100			
	591.8 (592.3)	0	SILTY CLAY (CH) with rock fragments, orange-brown, wet (vacuum excavated and backfilled for underground utility clearance)	FILL																		
	581.8 (582.3)	10'	SILTY CLAY (CL) with sandstone fragments and trace sand, orange-brown, wet, firm	ALLUVIUM																		2 - 3 - 4 (7)
	576.8 (577.3)	15'	CLAYEY SILT (ML), yellow-brown, damp to moist, very stiff																			6 - 8 - 10 (18)
	570.5 (571.0)	21.3'	CLAYEY SANDY SILT (ML) with trace mica, yellow-brown and orange, moist, very stiff to stiff																			6 - 7 - 9 (16)
	560.8 (561.3)	30'	SANDY CLAY (CL) with trace mica, gray-brown, moist, firm																			4 - 7 - 7 (14)
	558.1 (558.6)	35'	Boring terminated at 33.7 feet																			

BORING RECORD S&ME 12-153.GPJ S&ME 1-18-2012.GDT 10/22/12

Borehole ID: 13

GEORGIA POWER PLANT HAMMOND ASH POND #4

ROME, GEORGIA

WELL CONSTRUCTION LOG



CLIENT: SOUTHERN COMPANY	LOGGED BY: PAT GRIBBEN (S&ME)	WELL ID:
DRILLED BY: Chad Odom (S&ME)	DRILLING METHOD: 4.25" HOLLOW STEM AUGERS	HGWA-113
RIG TYPE: CME-550		(GWA-13)
DATE CONSTRUCTED: October 2, 2012		

		DEPTH FEET	ELEVATION FT, MSL
Locking Hinged Top			
	TOP OF RISER	2.83	594.58 (595.13)
1/4-inch Vent	Cap Type: Plastic Locking		
1/4-inch Weep Hole			
4-ft x 4-ft concrete pad	GROUND SURFACE	0.0	591.75 (592.30)
	PROTECTIVE CASING SIZE: 4" x 4" x 5' TYPE: STAINLESS STEEL LOCKING		
	BOTTOM OF PROTECTIVE CASING	-1.7	590.05 (590.60)
	BACKFILL MATERIAL TYPE: Portland Cement Grout AMOUNT: 31.25 gallons		
Water Level @ time of completion: <u>-10.0 feet</u>	RISER CASING DIA: 2-inch TYPE: Schedule 40 PVC JOINT TYPE: Flush Threaded		
	TOP OF SEAL	-18.7	573.05 (573.60)
	ANNULAR SEAL TYPE: 3/8-inch coated bentonite pellets 5-gal buckets AMOUNT: 50 lbs PLACEMENT: 2.9 feet		
	TOP OF FILTER PACK	-21.6	570.15 (570.70)
	FILTER PACK TYPE: DSI Sand - 1A (20/30) Drillers Services, Inc. AMOUNT: 6 bags PLACEMENT: 11.68 feet		
	BOTTOM OF RISER/TOP OF SCREEN	-22.88	568.87 (569.42)
	SCREEN (10.0') DIA: 2-inch TYPE: Schedule 40 PVC Prepack OPENING WIDTH: 0.01-inch OPENING TYPE: Slotted SLOT SPACING: 0.25-inch SLOT LENGTH: 1.5-inch		
	BOTTOM OF SCREEN	-32.88	558.87 (559.42)
Flush-threaded end cap (0.4')	BOTTOM OF CASING	-33.28	558.47 (559.02)
	HOLE DIA: 6.75"		



TEST BORING RECORD

BORING NO.: **HGWC-101**
(GWC-1)

PROJECT: Plant Hammond Ash Pond #4 Well Installation		JOB NO: 1811-12-153		SHEET 1 OF 1	
PROJECT LOCATION: Rome, Georgia					
ELEVATION: 575.91 (576.02) feet		BORING STARTED: 8/7/2012		RIG TYPE: CME-55	AUGER DIA. (IN): 6.75
DRILLING METHOD: Hollow-Stem Augers		BORING COMPLETED: 8/7/2012		HAMMER: Automatic	
GROUNDWATER: ▽ 26.9 feet ATD ▽ 10.2 feet on 8/7/12			Remarks: Monitoring well set at 34.7 feet below ground surface		

G	ELEV. (FT.)	DEPTH (FT.)	MATERIAL DESCRIPTION	L	S	R	M	PI	STANDARD PENETRATION RESISTANCE (N)											BLOWS/6"			
									0	10	20	30	40	50	60	70	80	90	100				
	575.91 (576.0)	0	TOPSOIL, grass roots																				
	573.39 (574.5)	1.5'	SILT (ML) with trace mica, dark brown, dry, firm																				
	571.39 (571.5)	4.5'	CLAYEY SILT (ML) with trace mica and fine sand, brown to dark brown, damp to moist, firm to soft	ALLUVIUM																			3 - 4 - 4 (8)
		10																					2 - 2 - 2 (4)
		15																					1 - 2 - 1 (3)
	556.39 (556.5)	19.5'	SANDY CLAYEY SILT (ML) with trace mica, brown and light gray, damp, firm																				2 - 3 - 3 (6)
	551.39 (551.5)	24.5'	SILTY SAND (SM) with trace mica, dark olive to brown, moist to wet, very loose																				0 - 1 - 2 (3)
		30																					0 - 0 - 0 (0)
	542.39 (542.5)	33.5'	CLAYEY FINE SAND (SC) with trace mica, dark gray, wet, very loose																				
	540.89 (541.0)	35'	SAND (SP), yellow-brown, coarse, wet, firm																				0 - 11 - 2 (13)
	539.89 (540.0)		<i>Boring terminated at 36 feet</i>																				
		40																					
		45																					
		50																					

BORING SOUTHERN 12-153.GPJ S&ME 1-18-2012.GDT 9/18/12

Borehole ID: 1

Well Construction Log revised with new well ID and elevation survey data dated 5/11/2020.

Original well ID and elevation data in parenthesis.

GEORGIA POWER PLANT HAMMOND ASH POND #4

ROME, GEORGIA



WELL CONSTRUCTION LOG

CLIENT: SOUTHERN COMPANY	WELL ID:	
DRILLED BY: CHAD ODOM (S&ME)	LOGGED BY: PAT GRIBBEN (S&ME)	HGWC-101 (GWC-1)
RIG TYPE: CME-55	DRILLING METHOD: 4.25" HOLLOW STEM AUGERS	
DATE CONSTRUCTED: August 7, 2012		

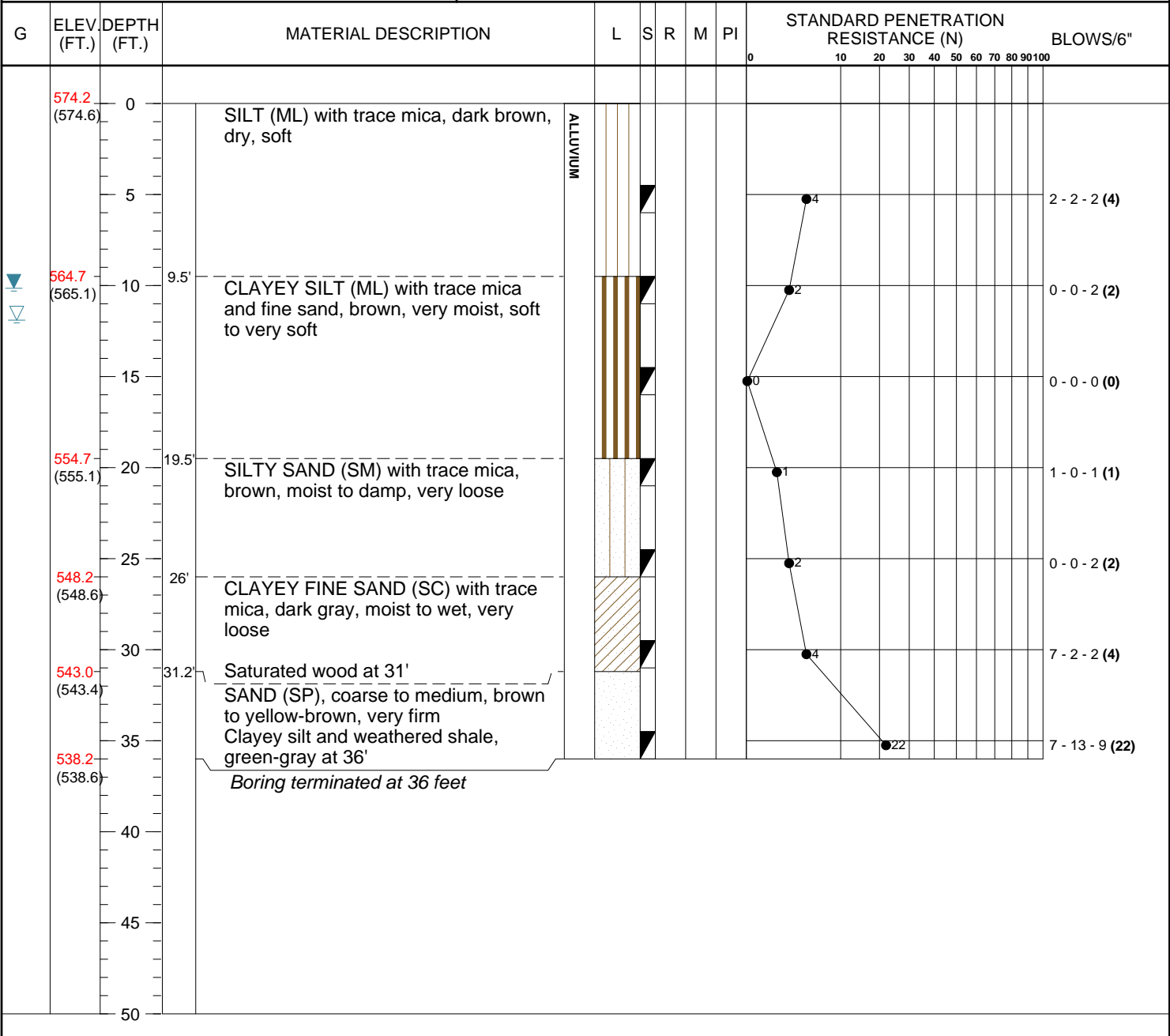
		DEPTH FEET	ELEVATION FT, MSL
Locking Hinged Top			
	TOP OF RISER	3.24	578.85 (579.26)
1/4-inch Vent	Cap Type: Plastic Locking		
1/4-inch Weep Hole			575.61 (576.02)
4-ft x 4-ft concrete pad	GROUND SURFACE	0.0	
	PROTECTIVE CASING SIZE: 4" x 4" x 5' TYPE: STAINLESS STEEL LOCKING		574.36 (574.77)
	BOTTOM OF PROTECTIVE CASING	-1.25	
Water Level @ time of completion: -26.9 feet	BACKFILL MATERIAL TYPE: Portland Cement Grout AMOUNT: 26 gallons		
Delayed water level -10.2 feet Date and time: 8/7/12	RISER CASING DIA: 2-inch TYPE: Schedule 40 PVC JOINT TYPE: Flush Threaded		556.41 (556.82)
	TOP OF SEAL	-19.2	
	ANNULAR SEAL TYPE: 3/8-inch coated bentonite pellets 5-gal buckets AMOUNT: 50 lbs PLACEMENT: 2.8 feet		553.91 (554.0)
	TOP OF FILTER PACK	-22.0	
	FILTER PACK TYPE: DSI Sand - 1A (20/30) Drillers Services, Inc. AMOUNT: 6 bags PLACEMENT: 12.7 feet		551.31 (551.72)
	BOTTOM OF RISER/TOP OF SCREEN	-24.3	
	SCREEN (10.0') DIA: 2-inch TYPE: Schedule 40 PVC Prepack OPENING WIDTH: 0.01-inch OPENING TYPE: Slotted SLOT SPACING: 0.25-inch SLOT LENGTH: 1.5-inch		541.31 (541.72)
	BOTTOM OF SCREEN	-34.3	
Flush-threaded end cap (0.4')			540.91 (541.32)
	BOTTOM OF CASING	-34.7	
	HOLE DIA: 6.75"		



TEST BORING RECORD

BORING NO.: **HGWC-102**
(GWC-2)

PROJECT: Plant Hammond Ash Pond #4 Well Installation		JOB NO: 1811-12-153	SHEET 1 OF 1
PROJECT LOCATION: Rome, Georgia			
ELEVATION: 574.21 feet (574.58 feet ±)	BORING STARTED: 8/7/2012	RIG TYPE: CME-550	AUGER DIA. (IN): 6.75
DRILLING METHOD: Hollow-Stem Augers	BORING COMPLETED: 8/7/2012	HAMMER: Automatic	
GROUNDWATER: ▽ 11.9 feet ATD ▽ 10.15 feet on 8/15/12		Remarks: Monitoring well set at 34.1 feet below ground surface	



BORING RECORD S&ME 12-153.GPJ S&ME 1-18-2012.GDT 10/22/12

Borehole ID: 2

Well Construction Log revised with new well ID and elevation survey data dated 5/11/2020.
Original well ID and elevation data in parenthesis.

**GEORGIA POWER PLANT HAMMOND ASH POND #4
ROME, GEORGIA**



WELL CONSTRUCTION LOG

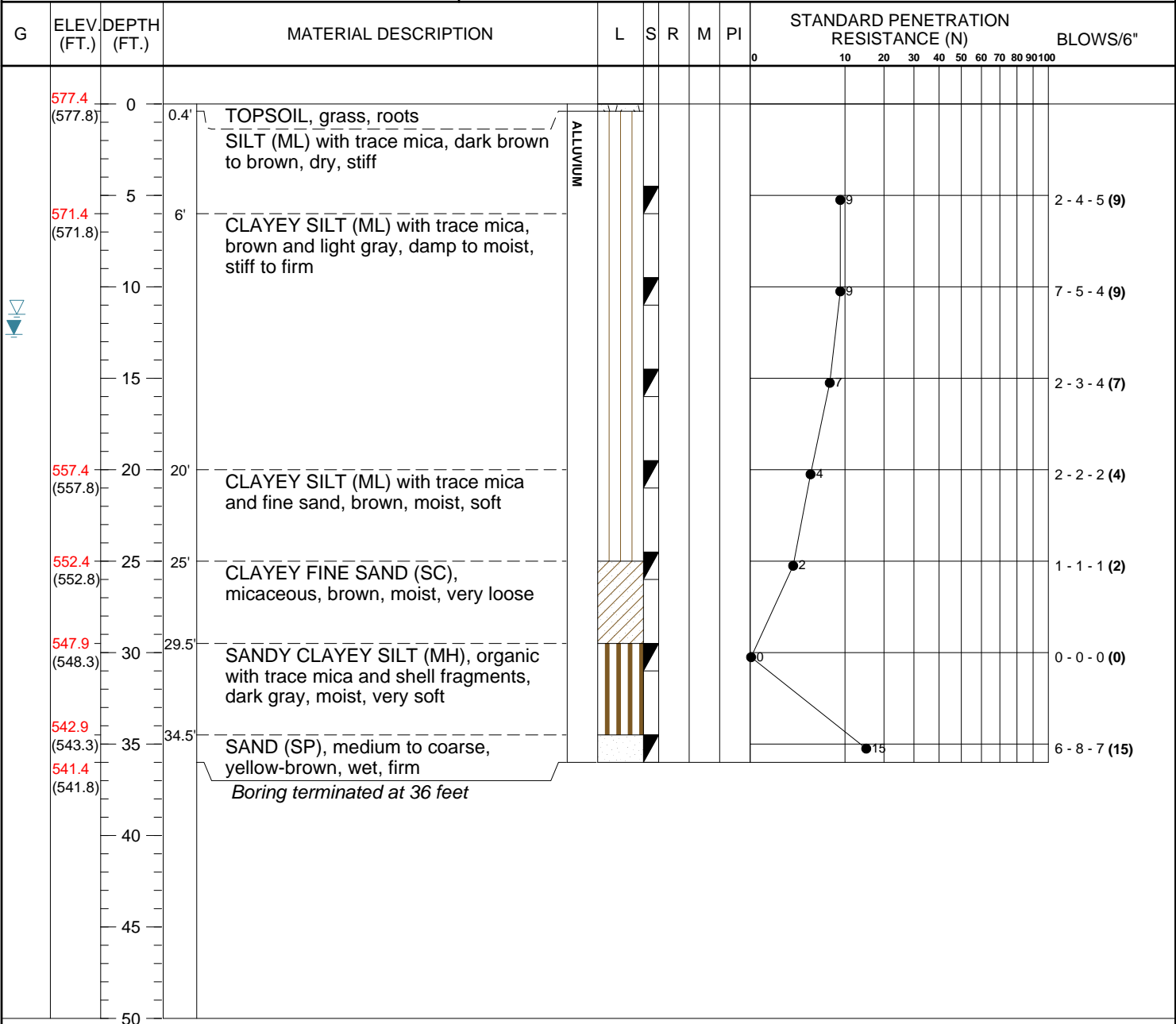
CLIENT: SOUTHERN COMPANY		WELL ID:
DRILLED BY: Sean Denty (Southern Co.)		LOGGED BY: PAT GRIBBEN (S&ME)
RIG TYPE: CME-550		DRILLING METHOD: 4.25" HOLLOW STEM AUGERS
DATE CONSTRUCTED: August 7, 2012		HGWC-102 (GWC-2)
	DEPTH FEET	ELEVATION FT, MSL
Locking Hinged Top		
	TOP OF RISER	3.33
		577.54 (577.91)
1/4-inch Vent		
1/4-inch Weep Hole		
4-ft x 4-ft concrete pad	GROUND SURFACE	0.0
		574.21 (574.58)
	BOTTOM OF PROTECTIVE CASING	-1.35
		572.86 (573.23)
Water Level @ time of completion: -11.9 feet		
Delayed water level Date and time: -10.15 feet 8/15/12		
	TOP OF SEAL	-18.2
		556.01 (556.38)
	TOP OF FILTER PACK	-20.9
		553.31 (553.7)
	BOTTOM OF RISER/TOP OF SCREEN	-23.7
		550.51 (550.88)
	BOTTOM OF SCREEN	-33.7
		540.51 (540.88)
Flush-threaded end cap (0.4')	BOTTOM OF CASING	-34.1
		540.11 (540.48)
HOLE DIA: 6.75"		



TEST BORING RECORD

BORING NO.: **HGWC-103**
(GWC-3)

PROJECT: Plant Hammond Ash Pond #4 Well Installation		JOB NO: 1811-12-153		SHEET 1 OF 1	
PROJECT LOCATION: Rome, Georgia					
ELEVATION: 577.41 feet (577.78 feet ±)		BORING STARTED: 8/7/2012		RIG TYPE: CME-55	AUGER DIA. (IN): 6.75
DRILLING METHOD: Hollow-Stem Augers		BORING COMPLETED: 8/7/2012		HAMMER: Automatic	
GROUNDWATER: ▽ 11.5 feet ATD ▽ 12.60 feet on 8/16/12			Remarks: Monitoring well set at 34.3 feet below ground surface		



BORING RECORD S&ME 12-153.GPJ S&ME 1-18-2012.GDT 10/22/12

Borehole ID: 3

Well Construction Log revised with new well ID and elevation survey data dated 5/11/2020.
Original well ID and elevation data in parenthesis.

**GEORGIA POWER PLANT HAMMOND ASH POND #4
ROME, GEORGIA**



WELL CONSTRUCTION LOG

CLIENT: SOUTHERN COMPANY	WELL ID:
DRILLED BY: Chad Odom (S&ME)	LOGGED BY: PAT GRIBBEN (S&ME)
RIG TYPE: CME-55	DRILLING METHOD: 4.25" HOLLOW STEM AUGERS
DATE CONSTRUCTED: August 8, 2012	HGWC-103 (GWC-3)

		DEPTH FEET	ELEVATION FT, MSL
Locking Hinged Top			
	TOP OF RISER	3.38	580.79 (581.16)
1/4-inch Vent			
1/4-inch Weep Hole			
4-ft x 4-ft concrete pad	GROUND SURFACE	0.0	577.41 (577.78)
	PROTECTIVE CASING SIZE: 4" x 4" x 5' TYPE: STAINLESS STEEL LOCKING		
	BOTTOM OF PROTECTIVE CASING	-1.3	576.11 (576.48)
Water Level @ time of completion: -11.5 feet	BACKFILL MATERIAL TYPE: Portland Cement Grout AMOUNT: 43 gallons		
Delayed water level Date and time: -12.60 feet 8/16/12	RISER CASING DIA: 2-inch TYPE: Schedule 40 PVC JOINT TYPE: Flush Threaded		
	TOP OF SEAL	-19.7	557.71 (558.08)
	ANNULAR SEAL TYPE: 3/8-inch coated bentonite pellets 5-gal buckets AMOUNT: 50 lbs PLACEMENT: 2.2 feet		
	TOP OF FILTER PACK	-21.9	555.88 (555.9)
	FILTER PACK TYPE: DSI Sand - 1A (20/30) Drillers Services, Inc. AMOUNT: 5.5 bags PLACEMENT: 12.4 feet		
	BOTTOM OF RISER/TOP OF SCREEN	-23.9	553.51 (553.88)
	SCREEN (10.0') DIA: 2-inch TYPE: Schedule 40 PVC Prepack OPENING WIDTH: 0.01-inch OPENING TYPE: Slotted SLOT SPACING: 0.25-inch SLOT LENGTH: 1.5-inch		
	BOTTOM OF SCREEN	-33.9	543.51 (543.88)
Flush-threaded end cap (0.4')			
	BOTTOM OF CASING	-34.3	543.11 (543.48)
	HOLE DIA: 6.75"		

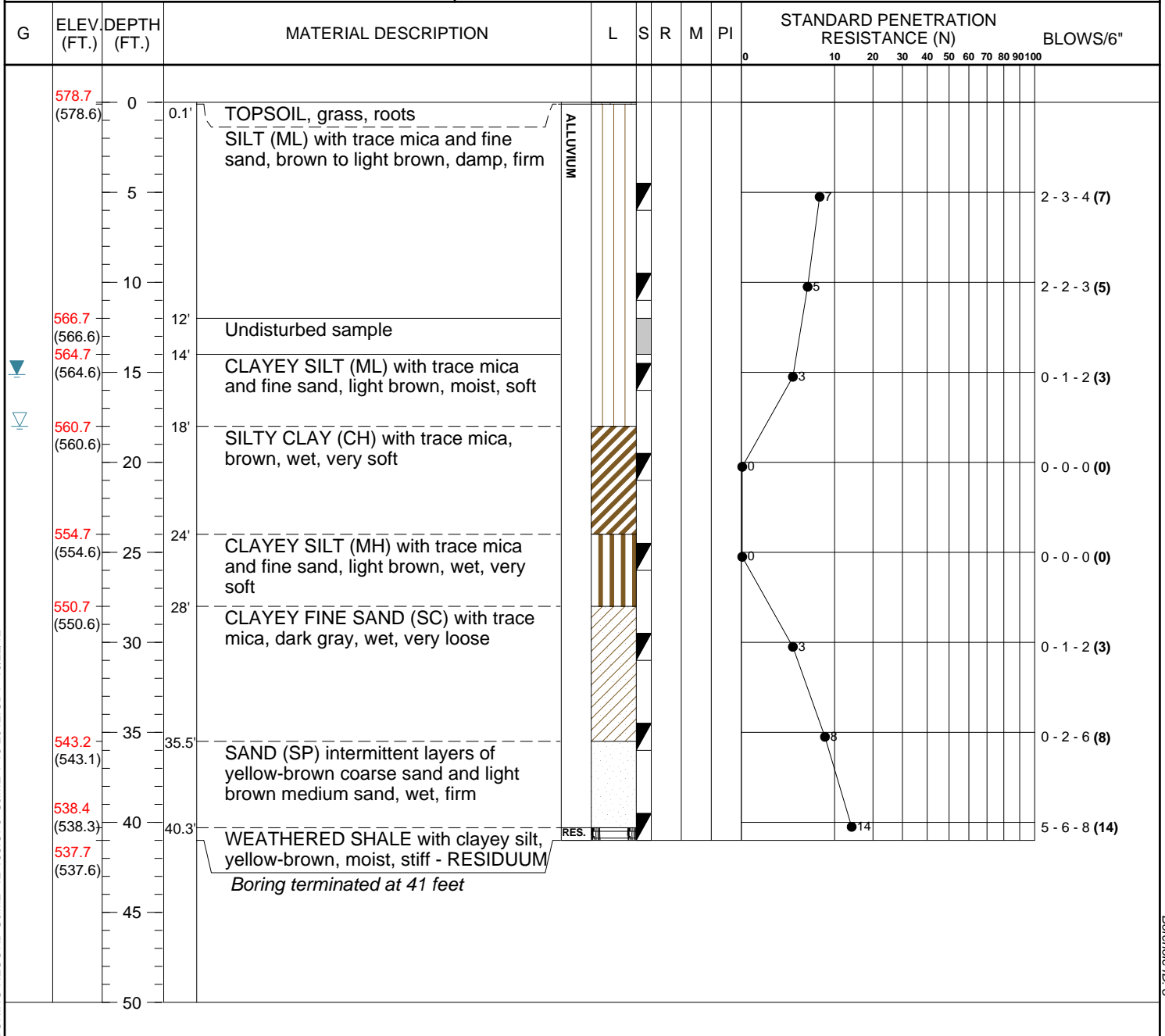
Test Boring Record revised with new well ID and elevation survey data dated 5/11/2020.
Original well ID and elevation data in parenthesis.



TEST BORING RECORD

BORING NO.: HGWC-105
(GWC-5)

PROJECT: Plant Hammond Ash Pond #4 Well Installation		JOB NO: 1811-12-153		SHEET 1 OF 1	
PROJECT LOCATION: Rome, Georgia					
ELEVATION: 578.72 feet (578.58 feet ±)		BORING STARTED: 8/8/2012		RIG TYPE: CME-55	AUGER DIA. (IN): 6.75
DRILLING METHOD: Hollow-Stem Augers		BORING COMPLETED: 8/8/2012		HAMMER: Automatic	
GROUNDWATER: ▽ 18 feet ATD ▽ 15.12 feet on 8/16/12			Remarks: Monitoring well set at 41.4 feet below ground surface		



BORING RECORD S&ME 12-153.GPJ S&ME 1-18-2012.GDT 10/22/12

Borehole ID: 5

Well Construction Log revised with new well ID and elevation survey data dated 5/11/2020.
Original well ID and elevation data in parenthesis.

**GEORGIA POWER PLANT HAMMOND ASH POND #4
ROME, GEORGIA**



WELL CONSTRUCTION LOG

CLIENT: SOUTHERN COMPANY	WELL ID:
DRILLED BY: Chad Odom (S&ME)	LOGGED BY: PAT GRIBBEN (S&ME)
RIG TYPE: CME-55	DRILLING METHOD: 4.25" HOLLOW STEM AUGERS
DATE CONSTRUCTED: August 8, 2012	HGWC-105 (GWC-5)

		DEPTH FEET	ELEVATION FT, MSL
Locking Hinged Top			
	TOP OF RISER	3.37	582.09 (582.46)
1/4-inch Vent			
1/4-inch Weep Hole			
4-ft x 4-ft concrete pad	GROUND SURFACE	0.0	578.72 (579.09)
	PROTECTIVE CASING SIZE: 4" x 4" x 5' TYPE: STAINLESS STEEL LOCKING		
	BOTTOM OF PROTECTIVE CASING	-1.45	577.27 (577.64)
	BACKFILL MATERIAL TYPE: Portland Cement Grout AMOUNT: 55 gallons		
Water Level @ time of completion: -18 feet			
	RISER CASING DIA: 2-inch TYPE: Schedule 40 PVC JOINT TYPE: Flush Threaded		
Delayed water level Date and time: -15.12 feet 8/16/12			
	TOP OF SEAL	-25.0	553.72 (554.09)
	ANNULAR SEAL TYPE: 3/8-inch coated bentonite pellets 5-gal buckets AMOUNT: 50 lbs PLACEMENT: 2 feet		
	TOP OF FILTER PACK	-27.0	552.09 (552.1)
	FILTER PACK TYPE: DSI Sand - 1A (20/30) Drillers Services, Inc. AMOUNT: 5.5 bags PLACEMENT: 14.4 feet		
	BOTTOM OF RISER/TOP OF SCREEN	-31.0	547.72 (548.09)
	SCREEN (10.0') DIA: 2-inch TYPE: Schedule 40 PVC Prepack OPENING WIDTH: 0.01-inch OPENING TYPE: Slotted SLOT SPACING: 0.25-inch SLOT LENGTH: 1.5-inch		
	BOTTOM OF SCREEN	-41.0	537.72 (538.09)
Flush-threaded end cap (0.4')			
	BOTTOM OF CASING	-41.3	537.42 (537.79)
	HOLE DIA: 6.75"		



TEST BORING RECORD

BORING NO.: **HGWC-107**
(GWC-7)

PROJECT: Plant Hammond Ash Pond #4 Well Installation		JOB NO: 1811-12-153		SHEET 1 OF 1	
PROJECT LOCATION: Rome, Georgia					
ELEVATION: 576.11 feet (576.56 feet ±)		BORING STARTED: 8/8/2012		RIG TYPE: CME-55	AUGER DIA. (IN): 6.75
DRILLING METHOD: Hollow-Stem Augers		BORING COMPLETED: 8/8/2012		HAMMER: Automatic	
GROUNDWATER: ▽ 14.5 feet ATD ▽ 12.35 feet on 8/14/12			Remarks: Monitoring well set at 35.0 feet below ground surface		

G	ELEV. (FT.)	DEPTH (FT.)	MATERIAL DESCRIPTION	L	S	R	M	PI	STANDARD PENETRATION RESISTANCE (N)										BLOWS/6"				
									0	10	20	30	40	50	60	70	80	90		100			
	576.1 (576.6)	0	0.3' TOPSOIL, roots, grass SILT (ML) with trace mica and fine sand, brown, damp, firm																				
		5																					3 - 4 - 3 (7)
	566.6 (567.1)	10	9.5' SILTY FINE SAND (SM), with trace mica, light brown to brown, damp, loose																				3 - 3 - 2 (5)
	561.6 (562.1)	15	14.5' CLAYEY FINE SAND (SC) with trace mica, brown, wet, very loose																				2 - 2 - 2 (4)
	557.6 (557.1)	20	19.5' SAND (SP), medium to fine with trace mica, brown, wet, very loose																				1 - 2 - 2 (4)
	551.6 (552.1)	25	24.5' CLAYEY FINE SAND (SC), brown to light brown, wet, very loose																				2 - 2 - 2 (4)
	546.1 (546.6)	30	30' SAND (SP) with some gravel increasing with depth, medium to coarse, yellow-brown, wet, very firm to dense																				6 - 12 - 11 (23)
	540.1 (540.6)	35	Boring terminated at 36 feet																				12 - 19 - 24 (43)
		40																					
		45																					
		50																					

BORING RECORD S&ME 12-153.GPJ S&ME 1-18-2012.GDT 10/22/12

Borehole ID: 7

**Well Construction Log revised with new well ID and elevation survey data dated 5/11/2020.
Original well ID and elevation data in parenthesis.**

**GEORGIA POWER PLANT HAMMOND ASH POND #4
ROME, GEORGIA**



WELL CONSTRUCTION LOG

CLIENT: SOUTHERN COMPANY	WELL ID:
DRILLED BY: Chad Odom (S&ME)	LOGGED BY: PAT GRIBBEN (S&ME)
RIG TYPE: CME-55	DRILLING METHOD: 4.25" HOLLOW STEM AUGERS
DATE CONSTRUCTED: August 8, 2012	HGWC-107 (GWC-7)

		DEPTH FEET	ELEVATION FT, MSL
Locking Hinged Top			
	TOP OF RISER	3.2	579.31 (579.76)
1/4-inch Vent			
1/4-inch Weep Hole			
4-ft x 4-ft concrete pad	GROUND SURFACE	0.0	576.11 576.56
	PROTECTIVE CASING SIZE: 4" x 4" x 5' TYPE: STAINLESS STEEL LOCKING		
	BOTTOM OF PROTECTIVE CASING	-1.5	574.61 (575.06)
	BACKFILL MATERIAL TYPE: Portland Cement Grout AMOUNT: 22 gallons		
Water Level @ time of completion: -14.5 feet			
	RISER CASING DIA: 2-inch TYPE: Schedule 40 PVC JOINT TYPE: Flush Threaded		
Delayed water level -12.35 feet Date and time: 8/14/12			
	TOP OF SEAL	-20.0	556.11 (556.56)
	ANNULAR SEAL TYPE: 3/8-inch coated bentonite pellets 5-gal buckets AMOUNT: 50 lbs PLACEMENT: 2 feet		
	TOP OF FILTER PACK	-22.0	554.11 (554.6)
	FILTER PACK TYPE: DSI Sand - 1A (20/30) Drillers Services, Inc. AMOUNT: 6.25 bags PLACEMENT: 13 feet		
	BOTTOM OF RISER/TOP OF SCREEN	-24.6	551.51 (551.96)
	SCREEN (10.0') DIA: 2-inch TYPE: Schedule 40 PVC Prepack OPENING WIDTH: 0.01-inch OPENING TYPE: Slotted SLOT SPACING: 0.25-inch SLOT LENGTH: 1.5-inch		
	BOTTOM OF SCREEN	-34.6	541.51 (541.96)
Flush-threaded end cap (0.4')			
	BOTTOM OF CASING	-35	541.11 (541.56)
	HOLE DIA: 6.75"		

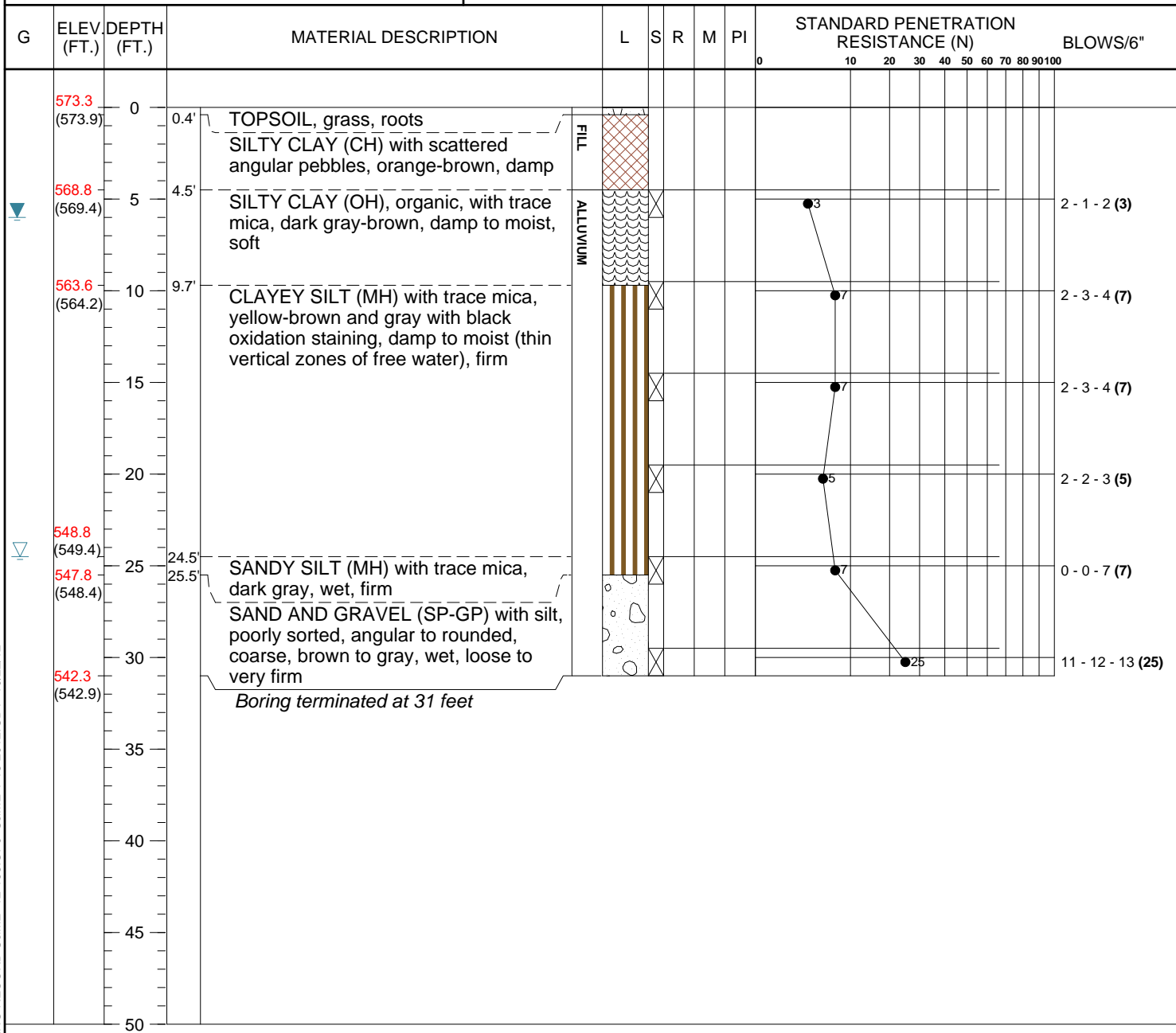


TEST BORING RECORD

BORING NO.: HGWC-109
(GWC-9)

PROJECT: Plant Hammond Ash Pond #4 Well Installation	JOB NO: 1811-12-153	SHEET 1 OF 1	
PROJECT LOCATION: Rome, Georgia			
ELEVATION: 573.31 feet (573.87 feet ±)	BORING STARTED: 8/14/2012	RIG TYPE: CME-55	AUGER DIA. (IN): 6.75
DRILLING METHOD: Hollow-Stem Augers	BORING COMPLETED: 8/14/2012	HAMMER: Automatic	

GROUNDWATER: ▽ 24.5 feet ATD ▼ 6.0 feet on 8/16/12	Remarks: Monitoring well set at 27.9 feet below ground surface
----------------------------------------------------------	----------------------------------------------------------------



BORING RECORD S&ME 12-153.GPJ S&ME 1-18-2012.GDT 10/22/12

Borehole ID: 9

Well Construction Log revised with new well ID and elevation survey data dated 5/11/2020.
Original well ID and elevation data in parenthesis.

**GEORGIA POWER PLANT HAMMOND ASH POND #4
ROME, GEORGIA**



WELL CONSTRUCTION LOG

CLIENT: SOUTHERN COMPANY	WELL ID:
DRILLED BY: Chad Odom (S&ME)	LOGGED BY: PAT GRIBBEN (S&ME)
RIG TYPE: CME-55	DRILLING METHOD: 4.25" HOLLOW STEM AUGERS
DATE CONSTRUCTED: August 15, 2012	HGWC-109 (GWC-9)

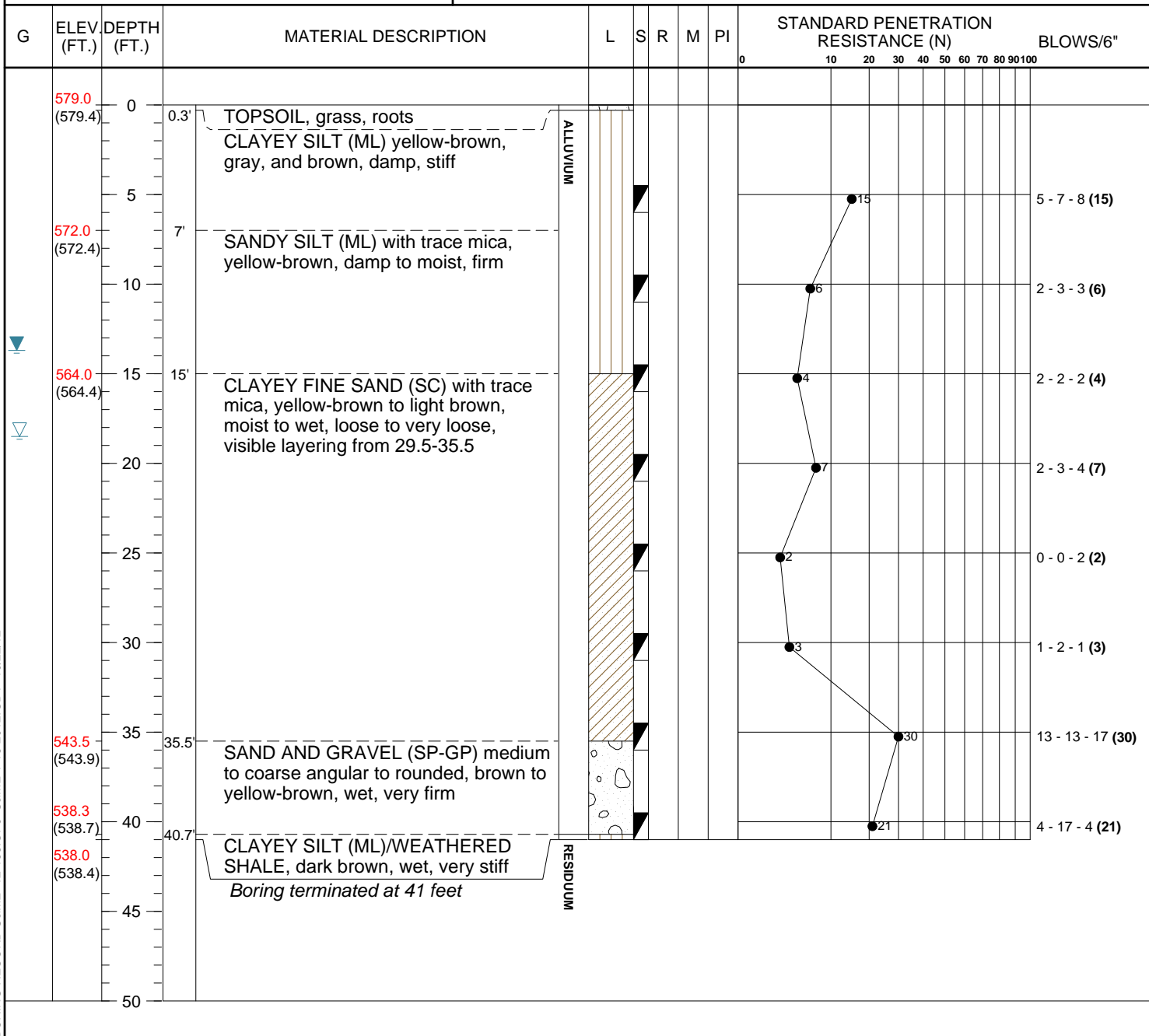
		DEPTH FEET	ELEVATION FT, MSL
Locking Hinged Top			
	TOP OF RISER	3.46	576.77 (577.33)
1/4-inch Vent			
1/4-inch Weep Hole			
4-ft x 4-ft concrete pad	GROUND SURFACE	0.0	573.31 (573.87)
	PROTECTIVE CASING SIZE: 4" x 4" x 5' TYPE: STAINLESS STEEL LOCKING		
	BOTTOM OF PROTECTIVE CASING	-1.3	572.01 (572.57)
Water Level @ time of completion: -24.5 feet	BACKFILL MATERIAL TYPE: Portland Cement Grout AMOUNT: 13.5 gallons		
Delayed water level Date and time: -6.0 feet 8/16/12	RISER CASING DIA: 2-inch TYPE: Schedule 40 PVC JOINT TYPE: Flush Threaded		
	TOP OF SEAL	-13.4	559.91 (560.47)
	ANNULAR SEAL TYPE: 3/8-inch coated bentonite pellets 5-gal buckets AMOUNT: 50 lbs PLACEMENT: 2.1 feet		
	TOP OF FILTER PACK	-15.5	557.81 (558.4)
	FILTER PACK TYPE: DSI Sand - 1A (20/30) Drillers Services, Inc. AMOUNT: 7 bags PLACEMENT: 12.4 feet		
	BOTTOM OF RISER/TOP OF SCREEN	-17.5	555.81 (556.37)
	SCREEN (10.0') DIA: 2-inch TYPE: Schedule 40 PVC Prepack OPENING WIDTH: 0.01-inch OPENING TYPE: Slotted SLOT SPACING: 0.25-inch SLOT LENGTH: 1.5-inch		
	BOTTOM OF SCREEN	-27.5	545.81 (546.37)
Flush-threaded end cap (0.4')			
	BOTTOM OF CASING	-27.9	545.41 (545.97)
	HOLE DIA: 6.75"		



TEST BORING RECORD

BORING NO.: HGWC-117
(GWC-17)

PROJECT: Plant Hammond Ash Pond #4 Well Installation		JOB NO: 1811-12-153	SHEET 1 OF 1
PROJECT LOCATION: Rome, Georgia			
ELEVATION: 579.02 feet (579.36 feet ±)	BORING STARTED: 8/14/2012	RIG TYPE: CME-55	AUGER DIA. (IN): 6.75
DRILLING METHOD: Hollow-Stem Augers	BORING COMPLETED: 8/14/2012	HAMMER: Automatic	
GROUNDWATER: ▽ 18.5 feet ATD ▽ 13.70 feet on 8/20/12		Remarks: Monitoring well set at 37.3 feet below ground surface	



BORING RECORD S&ME 12-153.GPJ S&ME 1-18-2012.GDT 10/22/12

Borehole ID: 17

**GEORGIA POWER PLANT HAMMOND ASH POND #4
ROME, GEORGIA**



WELL CONSTRUCTION LOG

CLIENT: SOUTHERN COMPANY	WELL ID:
DRILLED BY: Chad Odom (S&ME)	LOGGED BY: PAT GRIBBEN (S&ME)
RIG TYPE: CME-55	DRILLING METHOD: 4.25" HOLLOW STEM AUGERS
DATE CONSTRUCTED: August 14, 2012	HGWC-117 (GWC-17)

		DEPTH FEET	ELEVATION FT, MSL
Locking Hinged Top			
	TOP OF RISER	2.96	581.98 (582.32)
1/4-inch Vent			
1/4-inch Weep Hole			
4-ft x 4-ft concrete pad	GROUND SURFACE	0.0	579.02 (579.36)
	PROTECTIVE CASING SIZE: 4" x 4" x 5' TYPE: STAINLESS STEEL LOCKING		
	BOTTOM OF PROTECTIVE CASING	-1.5	577.52 (577.86)
Water Level @ time of completion: -18.5 feet	BACKFILL MATERIAL TYPE: Portland Cement Grout AMOUNT: 41 gallons		
Delayed water level Date and time: N/A	RISER CASING DIA: 2-inch TYPE: Schedule 40 PVC JOINT TYPE: Flush Threaded		
	TOP OF SEAL	-21.7	557.32 (557.66)
	ANNULAR SEAL TYPE: 3/8-inch coated bentonite pellets 5-gal buckets AMOUNT: 50 lbs PLACEMENT: 3.2 feet		
	TOP OF FILTER PACK	-24.9	554.12 (554.5)
	FILTER PACK TYPE: DSI Sand - 1A (20/30) Drillers Services, Inc. AMOUNT: 6 bags PLACEMENT: 12.4 feet		
	BOTTOM OF RISER/TOP OF SCREEN	-26.9	552.12 (552.46)
	SCREEN (10.0') DIA: 2-inch TYPE: Schedule 40 PVC Prepack OPENING WIDTH: 0.01-inch OPENING TYPE: Slotted SLOT SPACING: 0.25-inch SLOT LENGTH: 1.5-inch		
	BOTTOM OF SCREEN	-36.9	542.12 (542.46)
Flush-threaded end cap (0.4')			
	BOTTOM OF CASING	-37.3	541.72 (542.06)
	HOLE DIA: 6.75"		



TEST BORING RECORD

BORING NO.: HGWC-118
(GWC-18)

PROJECT: Plant Hammond Ash Pond #4 Well Installation		JOB NO: 1811-12-153	SHEET 1 OF 1
PROJECT LOCATION: Rome, Georgia			
ELEVATION: 576.17 feet (576.63 feet ±)	BORING STARTED: 10/1/2012	RIG TYPE:CME-550	AUGER DIA. (IN): 6¼
DRILLING METHOD: Hollow Stem Augers	BORING COMPLETED: 10/1/2012	HAMMER: Automatic	
GROUNDWATER: ▽ 20 feet ATD ▽ 13.85 feet on 10/3/12		Remarks: Monitoring well set at 38.2 feet below ground surface	

G	ELEV. (FT.)	DEPTH (FT.)	MATERIAL DESCRIPTION	L	S	R	M	PI	STANDARD PENETRATION RESISTANCE (N)		BLOWS/6"
									0	10 20 30 40 50 60 70 80 90 100	
	576.2 (576.6)	0	0.5' CRUSHED LIMESTONE								
		5	SILTY CLAY-CLAYEY SILT (CL-ML) with trace mica, red-brown to orange-brown, damp to moist, stiff	ALLUVIUM							3 - 4 - 5 (9)
		10									4 - 5 - 6 (11)
	561.2 (561.6)	15	15' CLAYEY SILT (ML) with trace mica, orange-brown, moist, firm								3 - 3 - 5 (8)
	557.1 (557.1)	20	19.5' SANDY CLAYEY SILT (ML) with trace mica, orange-brown, wet, soft								1 - 1 - 1 (2)
	551.7 (552.1)	25	24.5' SILTY FINE SAND (SM) with trace mica, orange-brown, wet, very loose								2 - 1 - 2 (3)
	546.9 (547.3)	30	29.3' SAND (SW) well sorted, medium and coarse grained with trace mica, dark brown to orange, dense								6 - 20 - 22 (42)
	541.1 (541.5)	35	35.1' SAND AND GRAVEL (SP-GP), brown, wet, firm								9 - 9 - 6 (15)
	535.4 (535.8)	40	40.8' Weathered gray dolomite with yellow-brown silty clay	RESIDUUM							29 - 7 - 50/1 (50+)
	533.2 (533.6)	45	Boring terminated at 43 feet								
		50									

BORING RECORD S&ME 12-153.GPJ S&ME 1-18-2012.GDT 10/22/12

Borehole ID: 18

GEORGIA POWER PLANT HAMMOND ASH POND #4

ROME, GEORGIA

WELL CONSTRUCTION LOG



CLIENT: SOUTHERN COMPANY	LOGGED BY: PAT GRIBBEN (S&ME)	WELL ID:
DRILLED BY: Chad Odom (S&ME)	DRILLING METHOD: 4.25" HOLLOW STEM AUGERS	HGWC-118
RIG TYPE: CME-550		(GWC-18)
DATE CONSTRUCTED: October 1, 2012		

		DEPTH FEET	ELEVATION FT, MSL
Locking Hinged Top			
	TOP OF RISER	2.85	579.02 (579.48)
1/4-inch Vent			
1/4-inch Weep Hole			
4-ft x 4-ft concrete pad	GROUND SURFACE	0.0	576.17 (576.63)
	PROTECTIVE CASING SIZE: 4" x 4" x 5' TYPE: STAINLESS STEEL LOCKING		
	BOTTOM OF PROTECTIVE CASING	-1.8	574.37 (574.83)
	BACKFILL MATERIAL TYPE: Portland Cement Grout AMOUNT: 37.5 gallons		
	RISER CASING DIA: 2-inch TYPE: Schedule 40 PVC JOINT TYPE: Flush Threaded		
Water Level @ time of completion: -20.0 feet	TOP OF SEAL	-21.9	554.27 (554.73)
	ANNULAR SEAL TYPE: 3/8-inch coated bentonite pellets 5-gal buckets AMOUNT: 50 lbs PLACEMENT: 4.1 feet		
	TOP OF FILTER PACK	-26.0	550.17 (550.63)
	FILTER PACK TYPE: DSI Sand - 1A (20/30) Drillers Services, Inc. AMOUNT: 6.5 bags PLACEMENT: 12.06 feet		
	BOTTOM OF RISER/TOP OF SCREEN	-27.66	548.51 (548.97)
	SCREEN (10.0') DIA: 2-inch TYPE: Schedule 40 PVC Prepack OPENING WIDTH: 0.01-inch OPENING TYPE: Slotted SLOT SPACING: 0.25-inch SLOT LENGTH: 1.5-inch		
	BOTTOM OF SCREEN	-37.66	538.51 (538.97)
Flush-threaded end cap (0.4')	BOTTOM OF CASING	-38.06	538.11 (538.57)
	HOLE DIA: 6.75"		

2012 GEOTECH ENGINEERING LOGS - ESEE2012DATABASE.GDT - 7/13/15 10:23 - S:\WORKGROUPS\APC GENERAL SERVICE COMPLEX\CIVIL TECH SUPPORT\DRILLING\PROJECTS\GA-HAMMOND-HAMMOND ASH POND PIEZUUPDATED HAMMOND PZ BORING L



LOG OF TEST BORING

BORING AP02-MW12
PAGE 1 OF 1
ECS37736

SOUTHERN COMPANY SERVICES, INC.
EARTH SCIENCE AND ENVIRONMENTAL ENGINEERING

PROJECT Ash Pond Piezometers

LOCATION Plant Hammond

N:1547853.78 E:1937525.45

DATE STARTED 10/21/2014 COMPLETED 10/21/2014 SURF. ELEV. 580.59 (581.7) COORDINATES: (N:34.249267) (E:-85.354870)

CONTRACTOR SCS Field Services EQUIPMENT CME 550 METHOD Hollow Stem Auger; Hollow Stem Auger

DRILLED BY T. Milam LOGGED BY W. Shaughnessy CHECKED BY L. Millet ANGLE _____ BEARING _____

BORING DEPTH 35.2 ft. GROUND WATER DEPTH: DURING 20 ft. COMP. _____ DELAYED 16.4 ft. after 24 hrs.

NOTES Well installed. Refer to well data sheet.

DEPTH (ft) GRAPHIC LOG	STRATA DESCRIPTION	SAMPLE TYPE NUMBER	SAMPLE DEPTH (ft.)	BLOW COUNTS (N-VALUE)	COMMENTS
				PERCENT RECOVERY (RQD)	
	Silt (ML)				
5	- brown and dark brown, dry, very stiff, clayey	SS -1	3.5-5.0	5-7-8 (15)	
10	- brown and dark brown, dry, medium stiff, clayey	SS -2	8.5-10.0	3-4-4 (8)	
15	- brown and brown-yellow, damp, medium stiff, mica	SS -3	13.5-15.0	3-2-3 (5)	
20	- brown and brown-yellow, very moist to wet, medium stiff, some very fine grained sand	SS -4	18.5-20.0	2-4-4 (8)	
25	Sandy Silt (ML)				
	- brown, wet, soft, mica	SS -5	23.5-25.0	2-2-2 (4)	
30	Silty Sand (SM)				
	- brown, wet, loose, fine grain, trace coarse grained sand	SS -6	28.5-30.0	2-4-3 (7)	
35	- brown, wet, medium dense, fine grain, trace coarse grained sand	SS -7	33.5-35.0	7-9-9 (18)	

580.59 (581.7)

554.59 (555.7)

546.59 (547.7)

545.39 (546.5)

Bottom of borehole at 35.2 feet.

Eastings and Northing in NAVD 88.
Elevation in NAD 83.



RECORD OF WELL CONSTRUCTION

WELL: AP02-MW12
PAGE 1 OF 1
ECS37736

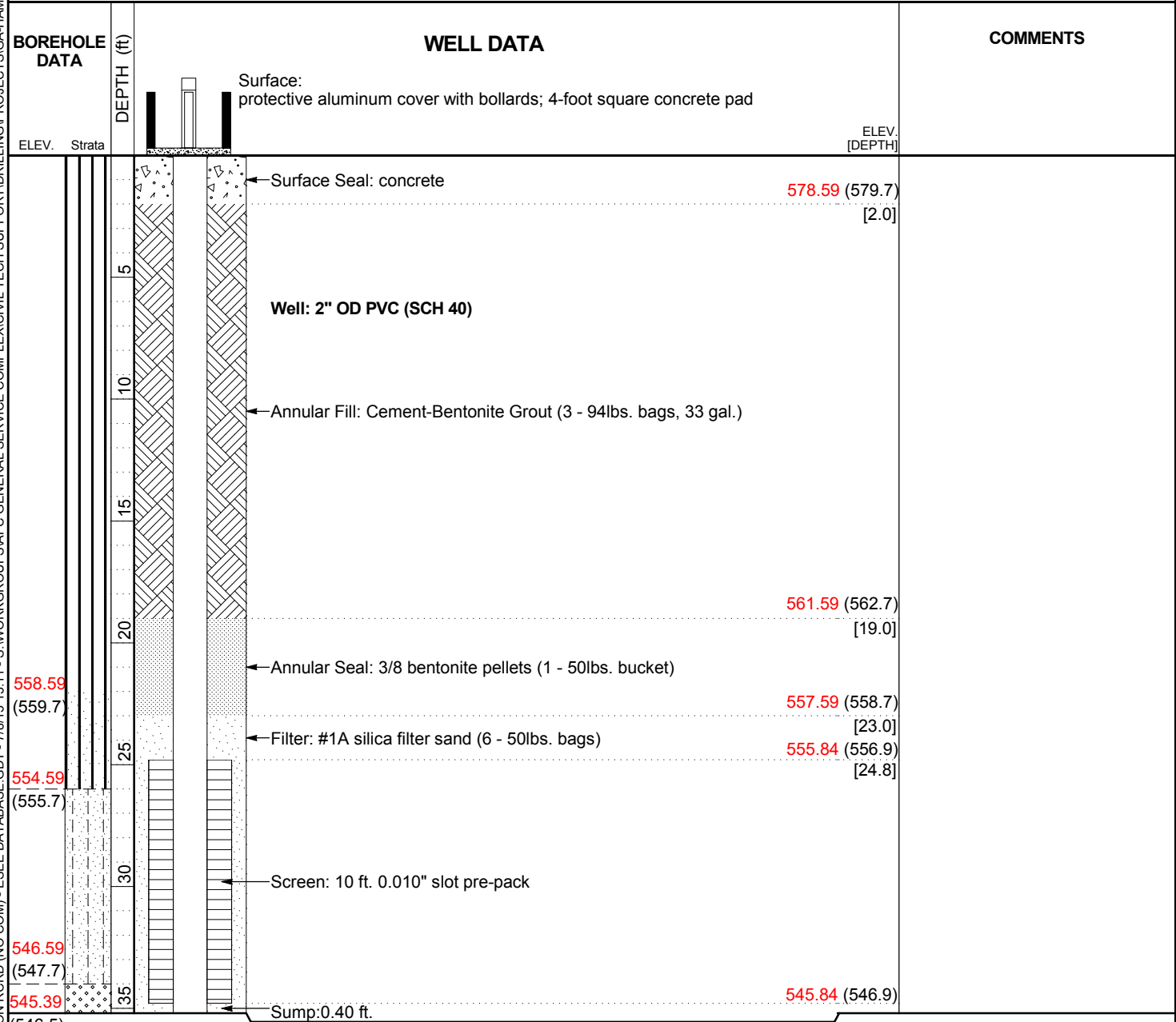
SOUTHERN COMPANY SERVICES, INC.
EARTH SCIENCE AND ENVIRONMENTAL ENGINEERING

PROJECT Ash Pond Piezometers
LOCATION Plant Hammond

N:1547853.78 E:1937525.45

DATE STARTED 10/21/2014 COMPLETED 10/21/2014 SURF. ELEV. 580.59 (581.7) COORDINATES: (N:34.249267) (E:-85.354870)
CONTRACTOR SCS Field Services EQUIPMENT CME 550 METHOD Hollow Stem Auger; Hollow Stem Auger
DRILLED BY T. Milam LOGGED BY W. Shaughnessy CHECKED BY L. Millet ANGLE _____ BEARING _____
BORING DEPTH 35.2 ft. GROUND WATER DEPTH: DURING 20 ft. COMP. _____ DELAYED 16.4 ft. after 24 hrs.
NOTES Well installed. Refer to well data sheet.

2012 WELL CONSTRUCTION (NO COM) - ESEE DATABASE:GDT - 7/8/15 13:11 - S:\WORKGROUPS\APC GENERAL SERVICE COMPLEX\CIVIL TECH SUPPORT\DRILLING\PROJECTS\IGA-HAMMOND\HAMMOND ASH POND PIEZOMETER HAMMOND PZ BORING



Easting and Northing in NAD 83.
Elevation in NAVD 88.

APPENDIX C

Laboratory Analytical and Field Sampling Reports

Laboratory Reports

March 12, 2020

Joju Abraham
Georgia Power - Coal Combustion Residuals
2480 Maner Road
Atlanta, GA 30339

RE: Project: Plant Hammond AP
Pace Project No.: 2622317

Dear Joju Abraham:

Enclosed are the analytical results for sample(s) received by the laboratory on August 22, 2019. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Kevin Herring for
Betsy McDaniel
betsy.mcdaniel@pacelabs.com
(770)734-4200
Project Manager

Enclosures

cc: Whitney Law, Geosyntec Consultants
Noelia Muskus, Geosyntec Consultants
Lauren Petty, Southern Company Services, Inc.
Rebecca Thornton, Pace Analytical Atlanta



REPORT OF LABORATORY ANALYSIS

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CERTIFICATIONS

Project: Plant Hammond AP

Pace Project No.: 2622317

Pace Analytical Services Atlanta

110 Technology Parkway Peachtree Corners, GA 30092

Florida DOH Certification #: E87315

Georgia DW Inorganics Certification #: 812

Georgia DW Microbiology Certification #: 812

North Carolina Certification #: 381

South Carolina Certification #: 98011001

Virginia Certification #: 460204

REPORT OF LABORATORY ANALYSIS

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SAMPLE SUMMARY

Project: Plant Hammond AP
Pace Project No.: 2622317

Lab ID	Sample ID	Matrix	Date Collected	Date Received
2622317001	HGWA-111	Water	08/21/19 16:15	08/22/19 15:38
2622317002	HGWA-112	Water	08/21/19 17:20	08/22/19 15:38
2622317003	HGWA-113	Water	08/21/19 17:20	08/22/19 15:38

REPORT OF LABORATORY ANALYSIS

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SAMPLE ANALYTE COUNT

Project: Plant Hammond AP

Pace Project No.: 2622317

Lab ID	Sample ID	Method	Analysts	Analytes Reported
2622317001	HGWA-111	EPA 6020B	CSW	12
		EPA 7470A	DRB	1
		EPA 300.0	MWB	1
2622317002	HGWA-112	EPA 6020B	CSW	12
		EPA 7470A	DRB	1
		EPA 300.0	MWB	1
2622317003	HGWA-113	EPA 6020B	CSW	12
		EPA 7470A	DRB	1
		EPA 300.0	MWB	1

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS

Project: Plant Hammond AP
Pace Project No.: 2622317

Sample: HGWA-111		Lab ID: 2622317001		Collected: 08/21/19 16:15		Received: 08/22/19 15:38		Matrix: Water		
Parameters	Results	Units	Report			Prepared	Analyzed	CAS No.	Qual	
			Limit	MDL	DF					
6020B MET ICPMS		Analytical Method: EPA 6020B Preparation Method: EPA 3005A								
Antimony	ND	mg/L	0.0030	0.00027	1	08/23/19 14:12	08/26/19 20:31	7440-36-0		
Arsenic	ND	mg/L	0.0050	0.00035	1	08/23/19 14:12	08/26/19 20:31	7440-38-2		
Barium	0.029	mg/L	0.010	0.00049	1	08/23/19 14:12	08/26/19 20:31	7440-39-3		
Beryllium	ND	mg/L	0.0030	0.000074	1	08/23/19 14:12	08/26/19 20:31	7440-41-7		
Cadmium	ND	mg/L	0.0025	0.00011	1	08/23/19 14:12	08/26/19 20:31	7440-43-9		
Chromium	0.00061J	mg/L	0.010	0.00039	1	08/23/19 14:12	08/26/19 20:31	7440-47-3		
Cobalt	ND	mg/L	0.0050	0.00030	1	08/23/19 14:12	08/26/19 20:31	7440-48-4		
Lead	ND	mg/L	0.0050	0.000046	1	08/23/19 14:12	08/26/19 20:31	7439-92-1		
Lithium	0.0018J	mg/L	0.030	0.00078	1	08/23/19 14:12	08/26/19 20:31	7439-93-2		
Molybdenum	ND	mg/L	0.010	0.00095	1	08/23/19 14:12	08/26/19 20:31	7439-98-7		
Selenium	ND	mg/L	0.010	0.0013	1	08/23/19 14:12	08/26/19 20:31	7782-49-2		
Thallium	ND	mg/L	0.0010	0.000052	1	08/23/19 14:12	08/26/19 20:31	7440-28-0		
7470 Mercury		Analytical Method: EPA 7470A Preparation Method: EPA 7470A								
Mercury	ND	mg/L	0.00050	0.00014	1	08/26/19 14:21	08/27/19 11:51	7439-97-6		
300.0 IC Anions 28 Days		Analytical Method: EPA 300.0								
Fluoride	0.048J	mg/L	0.30	0.029	1		08/30/19 04:12	16984-48-8		

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS

Project: Plant Hammond AP
Pace Project No.: 2622317

Sample: HGWA-112		Lab ID: 2622317002		Collected: 08/21/19 17:20		Received: 08/22/19 15:38		Matrix: Water	
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
6020B MET ICPMS		Analytical Method: EPA 6020B Preparation Method: EPA 3005A							
Antimony	ND	mg/L	0.0030	0.00027	1	08/23/19 14:12	08/26/19 20:36	7440-36-0	
Arsenic	ND	mg/L	0.0050	0.00035	1	08/23/19 14:12	08/26/19 20:36	7440-38-2	
Barium	0.027	mg/L	0.010	0.00049	1	08/23/19 14:12	08/26/19 20:36	7440-39-3	
Beryllium	ND	mg/L	0.0030	0.000074	1	08/23/19 14:12	08/26/19 20:36	7440-41-7	
Cadmium	ND	mg/L	0.0025	0.00011	1	08/23/19 14:12	08/26/19 20:36	7440-43-9	
Chromium	0.0039J	mg/L	0.010	0.00039	1	08/23/19 14:12	08/26/19 20:36	7440-47-3	
Cobalt	ND	mg/L	0.0050	0.00030	1	08/23/19 14:12	08/26/19 20:36	7440-48-4	
Lead	ND	mg/L	0.0050	0.000046	1	08/23/19 14:12	08/26/19 20:36	7439-92-1	
Lithium	ND	mg/L	0.030	0.00078	1	08/23/19 14:12	08/26/19 20:36	7439-93-2	
Molybdenum	ND	mg/L	0.010	0.00095	1	08/23/19 14:12	08/26/19 20:36	7439-98-7	
Selenium	ND	mg/L	0.010	0.0013	1	08/23/19 14:12	08/26/19 20:36	7782-49-2	
Thallium	ND	mg/L	0.0010	0.000052	1	08/23/19 14:12	08/26/19 20:36	7440-28-0	
7470 Mercury		Analytical Method: EPA 7470A Preparation Method: EPA 7470A							
Mercury	ND	mg/L	0.00050	0.00014	1	08/26/19 14:21	08/27/19 11:53	7439-97-6	
300.0 IC Anions 28 Days		Analytical Method: EPA 300.0							
Fluoride	ND	mg/L	0.30	0.029	1		08/30/19 04:57	16984-48-8	

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS

Project: Plant Hammond AP

Pace Project No.: 2622317

Sample: HGWA-113		Lab ID: 2622317003		Collected: 08/21/19 17:20		Received: 08/22/19 15:38		Matrix: Water	
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
6020B MET ICPMS		Analytical Method: EPA 6020B Preparation Method: EPA 3005A							
Antimony	ND	mg/L	0.0030	0.00027	1	08/23/19 14:12	08/26/19 20:42	7440-36-0	
Arsenic	ND	mg/L	0.0050	0.00035	1	08/23/19 14:12	08/26/19 20:42	7440-38-2	
Barium	0.027	mg/L	0.010	0.00049	1	08/23/19 14:12	08/26/19 20:42	7440-39-3	
Beryllium	ND	mg/L	0.0030	0.000074	1	08/23/19 14:12	08/26/19 20:42	7440-41-7	
Cadmium	ND	mg/L	0.0025	0.00011	1	08/23/19 14:12	08/26/19 20:42	7440-43-9	
Chromium	0.0022J	mg/L	0.010	0.00039	1	08/23/19 14:12	08/26/19 20:42	7440-47-3	
Cobalt	ND	mg/L	0.0050	0.00030	1	08/23/19 14:12	08/26/19 20:42	7440-48-4	
Lead	0.000071J	mg/L	0.0050	0.000046	1	08/23/19 14:12	08/26/19 20:42	7439-92-1	
Lithium	0.0011J	mg/L	0.030	0.00078	1	08/23/19 14:12	08/26/19 20:42	7439-93-2	
Molybdenum	ND	mg/L	0.010	0.00095	1	08/23/19 14:12	08/26/19 20:42	7439-98-7	
Selenium	0.0025J	mg/L	0.010	0.0013	1	08/23/19 14:12	08/26/19 20:42	7782-49-2	
Thallium	ND	mg/L	0.0010	0.000052	1	08/23/19 14:12	08/26/19 20:42	7440-28-0	
7470 Mercury		Analytical Method: EPA 7470A Preparation Method: EPA 7470A							
Mercury	ND	mg/L	0.00050	0.00014	1	08/26/19 14:21	08/27/19 11:56	7439-97-6	
300.0 IC Anions 28 Days		Analytical Method: EPA 300.0							
Fluoride	0.11J	mg/L	0.30	0.029	1		08/30/19 05:20	16984-48-8	

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project: Plant Hammond AP
Pace Project No.: 2622317

QC Batch: 34231 Analysis Method: EPA 7470A
QC Batch Method: EPA 7470A Analysis Description: 7470 Mercury
Associated Lab Samples: 2622317001, 2622317002, 2622317003

METHOD BLANK: 154028 Matrix: Water
Associated Lab Samples: 2622317001, 2622317002, 2622317003

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Mercury	mg/L	ND	0.00050	0.00014	08/27/19 10:49	

LABORATORY CONTROL SAMPLE: 154029

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Mercury	mg/L	0.0025	0.0025	102	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 154030 154031

Parameter	Units	MS		MSD		MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		2622246001 Result	Spike Conc.	Spike Conc.	Conc.								
Mercury	mg/L	ND	0.0025	0.0025	0.0026	0.0025	103	99	75-125	3	20		

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REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project: Plant Hammond AP
Pace Project No.: 2622317

QC Batch: 34179 Analysis Method: EPA 6020B
QC Batch Method: EPA 3005A Analysis Description: 6020B MET
Associated Lab Samples: 2622317001, 2622317002, 2622317003

METHOD BLANK: 153793 Matrix: Water
Associated Lab Samples: 2622317001, 2622317002, 2622317003

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Antimony	mg/L	0.00075J	0.0030	0.00027	08/26/19 19:11	
Arsenic	mg/L	ND	0.0050	0.00035	08/26/19 19:11	
Barium	mg/L	ND	0.010	0.00049	08/26/19 19:11	
Beryllium	mg/L	ND	0.0030	0.000074	08/26/19 19:11	
Cadmium	mg/L	ND	0.0025	0.00011	08/26/19 19:11	
Chromium	mg/L	ND	0.010	0.00039	08/26/19 19:11	
Cobalt	mg/L	ND	0.0050	0.00030	08/26/19 19:11	
Lead	mg/L	ND	0.0050	0.000046	08/26/19 19:11	
Lithium	mg/L	ND	0.030	0.00078	08/26/19 19:11	
Molybdenum	mg/L	ND	0.010	0.00095	08/26/19 19:11	
Selenium	mg/L	ND	0.010	0.0013	08/26/19 19:11	
Thallium	mg/L	ND	0.0010	0.000052	08/26/19 19:11	

LABORATORY CONTROL SAMPLE: 153794

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Antimony	mg/L	0.1	0.092	92	80-120	
Arsenic	mg/L	0.1	0.10	103	80-120	
Barium	mg/L	0.1	0.099	99	80-120	
Beryllium	mg/L	0.1	0.10	105	80-120	
Cadmium	mg/L	0.1	0.10	103	80-120	
Chromium	mg/L	0.1	0.081	81	80-120	
Cobalt	mg/L	0.1	0.10	100	80-120	
Lead	mg/L	0.1	0.086	86	80-120	
Lithium	mg/L	0.1	0.10	105	80-120	
Molybdenum	mg/L	0.1	0.091	91	80-120	
Selenium	mg/L	0.1	0.10	103	80-120	
Thallium	mg/L	0.1	0.093	93	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 153795 153796

Parameter	Units	MS		MSD		MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	Max RPD	Qual
		2622267002	Spike Conc.	Spike Conc.	MS Result							
Antimony	mg/L	0.00039J	0.1	0.1	0.11	0.10	108	103	75-125	5	20	
Arsenic	mg/L	ND	0.1	0.1	0.10	0.099	101	99	75-125	2	20	
Barium	mg/L	0.017	0.1	0.1	0.13	0.12	108	101	75-125	5	20	
Beryllium	mg/L	ND	0.1	0.1	0.10	0.10	101	101	75-125	0	20	
Cadmium	mg/L	ND	0.1	0.1	0.10	0.10	101	100	75-125	1	20	

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QUALITY CONTROL DATA

Project: Plant Hammond AP

Pace Project No.: 2622317

Parameter	Units	MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 153795		153796		MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		2622267002 Result	MS Spike Conc.	MSD Spike Conc.									
Chromium	mg/L	0.00073J	0.1	0.1	0.10	0.10	99	100	75-125	1	20		
Cobalt	mg/L	ND	0.1	0.1	0.097	0.098	97	98	75-125	0	20		
Lead	mg/L	0.000064J	0.1	0.1	0.095	0.097	94	97	75-125	3	20		
Lithium	mg/L	ND	0.1	0.1	0.10	0.10	101	101	75-125	0	20		
Molybdenum	mg/L	ND	0.1	0.1	0.10	0.097	101	97	75-125	5	20		
Selenium	mg/L	ND	0.1	0.1	0.10	0.10	100	102	75-125	2	20		
Thallium	mg/L	ND	0.1	0.1	0.095	0.099	95	98	75-125	3	20		

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QUALITY CONTROL DATA

Project: Plant Hammond AP
Pace Project No.: 2622317

QC Batch: 34532 Analysis Method: EPA 300.0
QC Batch Method: EPA 300.0 Analysis Description: 300.0 IC Anions
Associated Lab Samples: 2622317001, 2622317002, 2622317003

METHOD BLANK: 155480 Matrix: Water
Associated Lab Samples: 2622317001, 2622317002, 2622317003

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Fluoride	mg/L	ND	0.30	0.029	08/29/19 22:10	

LABORATORY CONTROL SAMPLE: 155481

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Fluoride	mg/L	10	9.4	94	90-110	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 155482 155483

Parameter	Units	MS		MSD		MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		2622265001 Result	Spike Conc.	Spike Conc.	Result						
Fluoride	mg/L	ND	10	10	9.3	9.2	93	92	90-110	0	15

MATRIX SPIKE SAMPLE: 155490

Parameter	Units	2622267002 Result	Spike Conc.	MS Result	MS % Rec	% Rec Limits	Qualifiers
Fluoride	mg/L	ND	10	8.5	85	90-110	M1

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QUALIFIERS

Project: Plant Hammond AP

Pace Project No.: 2622317

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit - The lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

ANALYTE QUALIFIERS

M1 Matrix spike recovery exceeded QC limits. Batch accepted based on laboratory control sample (LCS) recovery.

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: Plant Hammond AP
Pace Project No.: 2622317

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
2622317001	HGWA-111	EPA 3005A	34179	EPA 6020B	34192
2622317002	HGWA-112	EPA 3005A	34179	EPA 6020B	34192
2622317003	HGWA-113	EPA 3005A	34179	EPA 6020B	34192
2622317001	HGWA-111	EPA 7470A	34231	EPA 7470A	34309
2622317002	HGWA-112	EPA 7470A	34231	EPA 7470A	34309
2622317003	HGWA-113	EPA 7470A	34231	EPA 7470A	34309
2622317001	HGWA-111	EPA 300.0	34532		
2622317002	HGWA-112	EPA 300.0	34532		
2622317003	HGWA-113	EPA 300.0	34532		

REPORT OF LABORATORY ANALYSIS

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Sample Condition Upon Receipt

Client Name: GAPower

Project # _____

WO#: **2622317**

Courier: Fed Ex UPS USPS Client Commercial Pace Other _____
Tracking #: _____

PM: **BM** Due Date: **08/29/19**
CLIENT: **GAPower-CCR**

Custody Seal on Cooler/Box Present: yes no Seals intact: yes

Packing Material: Bubble Wrap Bubble Bags None Other _____

Thermometer Used 83 Type of Ice: Wet Blue None Samples on ice, cooling process has begun

Cooler Temperature 3.2 Biological Tissue is Frozen: Yes No
Temp should be above freezing to 6°C

Date and Initials of person examining contents: 8/22/19 MK

Chain of Custody Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1.
Chain of Custody Filled Out:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	2.
Chain of Custody Relinquished:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	3.
Sampler Name & Signature on COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4.
Samples Arrived within Hold Time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	5.
Short Hold Time Analysis (<72hr):	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	6.
Rush Turn Around Time Requested:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	7.
Sufficient Volume:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	8.
Correct Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	9.
-Pace Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Containers Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	10.
Filtered volume received for Dissolved tests	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	11.
Sample Labels match COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	12.
-Includes date/time/ID/Analysis Matrix:	<u>W</u>	
All containers needing preservation have been checked.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	13.
All containers needing preservation are found to be in compliance with EPA recommendation.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
exceptions: VOA, coliform, TOC, O&G, WI-DRO (water)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Initial when completed
		Lot # of added preservative
Samples checked for dechlorination:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	14.
Headspace in VOA Vials (>6mm):	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	15.
Trip Blank Present:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	16.
Trip Blank Custody Seals Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Pace Trip Blank Lot # (if purchased):		

Client Notification/ Resolution: _____ Field Data Required? Y / N

Person Contacted: _____ Date/Time: _____

Comments/ Resolution: _____

Project Manager Review: _____ Date: _____

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e out of hold, incorrect preservative, out of temp, incorrect containers)

September 23, 2019

Joju Abraham
Georgia Power - Coal Combustion Residuals
2480 Maner Road
Atlanta, GA 30339

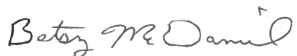
RE: Project: Plant Hammond AP
Pace Project No.: 2622318

Dear Joju Abraham:

Enclosed are the analytical results for sample(s) received by the laboratory on August 22, 2019. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Betsy McDaniel
betsy.mcdaniel@pacelabs.com
(770)734-4200
Project Manager

Enclosures

cc: Whitney Law, Geosyntec Consultants
Noelia Muskus, Geosyntec Consultants
Lauren Petty, Southern Company Services, Inc.
Rebecca Thornton, Pace Analytical Atlanta



REPORT OF LABORATORY ANALYSIS

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CERTIFICATIONS

Project: Plant Hammond AP
Pace Project No.: 2622318

Pennsylvania Certification IDs

1638 Roseytown Rd Suites 2,3&4, Greensburg, PA 15601
ANAB DOD-ELAP Rad Accreditation #: L2417
Alabama Certification #: 41590
Arizona Certification #: AZ0734
Arkansas Certification
California Certification #: 04222CA
Colorado Certification #: PA01547
Connecticut Certification #: PH-0694
Delaware Certification
EPA Region 4 DW Rad
Florida/TNI Certification #: E87683
Georgia Certification #: C040
Florida: Cert E871149 SEKS WET
Guam Certification
Hawaii Certification
Idaho Certification
Illinois Certification
Indiana Certification
Iowa Certification #: 391
Kansas/TNI Certification #: E-10358
Kentucky Certification #: KY90133
KY WW Permit #: KY0098221
KY WW Permit #: KY0000221
Louisiana DHH/TNI Certification #: LA180012
Louisiana DEQ/TNI Certification #: 4086
Maine Certification #: 2017020
Maryland Certification #: 308
Massachusetts Certification #: M-PA1457
Michigan/PADEP Certification #: 9991

Missouri Certification #: 235
Montana Certification #: Cert0082
Nebraska Certification #: NE-OS-29-14
Nevada Certification #: PA014572018-1
New Hampshire/TNI Certification #: 297617
New Jersey/TNI Certification #: PA051
New Mexico Certification #: PA01457
New York/TNI Certification #: 10888
North Carolina Certification #: 42706
North Dakota Certification #: R-190
Ohio EPA Rad Approval: #41249
Oregon/TNI Certification #: PA200002-010
Pennsylvania/TNI Certification #: 65-00282
Puerto Rico Certification #: PA01457
Rhode Island Certification #: 65-00282
South Dakota Certification
Tennessee Certification #: 02867
Texas/TNI Certification #: T104704188-17-3
Utah/TNI Certification #: PA014572017-9
USDA Soil Permit #: P330-17-00091
Vermont Dept. of Health: ID# VT-0282
Virgin Island/PADEP Certification
Virginia/VELAP Certification #: 9526
Washington Certification #: C868
West Virginia DEP Certification #: 143
West Virginia DHHR Certification #: 9964C
Wisconsin Approve List for Rad
Wyoming Certification #: 8TMS-L

REPORT OF LABORATORY ANALYSIS

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SAMPLE SUMMARY

Project: Plant Hammond AP
Pace Project No.: 2622318

Lab ID	Sample ID	Matrix	Date Collected	Date Received
2622318001	HGWA-111	Water	08/21/19 16:15	08/22/19 15:38
2622318002	HGWA-112	Water	08/21/19 17:20	08/22/19 15:38
2622318003	HGWA-113	Water	08/21/19 17:20	08/22/19 15:38

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SAMPLE ANALYTE COUNT

Project: Plant Hammond AP

Pace Project No.: 2622318

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
2622318001	HGWA-111	EPA 9315	LAL	1	PASI-PA
		EPA 9320	VAL	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA
2622318002	HGWA-112	EPA 9315	LAL	1	PASI-PA
		EPA 9320	VAL	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA
2622318003	HGWA-113	EPA 9315	LAL	1	PASI-PA
		EPA 9320	VAL	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA

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ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: Plant Hammond AP

Pace Project No.: 2622318

Sample: HGWA-111 **Lab ID: 2622318001** Collected: 08/21/19 16:15 Received: 08/22/19 15:38 Matrix: Water
PWS: Site ID: Sample Type:

Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226	EPA 9315	0.492 ± 0.222 (0.223) C:92% T:NA	pCi/L	09/09/19 08:48	13982-63-3	
Radium-228	EPA 9320	0.0607 ± 0.403 (0.923) C:67% T:74%	pCi/L	09/19/19 12:09	15262-20-1	
Total Radium	Total Radium Calculation	0.553 ± 0.625 (1.15)	pCi/L	09/20/19 12:23	7440-14-4	

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ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: Plant Hammond AP

Pace Project No.: 2622318

Sample: HGWA-112 **Lab ID: 2622318002** Collected: 08/21/19 17:20 Received: 08/22/19 15:38 Matrix: Water
PWS: Site ID: Sample Type:

Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226	EPA 9315	0.417 ± 0.244 (0.395) C:91% T:NA	pCi/L	09/09/19 08:48	13982-63-3	
Radium-228	EPA 9320	0.0971 ± 0.572 (1.30) C:54% T:78%	pCi/L	09/19/19 12:09	15262-20-1	
Total Radium	Total Radium Calculation	0.514 ± 0.816 (1.70)	pCi/L	09/20/19 12:23	7440-14-4	

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ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: Plant Hammond AP

Pace Project No.: 2622318

Sample: HGWA-113 **Lab ID: 2622318003** Collected: 08/21/19 17:20 Received: 08/22/19 15:38 Matrix: Water
PWS: Site ID: Sample Type:

Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226	EPA 9315	0.241 ± 0.188 (0.324) C:86% T:NA	pCi/L	09/09/19 08:48	13982-63-3	
Radium-228	EPA 9320	0.251 ± 0.437 (0.955) C:71% T:71%	pCi/L	09/19/19 12:09	15262-20-1	
Total Radium	Total Radium Calculation	0.492 ± 0.625 (1.28)	pCi/L	09/20/19 12:23	7440-14-4	

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QUALITY CONTROL - RADIOCHEMISTRY

Project: Plant Hammond AP

Pace Project No.: 2622318

QC Batch: 358895

Analysis Method: EPA 9320

QC Batch Method: EPA 9320

Analysis Description: 9320 Radium 228

Associated Lab Samples: 2622318001, 2622318002, 2622318003

METHOD BLANK: 1742554

Matrix: Water

Associated Lab Samples: 2622318001, 2622318002, 2622318003

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-228	0.167 ± 0.291 (0.635) C:73% T:86%	pCi/L	09/19/19 12:11	

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QUALITY CONTROL - RADIOCHEMISTRY

Project: Plant Hammond AP

Pace Project No.: 2622318

QC Batch: 359801

Analysis Method: EPA 9315

QC Batch Method: EPA 9315

Analysis Description: 9315 Total Radium

Associated Lab Samples: 2622318001, 2622318002, 2622318003

METHOD BLANK: 1746802

Matrix: Water

Associated Lab Samples: 2622318001, 2622318002, 2622318003

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-226	0.563 ± 0.229 (0.205) C:97% T:NA	pCi/L	09/09/19 09:06	

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REPORT OF LABORATORY ANALYSIS

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QUALIFIERS

Project: Plant Hammond AP
Pace Project No.: 2622318

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit - The lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Act - Activity

Unc - Uncertainty: SDWA = 1.96 sigma count uncertainty, all other matrices = Expanded Uncertainty (95% confidence interval).

Gamma Spec = Expanded Uncertainty (95.4% Confidence Interval)

(MDC) - Minimum Detectable Concentration

Trac - Tracer Recovery (%)

Carr - Carrier Recovery (%)

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

PASI-PA Pace Analytical Services - Greensburg

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: Plant Hammond AP
Pace Project No.: 2622318

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
2622318001	HGWA-111	EPA 9315	359801		
2622318002	HGWA-112	EPA 9315	359801		
2622318003	HGWA-113	EPA 9315	359801		
2622318001	HGWA-111	EPA 9320	358895		
2622318002	HGWA-112	EPA 9320	358895		
2622318003	HGWA-113	EPA 9320	358895		
2622318001	HGWA-111	Total Radium Calculation	362430		
2622318002	HGWA-112	Total Radium Calculation	362430		
2622318003	HGWA-113	Total Radium Calculation	362430		

REPORT OF LABORATORY ANALYSIS

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CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Section A		Section B	
Required Client Information:		Required Project Information:	
Company: Georgia Power - Coal Combustion Residuals	Report To: John Abraham / Lauren Peaty	Invoice Information:	Attention: scsinvoices@southernco.com
Address: 2480 Manor Road	Copy To: Geosyntec	Company Name:	Address:
Aller, GA 30039	Purchase Order #: SCS10982775	Place Quote:	Place Project Manager: betsy.mcdaniel@pacelabs.com
Email: jabraham@southernco.com	Project Name: Plant Hammond AP	Place Profile #: 327.4.2	
Phone: (404) 506-7239	Project #: <u>GW6581</u>		
Requested Due Date: <u>8/21/19</u>			

ITEM #	MATRIX CODE <small>MATRIX CODE (see valid codes to left)</small>	COLLECTED		SAMPLE TYPE (G-GRAB C-COMP)	SAMPLE TEMP AT COLLECTION	# OF CONTAINERS	PRESERVATIVES						App. N Metals	Fluoride by 300	Residual Chlorine (Y/N)	TEMP in C	Received on	Ice (Y/N)	Custody Sealed	Cooler (Y/N)	Samples Intact (Y/N)						
		START DATE	START TIME				END DATE	END TIME	H2SO4	HNO3	HCl	NaOH										Na2S2O3	Methanol	Other			
1	HGWA-111	8/21/19	1555	8/21/19	161523	4	3						Y	Y	N												
2	HGWA-112	8/21/19	1700	8/21/19	172045	4	3						Y	Y	N												

WO#: 2622318



2622318

DATE	TIME	ACCEPTED BY / AFFILIATION	DATE	TIME
8/21/19	19:00	Monica Muehler / Geo	8/21/19	19:00
8/21/19	20:45	Chad Russo / Geosyntec	8/21/19	20:45
8/21/19	10:49	Chad Russo / Geosyntec	8/21/19	10:49

PRINT Name of SAMPLER: Chad Russo **DATE Signed:** 8/21/19

SIGNATURE of SAMPLER: *Chad Russo*

CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Section A Required Client Information:	Section B Report To: Jibu Abraham / Lauren Petty Copy To: Geosyntec	Section C Invoice Information: Attention: SCSInvoices@southemco.com Company Name:
Company: Georgia Power - Coal Combustion Residuals Address: 2480 Manor Road Atlanta, GA 30339	Purchase Order #: SCS10382775 Project Name: Plant Hammond AP Project #: GW 653	Address: Pace Project Manager: betsy.mcdaniel@pacelabs.com Pace Profile #: 327.4.2
Email: jabraham@southemco.com	Requester Due Date: Standard TBT	

ITEM #	MATRIX Drinking Water Waste Water Product Soil/Sediment Wipe Air Other Tissue	CODE DW WT WW P SL OL WP AR OT TS	COLLECTED		DATE	TIME	START	END	SAMPLE TEMP AT COLLECTION	# OF CONTAINERS	Preservatives Unpreserved H2SO4 HNO3 HCl NaOH Na2S2O3 Methanol Other	Analysis Test App. IV Metals Fluoride by 300.0 Radium 226/228	Received on Ice (Y/N)	Custody Sealed Cooler (Y/N)	Samples Intact (Y/N)
			DATE	TIME											
1			START	END	DATE	TIME				41		Y			
					8/21/19	1658	8/21/19	1720	20:45	3		Y			
					08/21/19 11:19										

WO#: 2622318

PM: BM Due Date: 09/20/19
CLIENT: GRPOWER-CCR

ANALYST	DATE	TIME	APPROVED BY / APPLICATION	DATE	TIME
Maxilia Mustelus	8/21/19	20:45	Maxilia Mustelus, Georgia Tech	8/21/19	20:45
Maxilia Mustelus	5/21/19	10:19	Maxilia Mustelus	5/21/19	10:19
Maxilia Mustelus	8/21/19	15:38	Maxilia Mustelus	8/21/19	15:38

SAMPLER NAME AND SIGNATURE
 PRINT Name of SAMPLER: **Noelia Mustelus** DATE Signed: **08/21/19**
 SIGNATURE of SAMPLER: *Noelia Mustelus*



Sample Condition Upon Receipt

Client Name: GA Power Project # _____

Courier: Fed Ex UPS USPS Client Commercial Pace Other _____

WO#: **2622318**

Tracking #: _____ Custody Seal on Cooler/Box Present: yes no Seals intact: yes

PM: **BM** Due Date: **09/20/19**
CLIENT: **GAPower-CCR**

Packing Material: Bubble Wrap Bubble Bags None Other _____

Thermometer Used 83 Type of Ice: Wet Blue None Samples on ice, cooling process has begun

Cooler Temperature 3.2 Biological Tissue is Frozen: Yes No Date and Initials of person examining contents: 8/22/19 MK
Temp should be above freezing to 6°C

Chain of Custody Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1.
Chain of Custody Filled Out:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	2.
Chain of Custody Relinquished:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	3.
Sampler Name & Signature on COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4.
Samples Arrived within Hold Time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	5.
Short Hold Time Analysis (<72hr):	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	6.
Rush Turn Around Time Requested:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	7.
Sufficient Volume:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	8.
Correct Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	9.
-Pace Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Containers Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	10.
Filtered volume received for Dissolved tests	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	11.
Sample Labels match COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	12.
-Includes date/time/ID/Analysis Matrix:	<u>W</u>	
All containers needing preservation have been checked.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	13.
All containers needing preservation are found to be in compliance with EPA recommendation.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
exceptions: VOA, coliform, TOC, O&G, WI-DRO (water)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Initial when completed
		Lot # of added preservative
Samples checked for dechlorination:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	14.
Headspace in VOA Vials (>6mm):	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	15.
Trip Blank Present:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	16.
Trip Blank Custody Seals Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Pace Trip Blank Lot # (if purchased):		

Client Notification/ Resolution: _____ Field Data Required? Y / N

Person Contacted: _____ Date/Time: _____

Comments/ Resolution: _____

Project Manager Review: _____ Date: _____

March 12, 2020

Joju Abraham
Georgia Power - Coal Combustion Residuals
2480 Maner Road
Atlanta, GA 30339

RE: Project: Plant Hammond AP GW6581
Pace Project No.: 2622354

Dear Joju Abraham:

Enclosed are the analytical results for sample(s) received by the laboratory on August 23, 2019. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Kevin Herring for
Betsy McDaniel
betsy.mcdaniel@pacelabs.com
(770)734-4200
Project Manager

Enclosures

cc: Whitney Law, Geosyntec Consultants
Noelia Muskus, Geosyntec Consultants
Lauren Petty, Southern Company Services, Inc.
Rebecca Thornton, Pace Analytical Atlanta



REPORT OF LABORATORY ANALYSIS

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CERTIFICATIONS

Project: Plant Hammond AP GW6581

Pace Project No.: 2622354

Pace Analytical Services Atlanta

110 Technology Parkway Peachtree Corners, GA 30092

Florida DOH Certification #: E87315

Georgia DW Inorganics Certification #: 812

Georgia DW Microbiology Certification #: 812

North Carolina Certification #: 381

South Carolina Certification #: 98011001

Virginia Certification #: 460204

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SAMPLE SUMMARY

Project: Plant Hammond AP GW6581
Pace Project No.: 2622354

Lab ID	Sample ID	Matrix	Date Collected	Date Received
2622354001	HGWC-117	Water	08/22/19 10:00	08/23/19 12:00
2622354002	HGWC-101	Water	08/22/19 13:20	08/23/19 12:00
2622354003	HGWC-118	Water	08/22/19 11:23	08/23/19 12:00
2622354004	HGWC-103	Water	08/22/19 14:50	08/23/19 12:00
2622354005	HGWC-105	Water	08/22/19 17:15	08/23/19 12:00

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SAMPLE ANALYTE COUNT

Project: Plant Hammond AP GW6581
Pace Project No.: 2622354

Lab ID	Sample ID	Method	Analysts	Analytes Reported
2622354001	HGWC-117	EPA 6020B	CSW	12
		EPA 7470A	DRB	1
		EPA 300.0	MWB	1
2622354002	HGWC-101	EPA 6020B	CSW	12
		EPA 7470A	DRB	1
		EPA 300.0	MWB	1
2622354003	HGWC-118	EPA 6020B	CSW	12
		EPA 7470A	DRB	1
		EPA 300.0	MWB	1
2622354004	HGWC-103	EPA 6020B	CSW	12
		EPA 7470A	DRB	1
		EPA 300.0	MWB	1
2622354005	HGWC-105	EPA 6020B	CSW	12
		EPA 7470A	DRB	1
		EPA 300.0	MWB	1

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS

Project: Plant Hammond AP GW6581
Pace Project No.: 2622354

Sample: HGWC-117		Lab ID: 2622354001		Collected: 08/22/19 10:00		Received: 08/23/19 12:00		Matrix: Water	
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
6020B MET ICPMS		Analytical Method: EPA 6020B Preparation Method: EPA 3005A							
Antimony	ND	mg/L	0.0030	0.00027	1	08/27/19 11:50	08/27/19 18:29	7440-36-0	
Arsenic	ND	mg/L	0.0050	0.00035	1	08/27/19 11:50	08/27/19 18:29	7440-38-2	
Barium	0.036	mg/L	0.010	0.00049	1	08/27/19 11:50	08/27/19 18:29	7440-39-3	
Beryllium	0.000079J	mg/L	0.0030	0.000074	1	08/27/19 11:50	08/27/19 18:29	7440-41-7	
Cadmium	0.00064J	mg/L	0.0025	0.00011	1	08/27/19 11:50	08/27/19 18:29	7440-43-9	
Chromium	ND	mg/L	0.010	0.00039	1	08/27/19 11:50	08/27/19 18:29	7440-47-3	
Cobalt	0.012	mg/L	0.0050	0.00030	1	08/27/19 11:50	08/27/19 18:29	7440-48-4	
Lead	ND	mg/L	0.0050	0.000046	1	08/27/19 11:50	08/27/19 18:29	7439-92-1	
Lithium	0.0012J	mg/L	0.030	0.00078	1	08/27/19 11:50	08/27/19 18:29	7439-93-2	
Molybdenum	ND	mg/L	0.010	0.00095	1	08/27/19 11:50	08/27/19 18:29	7439-98-7	
Selenium	ND	mg/L	0.010	0.0013	1	08/27/19 11:50	08/27/19 18:29	7782-49-2	
Thallium	ND	mg/L	0.0010	0.000052	1	08/27/19 11:50	08/27/19 18:29	7440-28-0	
7470 Mercury		Analytical Method: EPA 7470A Preparation Method: EPA 7470A							
Mercury	ND	mg/L	0.00050	0.00014	1	08/26/19 14:21	08/27/19 14:24	7439-97-6	
300.0 IC Anions 28 Days		Analytical Method: EPA 300.0							
Fluoride	ND	mg/L	0.30	0.029	1		08/30/19 21:52	16984-48-8	

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS

Project: Plant Hammond AP GW6581
Pace Project No.: 2622354

Sample: HGWC-101		Lab ID: 2622354002		Collected: 08/22/19 13:20		Received: 08/23/19 12:00		Matrix: Water		
Parameters	Results	Units	Report			Prepared	Analyzed	CAS No.	Qual	
			Limit	MDL	DF					
6020B MET ICPMS		Analytical Method: EPA 6020B Preparation Method: EPA 3005A								
Antimony	ND	mg/L	0.0030	0.00027	1	08/27/19 11:50	08/27/19 18:34	7440-36-0		
Arsenic	ND	mg/L	0.0050	0.00035	1	08/27/19 11:50	08/27/19 18:34	7440-38-2		
Barium	0.043	mg/L	0.010	0.00049	1	08/27/19 11:50	08/27/19 18:34	7440-39-3		
Beryllium	ND	mg/L	0.0030	0.000074	1	08/27/19 11:50	08/27/19 18:34	7440-41-7		
Cadmium	0.00014J	mg/L	0.0025	0.00011	1	08/27/19 11:50	08/27/19 18:34	7440-43-9		
Chromium	0.00064J	mg/L	0.010	0.00039	1	08/27/19 11:50	08/27/19 18:34	7440-47-3	B	
Cobalt	ND	mg/L	0.0050	0.00030	1	08/27/19 11:50	08/27/19 18:34	7440-48-4		
Lead	ND	mg/L	0.0050	0.000046	1	08/27/19 11:50	08/27/19 18:34	7439-92-1		
Lithium	ND	mg/L	0.030	0.00078	1	08/27/19 11:50	08/27/19 18:34	7439-93-2		
Molybdenum	ND	mg/L	0.010	0.00095	1	08/27/19 11:50	08/27/19 18:34	7439-98-7		
Selenium	ND	mg/L	0.010	0.0013	1	08/27/19 11:50	08/27/19 18:34	7782-49-2		
Thallium	ND	mg/L	0.0010	0.000052	1	08/27/19 11:50	08/27/19 18:34	7440-28-0		
7470 Mercury		Analytical Method: EPA 7470A Preparation Method: EPA 7470A								
Mercury	ND	mg/L	0.00050	0.00014	1	08/26/19 14:21	08/27/19 14:26	7439-97-6		
300.0 IC Anions 28 Days		Analytical Method: EPA 300.0								
Fluoride	ND	mg/L	0.30	0.029	1		08/30/19 22:15	16984-48-8		

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS

Project: Plant Hammond AP GW6581
Pace Project No.: 2622354

Sample: HGWC-118		Lab ID: 2622354003		Collected: 08/22/19 11:23		Received: 08/23/19 12:00		Matrix: Water	
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
6020B MET ICPMS		Analytical Method: EPA 6020B Preparation Method: EPA 3005A							
Antimony	ND	mg/L	0.0030	0.00027	1	08/27/19 11:50	08/27/19 18:40	7440-36-0	
Arsenic	ND	mg/L	0.0050	0.00035	1	08/27/19 11:50	08/27/19 18:40	7440-38-2	
Barium	0.052	mg/L	0.010	0.00049	1	08/27/19 11:50	08/27/19 18:40	7440-39-3	
Beryllium	ND	mg/L	0.0030	0.000074	1	08/27/19 11:50	08/27/19 18:40	7440-41-7	
Cadmium	ND	mg/L	0.0025	0.00011	1	08/27/19 11:50	08/27/19 18:40	7440-43-9	
Chromium	ND	mg/L	0.010	0.00039	1	08/27/19 11:50	08/27/19 18:40	7440-47-3	
Cobalt	0.00030J	mg/L	0.0050	0.00030	1	08/27/19 11:50	08/27/19 18:40	7440-48-4	
Lead	ND	mg/L	0.0050	0.000046	1	08/27/19 11:50	08/27/19 18:40	7439-92-1	
Lithium	0.0018J	mg/L	0.030	0.00078	1	08/27/19 11:50	08/27/19 18:40	7439-93-2	
Molybdenum	ND	mg/L	0.010	0.00095	1	08/27/19 11:50	08/27/19 18:40	7439-98-7	
Selenium	ND	mg/L	0.010	0.0013	1	08/27/19 11:50	08/27/19 18:40	7782-49-2	
Thallium	ND	mg/L	0.0010	0.000052	1	08/27/19 11:50	08/27/19 18:40	7440-28-0	
7470 Mercury		Analytical Method: EPA 7470A Preparation Method: EPA 7470A							
Mercury	ND	mg/L	0.00050	0.00014	1	08/26/19 14:21	08/27/19 14:28	7439-97-6	
300.0 IC Anions 28 Days		Analytical Method: EPA 300.0							
Fluoride	0.070J	mg/L	0.30	0.029	1		08/30/19 22:38	16984-48-8	

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ANALYTICAL RESULTS

Project: Plant Hammond AP GW6581
Pace Project No.: 2622354

Sample: HGWC-103		Lab ID: 2622354004		Collected: 08/22/19 14:50		Received: 08/23/19 12:00		Matrix: Water	
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
6020B MET ICPMS		Analytical Method: EPA 6020B Preparation Method: EPA 3005A							
Antimony	ND	mg/L	0.0030	0.00027	1	08/27/19 11:50	08/27/19 18:46	7440-36-0	
Arsenic	ND	mg/L	0.0050	0.00035	1	08/27/19 11:50	08/27/19 18:46	7440-38-2	
Barium	0.036	mg/L	0.010	0.00049	1	08/27/19 11:50	08/27/19 18:46	7440-39-3	
Beryllium	ND	mg/L	0.0030	0.000074	1	08/27/19 11:50	08/27/19 18:46	7440-41-7	
Cadmium	0.00080J	mg/L	0.0025	0.00011	1	08/27/19 11:50	08/27/19 18:46	7440-43-9	
Chromium	0.00063J	mg/L	0.010	0.00039	1	08/27/19 11:50	08/27/19 18:46	7440-47-3	B
Cobalt	0.0019J	mg/L	0.0050	0.00030	1	08/27/19 11:50	08/27/19 18:46	7440-48-4	
Lead	ND	mg/L	0.0050	0.000046	1	08/27/19 11:50	08/27/19 18:46	7439-92-1	
Lithium	0.0015J	mg/L	0.030	0.00078	1	08/27/19 11:50	08/27/19 18:46	7439-93-2	
Molybdenum	ND	mg/L	0.010	0.00095	1	08/27/19 11:50	08/27/19 18:46	7439-98-7	
Selenium	ND	mg/L	0.010	0.0013	1	08/27/19 11:50	08/27/19 18:46	7782-49-2	
Thallium	ND	mg/L	0.0010	0.000052	1	08/27/19 11:50	08/27/19 18:46	7440-28-0	
7470 Mercury		Analytical Method: EPA 7470A Preparation Method: EPA 7470A							
Mercury	ND	mg/L	0.00050	0.00014	1	08/26/19 14:21	08/27/19 14:31	7439-97-6	
300.0 IC Anions 28 Days		Analytical Method: EPA 300.0							
Fluoride	ND	mg/L	0.30	0.029	1		08/30/19 23:00	16984-48-8	

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ANALYTICAL RESULTS

Project: Plant Hammond AP GW6581
Pace Project No.: 2622354

Sample: HGWC-105		Lab ID: 2622354005		Collected: 08/22/19 17:15		Received: 08/23/19 12:00		Matrix: Water		
Parameters	Results	Units	Report			Prepared	Analyzed	CAS No.	Qual	
			Limit	MDL	DF					
6020B MET ICPMS		Analytical Method: EPA 6020B Preparation Method: EPA 3005A								
Antimony	ND	mg/L	0.0030	0.00027	1	08/27/19 11:50	08/27/19 19:03	7440-36-0		
Arsenic	ND	mg/L	0.0050	0.00035	1	08/27/19 11:50	08/27/19 19:03	7440-38-2		
Barium	0.066	mg/L	0.010	0.00049	1	08/27/19 11:50	08/27/19 19:03	7440-39-3		
Beryllium	ND	mg/L	0.0030	0.000074	1	08/27/19 11:50	08/27/19 19:03	7440-41-7		
Cadmium	ND	mg/L	0.0025	0.00011	1	08/27/19 11:50	08/27/19 19:03	7440-43-9		
Chromium	ND	mg/L	0.010	0.00039	1	08/27/19 11:50	08/27/19 19:03	7440-47-3		
Cobalt	ND	mg/L	0.0050	0.00030	1	08/27/19 11:50	08/27/19 19:03	7440-48-4		
Lead	ND	mg/L	0.0050	0.000046	1	08/27/19 11:50	08/27/19 19:03	7439-92-1		
Lithium	0.0040J	mg/L	0.030	0.00078	1	08/27/19 11:50	08/27/19 19:03	7439-93-2		
Molybdenum	ND	mg/L	0.010	0.00095	1	08/27/19 11:50	08/27/19 19:03	7439-98-7		
Selenium	ND	mg/L	0.010	0.0013	1	08/27/19 11:50	08/27/19 19:03	7782-49-2		
Thallium	ND	mg/L	0.0010	0.000052	1	08/27/19 11:50	08/27/19 19:03	7440-28-0		
7470 Mercury		Analytical Method: EPA 7470A Preparation Method: EPA 7470A								
Mercury	ND	mg/L	0.00050	0.00014	1	08/26/19 14:21	08/27/19 14:38	7439-97-6		
300.0 IC Anions 28 Days		Analytical Method: EPA 300.0								
Fluoride	ND	mg/L	0.30	0.029	1		08/31/19 00:31	16984-48-8		

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QUALITY CONTROL DATA

Project: Plant Hammond AP GW6581

Pace Project No.: 2622354

QC Batch: 34265 Analysis Method: EPA 7470A
 QC Batch Method: EPA 7470A Analysis Description: 7470 Mercury
 Associated Lab Samples: 2622354001, 2622354002, 2622354003, 2622354004, 2622354005

METHOD BLANK: 154112 Matrix: Water
 Associated Lab Samples: 2622354001, 2622354002, 2622354003, 2622354004, 2622354005

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Mercury	mg/L	ND	0.00050	0.00014	08/27/19 13:41	

LABORATORY CONTROL SAMPLE: 154113

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Mercury	mg/L	0.0025	0.0026	103	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 154114 154115

Parameter	Units	2622337002 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
Mercury	mg/L	ND	0.0025	0.0025	0.0025	0.0025	101	100	75-125	1	20	

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REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project: Plant Hammond AP GW6581
Pace Project No.: 2622354

QC Batch: 34320 Analysis Method: EPA 6020B
QC Batch Method: EPA 3005A Analysis Description: 6020B MET
Associated Lab Samples: 2622354001, 2622354002, 2622354003, 2622354004, 2622354005

METHOD BLANK: 154347 Matrix: Water
Associated Lab Samples: 2622354001, 2622354002, 2622354003, 2622354004, 2622354005

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Antimony	mg/L	ND	0.0030	0.00027	08/27/19 16:36	
Arsenic	mg/L	ND	0.0050	0.00035	08/27/19 16:36	
Barium	mg/L	ND	0.010	0.00049	08/27/19 16:36	
Beryllium	mg/L	ND	0.0030	0.000074	08/27/19 16:36	
Cadmium	mg/L	ND	0.0025	0.00011	08/27/19 16:36	
Chromium	mg/L	0.0012J	0.010	0.00039	08/27/19 16:36	
Cobalt	mg/L	ND	0.0050	0.00030	08/27/19 16:36	
Lead	mg/L	ND	0.0050	0.000046	08/27/19 16:36	
Lithium	mg/L	ND	0.030	0.00078	08/27/19 16:36	
Molybdenum	mg/L	ND	0.010	0.00095	08/27/19 16:36	
Selenium	mg/L	ND	0.010	0.0013	08/27/19 16:36	
Thallium	mg/L	ND	0.0010	0.000052	08/27/19 16:36	

LABORATORY CONTROL SAMPLE: 154348

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Antimony	mg/L	0.1	0.090	90	80-120	
Arsenic	mg/L	0.1	0.085	85	80-120	
Barium	mg/L	0.1	0.088	88	80-120	
Beryllium	mg/L	0.1	0.086	86	80-120	
Cadmium	mg/L	0.1	0.088	88	80-120	
Chromium	mg/L	0.1	0.088	88	80-120	
Cobalt	mg/L	0.1	0.086	86	80-120	
Lead	mg/L	0.1	0.086	86	80-120	
Lithium	mg/L	0.1	0.087	87	80-120	
Molybdenum	mg/L	0.1	0.089	89	80-120	
Selenium	mg/L	0.1	0.085	85	80-120	
Thallium	mg/L	0.1	0.087	87	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 154349 154350

Parameter	Units	MS		MSD		MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual	
		2622337002 Result	Spike Conc.	Spike Conc.	MS Result							MSD Result
Antimony	mg/L	ND	0.1	0.1	0.10	0.10	102	103	75-125	1	20	
Arsenic	mg/L	ND	0.1	0.1	0.098	0.098	98	98	75-125	1	20	
Barium	mg/L	0.078	0.1	0.1	0.18	0.18	104	104	75-125	0	20	
Beryllium	mg/L	ND	0.1	0.1	0.092	0.093	92	93	75-125	1	20	
Cadmium	mg/L	ND	0.1	0.1	0.099	0.10	99	101	75-125	2	20	

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QUALITY CONTROL DATA

Project: Plant Hammond AP GW6581

Pace Project No.: 2622354

Parameter	Units	2622337002		154349		154350		% Rec	% Rec	% Rec	Limits	RPD	Max RPD	Qual
		Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec							
Chromium	mg/L	ND	0.1	0.1	0.10	0.10	101	100	75-125	1	20			
Cobalt	mg/L	ND	0.1	0.1	0.099	0.098	99	98	75-125	1	20			
Lead	mg/L	ND	0.1	0.1	0.096	0.098	96	98	75-125	2	20			
Lithium	mg/L	0.0025J	0.1	0.1	0.095	0.096	92	93	75-125	1	20			
Molybdenum	mg/L	ND	0.1	0.1	0.11	0.11	106	105	75-125	0	20			
Selenium	mg/L	ND	0.1	0.1	0.099	0.096	99	96	75-125	3	20			
Thallium	mg/L	0.00018J	0.1	0.1	0.098	0.099	97	99	75-125	1	20			

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QUALITY CONTROL DATA

Project: Plant Hammond AP GW6581

Pace Project No.: 2622354

QC Batch: 34533 Analysis Method: EPA 300.0
QC Batch Method: EPA 300.0 Analysis Description: 300.0 IC Anions
Associated Lab Samples: 2622354001, 2622354002, 2622354003, 2622354004, 2622354005

METHOD BLANK: 155485 Matrix: Water
Associated Lab Samples: 2622354001, 2622354002, 2622354003, 2622354004, 2622354005

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Fluoride	mg/L	ND	0.30	0.029	08/30/19 13:57	

LABORATORY CONTROL SAMPLE: 155486

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Fluoride	mg/L	10	9.3	93	90-110	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 155487 155488

Parameter	Units	2622319009		2622337002		2622354001		% Rec Limits	RPD	Max RPD	Qual
		MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec				
Fluoride	mg/L	ND	10	10	10.8	10.7	108	107	90-110	1	15

MATRIX SPIKE SAMPLE: 155523

Parameter	Units	2622337002 Result	Spike Conc.	MS Result	MS % Rec	% Rec Limits	Qualifiers
Fluoride	mg/L	0.11J	10	9.5	94	90-110	

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QUALIFIERS

Project: Plant Hammond AP GW6581

Pace Project No.: 2622354

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit - The lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

ANALYTE QUALIFIERS

B Analyte was detected in the associated method blank.

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QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: Plant Hammond AP GW6581

Pace Project No.: 2622354

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
2622354001	HGWC-117	EPA 3005A	34320	EPA 6020B	34344
2622354002	HGWC-101	EPA 3005A	34320	EPA 6020B	34344
2622354003	HGWC-118	EPA 3005A	34320	EPA 6020B	34344
2622354004	HGWC-103	EPA 3005A	34320	EPA 6020B	34344
2622354005	HGWC-105	EPA 3005A	34320	EPA 6020B	34344
2622354001	HGWC-117	EPA 7470A	34265	EPA 7470A	34311
2622354002	HGWC-101	EPA 7470A	34265	EPA 7470A	34311
2622354003	HGWC-118	EPA 7470A	34265	EPA 7470A	34311
2622354004	HGWC-103	EPA 7470A	34265	EPA 7470A	34311
2622354005	HGWC-105	EPA 7470A	34265	EPA 7470A	34311
2622354001	HGWC-117	EPA 300.0	34533		
2622354002	HGWC-101	EPA 300.0	34533		
2622354003	HGWC-118	EPA 300.0	34533		
2622354004	HGWC-103	EPA 300.0	34533		
2622354005	HGWC-105	EPA 300.0	34533		

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CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Section A Section B Section C

Required Client Information: Report To: Jiju Abraham / Lauren Peity Invoice Information: Attention: SCSInvoices@southernco.com

Company: Georgia Power - Coal Combustion Residuals Copy To: Geosyntec Address: Company Name:

Address: 2480 Maner Road Atlanta, GA 30339 Purchase Order #: SCS10382775 Pace Quote:

Email: j.abraham@southernco.com Project Name: Plant Hammond AP Pace Project Manager: betsy.mcdaniel@pacelabs.com.

Phone: (404) 506-7239 Requested Due Date: **8/23/19** Project #: **6NLS1** Pace Profile #: 327.4.2

GA

ITEM #	MATRIX	MATRIX CODE	COLLECTED		SAMPLE TYPE (G=GRAB C=COMP)	MATRIX CODE (see valid codes to left)	# OF CONTAINERS	PRESERVATIVES						App. IV Metals *	Fluoride by 300.0	Radium 226/228	Residual Chlorine (Y/N)	
			START DATE	START TIME				END DATE	END TIME	Unpreserved	H2SO4	HNO3	HCl					NaOH
1	Drinking Water	DW	8/17/19	0930	G	6	4											
2	Waste Water	WW	8/22/19	1320	G	6	4											
3	Process Water	P	8/22/19	1105	G	6	4											
4	Sludge	SL	8/22/19	1420	G	6	4											
5	Other	OT	8/22/19	1640	G	6	4											

ADDITIONAL COMMENTS	DATE	TIME	ACCEPTED BY / INITIATION	DATE	TIME	RECEIVED ON	TEMP °C	Sealed (Y/N)	Cooler (Y/N)	Samples Intact (Y/N)
Chad Russo / Geo	8/22/19	1810	Chad Russo	8/22/19	1810					
Aprilia Mphahlele / Geo	8/22/19	1935	Chad Russo	8/23/19	1048					
			Chad Russo	8/23/19	2000		3.1	Y	Y	Y

WORK# : 2622354

2622354

Signature of Sampler: Chad Russo DATE Signed: 8/22/19

Sample Condition Upon Receipt

WO#: 2622354

Face Analytical

Client Name: GA Power CCR

PM: BM

Due Date: 08/30/19

CLIENT: GAPower-CCR

Courier: Fed Ex UPS USPS Client Commercial Pace Other

Tracking #: _____

Custody Seal on Cooler/Box Present: yes no Seals intact: yes no

Packing Material: Bubble Wrap Bubble Bags None Other

Thermometer Used 2/4 Type of Ice: Wet Blue None Samples on ice, cooling process has begun

Cooler Temperature 31.1°C
Temp should be above freezing to 6°C

Biological Tissue is Frozen: Yes No

Date and Initials of person examining contents: 8/23/19 CCR

Chain of Custody Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1.
Chain of Custody Filled Out:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	2.
Chain of Custody Relinquished:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	3.
Sampler Name & Signature on COC:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4.
Samples Arrived within Hold Time:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	5.
Short Hold Time Analysis (<72hr):	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	6.
Rush Turn Around Time Requested:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	7.
Sufficient Volume:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	8.
Correct Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	9.
-Pace Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Containers Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	10.
Filtered volume received for Dissolved tests	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	11.
Sample Labels match COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	12.
-Includes date/time/ID/Analysis Matrix:	<u>8/23/19</u> <u>W</u>	
All containers needing preservation have been checked.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	13.
All containers needing preservation are found to be in compliance with EPA recommendation.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
exceptions: VOA, coliform, TOC, O&G, WI-DRO (water)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Initial when completed
		Lot # of added preservative
Samples checked for dechlorination:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	14.
Headspace in VOA Vials (>6mm):	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	15.
Trip Blank Present:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	16.
Trip Blank Custody Seals Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Pace Trip Blank Lot # (if purchased):		

H-GWC-103 collection time is 1450 per 20
" " " " " " 1430 per labels

Client Notification/ Resolution:

Field Data Required? Y / N

Person Contacted: _____ Date/Time: _____

Comments/ Resolution: The COC was used for login purposes, COH 8/23/19

Project Manager Review: _____

Date: _____

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e out of hold, incorrect preservative, out of temp, incorrect containers)

September 23, 2019

Joju Abraham
Georgia Power - Coal Combustion Residuals
2480 Maner Road
Atlanta, GA 30339

RE: Project: Plant Hammond AP GW6581
Pace Project No.: 2622355

Dear Joju Abraham:

Enclosed are the analytical results for sample(s) received by the laboratory on August 23, 2019. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Betsy McDaniel
betsy.mcdaniel@pacelabs.com
(770)734-4200
Project Manager

Enclosures

cc: Whitney Law, Geosyntec Consultants
Noelia Muskus, Geosyntec Consultants
Lauren Petty, Southern Company Services, Inc.
Rebecca Thornton, Pace Analytical Atlanta



REPORT OF LABORATORY ANALYSIS

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CERTIFICATIONS

Project: Plant Hammond AP GW6581
Pace Project No.: 2622355

Pennsylvania Certification IDs

1638 Roseytown Rd Suites 2,3&4, Greensburg, PA 15601
ANAB DOD-ELAP Rad Accreditation #: L2417
Alabama Certification #: 41590
Arizona Certification #: AZ0734
Arkansas Certification
California Certification #: 04222CA
Colorado Certification #: PA01547
Connecticut Certification #: PH-0694
Delaware Certification
EPA Region 4 DW Rad
Florida/TNI Certification #: E87683
Georgia Certification #: C040
Florida: Cert E871149 SEKS WET
Guam Certification
Hawaii Certification
Idaho Certification
Illinois Certification
Indiana Certification
Iowa Certification #: 391
Kansas/TNI Certification #: E-10358
Kentucky Certification #: KY90133
KY WW Permit #: KY0098221
KY WW Permit #: KY0000221
Louisiana DHH/TNI Certification #: LA180012
Louisiana DEQ/TNI Certification #: 4086
Maine Certification #: 2017020
Maryland Certification #: 308
Massachusetts Certification #: M-PA1457
Michigan/PADEP Certification #: 9991

Missouri Certification #: 235
Montana Certification #: Cert0082
Nebraska Certification #: NE-OS-29-14
Nevada Certification #: PA014572018-1
New Hampshire/TNI Certification #: 297617
New Jersey/TNI Certification #: PA051
New Mexico Certification #: PA01457
New York/TNI Certification #: 10888
North Carolina Certification #: 42706
North Dakota Certification #: R-190
Ohio EPA Rad Approval: #41249
Oregon/TNI Certification #: PA200002-010
Pennsylvania/TNI Certification #: 65-00282
Puerto Rico Certification #: PA01457
Rhode Island Certification #: 65-00282
South Dakota Certification
Tennessee Certification #: 02867
Texas/TNI Certification #: T104704188-17-3
Utah/TNI Certification #: PA014572017-9
USDA Soil Permit #: P330-17-00091
Vermont Dept. of Health: ID# VT-0282
Virgin Island/PADEP Certification
Virginia/VELAP Certification #: 9526
Washington Certification #: C868
West Virginia DEP Certification #: 143
West Virginia DHHR Certification #: 9964C
Wisconsin Approve List for Rad
Wyoming Certification #: 8TMS-L

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SAMPLE SUMMARY

Project: Plant Hammond AP GW6581

Pace Project No.: 2622355

Lab ID	Sample ID	Matrix	Date Collected	Date Received
2622355001	HGWC-117	Water	08/22/19 10:00	08/23/19 12:00
2622355002	HGWC-101	Water	08/22/19 13:20	08/23/19 12:00
2622355003	HGWC-118	Water	08/22/19 11:23	08/23/19 12:00
2622355004	HGWC-103	Water	08/22/19 14:50	08/23/19 12:00
2622355005	HGWC-105	Water	08/22/19 17:15	08/23/19 12:00

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SAMPLE ANALYTE COUNT

Project: Plant Hammond AP GW6581

Pace Project No.: 2622355

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
2622355001	HGWC-117	EPA 9315	LAL	1	PASI-PA
		EPA 9320	VAL	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA
2622355002	HGWC-101	EPA 9315	LAL	1	PASI-PA
		EPA 9320	VAL	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA
2622355003	HGWC-118	EPA 9315	LAL	1	PASI-PA
		EPA 9320	VAL	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA
2622355004	HGWC-103	EPA 9315	LAL	1	PASI-PA
		EPA 9320	VAL	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA
2622355005	HGWC-105	EPA 9315	LAL	1	PASI-PA
		EPA 9320	VAL	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA

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ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: Plant Hammond AP GW6581

Pace Project No.: 2622355

Sample: HGWC-117 **Lab ID: 2622355001** Collected: 08/22/19 10:00 Received: 08/23/19 12:00 Matrix: Water
PWS: Site ID: Sample Type:

Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226	EPA 9315	0.333 ± 0.283 (0.509) C:84% T:NA	pCi/L	09/05/19 09:49	13982-63-3	
Radium-228	EPA 9320	-0.0831 ± 0.297 (0.726) C:67% T:79%	pCi/L	09/19/19 12:11	15262-20-1	
Total Radium	Total Radium Calculation	0.333 ± 0.580 (1.24)	pCi/L	09/20/19 12:23	7440-14-4	

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ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: Plant Hammond AP GW6581

Pace Project No.: 2622355

Sample: HGWC-101 **Lab ID: 2622355002** Collected: 08/22/19 13:20 Received: 08/23/19 12:00 Matrix: Water
PWS: Site ID: Sample Type:

Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226	EPA 9315	0.474 ± 0.245 (0.335) C:81% T:NA	pCi/L	09/09/19 09:06	13982-63-3	
Radium-228	EPA 9320	-0.0890 ± 0.343 (0.828) C:69% T:75%	pCi/L	09/19/19 12:12	15262-20-1	
Total Radium	Total Radium Calculation	0.474 ± 0.588 (1.16)	pCi/L	09/20/19 12:23	7440-14-4	

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ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: Plant Hammond AP GW6581

Pace Project No.: 2622355

Sample: HGWC-118 **Lab ID: 2622355003** Collected: 08/22/19 11:23 Received: 08/23/19 12:00 Matrix: Water
PWS: Site ID: Sample Type:

Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226	EPA 9315	0.492 ± 0.255 (0.370) C:81% T:NA	pCi/L	09/09/19 09:06	13982-63-3	
Radium-228	EPA 9320	0.412 ± 0.411 (0.846) C:67% T:78%	pCi/L	09/19/19 12:11	15262-20-1	
Total Radium	Total Radium Calculation	0.904 ± 0.666 (1.22)	pCi/L	09/20/19 12:23	7440-14-4	

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ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: Plant Hammond AP GW6581

Pace Project No.: 2622355

Sample: HGWC-103 **Lab ID: 2622355004** Collected: 08/22/19 14:50 Received: 08/23/19 12:00 Matrix: Water
PWS: Site ID: Sample Type:

Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226	EPA 9315	0.434 ± 0.204 (0.222) C:95% T:NA	pCi/L	09/09/19 09:06	13982-63-3	
Radium-228	EPA 9320	0.512 ± 0.402 (0.787) C:72% T:78%	pCi/L	09/19/19 13:34	15262-20-1	
Total Radium	Total Radium Calculation	0.946 ± 0.606 (1.01)	pCi/L	09/20/19 12:23	7440-14-4	

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ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: Plant Hammond AP GW6581

Pace Project No.: 2622355

Sample: HGWC-105 **Lab ID: 2622355005** Collected: 08/22/19 17:15 Received: 08/23/19 12:00 Matrix: Water
PWS: Site ID: Sample Type:

Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226	EPA 9315	0.241 ± 0.175 (0.286) C:83% T:NA	pCi/L	09/09/19 09:06	13982-63-3	
Radium-228	EPA 9320	0.453 ± 0.393 (0.786) C:71% T:72%	pCi/L	09/19/19 12:12	15262-20-1	
Total Radium	Total Radium Calculation	0.694 ± 0.568 (1.07)	pCi/L	09/20/19 12:23	7440-14-4	

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL - RADIOCHEMISTRY

Project: Plant Hammond AP GW6581

Pace Project No.: 2622355

QC Batch: 359490

Analysis Method: EPA 9315

QC Batch Method: EPA 9315

Analysis Description: 9315 Total Radium

Associated Lab Samples: 2622355001

METHOD BLANK: 1745579

Matrix: Water

Associated Lab Samples: 2622355001

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-226	0.243 ± 0.244 (0.474) C:94% T:NA	pCi/L	09/05/19 08:07	

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QUALITY CONTROL - RADIOCHEMISTRY

Project: Plant Hammond AP GW6581

Pace Project No.: 2622355

QC Batch: 358895 Analysis Method: EPA 9320

QC Batch Method: EPA 9320 Analysis Description: 9320 Radium 228

Associated Lab Samples: 2622355001, 2622355002, 2622355003, 2622355004, 2622355005

METHOD BLANK: 1742554 Matrix: Water

Associated Lab Samples: 2622355001, 2622355002, 2622355003, 2622355004, 2622355005

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-228	0.167 ± 0.291 (0.635) C:73% T:86%	pCi/L	09/19/19 12:11	

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QUALITY CONTROL - RADIOCHEMISTRY

Project: Plant Hammond AP GW6581

Pace Project No.: 2622355

QC Batch:	359801	Analysis Method:	EPA 9315
QC Batch Method:	EPA 9315	Analysis Description:	9315 Total Radium
Associated Lab Samples:	2622355002, 2622355003, 2622355004, 2622355005		

METHOD BLANK:	1746802	Matrix:	Water
Associated Lab Samples:	2622355002, 2622355003, 2622355004, 2622355005		

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-226	0.563 ± 0.229 (0.205) C:97% T:NA	pCi/L	09/09/19 09:06	

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QUALIFIERS

Project: Plant Hammond AP GW6581

Pace Project No.: 2622355

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit - The lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Act - Activity

Unc - Uncertainty: SDWA = 1.96 sigma count uncertainty, all other matrices = Expanded Uncertainty (95% confidence interval).

Gamma Spec = Expanded Uncertainty (95.4% Confidence Interval)

(MDC) - Minimum Detectable Concentration

Trac - Tracer Recovery (%)

Carr - Carrier Recovery (%)

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

PASI-PA Pace Analytical Services - Greensburg

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: Plant Hammond AP GW6581

Pace Project No.: 2622355

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
2622355001	HGWC-117	EPA 9315	359490		
2622355002	HGWC-101	EPA 9315	359801		
2622355003	HGWC-118	EPA 9315	359801		
2622355004	HGWC-103	EPA 9315	359801		
2622355005	HGWC-105	EPA 9315	359801		
2622355001	HGWC-117	EPA 9320	358895		
2622355002	HGWC-101	EPA 9320	358895		
2622355003	HGWC-118	EPA 9320	358895		
2622355004	HGWC-103	EPA 9320	358895		
2622355005	HGWC-105	EPA 9320	358895		
2622355001	HGWC-117	Total Radium Calculation	362430		
2622355002	HGWC-101	Total Radium Calculation	362430		
2622355003	HGWC-118	Total Radium Calculation	362430		
2622355004	HGWC-103	Total Radium Calculation	362430		
2622355005	HGWC-105	Total Radium Calculation	362430		

REPORT OF LABORATORY ANALYSIS

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CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Section A
Required Client Information:
 Company: Georgia Power - Coal Combustion Residuals
 Address: 2480 Miener Road
 Atlanta, GA 30339
 Email: jbrahram@southernco.com
 Phone: (404)506-7239
 Requested Due Date: Standard

Section B
Required Project Information:
 Report To: Joji Abraham / Lauren Petty
 Copy To: Geosyntec
 Purchase Order #: SCS10382775
 Project Name: Plant Hammond AP
 Project #: 62581

Section C
Invoice Information:
 Attention: SCSINVOICES@southernco.com
 Company Name:
 Address:
 Pace Quote
 Pace Project Manager: betsy.mcdaniel@paccellabs.com
 Pace Profile #: 327.4.2
 GA

ITEM #	MATRIX	CODE	COLLECTED		SAMPLE TYPE (G=GRAB C=COMP)	MATRIX CODE (see valid codes to left)	# OF CONTAINERS	PRESERVATIVES				ANALYSES TEST	TEMP °C	RECEIVED ON	ICE (Y/N)	CUSTODY SEALED (Y/N)	COOLER (Y/N)	SAMPLES (Y/N)	
			START DATE	START TIME				END DATE	END TIME	UNPRESERVED	H2SO4								HNO3
			8/12/19	0930	8/12	1000	4	1	3										
			8/12/19	1455	8/12	1320	4	1	3										
			8/12/19	1105	8/12	1123	4	1	3										
			8/12/19	1430	8/12	1450	4	1	3										
			8/12/19	1610	8/12	1715	4	1	3										

RECEIVED BY / AFFILIATION: Chad Rusek / Geo **DATE:** 8/22/19 **TIME:** 1810

ACCERTED BY / AFFILIATION: Chad Rusek / Geo **DATE:** 8/22/19 **TIME:** 1935

RESUBMITTED ANALYSIS FILTERED (Y/N): N

ANALYSES TEST: App. IV Metals, Fluoride by 300.0, Radium 226/228

TEMP °C: 3.1

RECEIVED ON: 8/22/19

ICE (Y/N): Y

CUSTODY SEALED (Y/N): Y

COOLER (Y/N): Y

SAMPLES (Y/N): Y

SAMPLER'S SIGNATURE: Chad Rusek

PRINT Name of SAMPLER: Chad Rusek

SIGNATURE of SAMPLER: Chad Rusek

DATE SIGNED: 8/22/19

NO#: 2622355



2622355



Sample Condition Upon Receipt

Client Name: GA Power CCR

WO#: **2622355**

PM: BM Due Date: 09/23/19
CLIENT: GA Power-CCR

Courier: Fed Ex UPS USPS Client Commercial Pace Other

Tracking #: _____

Custody Seal on Cooler/Box Present: yes no Seals intact: yes no

Proj. Name: _____

Packing Material: Bubble Wrap Bubble Bags None Other _____

Thermometer Used 214 Type of Ice: Wet Blue None Samples on ice, cooling process has begun

Cooler Temperature 3.1°C Biological Tissue is Frozen: Yes No

Date and Initials of person examining contents: 8/23/19 CCR

Temp should be above freezing to 6°C Comments: _____

Chain of Custody Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1.
Chain of Custody Filled Out:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	2.
Chain of Custody Relinquished:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	3.
Sampler Name & Signature on COC:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4.
Samples Arrived within Hold Time:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	5.
Short Hold Time Analysis (<72hr):	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	6.
Rush Turn Around Time Requested:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	7.
Sufficient Volume:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	8.
Correct Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	9.
-Pace Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Containers Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	10.
Filtered volume received for Dissolved tests	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	11.
Sample Labels match COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	12.
-Includes date/time/ID/Analysis Matrix:	<u>8/23/19</u>	<u>H-GWC-103 collection time is 1450 portable</u> <u>1430 portables</u>
All containers needing preservation have been checked.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	13.
All containers needing preservation are found to be in compliance with EPA recommendation.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
exceptions: VOA, coliform, TOC, O&G, WI-DRO (water)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Initial when completed
Samples checked for dechlorination:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	Lot # of added preservative
Headspace in VOA Vials (>6mm):	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	14.
Trip Blank Present:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	15.
Trip Blank Custody Seals Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	16.
Pace Trip Blank Lot # (if purchased):	_____	

Client Notification/ Resolution: _____ Field Data Required? Y / N

Person Contacted: _____ Date/Time: _____

Comments/ Resolution: The COC was used for login purposes. CCR 8/23/19

Project Manager Review: _____ Date: _____

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e out of hold, incorrect preservative, out of temp, incorrect containers)

March 12, 2020

Joju Abraham
Georgia Power - Coal Combustion Residuals
2480 Maner Road
Atlanta, GA 30339

RE: Project: Plant Hammond AP
Pace Project No.: 2622400

Dear Joju Abraham:

Enclosed are the analytical results for sample(s) received by the laboratory on August 26, 2019. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Kevin Herring for
Betsy McDaniel
betsy.mcdaniel@pacelabs.com
(770)734-4200
Project Manager

Enclosures

cc: Whitney Law, Geosyntec Consultants
Noelia Muskus, Geosyntec Consultants
Lauren Petty, Southern Company Services, Inc.
Rebecca Thornton, Pace Analytical Atlanta



REPORT OF LABORATORY ANALYSIS

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CERTIFICATIONS

Project: Plant Hammond AP

Pace Project No.: 2622400

Pace Analytical Services Atlanta

110 Technology Parkway Peachtree Corners, GA 30092

Florida DOH Certification #: E87315

Georgia DW Inorganics Certification #: 812

Georgia DW Microbiology Certification #: 812

North Carolina Certification #: 381

South Carolina Certification #: 98011001

Virginia Certification #: 460204

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SAMPLE SUMMARY

Project: Plant Hammond AP
Pace Project No.: 2622400

Lab ID	Sample ID	Matrix	Date Collected	Date Received
2622400001	EB-01	Water	08/23/19 11:45	08/26/19 18:30
2622400002	EB-02	Water	08/23/19 11:55	08/26/19 18:30

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SAMPLE ANALYTE COUNT

Project: Plant Hammond AP

Pace Project No.: 2622400

Lab ID	Sample ID	Method	Analysts	Analytes Reported
2622400001	EB-01	EPA 6020B	CSW	12
		EPA 7470A	DRB	1
		EPA 300.0	MWB	1
2622400002	EB-02	EPA 6020B	CSW	12
		EPA 7470A	DRB	1
		EPA 300.0	MWB	1

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS

Project: Plant Hammond AP
Pace Project No.: 2622400

Sample: EB-01		Lab ID: 2622400001		Collected: 08/23/19 11:45		Received: 08/26/19 18:30		Matrix: Water		
Parameters	Results	Units	Report			Prepared	Analyzed	CAS No.	Qual	
			Limit	MDL	DF					
6020B MET ICPMS		Analytical Method: EPA 6020B Preparation Method: EPA 3005A								
Antimony	ND	mg/L	0.0030	0.00027	1	08/29/19 18:05	08/30/19 17:59	7440-36-0		
Arsenic	ND	mg/L	0.0050	0.00035	1	08/29/19 18:05	08/30/19 17:59	7440-38-2		
Barium	ND	mg/L	0.010	0.00049	1	08/29/19 18:05	08/30/19 17:59	7440-39-3		
Beryllium	ND	mg/L	0.0030	0.000074	1	08/29/19 18:05	08/30/19 17:59	7440-41-7		
Cadmium	ND	mg/L	0.0025	0.00011	1	08/29/19 18:05	08/30/19 17:59	7440-43-9		
Chromium	ND	mg/L	0.010	0.00039	1	08/29/19 18:05	08/30/19 17:59	7440-47-3		
Cobalt	ND	mg/L	0.0050	0.00030	1	08/29/19 18:05	08/30/19 17:59	7440-48-4		
Lead	ND	mg/L	0.0050	0.000046	1	08/29/19 18:05	08/30/19 17:59	7439-92-1		
Lithium	ND	mg/L	0.030	0.00078	1	08/29/19 18:05	08/30/19 17:59	7439-93-2		
Molybdenum	ND	mg/L	0.010	0.00095	1	08/29/19 18:05	08/30/19 17:59	7439-98-7		
Selenium	ND	mg/L	0.010	0.0013	1	08/29/19 18:05	08/30/19 17:59	7782-49-2		
Thallium	ND	mg/L	0.0010	0.000052	1	08/29/19 18:05	08/30/19 17:59	7440-28-0		
7470 Mercury		Analytical Method: EPA 7470A Preparation Method: EPA 7470A								
Mercury	ND	mg/L	0.00050	0.00014	1	08/28/19 13:26	08/28/19 16:35	7439-97-6		
300.0 IC Anions 28 Days		Analytical Method: EPA 300.0								
Fluoride	ND	mg/L	0.30	0.029	1		08/31/19 00:53	16984-48-8		

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ANALYTICAL RESULTS

Project: Plant Hammond AP
Pace Project No.: 2622400

Sample: EB-02		Lab ID: 2622400002		Collected: 08/23/19 11:55		Received: 08/26/19 18:30		Matrix: Water		
Parameters	Results	Units	Report			Prepared	Analyzed	CAS No.	Qual	
			Limit	MDL	DF					
6020B MET ICPMS		Analytical Method: EPA 6020B Preparation Method: EPA 3005A								
Antimony	ND	mg/L	0.0030	0.00027	1	08/29/19 18:05	08/30/19 18:05	7440-36-0		
Arsenic	ND	mg/L	0.0050	0.00035	1	08/29/19 18:05	08/30/19 18:05	7440-38-2		
Barium	ND	mg/L	0.010	0.00049	1	08/29/19 18:05	08/30/19 18:05	7440-39-3		
Beryllium	ND	mg/L	0.0030	0.000074	1	08/29/19 18:05	08/30/19 18:05	7440-41-7		
Cadmium	ND	mg/L	0.0025	0.00011	1	08/29/19 18:05	08/30/19 18:05	7440-43-9		
Chromium	ND	mg/L	0.010	0.00039	1	08/29/19 18:05	08/30/19 18:05	7440-47-3		
Cobalt	ND	mg/L	0.0050	0.00030	1	08/29/19 18:05	08/30/19 18:05	7440-48-4		
Lead	ND	mg/L	0.0050	0.000046	1	08/29/19 18:05	08/30/19 18:05	7439-92-1		
Lithium	ND	mg/L	0.030	0.00078	1	08/29/19 18:05	08/30/19 18:05	7439-93-2		
Molybdenum	ND	mg/L	0.010	0.00095	1	08/29/19 18:05	08/30/19 18:05	7439-98-7		
Selenium	ND	mg/L	0.010	0.0013	1	08/29/19 18:05	08/30/19 18:05	7782-49-2		
Thallium	ND	mg/L	0.0010	0.000052	1	08/29/19 18:05	08/30/19 18:05	7440-28-0		
7470 Mercury		Analytical Method: EPA 7470A Preparation Method: EPA 7470A								
Mercury	ND	mg/L	0.00050	0.00014	1	08/28/19 13:26	08/28/19 16:38	7439-97-6		
300.0 IC Anions 28 Days		Analytical Method: EPA 300.0								
Fluoride	ND	mg/L	0.30	0.029	1		08/31/19 01:16	16984-48-8		

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project: Plant Hammond AP

Pace Project No.: 2622400

QC Batch: 34391 Analysis Method: EPA 7470A
QC Batch Method: EPA 7470A Analysis Description: 7470 Mercury
Associated Lab Samples: 2622400001, 2622400002

METHOD BLANK: 154672 Matrix: Water

Associated Lab Samples: 2622400001, 2622400002

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Mercury	mg/L	ND	0.00050	0.00014	08/28/19 16:21	

LABORATORY CONTROL SAMPLE: 154673

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Mercury	mg/L	0.0025	0.0025	100	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 154674 154675

Parameter	Units	MS		MSD		MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		2622398001 Result	Spike Conc.	Spike Conc.	Result						
Mercury	mg/L	ND	0.0025	0.0025	0.0024	0.0025	98	100	75-125	2	20

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QUALITY CONTROL DATA

Project: Plant Hammond AP
Pace Project No.: 2622400

QC Batch: 34496 Analysis Method: EPA 6020B
QC Batch Method: EPA 3005A Analysis Description: 6020B MET
Associated Lab Samples: 2622400001, 2622400002

METHOD BLANK: 155177 Matrix: Water
Associated Lab Samples: 2622400001, 2622400002

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Antimony	mg/L	ND	0.0030	0.00027	08/30/19 17:42	
Arsenic	mg/L	ND	0.0050	0.00035	08/30/19 17:42	
Barium	mg/L	ND	0.010	0.00049	08/30/19 17:42	
Beryllium	mg/L	ND	0.0030	0.000074	08/30/19 17:42	
Cadmium	mg/L	ND	0.0025	0.00011	08/30/19 17:42	
Chromium	mg/L	ND	0.010	0.00039	08/30/19 17:42	
Cobalt	mg/L	ND	0.0050	0.00030	08/30/19 17:42	
Lead	mg/L	ND	0.0050	0.000046	08/30/19 17:42	
Lithium	mg/L	ND	0.030	0.00078	08/30/19 17:42	
Molybdenum	mg/L	ND	0.010	0.00095	08/30/19 17:42	
Selenium	mg/L	ND	0.010	0.0013	08/30/19 17:42	
Thallium	mg/L	ND	0.0010	0.000052	08/30/19 17:42	

LABORATORY CONTROL SAMPLE: 155178

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Antimony	mg/L	0.1	0.10	104	80-120	
Arsenic	mg/L	0.1	0.10	101	80-120	
Barium	mg/L	0.1	0.10	104	80-120	
Beryllium	mg/L	0.1	0.10	104	80-120	
Cadmium	mg/L	0.1	0.10	103	80-120	
Chromium	mg/L	0.1	0.10	103	80-120	
Cobalt	mg/L	0.1	0.10	101	80-120	
Lead	mg/L	0.1	0.10	101	80-120	
Lithium	mg/L	0.1	0.11	105	80-120	
Molybdenum	mg/L	0.1	0.10	105	80-120	
Selenium	mg/L	0.1	0.10	102	80-120	
Thallium	mg/L	0.1	0.10	102	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 155179 155180

Parameter	Units	MS		MSD		MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual	
		2622479002 Result	Spike Conc.	Spike Conc.	MS Result							MSD Result
Antimony	mg/L	ND	0.1	0.1	0.10	0.10	104	102	75-125	2	20	
Arsenic	mg/L	ND	0.1	0.1	0.11	0.11	106	107	75-125	1	20	
Barium	mg/L	0.036	0.1	0.1	0.14	0.13	103	97	75-125	4	20	
Beryllium	mg/L	0.00024J	0.1	0.1	0.098	0.095	97	95	75-125	3	20	
Cadmium	mg/L	0.00072	0.1	0.1	0.10	0.099	100	98	75-125	1	20	

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QUALITY CONTROL DATA

Project: Plant Hammond AP

Pace Project No.: 2622400

Parameter	Units	MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 155179		155180		MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	Max RPD	RPD	Qual
		2622479002 Result	MS Spike Conc.	MSD Spike Conc.	MS Result								
Chromium	mg/L	ND	0.1	0.1	0.099	0.097	99	97	75-125	2	20		
Cobalt	mg/L	0.0018J	0.1	0.1	0.098	0.098	97	96	75-125	1	20		
Lead	mg/L	0.000049J	0.1	0.1	0.094	0.093	94	93	75-125	1	20		
Lithium	mg/L	0.0033J	0.1	0.1	0.10	0.10	100	97	75-125	2	20		
Molybdenum	mg/L	0.0065J	0.1	0.1	0.11	0.11	106	105	75-125	1	20		
Selenium	mg/L	ND	0.1	0.1	0.11	0.11	106	109	75-125	2	20		
Thallium	mg/L	ND	0.1	0.1	0.096	0.095	96	95	75-125	1	20		

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project: Plant Hammond AP

Pace Project No.: 2622400

QC Batch: 34533 Analysis Method: EPA 300.0
QC Batch Method: EPA 300.0 Analysis Description: 300.0 IC Anions
Associated Lab Samples: 2622400001, 2622400002

METHOD BLANK: 155485 Matrix: Water

Associated Lab Samples: 2622400001, 2622400002

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Fluoride	mg/L	ND	0.30	0.029	08/30/19 13:57	

LABORATORY CONTROL SAMPLE: 155486

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Fluoride	mg/L	10	9.3	93	90-110	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 155487 155488

Parameter	Units	2622319009		2622337002		2622319009		% Rec Limits	RPD	Max RPD	Qual
		MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec				
Fluoride	mg/L	ND	10	10	10.8	10.7	108	107	90-110	1	15

MATRIX SPIKE SAMPLE: 155523

Parameter	Units	2622337002 Result	Spike Conc.	MS Result	MS % Rec	% Rec Limits	Qualifiers
Fluoride	mg/L	0.11J	10	9.5	94	90-110	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS

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QUALIFIERS

Project: Plant Hammond AP
Pace Project No.: 2622400

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit - The lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: Plant Hammond AP
Pace Project No.: 2622400

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
2622400001	EB-01	EPA 3005A	34496	EPA 6020B	34557
2622400002	EB-02	EPA 3005A	34496	EPA 6020B	34557
2622400001	EB-01	EPA 7470A	34391	EPA 7470A	34429
2622400002	EB-02	EPA 7470A	34391	EPA 7470A	34429
2622400001	EB-01	EPA 300.0	34533		
2622400002	EB-02	EPA 300.0	34533		

REPORT OF LABORATORY ANALYSIS

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CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Section A
 Required Client Information:
 Company: Georgia Power - Coal Combustion Residuals
 Address: 2480 Maner Road
 Atlanta, GA 30339
 Email: jbraham@southernco.com
 Phone: (404)506-7239
 Requested Due Date:

Section B
 Required Project Information:
 Report To: Joju Abraham / Lauren Petty
 Copy To: Coesyntec
 Purchase Order #: SCS10382775
 Project Name: Plant Hammond AP
 Project #:

Section C
 Invoice Information:
 Attention: scsinvoices@southernco.com
 Company Name:
 Address:
 Pace Quote:
 Pace Project Manager: betsy.mcdaniel@pace labs.com.
 Pace Profile #: 327.4.2
 GA

Page: 1 of 1

ITEM #	MATRIX	CODE	COLLECTED		SAMPLE TYPE (G=GRAB C=COMP)	MATRIX CODE (see vial codes to left)	SAMPLE TEMP AT COLLECTION		PRESERVATIVES		OTHER	RECEIVED BY AT LAB	DATE	TIME	RECEIVED ON	TEMP IN C	SEATED COOLER (Y/N)	SAMPLES INTER (Y/N)				
			START	END			DATE	TIME	H2SO4	HNO3									HCl	NaOH	Na2S2O3	Methanol
1	Drinking Water	DW	8/23/19	1140	G	MT G	8/23/19	1145	41	3												
2	Waste Water	WW	8/23/19	1150	G	MT G	8/23/19	1155	41	3												
3	Waste Water	WW																				
4	Product	P																				
5	Soil/Solid	SL																				
6	Oil	OL																				
7	Wipe	WP																				
8	Air	AR																				
9	Other	OT																				
10	Tissue	TS																				
			UNAPPROVED COMMENTS APPROVED BY AT LAB DATE TIME APPROVED BY AT LAB DATE TIME																			
			Noelia Mendez Christine Hey	08/23/19 08/26/19	1530 0815	08/23/19 08/26/19	1540 1830	PRESERVATIVES H2SO4 HNO3 HCl NaOH Na2S2O3 Methanol Other										App. IV Metals Fluoride by 300.0 Radium 226/228	Received on TEMP IN C	Seated Cooler (Y/N) Samples Inter (Y/N)		
			SIGNATURE OF SAMPLER: Noelia Mendez Christine Hey		DATE 08/23/19 08/26/19		TIME 1530 0815		SIGNATURE OF SAMPLER: Noelia Mendez Christine Hey										DATE SIGNED: 08/23/19	RECEIVED ON TEMP IN C		Seated Cooler (Y/N) Samples Inter (Y/N)

* Metals list: Hg, Sb, As, Be, Bi, Cd, Cr, Co, Pb, Li, Mo, Se, Ti

Page of

WO#: 2622400
2622400

Sample Condition Upon Receipt

WO#: 2622400



Client Name: GAPowerCCR

PM: BM

Due Date: 09/04/1

CLIENT: GAPower-CCR

Courier: Fed Ex UPS USPS Client Commercial Pace Other

Proj. Due Date:
Proj. Name:

Tracking #:
Custody Seal on Cooler/Box Present: yes no Seals intact: yes no

Packing Material: Bubble Wrap Bubble Bags None Other

Thermometer Used 214
Cooler Temperature 2.8°C
Type of Ice: Wet Blue None
Biological Tissue is Frozen: Yes No
Samples on ice, cooling process has begun

Date and Initials of person examining contents: 8/26/14

Comments:

Table with 16 rows of checklist items: Chain of Custody Present, Chain of Custody Filled Out, Chain of Custody Relinquished, Sampler Name & Signature on COC, Samples Arrived within Hold Time, Short Hold Time Analysis (<72hr), Rush Turn Around Time Requested, Sufficient Volume, Correct Containers Used, Containers Intact, Filtered volume received for Dissolved tests, Sample Labels match COC, All containers needing preservation have been checked, All containers needing preservation are found to be in compliance with EPA recommendation, exceptions: VOA, coliform, TOC, O&G, WI-DRO (water), Samples checked for dechlorination, Headspace in VOA Vials (>6mm), Trip Blank Present, Trip Blank Custody Seals Present, Pace Trip Blank Lot # (if purchased).

Client Notification/ Resolution:

Person Contacted: Date/Time: Field Data Required? Y / N
Comments/ Resolution:

Project Manager Review:

Date:

September 25, 2019

Joju Abraham
Georgia Power - Coal Combustion Residuals
2480 Maner Road
Atlanta, GA 30339

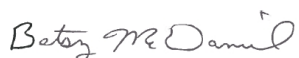
RE: Project: Plant Hammond AP
Pace Project No.: 2622401

Dear Joju Abraham:

Enclosed are the analytical results for sample(s) received by the laboratory on August 26, 2019. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Betsy McDaniel
betsy.mcdaniel@pacelabs.com
(770)734-4200
Project Manager

Enclosures

cc: Whitney Law, Geosyntec Consultants
Noelia Muskus, Geosyntec Consultants
Lauren Petty, Southern Company Services, Inc.
Rebecca Thornton, Pace Analytical Atlanta



REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
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CERTIFICATIONS

Project: Plant Hammond AP
Pace Project No.: 2622401

Pennsylvania Certification IDs

1638 Roseytown Rd Suites 2,3&4, Greensburg, PA 15601
ANAB DOD-ELAP Rad Accreditation #: L2417
Alabama Certification #: 41590
Arizona Certification #: AZ0734
Arkansas Certification
California Certification #: 04222CA
Colorado Certification #: PA01547
Connecticut Certification #: PH-0694
Delaware Certification
EPA Region 4 DW Rad
Florida/TNI Certification #: E87683
Georgia Certification #: C040
Florida: Cert E871149 SEKS WET
Guam Certification
Hawaii Certification
Idaho Certification
Illinois Certification
Indiana Certification
Iowa Certification #: 391
Kansas/TNI Certification #: E-10358
Kentucky Certification #: KY90133
KY WW Permit #: KY0098221
KY WW Permit #: KY0000221
Louisiana DHH/TNI Certification #: LA180012
Louisiana DEQ/TNI Certification #: 4086
Maine Certification #: 2017020
Maryland Certification #: 308
Massachusetts Certification #: M-PA1457
Michigan/PADEP Certification #: 9991

Missouri Certification #: 235
Montana Certification #: Cert0082
Nebraska Certification #: NE-OS-29-14
Nevada Certification #: PA014572018-1
New Hampshire/TNI Certification #: 297617
New Jersey/TNI Certification #: PA051
New Mexico Certification #: PA01457
New York/TNI Certification #: 10888
North Carolina Certification #: 42706
North Dakota Certification #: R-190
Ohio EPA Rad Approval: #41249
Oregon/TNI Certification #: PA200002-010
Pennsylvania/TNI Certification #: 65-00282
Puerto Rico Certification #: PA01457
Rhode Island Certification #: 65-00282
South Dakota Certification
Tennessee Certification #: 02867
Texas/TNI Certification #: T104704188-17-3
Utah/TNI Certification #: PA014572017-9
USDA Soil Permit #: P330-17-00091
Vermont Dept. of Health: ID# VT-0282
Virgin Island/PADEP Certification
Virginia/VELAP Certification #: 9526
Washington Certification #: C868
West Virginia DEP Certification #: 143
West Virginia DHHR Certification #: 9964C
Wisconsin Approve List for Rad
Wyoming Certification #: 8TMS-L

REPORT OF LABORATORY ANALYSIS

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SAMPLE SUMMARY

Project: Plant Hammond AP
Pace Project No.: 2622401

Lab ID	Sample ID	Matrix	Date Collected	Date Received
2622401001	EB-01	Water	08/23/19 11:45	08/26/19 18:30
2622401002	EB-02	Water	08/23/19 11:55	08/26/19 18:30

REPORT OF LABORATORY ANALYSIS

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SAMPLE ANALYTE COUNT

Project: Plant Hammond AP

Pace Project No.: 2622401

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
2622401001	EB-01	EPA 9315	LAL	1	PASI-PA
		EPA 9320	VAL	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA
2622401002	EB-02	EPA 9315	LAL	1	PASI-PA
		EPA 9320	VAL	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: Plant Hammond AP

Pace Project No.: 2622401

Sample: EB-01 **Lab ID: 2622401001** Collected: 08/23/19 11:45 Received: 08/26/19 18:30 Matrix: Water
PWS: Site ID: Sample Type:

Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226	EPA 9315	0.251 ± 0.254 (0.495) C:91% T:NA	pCi/L	09/18/19 08:37	13982-63-3	
Radium-228	EPA 9320	-0.369 ± 0.255 (0.680) C:77% T:83%	pCi/L	09/20/19 11:53	15262-20-1	
Total Radium	Total Radium Calculation	0.251 ± 0.509 (1.18)	pCi/L	09/23/19 12:55	7440-14-4	

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: Plant Hammond AP

Pace Project No.: 2622401

Sample: EB-02 **Lab ID: 2622401002** Collected: 08/23/19 11:55 Received: 08/26/19 18:30 Matrix: Water
PWS: Site ID: Sample Type:

Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226	EPA 9315	0.539 ± 0.297 (0.374) C:91% T:NA	pCi/L	09/18/19 08:37	13982-63-3	
Radium-228	EPA 9320	0.478 ± 0.382 (0.753) C:75% T:75%	pCi/L	09/20/19 11:54	15262-20-1	
Total Radium	Total Radium Calculation	1.02 ± 0.679 (1.13)	pCi/L	09/23/19 12:55	7440-14-4	

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL - RADIOCHEMISTRY

Project: Plant Hammond AP

Pace Project No.: 2622401

QC Batch: 359964

Analysis Method: EPA 9315

QC Batch Method: EPA 9315

Analysis Description: 9315 Total Radium

Associated Lab Samples: 2622401001, 2622401002

METHOD BLANK: 1747386

Matrix: Water

Associated Lab Samples: 2622401001, 2622401002

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-226	0.204 ± 0.233 (0.472) C:94% T:NA	pCi/L	09/18/19 08:31	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL - RADIOCHEMISTRY

Project: Plant Hammond AP

Pace Project No.: 2622401

QC Batch: 359966

Analysis Method: EPA 9320

QC Batch Method: EPA 9320

Analysis Description: 9320 Radium 228

Associated Lab Samples: 2622401001, 2622401002

METHOD BLANK: 1747390

Matrix: Water

Associated Lab Samples: 2622401001, 2622401002

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-228	0.232 ± 0.311 (0.664) C:77% T:89%	pCi/L	09/20/19 11:52	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS

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QUALIFIERS

Project: Plant Hammond AP

Pace Project No.: 2622401

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit - The lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Act - Activity

Unc - Uncertainty: SDWA = 1.96 sigma count uncertainty, all other matrices = Expanded Uncertainty (95% confidence interval).

Gamma Spec = Expanded Uncertainty (95.4% Confidence Interval)

(MDC) - Minimum Detectable Concentration

Trac - Tracer Recovery (%)

Carr - Carrier Recovery (%)

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

PASI-PA Pace Analytical Services - Greensburg

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: Plant Hammond AP

Pace Project No.: 2622401

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
2622401001	EB-01	EPA 9315	359964		
2622401002	EB-02	EPA 9315	359964		
2622401001	EB-01	EPA 9320	359966		
2622401002	EB-02	EPA 9320	359966		
2622401001	EB-01	Total Radium Calculation	362632		
2622401002	EB-02	Total Radium Calculation	362632		

REPORT OF LABORATORY ANALYSIS

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CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Section A

Company Georgia Power - Coal Combustion Residuals
 Address 2480 Maner Road
 Atlanta, GA 30339
 Email: jabraham@southernco.com
 Phone: (404) 508-7239 Fax
 Reported Due Date:

Section B

Report To Jolu Abraham / Lauren Petty
 Copy To: Geosyntec
 Purchase Order # SCS10392775
 Project Name Plant Hammond AP
 Project #

Section C

Invoice Information:
 Attention SCSInvoices@southernco.com
 Company Name
 Address
 Pace Quote
 Pace Project Manager betsy.mcdaniel@pacelabs.com.
 Pace Profile # 327 4.2
 State / Location GA

Page: 1 Of 1

COLLECTED		SAMPLE TYPE (G=GRAB C=COMP)	SAMPLE TEMP AT COLLECTION		# OF CONTAINERS	Preservatives								Analyses Test	Requested Analysis Filtered (Y/N)		
START	END		DATE	TIME		H2SO4	HNO3	HCl	NaOH	Na2S2O3	Methanol	Other	App. IV Metals		Fluoride by 300.0	Radium 226/228	Residual Chlorine (Y/N)
MD			8/22/14	1145	26	41	3										
MD			8/22/14	1155	26	41	3										
<p>08/23/19</p>																	

ITEM #	MATRIX	CODE	DATE	TIME	DATE	TIME	DATE	TIME	DATE	TIME	DATE	TIME	DATE	TIME	DATE	TIME	DATE	TIME	TEMP °C	Received on	Ice (Y/N)	Custody	Sealed Cooler (Y/N)	Samples Intact (Y/N)	
EB-01	Drinking Water	DW	8/23/19	1530	8/23/19	1530																			
EB-02	Waste Water	WW	8/23/19	1530	8/23/19	1530																			

SAMPLE NAME AND SIGNATURE
 PRINT Name of SAMPLER: Neelia Hughes
 SIGNATURE of SAMPLER: Neelia Hughes
 DATE Signed: 08/23/19

Sample Condition Upon Receipt

WO#: 2622401

Face Analytical

Client Name: GAPower CCR

PM: BM

Due Date: 09/25/19

CLIENT: GAPower-CCR

Courier: Fed Ex UPS USPS Client Commercial Pace Other _____

Tracking #: _____

Optional:
Proj. Due Date:
Proj. Name:

Custody Seal on Cooler/Box Present: yes no Seals intact: yes no

Packing Material: Bubble Wrap Bubble Bags None Other _____

Thermometer Used 214 Type of Ice: Wet Blue None Samples on ice, cooling process has begun

Cooler Temperature 2.8°C Biological Tissue is Frozen: Yes No

Temp should be above freezing to 6°C

Date and Initials of person examining contents: <u>8/26/19 [Signature]</u>

Comments:

Chain of Custody Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1.	
Chain of Custody Filled Out:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	2.	
Chain of Custody Relinquished:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	3.	
Sampler Name & Signature on COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4.	
Samples Arrived within Hold Time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	5.	
Short Hold Time Analysis (<72hr):	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	6.	
Rush Turn Around Time Requested:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	7.	
Sufficient Volume:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	8.	
Correct Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	9.	
-Pace Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A		
Containers Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	10.	
Filtered volume received for Dissolved tests	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	11.	
Sample Labels match COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	12.	
-Includes date/time/ID/Analysis Matrix:	<u>W</u>		
All containers needing preservation have been checked.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	13.	
All containers needing preservation are found to be in compliance with EPA recommendation.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A		
exceptions: VOA, coliform, TOC, O&G, WI-DRO (water)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Initial when completed	Lot # of added preservative
Samples checked for dechlorination:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	14.	
Headspace in VOA Vials (>6mm):	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	15.	
Trip Blank Present:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	16.	
Trip Blank Custody Seals Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A		
Pace Trip Blank Lot # (if purchased):			

Client Notification/ Resolution:

Field Data Required? Y / N

Person Contacted: _____ Date/Time: _____

Comments/ Resolution: _____

Project Manager Review: _____

Date: _____

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e. out of hold, incorrect preservative, out of temp, incorrect containers)

March 12, 2020

Joju Abraham
Georgia Power - Coal Combustion Residuals
2480 Maner Road
Atlanta, GA 30339

RE: Project: Plant Hammond AP GW 6581
Pace Project No.: 2622402

Dear Joju Abraham:

Enclosed are the analytical results for sample(s) received by the laboratory on August 26, 2019. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Kevin Herring for
Betsy McDaniel
betsy.mcdaniel@pacelabs.com
(770)734-4200
Project Manager

Enclosures

cc: Whitney Law, Geosyntec Consultants
Noelia Muskus, Geosyntec Consultants
Lauren Petty, Southern Company Services, Inc.
Rebecca Thornton, Pace Analytical Atlanta



REPORT OF LABORATORY ANALYSIS

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CERTIFICATIONS

Project: Plant Hammond AP GW 6581

Pace Project No.: 2622402

Pace Analytical Services Atlanta

110 Technology Parkway Peachtree Corners, GA 30092

Florida DOH Certification #: E87315

Georgia DW Inorganics Certification #: 812

Georgia DW Microbiology Certification #: 812

North Carolina Certification #: 381

South Carolina Certification #: 98011001

Virginia Certification #: 460204

REPORT OF LABORATORY ANALYSIS

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SAMPLE SUMMARY

Project: Plant Hammond AP GW 6581

Pace Project No.: 2622402

Lab ID	Sample ID	Matrix	Date Collected	Date Received
2622402001	HGWC-107	Water	08/23/19 09:35	08/26/19 18:30
2622402002	HGWC-109	Water	08/23/19 10:40	08/26/19 18:30

REPORT OF LABORATORY ANALYSIS

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SAMPLE ANALYTE COUNT

Project: Plant Hammond AP GW 6581

Pace Project No.: 2622402

Lab ID	Sample ID	Method	Analysts	Analytes Reported
2622402001	HGWC-107	EPA 6020B	CSW	12
		EPA 7470A	DRB	1
		EPA 300.0	MWB	1
2622402002	HGWC-109	EPA 6020B	CSW	12
		EPA 7470A	DRB	1
		EPA 300.0	MWB	1

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS

Project: Plant Hammond AP GW 6581
Pace Project No.: 2622402

Sample: HGWC-107		Lab ID: 2622402001		Collected: 08/23/19 09:35		Received: 08/26/19 18:30		Matrix: Water	
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
6020B MET ICPMS		Analytical Method: EPA 6020B Preparation Method: EPA 3005A							
Antimony	ND	mg/L	0.0030	0.00027	1	08/29/19 18:05	08/30/19 18:11	7440-36-0	
Arsenic	ND	mg/L	0.0050	0.00035	1	08/29/19 18:05	08/30/19 18:11	7440-38-2	
Barium	0.038	mg/L	0.010	0.00049	1	08/29/19 18:05	08/30/19 18:11	7440-39-3	
Beryllium	ND	mg/L	0.0030	0.000074	1	08/29/19 18:05	08/30/19 18:11	7440-41-7	
Cadmium	0.00011J	mg/L	0.0025	0.00011	1	08/29/19 18:05	08/30/19 18:11	7440-43-9	
Chromium	ND	mg/L	0.010	0.00039	1	08/29/19 18:05	08/30/19 18:11	7440-47-3	
Cobalt	ND	mg/L	0.0050	0.00030	1	08/29/19 18:05	08/30/19 18:11	7440-48-4	
Lead	ND	mg/L	0.0050	0.000046	1	08/29/19 18:05	08/30/19 18:11	7439-92-1	
Lithium	0.00092J	mg/L	0.030	0.00078	1	08/29/19 18:05	08/30/19 18:11	7439-93-2	
Molybdenum	ND	mg/L	0.010	0.00095	1	08/29/19 18:05	08/30/19 18:11	7439-98-7	
Selenium	ND	mg/L	0.010	0.0013	1	08/29/19 18:05	08/30/19 18:11	7782-49-2	
Thallium	ND	mg/L	0.0010	0.000052	1	08/29/19 18:05	08/30/19 18:11	7440-28-0	
7470 Mercury		Analytical Method: EPA 7470A Preparation Method: EPA 7470A							
Mercury	ND	mg/L	0.00050	0.00014	1	08/28/19 13:26	08/28/19 16:40	7439-97-6	
300.0 IC Anions 28 Days		Analytical Method: EPA 300.0							
Fluoride	ND	mg/L	0.30	0.029	1		09/03/19 22:51	16984-48-8	

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS

Project: Plant Hammond AP GW 6581
Pace Project No.: 2622402

Sample: HGWC-109		Lab ID: 2622402002		Collected: 08/23/19 10:40		Received: 08/26/19 18:30		Matrix: Water		
Parameters	Results	Units	Report			Prepared	Analyzed	CAS No.	Qual	
			Limit	MDL	DF					
6020B MET ICPMS		Analytical Method: EPA 6020B Preparation Method: EPA 3005A								
Antimony	ND	mg/L	0.0030	0.00027	1	08/29/19 18:05	08/30/19 18:16	7440-36-0		
Arsenic	0.0035J	mg/L	0.0050	0.00035	1	08/29/19 18:05	08/30/19 18:16	7440-38-2		
Barium	0.088	mg/L	0.010	0.00049	1	08/29/19 18:05	08/30/19 18:16	7440-39-3		
Beryllium	ND	mg/L	0.0030	0.000074	1	08/29/19 18:05	08/30/19 18:16	7440-41-7		
Cadmium	ND	mg/L	0.0025	0.00011	1	08/29/19 18:05	08/30/19 18:16	7440-43-9		
Chromium	ND	mg/L	0.010	0.00039	1	08/29/19 18:05	08/30/19 18:16	7440-47-3		
Cobalt	0.0027J	mg/L	0.0050	0.00030	1	08/29/19 18:05	08/30/19 18:16	7440-48-4		
Lead	0.000058J	mg/L	0.0050	0.000046	1	08/29/19 18:05	08/30/19 18:16	7439-92-1	B	
Lithium	0.00090J	mg/L	0.030	0.00078	1	08/29/19 18:05	08/30/19 18:16	7439-93-2		
Molybdenum	ND	mg/L	0.010	0.00095	1	08/29/19 18:05	08/30/19 18:16	7439-98-7		
Selenium	ND	mg/L	0.010	0.0013	1	08/29/19 18:05	08/30/19 18:16	7782-49-2		
Thallium	ND	mg/L	0.0010	0.000052	1	08/29/19 18:05	08/30/19 18:16	7440-28-0		
7470 Mercury		Analytical Method: EPA 7470A Preparation Method: EPA 7470A								
Mercury	ND	mg/L	0.00050	0.00014	1	08/28/19 13:26	08/28/19 16:42	7439-97-6		
300.0 IC Anions 28 Days		Analytical Method: EPA 300.0								
Fluoride	0.034J	mg/L	0.30	0.029	1		09/03/19 23:14	16984-48-8		

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project: Plant Hammond AP GW 6581

Pace Project No.: 2622402

QC Batch: 34391 Analysis Method: EPA 7470A
QC Batch Method: EPA 7470A Analysis Description: 7470 Mercury
Associated Lab Samples: 2622402001, 2622402002

METHOD BLANK: 154672 Matrix: Water

Associated Lab Samples: 2622402001, 2622402002

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Mercury	mg/L	ND	0.00050	0.00014	08/28/19 16:21	

LABORATORY CONTROL SAMPLE: 154673

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Mercury	mg/L	0.0025	0.0025	100	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 154674 154675

Parameter	Units	MS		MSD		MS		MSD		% Rec Limits	RPD	Max RPD	Qual
		2622398001 Result	Spike Conc.	Spike Conc.	Result	Result	% Rec	% Rec					
Mercury	mg/L	ND	0.0025	0.0025	0.0024	0.0025	98	100	75-125	2	20		

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REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project: Plant Hammond AP GW 6581
Pace Project No.: 2622402

QC Batch: 34496 Analysis Method: EPA 6020B
QC Batch Method: EPA 3005A Analysis Description: 6020B MET
Associated Lab Samples: 2622402001, 2622402002

METHOD BLANK: 155177 Matrix: Water
Associated Lab Samples: 2622402001, 2622402002

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Antimony	mg/L	ND	0.0030	0.00027	08/30/19 17:42	
Arsenic	mg/L	ND	0.0050	0.00035	08/30/19 17:42	
Barium	mg/L	ND	0.010	0.00049	08/30/19 17:42	
Beryllium	mg/L	ND	0.0030	0.000074	08/30/19 17:42	
Cadmium	mg/L	ND	0.0025	0.00011	08/30/19 17:42	
Chromium	mg/L	ND	0.010	0.00039	08/30/19 17:42	
Cobalt	mg/L	ND	0.0050	0.00030	08/30/19 17:42	
Lead	mg/L	ND	0.0050	0.000046	08/30/19 17:42	
Lithium	mg/L	ND	0.030	0.00078	08/30/19 17:42	
Molybdenum	mg/L	ND	0.010	0.00095	08/30/19 17:42	
Selenium	mg/L	ND	0.010	0.0013	08/30/19 17:42	
Thallium	mg/L	ND	0.0010	0.000052	08/30/19 17:42	

LABORATORY CONTROL SAMPLE: 155178

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Antimony	mg/L	0.1	0.10	104	80-120	
Arsenic	mg/L	0.1	0.10	101	80-120	
Barium	mg/L	0.1	0.10	104	80-120	
Beryllium	mg/L	0.1	0.10	104	80-120	
Cadmium	mg/L	0.1	0.10	103	80-120	
Chromium	mg/L	0.1	0.10	103	80-120	
Cobalt	mg/L	0.1	0.10	101	80-120	
Lead	mg/L	0.1	0.10	101	80-120	
Lithium	mg/L	0.1	0.11	105	80-120	
Molybdenum	mg/L	0.1	0.10	105	80-120	
Selenium	mg/L	0.1	0.10	102	80-120	
Thallium	mg/L	0.1	0.10	102	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 155179 155180

Parameter	Units	MS		MSD		MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual	
		2622479002	Spike Conc.	Spike Conc.	Result							Result
Antimony	mg/L	ND	0.1	0.1	0.10	0.10	104	102	75-125	2	20	
Arsenic	mg/L	ND	0.1	0.1	0.11	0.11	106	107	75-125	1	20	
Barium	mg/L	0.036	0.1	0.1	0.14	0.13	103	97	75-125	4	20	
Beryllium	mg/L	0.00024J	0.1	0.1	0.098	0.095	97	95	75-125	3	20	
Cadmium	mg/L	0.00072	0.1	0.1	0.10	0.099	100	98	75-125	1	20	

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REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project: Plant Hammond AP GW 6581

Pace Project No.: 2622402

Parameter	Units	MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 155179		155180		MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	Max RPD	RPD	Qual
		2622479002 Result	MS Spike Conc.	MSD Spike Conc.									
Chromium	mg/L	ND	0.1	0.1	0.099	0.097	99	97	75-125	2	20		
Cobalt	mg/L	0.0018J	0.1	0.1	0.098	0.098	97	96	75-125	1	20		
Lead	mg/L	0.000049J	0.1	0.1	0.094	0.093	94	93	75-125	1	20		
Lithium	mg/L	0.0033J	0.1	0.1	0.10	0.10	100	97	75-125	2	20		
Molybdenum	mg/L	0.0065J	0.1	0.1	0.11	0.11	106	105	75-125	1	20		
Selenium	mg/L	ND	0.1	0.1	0.11	0.11	106	109	75-125	2	20		
Thallium	mg/L	ND	0.1	0.1	0.096	0.095	96	95	75-125	1	20		

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REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project: Plant Hammond AP GW 6581

Pace Project No.: 2622402

QC Batch: 34680 Analysis Method: EPA 300.0
QC Batch Method: EPA 300.0 Analysis Description: 300.0 IC Anions
Associated Lab Samples: 2622402001, 2622402002

METHOD BLANK: 156099 Matrix: Water

Associated Lab Samples: 2622402001, 2622402002

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Fluoride	mg/L	ND	0.30	0.029	09/03/19 20:58	

LABORATORY CONTROL SAMPLE: 156100

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Fluoride	mg/L	10	9.4	94	90-110	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 156101 156102

Parameter	Units	2622398001		2622402001		2622402002		% Rec Limits	RPD	Max RPD	Qual	
		MS Result	MSD Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result					MS % Rec
Fluoride	mg/L	0.11J		10	10	9.4	9.2	92	91	90-110	1	15

MATRIX SPIKE SAMPLE: 156103

Parameter	Units	2622402001 Result	Spike Conc.	MS Result	MS % Rec	% Rec Limits	Qualifiers
Fluoride	mg/L		ND	10	9.6	96	90-110

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REPORT OF LABORATORY ANALYSIS

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QUALIFIERS

Project: Plant Hammond AP GW 6581
Pace Project No.: 2622402

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit - The lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

ANALYTE QUALIFIERS

B Analyte was detected in the associated method blank.

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: Plant Hammond AP GW 6581
Pace Project No.: 2622402

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
2622402001	HGWC-107	EPA 3005A	34496	EPA 6020B	34557
2622402002	HGWC-109	EPA 3005A	34496	EPA 6020B	34557
2622402001	HGWC-107	EPA 7470A	34391	EPA 7470A	34429
2622402002	HGWC-109	EPA 7470A	34391	EPA 7470A	34429
2622402001	HGWC-107	EPA 300.0	34680		
2622402002	HGWC-109	EPA 300.0	34680		

REPORT OF LABORATORY ANALYSIS

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CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Section A		Section B		Section C	
Required Client Information:		Required Project Information:		Invoice Information:	
Company:	Georgia Power - Coal Combustion Residuals	Report To:	John Abraham / Lauren Petty	Attention:	scsinvoices@southernco.com
Address:	2480 Menter Road Atlanta, GA 30339	Copy To:	Geosyntec	Company Name:	
Email:	jabraham@southernco.com	Purchase Order #:	SCS10382775	Address:	100 Peachtree Parkway Atlanta, GA 30329
Phone:	(404) 506-7239	Project Name:	Plant Hammond AP	Pace Project Manager:	belsy.modanile@paceciabs.com
Requested Due Date:	Standard TAT	Project #:	GW6581	Pace Profile #:	327.4.2

ITEM #	MATRIX	CODE	COLLECTED		SAMPLE TYPE (G-GRAB C-COMP)	MATRIX CODE (see valid codes to left)	SAMPLE TEMP AT COLLECTION		# OF CONTAINERS	PRESERVATIVES				App. IV Metals	Fluoride by 300.0	Radium 226/228	Residual Chlorine (Y/N)
			START	END			DATE	TIME		H2SO4	HNO3	HCl	NaOH				
1	Drinking Water	DW	8/23/19	09:52	G	Y	8/23/19	11:36	1								
2	Waste Water	WW	8/23/19	10:20	G	Y	8/23/19	15:30	1								

RECEIVED BY	DATE	TIME	RECEIVED BY	DATE	TIME
Chad Russo	8/23/19	11:36	Medina Mjumbwa	8/23/19	11:36
Medina Mjumbwa	8/23/19	15:30	Chad Russo	8/23/19	15:40
Chad Russo	8/23/19	08:15	Chad Russo	8/23/19	18:30

TEMP in C: _____
 Received on: _____
 Custody: _____
 Sealed: _____
 Cooler: _____
 Samples (Y/N): _____

PRINT Name of SAMPLER: Chad Russo
 SIGNATURE of SAMPLER: *Chad Russo*
 DATE Signed: 8/23/19

NO#: 2622402

2622402

WO#: 2622402

Sample Condition Upon Receipt

Due Date: 09/04/19

PM: BM

CLIENT: GAPower-CCR



Client Name: GAPower CCR

Courier: Fed Ex UPS USPS Client Commercial Pace Other _____

Tracking #: _____ Custody Seal on Cooler/Box Present: yes no Seals intact: yes no

Packing Material: Bubble Wrap Bubble Bags None Other _____

Thermometer Used 214 Type of Ice: Wet Blue None Samples on ice, cooling process has begun

Cooler Temperature 3.3°C Biological Tissue is Frozen: Yes No

Optional
Proj. Due Date:
Proj. Name:

Date and initials of person examining contents: 9/26/19 ECDH

Comments:

Chain of Custody Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1.
Chain of Custody Filled Out:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	2.
Chain of Custody Relinquished:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	3.
Sampler Name & Signature on COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4.
Samples Arrived within Hold Time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	5.
Short Hold Time Analysis (<72hr):	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	6.
Rush Turn Around Time Requested:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	7.
Sufficient Volume:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	8.
Correct Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	9.
-Pace Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Containers Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	10.
Filtered volume received for Dissolved tests	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	11.
Sample Labels match COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	12.
-Includes date/time/ID/Analysis Matrix: <u>W</u>		
All containers needing preservation have been checked.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	13.
All containers needing preservation are found to be in compliance with EPA recommendation.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
exceptions: VOA, coliform, TOC, O&G, WI-DRO (water)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Initial when completed
Samples checked for dechlorination:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	Lot # of added preservative
Headspace in VOA Vials (>6mm):	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	14.
Trip Blank Present:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	15.
Trip Blank Custody Seals Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	16.
Pace Trip Blank Lot # (if purchased):		

Client Notification/ Resolution: Person Contacted: _____ Date/Time: _____ Field Data Required? Y / N
Comments/ Resolution: _____

Project Manager Review: _____ Date: _____

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina Certification Office (i.e. out of hold, incorrect preservative, out of temp, incorrect containers)

DEHNR

September 25, 2019

Joju Abraham
Georgia Power - Coal Combustion Residuals
2480 Maner Road
Atlanta, GA 30339

RE: Project: Plant Hammond AP GW6581
Pace Project No.: 2622403

Dear Joju Abraham:

Enclosed are the analytical results for sample(s) received by the laboratory on August 26, 2019. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Betsy McDaniel
betsy.mcdaniel@pacelabs.com
(770)734-4200
Project Manager

Enclosures

cc: Whitney Law, Geosyntec Consultants
Noelia Muskus, Geosyntec Consultants
Lauren Petty, Southern Company Services, Inc.
Rebecca Thornton, Pace Analytical Atlanta



REPORT OF LABORATORY ANALYSIS

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CERTIFICATIONS

Project: Plant Hammond AP GW6581
Pace Project No.: 2622403

Pennsylvania Certification IDs

1638 Roseytown Rd Suites 2,3&4, Greensburg, PA 15601
ANAB DOD-ELAP Rad Accreditation #: L2417
Alabama Certification #: 41590
Arizona Certification #: AZ0734
Arkansas Certification
California Certification #: 04222CA
Colorado Certification #: PA01547
Connecticut Certification #: PH-0694
Delaware Certification
EPA Region 4 DW Rad
Florida/TNI Certification #: E87683
Georgia Certification #: C040
Florida: Cert E871149 SEKS WET
Guam Certification
Hawaii Certification
Idaho Certification
Illinois Certification
Indiana Certification
Iowa Certification #: 391
Kansas/TNI Certification #: E-10358
Kentucky Certification #: KY90133
KY WW Permit #: KY0098221
KY WW Permit #: KY0000221
Louisiana DHH/TNI Certification #: LA180012
Louisiana DEQ/TNI Certification #: 4086
Maine Certification #: 2017020
Maryland Certification #: 308
Massachusetts Certification #: M-PA1457
Michigan/PADEP Certification #: 9991

Missouri Certification #: 235
Montana Certification #: Cert0082
Nebraska Certification #: NE-OS-29-14
Nevada Certification #: PA014572018-1
New Hampshire/TNI Certification #: 297617
New Jersey/TNI Certification #: PA051
New Mexico Certification #: PA01457
New York/TNI Certification #: 10888
North Carolina Certification #: 42706
North Dakota Certification #: R-190
Ohio EPA Rad Approval: #41249
Oregon/TNI Certification #: PA200002-010
Pennsylvania/TNI Certification #: 65-00282
Puerto Rico Certification #: PA01457
Rhode Island Certification #: 65-00282
South Dakota Certification
Tennessee Certification #: 02867
Texas/TNI Certification #: T104704188-17-3
Utah/TNI Certification #: PA014572017-9
USDA Soil Permit #: P330-17-00091
Vermont Dept. of Health: ID# VT-0282
Virgin Island/PADEP Certification
Virginia/VELAP Certification #: 9526
Washington Certification #: C868
West Virginia DEP Certification #: 143
West Virginia DHHR Certification #: 9964C
Wisconsin Approve List for Rad
Wyoming Certification #: 8TMS-L

REPORT OF LABORATORY ANALYSIS

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SAMPLE SUMMARY

Project: Plant Hammond AP GW6581
Pace Project No.: 2622403

Lab ID	Sample ID	Matrix	Date Collected	Date Received
2622403001	HGWC-107	Water	08/23/19 09:35	08/26/19 18:30
2622403002	HGWC-109	Water	08/23/19 10:40	08/26/19 18:30

REPORT OF LABORATORY ANALYSIS

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SAMPLE ANALYTE COUNT

Project: Plant Hammond AP GW6581

Pace Project No.: 2622403

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
2622403001	HGWC-107	EPA 9315	LAL	1	PASI-PA
		EPA 9320	VAL	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA
2622403002	HGWC-109	EPA 9315	LAL	1	PASI-PA
		EPA 9320	VAL	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: Plant Hammond AP GW6581

Pace Project No.: 2622403

Sample: HGWC-107 **Lab ID: 2622403001** Collected: 08/23/19 09:35 Received: 08/26/19 18:30 Matrix: Water
PWS: Site ID: Sample Type:

Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226	EPA 9315	0.502 ± 0.296 (0.407) C:90% T:NA	pCi/L	09/18/19 08:37	13982-63-3	
Radium-228	EPA 9320	1.19 ± 0.482 (0.736) C:74% T:73%	pCi/L	09/20/19 11:54	15262-20-1	
Total Radium	Total Radium Calculation	1.69 ± 0.778 (1.14)	pCi/L	09/23/19 12:55	7440-14-4	

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ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: Plant Hammond AP GW6581

Pace Project No.: 2622403

Sample: HGWC-109 **Lab ID: 2622403002** Collected: 08/23/19 10:40 Received: 08/26/19 18:30 Matrix: Water
PWS: Site ID: Sample Type:

Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226	EPA 9315	0.201 ± 0.209 (0.390) C:91% T:NA	pCi/L	09/18/19 09:57	13982-63-3	
Radium-228	EPA 9320	0.269 ± 0.262 (0.531) C:80% T:84%	pCi/L	09/20/19 11:54	15262-20-1	
Total Radium	Total Radium Calculation	0.470 ± 0.471 (0.921)	pCi/L	09/24/19 10:31	7440-14-4	

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QUALITY CONTROL - RADIOCHEMISTRY

Project: Plant Hammond AP GW6581

Pace Project No.: 2622403

QC Batch: 359964

Analysis Method: EPA 9315

QC Batch Method: EPA 9315

Analysis Description: 9315 Total Radium

Associated Lab Samples: 2622403001, 2622403002

METHOD BLANK: 1747386

Matrix: Water

Associated Lab Samples: 2622403001, 2622403002

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-226	0.204 ± 0.233 (0.472) C:94% T:NA	pCi/L	09/18/19 08:31	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

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QUALITY CONTROL - RADIOCHEMISTRY

Project: Plant Hammond AP GW6581

Pace Project No.: 2622403

QC Batch: 359966

Analysis Method: EPA 9320

QC Batch Method: EPA 9320

Analysis Description: 9320 Radium 228

Associated Lab Samples: 2622403001, 2622403002

METHOD BLANK: 1747390

Matrix: Water

Associated Lab Samples: 2622403001, 2622403002

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-228	0.232 ± 0.311 (0.664) C:77% T:89%	pCi/L	09/20/19 11:52	

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REPORT OF LABORATORY ANALYSIS

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QUALIFIERS

Project: Plant Hammond AP GW6581
Pace Project No.: 2622403

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit - The lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Act - Activity

Unc - Uncertainty: SDWA = 1.96 sigma count uncertainty, all other matrices = Expanded Uncertainty (95% confidence interval).

Gamma Spec = Expanded Uncertainty (95.4% Confidence Interval)

(MDC) - Minimum Detectable Concentration

Trac - Tracer Recovery (%)

Carr - Carrier Recovery (%)

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

PASI-PA Pace Analytical Services - Greensburg

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: Plant Hammond AP GW6581

Pace Project No.: 2622403

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
2622403001	HGWC-107	EPA 9315	359964		
2622403002	HGWC-109	EPA 9315	359964		
2622403001	HGWC-107	EPA 9320	359966		
2622403002	HGWC-109	EPA 9320	359966		
2622403001	HGWC-107	Total Radium Calculation	362632		
2622403002	HGWC-109	Total Radium Calculation	362817		

REPORT OF LABORATORY ANALYSIS

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CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Page: **1** of **40**

Section B
 Invoice Information:
 Attention: **scsinvoices@southernco.com**
 Company Name:
 Address:
 Pace Quote:
 Pace Project Manager: **betsy.mcdaniel@pace-labs.com**
 Project Profile #: **32742**
 Regulatory Agency:
 State / Location: **GA**

Section C
 Required Project Information:
 Report To: **Joy Abraham / Lauren Peily**
 Copy To: **Geosyntec**
 Purchase Order #: **SCS10982775**
 Project Name: **Plant Hammond AP**
 Project #: **7-3-2011**

ITEM #	MATRIX CODE <small>MATRIX Drinking Water DW Waste Water WW Product P Soil/Sediment OL Oil OI Wipe WI Air AR Other OT Tissue TS</small>	SAMPLE TYPE (G=GRAB C=COMP)	COLLECTED		SAMPLE TEMP AT COLLECTION	# OF CONTAINERS	Preservatives H2SO4 HNO3 HCl NaOH Na2S2O3 Methanol Other	Analyzes Test				Requested Analysis Filtered (Y/N)					
			START DATE	END DATE				UNPRESERVED	APP. IV METALS	FLUORIDE BY 3000	RADIUM 226/228		Residual Chlorine (Y/N)				
														DATE	TIME	DATE	TIME

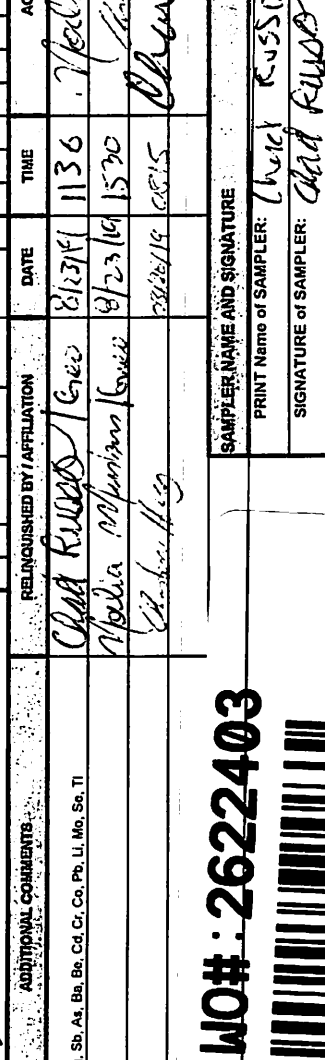
ADDITIONAL COMMENTS	RELINQUISHED BY / AFFILIATION	DATE	TIME	ACCEPTED BY / AFFILIATION	DATE	TIME	SAMPLE CONDITIONS

TEMP #	RECEIVED ON	Y/N	SEALED	COOLER	INTACT

DATE Signed: 8/23/14

SAMPLER NAME AND SIGNATURE: Chad Russo

PRINT Name of SAMPLER: Chad Russo

SIGNATURE of SAMPLER: 

WO#: 2622403

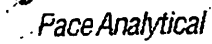


2622403

Sample Condition Upon Receipt

WO#: 2622403

PM: BM Due Date: 09/25/19
CLIENT: GAPower-CCR



Client Name: GAPower CCR

Courier: Fed Ex UPS USPS Client Commercial Pace Other _____

Tracking #: _____

Custody Seal on Cooler/Box Present: yes no Seals intact: yes no

Packing Material: Bubble Wrap Bubble Bags None Other _____

Thermometer Used 214 Type of Ice: Wet Blue None Samples on ice, cooling process has begun

Cooler Temperature 3.3°C Biological Tissue is Frozen: Yes No
Temp should be above freezing to 6°C

Date and Initials of person examining contents: 9/26/19 ECH

Chain of Custody Present:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	1.
Chain of Custody Filled Out:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	2.
Chain of Custody Relinquished:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	3.
Sampler Name & Signature on COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4.
Samples Arrived within Hold Time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	5.
Short Hold Time Analysis (<72hr):	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	6.
Rush Turn Around Time Requested:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	7.
Sufficient Volume:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	8.
Correct Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	9.
-Pace Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Containers Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	10.
Filtered volume received for Dissolved tests	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	11.
Sample Labels match COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	12.
-Includes date/time/ID/Analysis Matrix:	<u>W</u>	
All containers needing preservation have been checked.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	13.
All containers needing preservation are found to be in compliance with EPA recommendation.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
exceptions: VOA, coliform, TOC, O&G, WI-DRO (water)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Initial when completed
		Lot # of added preservative
Samples checked for dechlorination:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	14.
Headspace in VOA Vials (>6mm):	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	15.
Trip Blank Present:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	16.
Trip Blank Custody Seals Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Pace Trip Blank Lot # (if purchased):		

Client Notification/ Resolution: _____ Field Data Required? Y / N

Person Contacted: _____ Date/Time: _____

Comments/ Resolution: _____

Project Manager Review: _____ Date: _____

December 16, 2019

Joju Abraham
Georgia Power - Coal Combustion Residuals
2480 Maner Road
Atlanta, GA 30339

RE: Project: PLANT HAMMOND
Pace Project No.: 2624787

Dear Joju Abraham:

Enclosed are the analytical results for sample(s) received by the laboratory on October 22, 2019. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Kevin Herring for
Betsy McDaniel
betsy.mcdaniel@pacelabs.com
(770)734-4200
Project Manager

Enclosures

cc: Whitney Law, Geosyntec Consultants
Noelia Muskus, Geosyntec Consultants
Lauren Petty, Southern Company Services, Inc.
Rebecca Thornton, Pace Analytical Atlanta



REPORT OF LABORATORY ANALYSIS

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CERTIFICATIONS

Project: PLANT HAMMOND

Pace Project No.: 2624787

Pace Analytical Services Atlanta

110 Technology Parkway Peachtree Corners, GA 30092

Florida DOH Certification #: E87315

Georgia DW Inorganics Certification #: 812

Georgia DW Microbiology Certification #: 812

North Carolina Certification #: 381

South Carolina Certification #: 98011001

Virginia Certification #: 460204

REPORT OF LABORATORY ANALYSIS

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SAMPLE SUMMARY

Project: PLANT HAMMOND
Pace Project No.: 2624787

Lab ID	Sample ID	Matrix	Date Collected	Date Received
2624787001	HGWA-111	Water	10/21/19 15:45	10/22/19 09:57

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SAMPLE ANALYTE COUNT

Project: PLANT HAMMOND

Pace Project No.: 2624787

Lab ID	Sample ID	Method	Analysts	Analytes Reported
2624787001	HGWA-111	EPA 6020B	CSW	10
		SM 2540C	MZP	1
		EPA 300.0	MWB	3

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS

Project: PLANT HAMMOND
Pace Project No.: 2624787

Sample: HGWA-111 Lab ID: 2624787001 Collected: 10/21/19 15:45 Received: 10/22/19 09:57 Matrix: Water									
Parameters	Results	Units	Report			Prepared	Analyzed	CAS No.	Qual
			Limit	MDL	DF				
6020B MET ICPMS Analytical Method: EPA 6020B Preparation Method: EPA 3005A									
Arsenic	ND	mg/L	0.0050	0.00035	1	10/28/19 20:04	10/29/19 20:48	7440-38-2	
Barium	0.033	mg/L	0.010	0.00049	1	10/28/19 20:04	10/29/19 20:48	7440-39-3	
Beryllium	ND	mg/L	0.0030	0.000074	1	10/28/19 20:04	10/29/19 20:48	7440-41-7	
Boron	0.0097J	mg/L	0.040	0.0049	1	10/28/19 20:04	10/29/19 20:48	7440-42-8	
Cadmium	ND	mg/L	0.0025	0.00011	1	10/28/19 20:04	10/29/19 20:48	7440-43-9	
Calcium	51.0	mg/L	5.0	0.55	50	10/28/19 20:04	10/29/19 20:54	7440-70-2	
Chromium	0.0012J	mg/L	0.010	0.00039	1	10/28/19 20:04	10/29/19 20:48	7440-47-3	
Cobalt	ND	mg/L	0.0050	0.00030	1	10/28/19 20:04	10/29/19 20:48	7440-48-4	
Lead	0.00016J	mg/L	0.0050	0.000046	1	10/28/19 20:04	10/29/19 20:48	7439-92-1	
Lithium	0.0026J	mg/L	0.030	0.00078	1	10/28/19 20:04	10/29/19 20:48	7439-93-2	
2540C Total Dissolved Solids Analytical Method: SM 2540C									
Total Dissolved Solids	187	mg/L	10.0	10.0	1		10/28/19 13:57		
300.0 IC Anions 28 Days Analytical Method: EPA 300.0									
Chloride	3.9	mg/L	1.0	0.024	1		10/29/19 19:03	16887-00-6	
Fluoride	0.12J	mg/L	0.30	0.029	1		10/29/19 19:03	16984-48-8	
Sulfate	1.8	mg/L	1.0	0.017	1		10/29/19 19:03	14808-79-8	

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QUALITY CONTROL DATA

Project: PLANT HAMMOND
Pace Project No.: 2624787

QC Batch: 37696 Analysis Method: EPA 6020B
QC Batch Method: EPA 3005A Analysis Description: 6020B MET
Associated Lab Samples: 2624787001

METHOD BLANK: 171182 Matrix: Water
Associated Lab Samples: 2624787001

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Arsenic	mg/L	ND	0.0050	0.00035	10/29/19 19:20	
Barium	mg/L	ND	0.010	0.00049	10/29/19 19:20	
Beryllium	mg/L	ND	0.0030	0.000074	10/29/19 19:20	
Boron	mg/L	ND	0.040	0.0049	10/29/19 19:20	
Cadmium	mg/L	ND	0.0025	0.00011	10/29/19 19:20	
Calcium	mg/L	ND	0.10	0.011	10/29/19 19:20	
Chromium	mg/L	ND	0.010	0.00039	10/29/19 19:20	
Cobalt	mg/L	ND	0.0050	0.00030	10/29/19 19:20	
Lead	mg/L	ND	0.0050	0.000046	10/29/19 19:20	
Lithium	mg/L	ND	0.030	0.00078	10/29/19 19:20	

LABORATORY CONTROL SAMPLE: 171183

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Arsenic	mg/L	0.1	0.10	100	80-120	
Barium	mg/L	0.1	0.10	104	80-120	
Beryllium	mg/L	0.1	0.10	103	80-120	
Boron	mg/L	1	0.99	99	80-120	
Cadmium	mg/L	0.1	0.10	102	80-120	
Calcium	mg/L	1	1.0	101	80-120	
Chromium	mg/L	0.1	0.11	107	80-120	
Cobalt	mg/L	0.1	0.11	106	80-120	
Lead	mg/L	0.1	0.11	106	80-120	
Lithium	mg/L	0.1	0.11	106	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 171184 171185

Parameter	Units	MS		MSD		MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual	
		2624794002 Result	Spike Conc.	Spike Conc.	Result							Result
Arsenic	mg/L	0.0046J	0.1	0.1	0.097	0.098	93	93	75-125	0	20	
Barium	mg/L	0.35	0.1	0.1	0.46	0.46	108	109	75-125	0	20	
Beryllium	mg/L	0.000078J	0.1	0.1	0.090	0.091	90	91	75-125	1	20	
Boron	mg/L	1.1	1	1	1.9	1.9	78	81	75-125	1	20	
Cadmium	mg/L		0.1	0.1	0.086	0.085	86	85	75-125	1	20	
Calcium	mg/L	260	1	1	269	272	841	1200	75-125	1	20	
Chromium	mg/L	0.0019J	0.1	0.1	0.11	0.11	104	103	75-125	1	20	
Cobalt	mg/L	ND	0.1	0.1	0.095	0.094	95	94	75-125	1	20	
Lead	mg/L	ND	0.1	0.1	0.095	0.096	95	96	75-125	1	20	

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QUALITY CONTROL DATA

Project: PLANT HAMMOND
Pace Project No.: 2624787

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 171184												171185	
Parameter	Units	2624794002 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual	
Lithium	mg/L	0.096	0.1	0.1	0.20	0.20	101	102	75-125	0	20		

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QUALITY CONTROL DATA

Project: PLANT HAMMOND

Pace Project No.: 2624787

QC Batch: 37642	Analysis Method: SM 2540C
QC Batch Method: SM 2540C	Analysis Description: 2540C Total Dissolved Solids
Associated Lab Samples: 2624787001	

LABORATORY CONTROL SAMPLE: 170927

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Total Dissolved Solids	mg/L	400	377	94	84-108	

SAMPLE DUPLICATE: 170928

Parameter	Units	2624784001 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	296	297	0	10	

SAMPLE DUPLICATE: 170929

Parameter	Units	2624685010 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	817	813	0	10	

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REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project: PLANT HAMMOND
Pace Project No.: 2624787

QC Batch: 37730 Analysis Method: EPA 300.0
QC Batch Method: EPA 300.0 Analysis Description: 300.0 IC Anions
Associated Lab Samples: 2624787001

METHOD BLANK: 171248 Matrix: Water
Associated Lab Samples: 2624787001

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Chloride	mg/L	0.034J	1.0	0.024	10/29/19 13:23	
Fluoride	mg/L	ND	0.30	0.029	10/29/19 13:23	
Sulfate	mg/L	ND	1.0	0.017	10/29/19 13:23	

LABORATORY CONTROL SAMPLE: 171249

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Chloride	mg/L	10	10.5	105	90-110	
Fluoride	mg/L	10	10.8	108	90-110	
Sulfate	mg/L	10	10.5	105	90-110	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 171250 171251

Parameter	Units	2624505001 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
Chloride	mg/L	57.2	20	20	75.8	74.8	93	88	90-110	1	15	M1
Fluoride	mg/L	1.7	20	20	20.7	21.6	95	100	90-110	4	15	
Sulfate	mg/L	ND	20	20	ND	ND	0	0	90-110		15	M1

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS

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QUALIFIERS

Project: PLANT HAMMOND

Pace Project No.: 2624787

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit - The lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

ANALYTE QUALIFIERS

M1 Matrix spike recovery exceeded QC limits. Batch accepted based on laboratory control sample (LCS) recovery.

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: PLANT HAMMOND
Pace Project No.: 2624787

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
2624787001	HGWA-111	EPA 3005A	37696	EPA 6020B	37751
2624787001	HGWA-111	SM 2540C	37642		
2624787001	HGWA-111	EPA 300.0	37730		

REPORT OF LABORATORY ANALYSIS

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WO#: 2624788
 WO#: 2624787



Section B
 Required Project Information:
 Report To: Jiju Abraham
 Copy To: Lauren Pelly, Geosyntec
 Purchase Order #: SCS10382775
 Project Name: Plant Hammond
 Project #: **GW658**

Attention: sscinvoices@southernco.com
 Company Name:
 Address:
 Pace Quile:
 Pace Project Manager: betsy.mcdaniel@pccalabs.com,
 Pace Profile #: 327 (AP)

GA
 Page: 1 Of 1

ITEM #	MATRIX	CODE	COLLECTED		SAMPLE TYPE (G=GRAB C=COMP)	SAMPLE TEMP AT COLLECTION	# OF CONTAINERS	PRESERVATIVES						App. III Metals (1)	App. IV Metals (2, AP4)	TDS, Cl, F, SO4	Radum 226/228	Residual Chrome (Y/N)
			START DATE TIME	END DATE TIME				H2SO4	HNO3	HCl	NaOH	Na2S2O3	Methanol					
					G	10/21 1535	10/21 1545	3										
SAMPLE ID One Character per box. (A-Z, 0-9 / . ') Sample Ids must be unique																		

MATRIX
 Drinking Water
 Water
 Waste Water
 Product
 Soil/Solid
 Air
 Sludge
 Other
 Tissue

CODE
 DW
 WT
 WW
 P
 SL
 V
 AIB
 OT
 TS

DATE TIME

DATE TIME

DATE TIME

PRINT Name of SAMPLER: **Clad Russ**
 SIGNATURE OF SAMPLER: *Clad Russ*
 DATE Signed: 10/21/19

TEMP IN C

Received on Ice (Y/N)

Custody Sealed Cooler (Y/N)

Samples Intact (Y/N)



WO#: 2624787

O#: 2624788

PM: BM Due Date: 10/29/19
CLIENT: GAPower-CCR

: BM Due Date: 11/19/19
IENT: GAPower-CCR

Courier: Fed Ex UPS USPS Client Commercial Face

Tracking #: _____

Custody Seal on Cooler/Box Present: yes no Seals intact: yes no

Packing Material: Bubble Wrap Bubble Bags None Other _____

Thermometer Used TR 214 Type of Ice: Wet Blue None Samples on ice, cooling process has begun

Cooler Temperature _____

Biological Tissue is Frozen: Yes No

Proj. Due Date: _____
Proj. Name: _____

Date and Initials of person examining contents: _____

Temp should be above freezing to 6°C

Comments:

Chain of Custody Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1.	
Chain of Custody Filled Out:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	2.	
Chain of Custody Relinquished:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	3.	
Sampler Name & Signature on COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4.	
Samples Arrived within Hold Time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	5.	
Short Hold Time Analysis (<72hr):	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	6.	
Rush Turn Around Time Requested:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	7.	
Sufficient Volume:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	8.	
Correct Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	9.	
-Pace Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A		
Containers Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	10.	
Filtered volume received for Dissolved tests	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	11.	
Sample Labels match COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	12.	
-Includes date/time/ID/Analysis Matrix:			
All containers needing preservation have been checked.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	13.	
All containers needing preservation are found to be in compliance with EPA recommendation.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A		
exceptions: VOA, coliform, TOC, O&G, WI-DRO (water)	<input type="checkbox"/> Yes <input type="checkbox"/> No	Initial when completed	Lot # of added preservative
Samples checked for dechlorination:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	14.	
Headspace in VOA Vials (>6mm):	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	15.	
Trip Blank Present:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	16.	
Trip Blank Custody Seals Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A		
Pace Trip Blank Lot # (if purchased):			

Client Notification/ Resolution:

Field Data Required? Y / N

Person Contacted: _____ Date/Time: _____

Comments/ Resolution: _____

3000 W28

Project Manager Review: _____

Date: _____

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e out of hold, incorrect preservative, out of temp, incorrect containers)

November 19, 2019

Joju Abraham
Georgia Power - Coal Combustion Residuals
2480 Maner Road
Atlanta, GA 30339

RE: Project: PLANT HAMMOND
Pace Project No.: 2624788

Dear Joju Abraham:

Enclosed are the analytical results for sample(s) received by the laboratory on October 22, 2019. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Betsy McDaniel
betsy.mcdaniel@pacelabs.com
(770)734-4200
Project Manager

Enclosures

cc: Whitney Law, Geosyntec Consultants
Noelia Muskus, Geosyntec Consultants
Lauren Petty, Southern Company Services, Inc.
Rebecca Thornton, Pace Analytical Atlanta



REPORT OF LABORATORY ANALYSIS

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CERTIFICATIONS

Project: PLANT HAMMOND
Pace Project No.: 2624788

Pace Analytical Services Pennsylvania

1638 Roseytown Rd Suites 2,3&4, Greensburg, PA 15601
ANAB DOD-ELAP Rad Accreditation #: L2417
Alabama Certification #: 41590
Arizona Certification #: AZ0734
Arkansas Certification
California Certification #: 04222CA
Colorado Certification #: PA01547
Connecticut Certification #: PH-0694
Delaware Certification
EPA Region 4 DW Rad
Florida/TNI Certification #: E87683
Georgia Certification #: C040
Florida: Cert E871149 SEKS WET
Guam Certification
Hawaii Certification
Idaho Certification
Illinois Certification
Indiana Certification
Iowa Certification #: 391
Kansas/TNI Certification #: E-10358
Kentucky Certification #: KY90133
KY WW Permit #: KY0098221
KY WW Permit #: KY0000221
Louisiana DHH/TNI Certification #: LA180012
Louisiana DEQ/TNI Certification #: 4086
Maine Certification #: 2017020
Maryland Certification #: 308
Massachusetts Certification #: M-PA1457
Michigan/PADEP Certification #: 9991

Missouri Certification #: 235
Montana Certification #: Cert0082
Nebraska Certification #: NE-OS-29-14
Nevada Certification #: PA014572018-1
New Hampshire/TNI Certification #: 297617
New Jersey/TNI Certification #: PA051
New Mexico Certification #: PA01457
New York/TNI Certification #: 10888
North Carolina Certification #: 42706
North Dakota Certification #: R-190
Ohio EPA Rad Approval: #41249
Oregon/TNI Certification #: PA200002-010
Pennsylvania/TNI Certification #: 65-00282
Puerto Rico Certification #: PA01457
Rhode Island Certification #: 65-00282
South Dakota Certification
Tennessee Certification #: 02867
Texas/TNI Certification #: T104704188-17-3
Utah/TNI Certification #: PA014572017-9
USDA Soil Permit #: P330-17-00091
Vermont Dept. of Health: ID# VT-0282
Virgin Island/PADEP Certification
Virginia/VELAP Certification #: 9526
Washington Certification #: C868
West Virginia DEP Certification #: 143
West Virginia DHHR Certification #: 9964C
Wisconsin Approve List for Rad
Wyoming Certification #: 8TMS-L

REPORT OF LABORATORY ANALYSIS

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SAMPLE SUMMARY

Project: PLANT HAMMOND

Pace Project No.: 2624788

Lab ID	Sample ID	Matrix	Date Collected	Date Received
2624788001	HGWA-111	Water	10/21/19 15:45	10/22/19 09:57

REPORT OF LABORATORY ANALYSIS

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SAMPLE ANALYTE COUNT

Project: PLANT HAMMOND
Pace Project No.: 2624788

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
2624788001	HGWA-111	EPA 9315	LAL	1	PASI-PA
		EPA 9320	VAL	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: PLANT HAMMOND

Pace Project No.: 2624788

Sample: HGWA-111 **Lab ID: 2624788001** Collected: 10/21/19 15:45 Received: 10/22/19 09:57 Matrix: Water
PWS: Site ID: Sample Type:

Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226	EPA 9315	0.351 ± 0.311 (0.591) C:74% T:NA	pCi/L	11/15/19 08:32	13982-63-3	
Radium-228	EPA 9320	-0.102 ± 0.278 (0.674) C:77% T:90%	pCi/L	11/12/19 12:15	15262-20-1	
Total Radium	Total Radium Calculation	0.351 ± 0.589 (1.27)	pCi/L	11/18/19 14:56	7440-14-4	

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL - RADIOCHEMISTRY

Project: PLANT HAMMOND

Pace Project No.: 2624788

QC Batch: 369306

Analysis Method: EPA 9320

QC Batch Method: EPA 9320

Analysis Description: 9320 Radium 228

Associated Lab Samples: 2624788001

METHOD BLANK: 1791694

Matrix: Water

Associated Lab Samples: 2624788001

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-228	0.317 ± 0.325 (0.673) C:79% T:91%	pCi/L	11/12/19 12:14	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL - RADIOCHEMISTRY

Project: PLANT HAMMOND

Pace Project No.: 2624788

QC Batch: 369307

Analysis Method: EPA 9315

QC Batch Method: EPA 9315

Analysis Description: 9315 Total Radium

Associated Lab Samples: 2624788001

METHOD BLANK: 1791695

Matrix: Water

Associated Lab Samples: 2624788001

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-226	0.330 ± 0.234 (0.359) C:92% T:NA	pCi/L	11/15/19 08:32	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS

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QUALIFIERS

Project: PLANT HAMMOND
Pace Project No.: 2624788

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit - The lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Act - Activity

Unc - Uncertainty: SDWA = 1.96 sigma count uncertainty, all other matrices = Expanded Uncertainty (95% confidence interval).

Gamma Spec = Expanded Uncertainty (95.4% Confidence Interval)

(MDC) - Minimum Detectable Concentration

Trac - Tracer Recovery (%)

Carr - Carrier Recovery (%)

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

PASI-PA Pace Analytical Services - Greensburg

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: PLANT HAMMOND
Pace Project No.: 2624788

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
2624788001	HGWA-111	EPA 9315	369307		
2624788001	HGWA-111	EPA 9320	369306		
2624788001	HGWA-111	Total Radium Calculation	371524		

REPORT OF LABORATORY ANALYSIS

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WO#: 2624787

O#: 2624788

PM: BM Due Date: 10/29/19
CLIENT: GAPower-CCR

: BM Due Date: 11/19/19
CLIENT: GAPower-CCR

Courier: Fed Ex UPS USPS Client Commercial Pace

Tracking #: _____

Custody Seal on Cooler/Box Present: yes no Seals intact: yes no

Packing Material: Bubble Wrap Bubble Bags None Other _____

Thermometer Used JHR 214 Type of Ice: Wet Blue None Samples on ice, cooling process has begun

Cooler Temperature _____ Biological Tissue is Frozen: Yes No
Temp should be above freezing to 6°C

Proj. Due Date: _____
Proj. Name: _____

Date and Initials of person examining contents: _____

		Comments:
Chain of Custody Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1.
Chain of Custody Filled Out:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	2.
Chain of Custody Relinquished:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	3.
Sampler Name & Signature on COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4.
Samples Arrived within Hold Time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	5.
Short Hold Time Analysis (<72hr):	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	6.
Rush Turn Around Time Requested:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	7.
Sufficient Volume:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	8.
Correct Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	9.
-Pace Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Containers Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	10.
Filtered volume received for Dissolved tests	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	11.
Sample Labels match COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	12.
-Includes date/time/ID/Analysis Matrix:		
All containers needing preservation have been checked.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	13.
All containers needing preservation are found to be in compliance with EPA recommendation.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
exceptions: VOA, coliform, TOC, O&G, WI-DRO (water)	<input type="checkbox"/> Yes <input type="checkbox"/> No	Initial when completed
		Lot # of added preservative
Samples checked for dechlorination:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	14.
Headspace in VOA Vials (>6mm):	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	15.
Trip Blank Present:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	16.
Trip Blank Custody Seals Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Pace Trip Blank Lot # (if purchased):		

Client Notification/ Resolution:

Field Data Required? Y / N

Person Contacted: _____ Date/Time: _____

Comments/ Resolution: _____

3000 W28

Project Manager Review: _____

Date: _____

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e out of hold, incorrect preservative, out of temp, incorrect containers)

November 21, 2019

Joju Abraham
Georgia Power - Coal Combustion Residuals
2480 Maner Road
Atlanta, GA 30339

RE: Project: Plant Hammond
Pace Project No.: 2624791

Dear Joju Abraham:

Enclosed are the analytical results for sample(s) received by the laboratory on October 24, 2019. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Betsy McDaniel
betsy.mcdaniel@pacelabs.com
(770)734-4200
Project Manager

Enclosures

cc: Whitney Law, Geosyntec Consultants
Noelia Muskus, Geosyntec Consultants
Lauren Petty, Southern Company Services, Inc.
Rebecca Thornton, Pace Analytical Atlanta



REPORT OF LABORATORY ANALYSIS

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CERTIFICATIONS

Project: Plant Hammond
Pace Project No.: 2624791

Pace Analytical Services Pennsylvania

1638 Roseytown Rd Suites 2,3&4, Greensburg, PA 15601
ANAB DOD-ELAP Rad Accreditation #: L2417
Alabama Certification #: 41590
Arizona Certification #: AZ0734
Arkansas Certification
California Certification #: 04222CA
Colorado Certification #: PA01547
Connecticut Certification #: PH-0694
Delaware Certification
EPA Region 4 DW Rad
Florida/TNI Certification #: E87683
Georgia Certification #: C040
Florida: Cert E871149 SEKS WET
Guam Certification
Hawaii Certification
Idaho Certification
Illinois Certification
Indiana Certification
Iowa Certification #: 391
Kansas/TNI Certification #: E-10358
Kentucky Certification #: KY90133
KY WW Permit #: KY0098221
KY WW Permit #: KY0000221
Louisiana DHH/TNI Certification #: LA180012
Louisiana DEQ/TNI Certification #: 4086
Maine Certification #: 2017020
Maryland Certification #: 308
Massachusetts Certification #: M-PA1457
Michigan/PADEP Certification #: 9991

Missouri Certification #: 235
Montana Certification #: Cert0082
Nebraska Certification #: NE-OS-29-14
Nevada Certification #: PA014572018-1
New Hampshire/TNI Certification #: 297617
New Jersey/TNI Certification #: PA051
New Mexico Certification #: PA01457
New York/TNI Certification #: 10888
North Carolina Certification #: 42706
North Dakota Certification #: R-190
Ohio EPA Rad Approval: #41249
Oregon/TNI Certification #: PA200002-010
Pennsylvania/TNI Certification #: 65-00282
Puerto Rico Certification #: PA01457
Rhode Island Certification #: 65-00282
South Dakota Certification
Tennessee Certification #: 02867
Texas/TNI Certification #: T104704188-17-3
Utah/TNI Certification #: PA014572017-9
USDA Soil Permit #: P330-17-00091
Vermont Dept. of Health: ID# VT-0282
Virgin Island/PADEP Certification
Virginia/VELAP Certification #: 9526
Washington Certification #: C868
West Virginia DEP Certification #: 143
West Virginia DHHR Certification #: 9964C
Wisconsin Approve List for Rad
Wyoming Certification #: 8TMS-L

REPORT OF LABORATORY ANALYSIS

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SAMPLE SUMMARY

Project: Plant Hammond

Pace Project No.: 2624791

Lab ID	Sample ID	Matrix	Date Collected	Date Received
2624791001	HGWC-101	Water	10/23/19 11:30	10/24/19 10:07
2624791002	HGWC-102	Water	10/23/19 09:40	10/24/19 10:07
2624791003	HGWC-105	Water	10/23/19 09:17	10/24/19 10:07
2624791004	HGWC-103	Water	10/23/19 11:36	10/24/19 10:07

REPORT OF LABORATORY ANALYSIS

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SAMPLE ANALYTE COUNT

Project: Plant Hammond

Pace Project No.: 2624791

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
2624791001	HGWC-101	EPA 9315	LAL	1	PASI-PA
		EPA 9320	VAL	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA
2624791002	HGWC-102	EPA 9315	LAL	1	PASI-PA
		EPA 9320	VAL	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA
2624791003	HGWC-105	EPA 9315	LAL	1	PASI-PA
		EPA 9320	VAL	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA
2624791004	HGWC-103	EPA 9315	LAL	1	PASI-PA
		EPA 9320	VAL	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: Plant Hammond

Pace Project No.: 2624791

Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Sample: HGWC-101 Lab ID: 2624791001 Collected: 10/23/19 11:30 Received: 10/24/19 10:07 Matrix: Water PWS: Site ID: Sample Type:						
Radium-226	EPA 9315	0.182 ± 0.199 (0.390) C:90% T:NA	pCi/L	11/15/19 10:17	13982-63-3	
Radium-228	EPA 9320	0.594 ± 0.484 (0.965) C:78% T:87%	pCi/L	11/12/19 17:49	15262-20-1	
Total Radium	Total Radium Calculation	0.776 ± 0.683 (1.36)	pCi/L	11/19/19 09:18	7440-14-4	

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: Plant Hammond

Pace Project No.: 2624791

Sample: HGWC-102 **Lab ID: 2624791002** Collected: 10/23/19 09:40 Received: 10/24/19 10:07 Matrix: Water
PWS: Site ID: Sample Type:

Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226	EPA 9315	0.252 ± 0.219 (0.392) C:93% T:NA	pCi/L	11/15/19 10:17	13982-63-3	
Radium-228	EPA 9320	0.606 ± 0.539 (1.09) C:84% T:71%	pCi/L	11/12/19 17:49	15262-20-1	
Total Radium	Total Radium Calculation	0.858 ± 0.758 (1.48)	pCi/L	11/19/19 09:18	7440-14-4	

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ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: Plant Hammond

Pace Project No.: 2624791

Sample: HGWC-105 **Lab ID: 2624791003** Collected: 10/23/19 09:17 Received: 10/24/19 10:07 Matrix: Water
PWS: Site ID: Sample Type:

Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226	EPA 9315	0.387 ± 0.259 (0.398) C:91% T:NA	pCi/L	11/15/19 10:17	13982-63-3	
Radium-228	EPA 9320	0.197 ± 0.465 (1.03) C:82% T:78%	pCi/L	11/12/19 17:49	15262-20-1	
Total Radium	Total Radium Calculation	0.584 ± 0.724 (1.43)	pCi/L	11/19/19 09:18	7440-14-4	

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ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: Plant Hammond

Pace Project No.: 2624791

Sample: HGWC-103 **Lab ID: 2624791004** Collected: 10/23/19 11:36 Received: 10/24/19 10:07 Matrix: Water
PWS: Site ID: Sample Type:

Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226	EPA 9315	0.571 ± 0.291 (0.358) C:92% T:NA	pCi/L	11/15/19 10:17	13982-63-3	
Radium-228	EPA 9320	-0.102 ± 0.382 (0.914) C:85% T:85%	pCi/L	11/12/19 17:50	15262-20-1	
Total Radium	Total Radium Calculation	0.571 ± 0.673 (1.27)	pCi/L	11/19/19 09:18	7440-14-4	

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QUALITY CONTROL - RADIOCHEMISTRY

Project: Plant Hammond

Pace Project No.: 2624791

QC Batch: 369310

Analysis Method: EPA 9315

QC Batch Method: EPA 9315

Analysis Description: 9315 Total Radium

Associated Lab Samples: 2624791001, 2624791002, 2624791003, 2624791004

METHOD BLANK: 1791698

Matrix: Water

Associated Lab Samples: 2624791001, 2624791002, 2624791003, 2624791004

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-226	0.590 ± 0.307 (0.405) C:93% T:NA	pCi/L	11/15/19 07:34	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

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QUALITY CONTROL - RADIOCHEMISTRY

Project: Plant Hammond

Pace Project No.: 2624791

QC Batch:	369311	Analysis Method:	EPA 9320
QC Batch Method:	EPA 9320	Analysis Description:	9320 Radium 228
Associated Lab Samples:	2624791001, 2624791002, 2624791003, 2624791004		

METHOD BLANK:	1791699	Matrix:	Water
Associated Lab Samples:	2624791001, 2624791002, 2624791003, 2624791004		

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-228	0.174 ± 0.362 (0.799) C:80% T:87%	pCi/L	11/12/19 15:54	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

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QUALIFIERS

Project: Plant Hammond
Pace Project No.: 2624791

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit - The lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Act - Activity

Unc - Uncertainty: SDWA = 1.96 sigma count uncertainty, all other matrices = Expanded Uncertainty (95% confidence interval).

Gamma Spec = Expanded Uncertainty (95.4% Confidence Interval)

(MDC) - Minimum Detectable Concentration

Trac - Tracer Recovery (%)

Carr - Carrier Recovery (%)

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

PASI-PA Pace Analytical Services - Greensburg

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: Plant Hammond

Pace Project No.: 2624791

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
2624791001	HGWC-101	EPA 9315	369310		
2624791002	HGWC-102	EPA 9315	369310		
2624791003	HGWC-105	EPA 9315	369310		
2624791004	HGWC-103	EPA 9315	369310		
2624791001	HGWC-101	EPA 9320	369311		
2624791002	HGWC-102	EPA 9320	369311		
2624791003	HGWC-105	EPA 9320	369311		
2624791004	HGWC-103	EPA 9320	369311		
2624791001	HGWC-101	Total Radium Calculation	371617		
2624791002	HGWC-102	Total Radium Calculation	371617		
2624791003	HGWC-105	Total Radium Calculation	371617		
2624791004	HGWC-103	Total Radium Calculation	371617		

REPORT OF LABORATORY ANALYSIS

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Section A
Required Client Information:

Company: Georgia Power - Coal Combustion Residuals
Address: 2480 Manor Road
Atlanta, GA 30339
Email: jleahman@southmetro.com
Phone: (404)508-7239
Requested Due Date: 5/23/19

Section B
Required Project Information:

Report To: Joly Abrams
Copy To: Lauren Pulley, Geost/nec
Purchase Order #: SCS10382775
Project Name: Plant Hammond
Project #: 240581

www.information:

Attention: scsinfo@southmetro.com
Address: PO Box 240581
Post Office: 30375
Post Office Manager: betsey.mcdaniels@ge.com

GA

State/Location

City

GA

WO#: 2624792

Dry Analytical

WO#: 2624791

ITEM #	SAMPLE ID	COLLECTED		SAMPLE TEMP AT COLLECTION	# OF CONTAINERS	PRESERVATIVES					ANALYSES TEST				Residual Chlorine (Y/N)			
		START DATE	END DATE			H2SO4	HNO3	HCl	NaOH	Na2S2O3	Methanol	Other	Ap III Metals (1)	Ap IV Metals (2, AP-4)		TDS, Cl, F, SO4	Radium 226/228	
1	NGWC-101	5/6/18	5/10/18	14	1													

MATRIX: Drinking Water, DW, WT, WW, Product, Seaford, Oil, Wipe, Air, Sewer, Tissue
CODE: DW, WT, WW, P, SL, CL, WP, AP, AR, OT, TS

MATRIX CODE (see valid codes to left)
SAMPLE TYPE (G=GRAB C=COMP)

ACCEPTED BY / AFFILIATION
DATE
TIME

RECEIVED BY / AFFILIATION
DATE
TIME

TEMP in C
Received on ice (Y/N)
Custody Sealed Cooler (Y/N)
Samples Intact (Y/N)

PRINT NAME OF SAMPLE: Chad RUGO
SIGNATURE OF SAMPLE: [Signature]
DATE SIGNED: 10/23/19

ADDITIONAL COMMENTS: [Handwritten notes]

AP III Metals = A, Ca
AP IV Metals = As, Ba, Be, Cd, Cr, Co, Pb, U

Face Ana

WO#: 2624791

PM: BM

Due Date: 11/21/19

CLIENT: GRPower-CCR

Courier: Fed E

ace Other

Tracking #: _____

Custody Seal on Cooler/Box Present: yes no Seals intact: yes no

Packing Material: Bubble Wrap Bubble Bags None Other

Thermometer Used TH2214 Type of Ice: Wet Blue None Samples on ice cooling process has begun

Cooler Temperature 2.8

Biological Tissue is Frozen: Yes No

Date and Initials of person examining contents: _____

Temp should be above freezing to 6°C

Comments:

Chain of Custody Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1.
Chain of Custody Filled Out:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	2.
Chain of Custody Relinquished:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	3.
Sampler Name & Signature on COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4.
Samples Arrived within Hold Time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	5.
Short Hold Time Analysis (<72hr):	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	6.
Rush Turn Around Time Requested:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	7.
Sufficient Volume:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	8.
Correct Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	9.
-Pace Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Containers Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	10.
Filtered volume received for Dissolved tests	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	11.
Sample Labels match COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	12.
-Includes date/time/ID/Analysis Matrix:		
All containers needing preservation have been checked.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	13.
All containers needing preservation are found to be in compliance with EPA recommendation.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
exceptions: VOA, coliform, TOC, O&G, WI-DRO (water)	<input type="checkbox"/> Yes <input type="checkbox"/> No	Initial when completed
		Lot # of added preservative
Samples checked for dechlorination:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	14.
Headspace in VOA Vials (>6mm):	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	15.
Trip Blank Present:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	16.
Trip Blank Custody Seals Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Pace Trip Blank Lot # (if purchased):		

Client Notification/ Resolution:

Field Data Required?

Y / N

Person Contacted: _____ Date/Time: _____

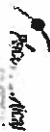
Comments/ Resolution: _____

3000 W28

Project Manager Review: _____

Date: _____

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e. out of hold, incorrect preservative, out of temp, incorrect containers)



CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Section A Required Client Information: Company: Georgia Power - Coal Combustion Residuals Address: 2480 Manor Road Atlanta, GA 30339 Email: jlabraham@scsflhanna.com Phone: (404) 506-7239 Requested Due Date: STANDARD TAT	Section B Required Project Information: Report To: Jay Abraham Copy To: Lauren Petty, Geosynce Purchase Order #: SCS10382715 Project Name: Plant Hammond Project #: 6465 B1
Section C Invoice Information: Attention: kchennode@scsflhanna.com Company Name: SCS Address: 6465 B1 Page Quote Page Project Manager: betsy.mcdonald@scsflhanna.com Page Profile #: 327 (447)	

Section D Additional Comments: (1) App. III Metals - B, Ca (2) AP-4 App. IV Metals - Pb, Bi, Se, Cd, Cr, Co, Mn, U	Section E REL. INCURRED BY / AFFILIATION: Dan GRS / Geosynce Red Rumba / GCO
------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------

ITEM #	SAMPLE ID One Character per box. (A-Z, 0-9 /, -) Sample IDs must be unique	MATRIX	CODE	COLLECTED		SAMPLE TEMP AT COLLECTION	# OF CONTAINERS	Preservatives							Analysis Test	Residuals Analysis Filtered (Y/N)	Residual Chlorine (Y/N)	State / Location
				START DATE	END DATE			Unpreserved	H2SO4	HNO3	HCl	NaOH	Na2S2O3	Methanol				
1	HWC-105	DW	DW	10/23/19	9:17	4	1											
2	HWC-103	WT	WT	10/23/19	10:36	4	1											
3		WW	WW	10/23/19	10:36	4	1											
4		P	P															
5		SL	SL															
6		WIP	WIP															
7		AR	AR															
8		OT	OT															
9		TS	TS															
10																		
11																		
12																		

DATE	TIME	ACCEPTED BY / AFFILIATION	DATE	TIME	SAMPLE CONDITIONS
10/23	11:56	Red Rumba / GCO	10/23	12:00	TEMP in C: 46
10/23	12:00	Red Rumba / GCO	10/23	12:00	Received on Ice (Y/N):
10/23	12:00	Red Rumba / GCO	10/23	12:00	Custody Sealed Cooler (Y/N):
10/23	12:00	Red Rumba / GCO	10/23	12:00	Samples Intact (Y/N):

ANALYZER NAME AND SIGNATURE: PRINT Name of ANALYZER: Dan GRS SIGNATURE OF ANALYZER: <i>Dan GRS</i>		DATE Signed: 10-23-2019
-----------------------------------------------------------------------------------------------------------------	--	--------------------------------

March 12, 2020

Joju Abraham
Georgia Power - Coal Combustion Residuals
2480 Maner Road
Atlanta, GA 30339

RE: Project: Plant Hammond
Pace Project No.: 2624792

Dear Joju Abraham:

Enclosed are the analytical results for sample(s) received by the laboratory on October 24, 2019. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Kevin Herring for
Betsy McDaniel
betsy.mcdaniel@pacelabs.com
(770)734-4200
Project Manager

Enclosures

cc: Whitney Law, Geosyntec Consultants
Noelia Muskus, Geosyntec Consultants
Lauren Petty, Southern Company Services, Inc.
Rebecca Thornton, Pace Analytical Atlanta



REPORT OF LABORATORY ANALYSIS

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CERTIFICATIONS

Project: Plant Hammond

Pace Project No.: 2624792

Pace Analytical Services Atlanta

110 Technology Parkway Peachtree Corners, GA 30092

Florida DOH Certification #: E87315

Georgia DW Inorganics Certification #: 812

Georgia DW Microbiology Certification #: 812

North Carolina Certification #: 381

South Carolina Certification #: 98011001

Virginia Certification #: 460204

REPORT OF LABORATORY ANALYSIS

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SAMPLE SUMMARY

Project: Plant Hammond
Pace Project No.: 2624792

Lab ID	Sample ID	Matrix	Date Collected	Date Received
2624792001	HGWC-101	Water	10/23/19 11:30	10/24/19 10:07
2624792002	HGWC-102	Water	10/23/19 09:40	10/24/19 10:07
2624792003	HGWC-105	Water	10/23/19 09:17	10/24/19 10:07
2624792004	HGWC-103	Water	10/23/19 11:36	10/24/19 10:07

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SAMPLE ANALYTE COUNT

Project: Plant Hammond

Pace Project No.: 2624792

Lab ID	Sample ID	Method	Analysts	Analytes Reported
2624792001	HGWC-101	EPA 6020B	CSW	10
		SM 2540C	MZP	1
		EPA 300.0	MWB	3
2624792002	HGWC-102	EPA 6020B	CSW	14
		EPA 7470A	DRB	1
		SM 2540C	MZP	1
2624792003	HGWC-105	EPA 300.0	MWB	3
		EPA 6020B	CSW	10
		SM 2540C	MZP	1
2624792004	HGWC-103	EPA 300.0	MWB	3
		EPA 6020B	CSW	10
		SM 2540C	MZP	1
		EPA 300.0	MWB	3

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ANALYTICAL RESULTS

Project: Plant Hammond
Pace Project No.: 2624792

Sample: HGWC-101		Lab ID: 2624792001		Collected: 10/23/19 11:30		Received: 10/24/19 10:07		Matrix: Water		
Parameters	Results	Units	Report			Prepared	Analyzed	CAS No.	Qual	
			Limit	MDL	DF					
6020B MET ICPMS		Analytical Method: EPA 6020B Preparation Method: EPA 3005A								
Arsenic	ND	mg/L	0.0050	0.00035	1	11/01/19 16:00	11/04/19 02:50	7440-38-2		
Barium	0.043	mg/L	0.010	0.00049	1	11/01/19 16:00	11/04/19 02:50	7440-39-3		
Beryllium	0.000075J	mg/L	0.0030	0.000074	1	11/01/19 16:00	11/04/19 13:31	7440-41-7		
Boron	0.10	mg/L	0.040	0.0049	1	11/01/19 16:00	11/04/19 02:50	7440-42-8		
Cadmium	0.00020J	mg/L	0.0025	0.00011	1	11/01/19 16:00	11/04/19 02:50	7440-43-9		
Calcium	21.9	mg/L	5.0	0.55	50	11/01/19 16:00	11/04/19 02:55	7440-70-2		
Chromium	ND	mg/L	0.010	0.00039	1	11/01/19 16:00	11/04/19 02:50	7440-47-3		
Cobalt	0.0023J	mg/L	0.0050	0.00030	1	11/01/19 16:00	11/04/19 02:50	7440-48-4		
Lead	ND	mg/L	0.0050	0.000046	1	11/01/19 16:00	11/04/19 02:50	7439-92-1		
Lithium	ND	mg/L	0.030	0.00078	1	11/01/19 16:00	11/04/19 13:31	7439-93-2		
2540C Total Dissolved Solids		Analytical Method: SM 2540C								
Total Dissolved Solids	221	mg/L	10.0	10.0	1		10/29/19 13:16			
300.0 IC Anions 28 Days		Analytical Method: EPA 300.0								
Chloride	5.5	mg/L	1.0	0.024	1		10/31/19 06:50	16887-00-6		
Fluoride	ND	mg/L	0.30	0.029	1		10/31/19 06:50	16984-48-8		
Sulfate	101	mg/L	10.0	0.17	10		10/31/19 17:35	14808-79-8		

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS

Project: Plant Hammond
Pace Project No.: 2624792

Sample: HGWC-102		Lab ID: 2624792002		Collected: 10/23/19 09:40		Received: 10/24/19 10:07		Matrix: Water	
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
6020B MET ICPMS		Analytical Method: EPA 6020B Preparation Method: EPA 3005A							
Antimony	ND	mg/L	0.0030	0.00027	1	11/01/19 16:00	11/04/19 03:01	7440-36-0	
Arsenic	ND	mg/L	0.0050	0.00035	1	11/01/19 16:00	11/04/19 03:01	7440-38-2	
Barium	0.037	mg/L	0.010	0.00049	1	11/01/19 16:00	11/04/19 03:01	7440-39-3	
Beryllium	ND	mg/L	0.0030	0.000074	1	11/01/19 16:00	11/04/19 13:37	7440-41-7	
Boron	3.1	mg/L	0.040	0.0049	1	11/01/19 16:00	11/04/19 03:01	7440-42-8	
Cadmium	0.00026J	mg/L	0.0025	0.00011	1	11/01/19 16:00	11/04/19 03:01	7440-43-9	
Calcium	136	mg/L	5.0	0.55	50	11/01/19 16:00	11/04/19 03:07	7440-70-2	
Chromium	ND	mg/L	0.010	0.00039	1	11/01/19 16:00	11/04/19 03:01	7440-47-3	
Cobalt	0.0018J	mg/L	0.0050	0.00030	1	11/01/19 16:00	11/04/19 03:01	7440-48-4	
Lead	ND	mg/L	0.0050	0.000046	1	11/01/19 16:00	11/04/19 03:01	7439-92-1	
Lithium	0.0012J	mg/L	0.030	0.00078	1	11/01/19 16:00	11/04/19 13:37	7439-93-2	
Molybdenum	ND	mg/L	0.010	0.00095	1	11/01/19 16:00	11/04/19 03:01	7439-98-7	
Selenium	ND	mg/L	0.010	0.0013	1	11/01/19 16:00	11/04/19 03:01	7782-49-2	
Thallium	ND	mg/L	0.0010	0.000052	1	11/01/19 16:00	11/04/19 03:01	7440-28-0	
7470 Mercury		Analytical Method: EPA 7470A Preparation Method: EPA 7470A							
Mercury	ND	mg/L	0.00050	0.00014	1	10/29/19 09:50	10/29/19 16:05	7439-97-6	
2540C Total Dissolved Solids		Analytical Method: SM 2540C							
Total Dissolved Solids	736	mg/L	10.0	10.0	1		10/29/19 13:16		
300.0 IC Anions 28 Days		Analytical Method: EPA 300.0							
Chloride	7.9	mg/L	1.0	0.024	1		10/31/19 07:13	16887-00-6	
Fluoride	0.22J	mg/L	0.30	0.029	1		10/31/19 07:13	16984-48-8	
Sulfate	ND	mg/L	1.0	0.017	1		10/31/19 07:13	14808-79-8	

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS

Project: Plant Hammond
Pace Project No.: 2624792

Sample: HGWC-105		Lab ID: 2624792003		Collected: 10/23/19 09:17		Received: 10/24/19 10:07		Matrix: Water		
Parameters	Results	Units	Report			Prepared	Analyzed	CAS No.	Qual	
			Limit	MDL	DF					
6020B MET ICPMS		Analytical Method: EPA 6020B Preparation Method: EPA 3005A								
Arsenic	ND	mg/L	0.0050	0.00035	1	11/01/19 16:00	11/04/19 03:24	7440-38-2		
Barium	0.066	mg/L	0.010	0.00049	1	11/01/19 16:00	11/04/19 03:24	7440-39-3		
Beryllium	ND	mg/L	0.0030	0.000074	1	11/01/19 16:00	11/04/19 13:42	7440-41-7		
Boron	1.3	mg/L	0.040	0.0049	1	11/01/19 16:00	11/04/19 13:42	7440-42-8		
Cadmium	ND	mg/L	0.0025	0.00011	1	11/01/19 16:00	11/04/19 03:24	7440-43-9		
Calcium	89.4	mg/L	5.0	0.55	50	11/01/19 16:00	11/04/19 03:30	7440-70-2		
Chromium	0.00040J	mg/L	0.010	0.00039	1	11/01/19 16:00	11/04/19 03:24	7440-47-3		
Cobalt	0.00038J	mg/L	0.0050	0.00030	1	11/01/19 16:00	11/04/19 03:24	7440-48-4		
Lead	0.000068J	mg/L	0.0050	0.000046	1	11/01/19 16:00	11/04/19 03:24	7439-92-1		
Lithium	0.0039J	mg/L	0.030	0.00078	1	11/01/19 16:00	11/04/19 13:42	7439-93-2		
2540C Total Dissolved Solids		Analytical Method: SM 2540C								
Total Dissolved Solids	419	mg/L	10.0	10.0	1		10/29/19 13:16			
300.0 IC Anions 28 Days		Analytical Method: EPA 300.0								
Chloride	3.6	mg/L	1.0	0.024	1		10/31/19 07:35	16887-00-6		
Fluoride	ND	mg/L	0.30	0.029	1		10/31/19 07:35	16984-48-8		
Sulfate	162	mg/L	10.0	0.17	10		10/31/19 17:58	14808-79-8		

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS

Project: Plant Hammond
Pace Project No.: 2624792

Sample: HGWC-103		Lab ID: 2624792004		Collected: 10/23/19 11:36		Received: 10/24/19 10:07		Matrix: Water		
Parameters	Results	Units	Report			Prepared	Analyzed	CAS No.	Qual	
			Limit	MDL	DF					
6020B MET ICPMS		Analytical Method: EPA 6020B Preparation Method: EPA 3005A								
Arsenic	ND	mg/L	0.0050	0.00035	1	11/01/19 16:00	11/04/19 03:35	7440-38-2		
Barium	0.039	mg/L	0.010	0.00049	1	11/01/19 16:00	11/04/19 03:35	7440-39-3		
Beryllium	ND	mg/L	0.0030	0.000074	1	11/01/19 16:00	11/04/19 13:48	7440-41-7		
Boron	2.3	mg/L	0.040	0.0049	1	11/01/19 16:00	11/04/19 13:48	7440-42-8		
Cadmium	0.00091J	mg/L	0.0025	0.00011	1	11/01/19 16:00	11/04/19 03:35	7440-43-9		
Calcium	86.5	mg/L	5.0	0.55	50	11/01/19 16:00	11/04/19 03:41	7440-70-2		
Chromium	0.0015J	mg/L	0.010	0.00039	1	11/01/19 16:00	11/04/19 03:35	7440-47-3		
Cobalt	0.0021J	mg/L	0.0050	0.00030	1	11/01/19 16:00	11/04/19 03:35	7440-48-4		
Lead	0.00043J	mg/L	0.0050	0.000046	1	11/01/19 16:00	11/04/19 03:35	7439-92-1		
Lithium	0.0020J	mg/L	0.030	0.00078	1	11/01/19 16:00	11/04/19 13:48	7439-93-2		
2540C Total Dissolved Solids		Analytical Method: SM 2540C								
Total Dissolved Solids	507	mg/L	10.0	10.0	1		10/29/19 13:16			
300.0 IC Anions 28 Days		Analytical Method: EPA 300.0								
Chloride	6.1	mg/L	1.0	0.024	1		10/31/19 07:57	16887-00-6		
Fluoride	ND	mg/L	0.30	0.029	1		10/31/19 07:57	16984-48-8		
Sulfate	248	mg/L	10.0	0.17	10		10/31/19 18:20	14808-79-8		

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project: Plant Hammond

Pace Project No.: 2624792

QC Batch: 37720

Analysis Method: EPA 7470A

QC Batch Method: EPA 7470A

Analysis Description: 7470 Mercury

Associated Lab Samples: 2624792002

METHOD BLANK: 171214

Matrix: Water

Associated Lab Samples: 2624792002

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Mercury	mg/L	ND	0.00050	0.00014	10/29/19 15:19	

LABORATORY CONTROL SAMPLE: 171215

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Mercury	mg/L	0.0025	0.0026	105	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 171216

171217

Parameter	Units	MS		MSD		MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		2624786001 Result	Spike Conc.	Spike Conc.	Result						
Mercury	mg/L				0.0027	0.0025			6	20	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project: Plant Hammond
Pace Project No.: 2624792

QC Batch: 38024 Analysis Method: EPA 6020B
QC Batch Method: EPA 3005A Analysis Description: 6020B MET
Associated Lab Samples: 2624792001, 2624792002, 2624792003, 2624792004

METHOD BLANK: 172889 Matrix: Water
Associated Lab Samples: 2624792001, 2624792002, 2624792003, 2624792004

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Antimony	mg/L	ND	0.0030	0.00027	11/04/19 01:12	
Arsenic	mg/L	ND	0.0050	0.00035	11/04/19 01:12	
Barium	mg/L	ND	0.010	0.00049	11/04/19 01:12	
Beryllium	mg/L	ND	0.0030	0.000074	11/04/19 01:12	
Boron	mg/L	0.0059J	0.040	0.0049	11/04/19 01:12	
Cadmium	mg/L	ND	0.0025	0.00011	11/04/19 01:12	
Calcium	mg/L	ND	0.10	0.011	11/04/19 01:12	
Chromium	mg/L	ND	0.010	0.00039	11/04/19 01:12	
Cobalt	mg/L	ND	0.0050	0.00030	11/04/19 01:12	
Lead	mg/L	ND	0.0050	0.000046	11/04/19 01:12	
Lithium	mg/L	ND	0.030	0.00078	11/04/19 01:12	
Molybdenum	mg/L	ND	0.010	0.00095	11/04/19 01:12	
Selenium	mg/L	ND	0.010	0.0013	11/04/19 01:12	
Thallium	mg/L	ND	0.0010	0.000052	11/04/19 01:12	

LABORATORY CONTROL SAMPLE: 172890

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Antimony	mg/L	0.1	0.11	107	80-120	
Arsenic	mg/L	0.1	0.10	100	80-120	
Barium	mg/L	0.1	0.10	103	80-120	
Beryllium	mg/L	0.1	0.11	114	80-120	
Boron	mg/L	1	1.2	116	80-120	
Cadmium	mg/L	0.1	0.11	106	80-120	
Calcium	mg/L	1	1.1	106	80-120	
Chromium	mg/L	0.1	0.10	105	80-120	
Cobalt	mg/L	0.1	0.10	104	80-120	
Lead	mg/L	0.1	0.10	102	80-120	
Lithium	mg/L	0.1	0.11	112	80-120	
Molybdenum	mg/L	0.1	0.10	103	80-120	
Selenium	mg/L	0.1	0.10	101	80-120	
Thallium	mg/L	0.1	0.10	103	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 172891 172892

Parameter	Units	2624772007 Result	MS		MSD		MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
			Spike Conc.	MS Spike Conc.	MSD Spike Conc.	MS Result						
Antimony	mg/L	ND	0.1	0.1	0.11	0.10	106	104	75-125	2	20	

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REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project: Plant Hammond

Pace Project No.: 2624792

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 172891												172892	
Parameter	Units	2624772007	MS	MSD	MS	MSD	MS	MSD	% Rec	Max			
		Result	Spike	Spike	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qual	
Arsenic	mg/L	2.5	0.1	0.1	2.6	2.6	43	106	75-125	2	20	M6	
Barium	mg/L	0.22	0.1	0.1	0.32	0.31	99	98	75-125	0	20		
Beryllium	mg/L	ND	0.1	0.1	0.090	0.086	90	86	75-125	5	20		
Boron	mg/L	4.3	1	1	5.1	5.2	85	95	75-125	2	20		
Cadmium	mg/L	0.00012J	0.1	0.1	0.11	0.10	107	103	75-125	4	20		
Calcium	mg/L	177	1	1	170	179	-693	243	75-125	5	20	M6	
Chromium	mg/L	ND	0.1	0.1	0.099	0.097	99	97	75-125	2	20		
Cobalt	mg/L	ND	0.1	0.1	0.097	0.096	97	96	75-125	0	20		
Lead	mg/L	ND	0.1	0.1	0.092	0.090	92	90	75-125	2	20		
Lithium	mg/L	0.29	0.1	0.1	0.36	0.36	73	75	75-125	1	20	M1	
Molybdenum	mg/L	0.49	0.1	0.1	0.58	0.60	89	105	75-125	3	20		
Selenium	mg/L	ND	0.1	0.1	0.10	0.10	100	100	75-125	0	20		
Thallium	mg/L	ND	0.1	0.1	0.093	0.092	93	92	75-125	2	20		

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REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project: Plant Hammond

Pace Project No.: 2624792

QC Batch: 37735

Analysis Method: SM 2540C

QC Batch Method: SM 2540C

Analysis Description: 2540C Total Dissolved Solids

Associated Lab Samples: 2624792001, 2624792002, 2624792003, 2624792004

LABORATORY CONTROL SAMPLE: 171263

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Total Dissolved Solids	mg/L	400	402	100	84-108	

SAMPLE DUPLICATE: 171264

Parameter	Units	2624800005 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	212	212	0	10	

SAMPLE DUPLICATE: 171265

Parameter	Units	2624792004 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	507	512	1	10	

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REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project: Plant Hammond
Pace Project No.: 2624792

QC Batch: 37870 Analysis Method: EPA 300.0
QC Batch Method: EPA 300.0 Analysis Description: 300.0 IC Anions
Associated Lab Samples: 2624792001, 2624792002, 2624792003, 2624792004

METHOD BLANK: 171906 Matrix: Water
Associated Lab Samples: 2624792001, 2624792002, 2624792003, 2624792004

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Chloride	mg/L	ND	1.0	0.024	10/31/19 04:37	
Fluoride	mg/L	ND	0.30	0.029	10/31/19 04:37	
Sulfate	mg/L	ND	1.0	0.017	10/31/19 04:37	

LABORATORY CONTROL SAMPLE: 171907

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Chloride	mg/L	5	4.8	96	90-110	
Fluoride	mg/L	5	5.0	101	90-110	
Sulfate	mg/L	5	5.1	101	90-110	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 171908 171909

Parameter	Units	2624786002 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
Chloride	mg/L	3.2	10	10	13.0	13.2	97	100	90-110	2	15	
Fluoride	mg/L	0.56	10	10	10.6	10.9	100	103	90-110	3	15	

MATRIX SPIKE SAMPLE: 171910

Parameter	Units	2624800005 Result	Spike Conc.	MS Result	MS % Rec	% Rec Limits	Qualifiers
Chloride	mg/L	4.6	10	14.7	101	90-110	
Fluoride	mg/L	0.099J	10	10.6	105	90-110	
Sulfate	mg/L	23.2	10	28.2	50	90-110 M1	

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REPORT OF LABORATORY ANALYSIS

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QUALIFIERS

Project: Plant Hammond

Pace Project No.: 2624792

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit - The lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

ANALYTE QUALIFIERS

M1 Matrix spike recovery exceeded QC limits. Batch accepted based on laboratory control sample (LCS) recovery.

M6 Matrix spike and Matrix spike duplicate recovery not evaluated against control limits due to sample dilution.

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: Plant Hammond

Pace Project No.: 2624792

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
2624792001	HGWC-101	EPA 3005A	38024	EPA 6020B	38049
2624792002	HGWC-102	EPA 3005A	38024	EPA 6020B	38049
2624792003	HGWC-105	EPA 3005A	38024	EPA 6020B	38049
2624792004	HGWC-103	EPA 3005A	38024	EPA 6020B	38049
2624792002	HGWC-102	EPA 7470A	37720	EPA 7470A	37761
2624792001	HGWC-101	SM 2540C	37735		
2624792002	HGWC-102	SM 2540C	37735		
2624792003	HGWC-105	SM 2540C	37735		
2624792004	HGWC-103	SM 2540C	37735		
2624792001	HGWC-101	EPA 300.0	37870		
2624792002	HGWC-102	EPA 300.0	37870		
2624792003	HGWC-105	EPA 300.0	37870		
2624792004	HGWC-103	EPA 300.0	37870		

REPORT OF LABORATORY ANALYSIS

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Section A
Required Client Information:

W0#: 2624792

Section B
Required Project Information:

W0#: 2624791

Company: Georgia Power - Coal Combustion Residuals
Address: 2480 Marner Road
Atlanta, GA 30339
Email: jhrhughes@southernco.com
Phone: (404)508-7239
Fax: 516/2319
Requested On Date: 5/23/19

Report To: Jon Abramo
Copy To: Lauren Pully, Geosyntec
Purchase Order #: SCS10382775
Project Name: Plant Hammond
Project #: 2624791

Attention: scsinc@csouth.com
Address: Post Office
Plant Project Manager: betsey.mcdanield@pacerlabs.com,
Pace Profile #: 327 (A/P)

ITEM #	MATRIX	CODE	COLLECTED				PRESERVATIVES	ANALYSES TEST	TEMP	RESIDUAL CHLORINE (Y/N)			
			START DATE	START TIME	END DATE	END TIME							
1	NGWC-101	561023	1046	1923	1130	1941	3	Y	Y	Y			
2													
3													
4													
5													
6													
7													
8													
9													
10													
11													
12													

ADDITIONAL COMMENTS: (1) App III Metals = A, Ca (2) AP-4 App IV Metals = As, Ba, Bi, Cd, Cr, Co, Pb, U

RELINQUISHED BY / AFFILIATION: G&E 6/20/19

DATE: 6/23 TIME: 1300

ACCEPTED BY / AFFILIATION: Pace 8-1 Pace

DATE: 6/28 TIME: 1627

TEMP in C: 8.8

Received on ice (Y/N): X

Custody Sealed Cooler (Y/N): Y

Samples Intact (Y/N): Y

Matrix Legend: Drinking Water (DW), Water (WT), Waste Water (WW), Product (P), Soil (SL), Oil (OL), Wipe (WIP), Air (AR), Other (OT), Tissue (TS)

Matrix Code Legend: DW, WT, WW, P, SL, OL, WIP, AR, OT, TS

SIGNATURE NAME AND SIGNATURE: PRINT Name of SAMPLE: Chad RUGO
SIGNATURE OF SAMPLE: Chad RUGO

DATE Signed: 10/23/19

Face Ana

WO#: 2624791

PM: BM

Due Date: 11/21/19

CLIENT: GRPower-CCR

Courier: Fed E

ace Other

Tracking #: _____

Custody Seal on Cooler/Box Present: yes no Seals intact: yes no

Packing Material: Bubble Wrap Bubble Bags None Other

Thermometer Used TH2214 Type of Ice: Wet Blue None Samples on ice cooling process has begun

Cooler Temperature 2.8

Biological Tissue is Frozen: Yes No

Date and Initials of person examining contents: _____

Temp should be above freezing to 6°C

Comments:

Chain of Custody Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1.
Chain of Custody Filled Out:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	2.
Chain of Custody Relinquished:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	3.
Sampler Name & Signature on COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4.
Samples Arrived within Hold Time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	5.
Short Hold Time Analysis (<72hr):	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	6.
Rush Turn Around Time Requested:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	7.
Sufficient Volume:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	8.
Correct Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	9.
-Pace Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Containers Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	10.
Filtered volume received for Dissolved tests	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	11.
Sample Labels match COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	12.
-Includes date/time/ID/Analysis Matrix:		
All containers needing preservation have been checked.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	13.
All containers needing preservation are found to be in compliance with EPA recommendation.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
exceptions: VOA, coliform, TOC, O&G, WI-DRO (water)	<input type="checkbox"/> Yes <input type="checkbox"/> No	Initial when completed
		Lot # of added preservative
Samples checked for dechlorination:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	14.
Headspace in VOA Vials (>6mm):	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	15.
Trip Blank Present:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	16.
Trip Blank Custody Seals Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Pace Trip Blank Lot # (if purchased):		

Client Notification/ Resolution:

Field Data Required?

Y / N

Person Contacted: _____ Date/Time: _____

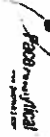
Comments/ Resolution: _____

3000 W28

Project Manager Review: _____

Date: _____

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e. out of hold, incorrect preservative, out of temp, incorrect containers)



CHAIN-OF-CUSTODY / Analytical Request Document
 The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Section A Required Client Information: Company Georgia Power - Coal Combustion Residuals Address 2480 Meiner Road Atlanta, GA 30339 Email jlabrum@gepower.com Phone (404)506-7239 Fax Requested Due Date Standard TRT

Section B Required Project Information: Report To Jay Abraham Copy To Lauren Peay, Geosyntec Purchase Order # SCS10382775 Project Name Plant Hammond Project # C-102-1

Section C Invoice Information: Attention scs@gepower.com Company Name Address Pace Quile Pace Project Manager billy.mcdaniel@paceals.com, Pace Profile # 327 (AP)

Requested Analytical Filtered (Y/N) Residual Chlorine (Y/N)

Requesting Agency State / Location GA

Page: 2 of 3

ITEM #	SAMPLE ID One Character per box. (A-Z, 0-9, /, -) Sample ids must be unique	MATRIX Drinking Water Water Waste Water Process Soils Sludge Other	CODE DW WT WW P SL OK AF AQ OT TS	MATRIX CODE (see valid codes to left)	SAMPLE TYPE (G=GRAB C=COMP)	COLLECTED		END		SAMPLE TEMP AT COLLECTION	# OF CONTAINERS	Preservatives Unpreserved H2SO4 HNO3 HC NaOH Na2S2O3 Methanol Other	Analyses Test	Y/N	TEMP in C	Residual Chlorine (Y/N)	Received on Ice (Y/N)	Custody Sealed (Y/N)	Samples intact (Y/N)	SAMPLER NAME AND SIGNATURE	DATE SIGNED		
						START TIME	DATE	TIME	DATE													TIME	
1	HGWC-102						0917	1423	0917	1423	41	3	App III Metals (1) App IV Metals (2, HGWC-102) TDS, Cl, F, SO4 Radium 226/228	N S S N	92							Chad Russo	10/23/14
ADDITIONAL COMMENTS: Relinquished by infiltration. Accepted by infiltration.																							

SAMPLER NAME AND SIGNATURE
 PRINT Name of SAMPLER: Chad Russo
 SIGNATURE of SAMPLER: Chad Russo
 DATE signed: 10/23/14



CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Section A
Required Client Information:

Section B
Required Project Information:

Section C
Invoice Information:

Company	Georgia Power - Coal Combustion Residuals	Report To	Jay Abraham	Address	Atlanta, GA 30339	Company Name	SCS10382715
Address	2480 Maner Road	Copy To	Lauren Pelly-Geosynce	Address	Atlanta, GA 30339	Project Name	Plant Hammond
City	Atlanta, GA 30339	Purchase Order #	SCS10382715	Address	Atlanta, GA 30339	Page Project Manager	betsy.mcdonald@gepcorals.com
Email	jabraham@gepcorals.com	Project #	6465 B1	Address	Atlanta, GA 30339	Page Profile #	327 (AP)
Phone	(404) 506-7239	Requested Due Date	STANDARD TAT	Address	Atlanta, GA 30339	Page Profile #	327 (AP)

ITEM #	SAMPLE ID One Character per box. (A-Z, 0-9 / , -) Sample IDs must be unique	MATRIX	CODE	COLLECTED			SAMPLE TEMP AT COLLECTION	# OF CONTAINERS	PRESERVATIVES							ANALYSIS TEST	RESIDUAL CHLORINE (Y/N)	SAMPLER	DATE	TIME	ACCEPTED BY / AFFILIATION	DATE	TIME	SAMPLER	DATE	TIME	TEMP IN C	Received on Ice (Y/N)	Custody Sealed Cooler (Y/N)	Samples Intact (Y/N)						
				MATRIX CODE (see valid codes to left)	SAMPLE TYPE (G=GRAB C=COMP)	START DATE			START TIME	END DATE	END TIME	Unpreserved	H2SO4	HNO3	HCl																NaOH	Na2S2O3	Methanol	Other	App III Metals (1)	App IV Metals (2, AP-4)
1	HWC-105	DW	DW	10/23/19	09:33	10/24/19	09:17	4	1	3								Y																		
2	HWC-103	DW	DW	10/23/19	11:04	10/24/19	11:16	4	1	3								Y																		
3	HWC-103	DW	DW	10/23/19	11:04	10/24/19	11:16	4	1	3								Y																		
4																																				
5																																				
6																																				
7																																				
8																																				
9																																				
10																																				
11																																				
12																																				

ADDITIONAL COMMENTS: (1) App III Metals - B, Ca

REL. INCURRED BY / AFFILIATION: DAW GRS / GEPCORALS

DATE: 10/23

TIME: 11:56

ACCEPTED BY / AFFILIATION: Jay Abraham / GEPCORALS

DATE: 10/23

TIME: 12:00

TEMP IN C: 4.6

SAMPLER: DAW GRS

DATE SIGNED: 10-23-2019

November 21, 2019

Joju Abraham
Georgia Power - Coal Combustion Residuals
2480 Maner Road
Atlanta, GA 30339

RE: Project: PLANT HAMMOND
Pace Project No.: 2624799

Dear Joju Abraham:

Enclosed are the analytical results for sample(s) received by the laboratory on October 24, 2019. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Betsy McDaniel
betsy.mcdaniel@pacelabs.com
(770)734-4200
Project Manager

Enclosures

cc: Whitney Law, Geosyntec Consultants
Noelia Muskus, Geosyntec Consultants
Lauren Petty, Southern Company Services, Inc.
Rebecca Thornton, Pace Analytical Atlanta



REPORT OF LABORATORY ANALYSIS

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CERTIFICATIONS

Project: PLANT HAMMOND
Pace Project No.: 2624799

Pace Analytical Services Pennsylvania

1638 Roseytown Rd Suites 2,3&4, Greensburg, PA 15601
ANAB DOD-ELAP Rad Accreditation #: L2417
Alabama Certification #: 41590
Arizona Certification #: AZ0734
Arkansas Certification
California Certification #: 04222CA
Colorado Certification #: PA01547
Connecticut Certification #: PH-0694
Delaware Certification
EPA Region 4 DW Rad
Florida/TNI Certification #: E87683
Georgia Certification #: C040
Florida: Cert E871149 SEKS WET
Guam Certification
Hawaii Certification
Idaho Certification
Illinois Certification
Indiana Certification
Iowa Certification #: 391
Kansas/TNI Certification #: E-10358
Kentucky Certification #: KY90133
KY WW Permit #: KY0098221
KY WW Permit #: KY0000221
Louisiana DHH/TNI Certification #: LA180012
Louisiana DEQ/TNI Certification #: 4086
Maine Certification #: 2017020
Maryland Certification #: 308
Massachusetts Certification #: M-PA1457
Michigan/PADEP Certification #: 9991

Missouri Certification #: 235
Montana Certification #: Cert0082
Nebraska Certification #: NE-OS-29-14
Nevada Certification #: PA014572018-1
New Hampshire/TNI Certification #: 297617
New Jersey/TNI Certification #: PA051
New Mexico Certification #: PA01457
New York/TNI Certification #: 10888
North Carolina Certification #: 42706
North Dakota Certification #: R-190
Ohio EPA Rad Approval: #41249
Oregon/TNI Certification #: PA200002-010
Pennsylvania/TNI Certification #: 65-00282
Puerto Rico Certification #: PA01457
Rhode Island Certification #: 65-00282
South Dakota Certification
Tennessee Certification #: 02867
Texas/TNI Certification #: T104704188-17-3
Utah/TNI Certification #: PA014572017-9
USDA Soil Permit #: P330-17-00091
Vermont Dept. of Health: ID# VT-0282
Virgin Island/PADEP Certification
Virginia/VELAP Certification #: 9526
Washington Certification #: C868
West Virginia DEP Certification #: 143
West Virginia DHHR Certification #: 9964C
Wisconsin Approve List for Rad
Wyoming Certification #: 8TMS-L

REPORT OF LABORATORY ANALYSIS

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SAMPLE SUMMARY

Project: PLANT HAMMOND
Pace Project No.: 2624799

Lab ID	Sample ID	Matrix	Date Collected	Date Received
2624799001	HGWA-112	Water	10/22/19 10:40	10/24/19 10:07
2624799002	HGWC-117	Water	10/22/19 15:00	10/24/19 10:07
2624799003	HGWC-118	Water	10/22/19 19:08	10/24/19 10:07
2624799004	HGWA-113	Water	10/22/19 11:20	10/24/19 10:07
2624799005	HGWC-109	Water	10/22/19 14:35	10/24/19 10:07
2624799006	HGWC-107	Water	10/22/19 13:55	10/24/19 10:07

REPORT OF LABORATORY ANALYSIS

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SAMPLE ANALYTE COUNT

Project: PLANT HAMMOND
Pace Project No.: 2624799

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
2624799001	HGWA-112	EPA 9315	LAL	1	PASI-PA
		EPA 9320	VAL	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA
2624799002	HGWC-117	EPA 9315	LAL	1	PASI-PA
		EPA 9320	VAL	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA
2624799003	HGWC-118	EPA 9315	LAL	1	PASI-PA
		EPA 9320	VAL	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA
2624799004	HGWA-113	EPA 9315	LAL	1	PASI-PA
		EPA 9320	VAL	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA
2624799005	HGWC-109	EPA 9315	LAL	1	PASI-PA
		EPA 9320	VAL	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA
2624799006	HGWC-107	EPA 9315	LAL	1	PASI-PA
		EPA 9320	VAL	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: PLANT HAMMOND

Pace Project No.: 2624799

Sample: HGWA-112 **Lab ID: 2624799001** Collected: 10/22/19 10:40 Received: 10/24/19 10:07 Matrix: Water
PWS: Site ID: Sample Type:

Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226	EPA 9315	0.491 ± 0.311 (0.509) C:94% T:NA	pCi/L	11/15/19 07:34	13982-63-3	
Radium-228	EPA 9320	0.337 ± 0.310 (0.623) C:77% T:90%	pCi/L	11/12/19 15:56	15262-20-1	
Total Radium	Total Radium Calculation	0.828 ± 0.621 (1.13)	pCi/L	11/18/19 15:16	7440-14-4	

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: PLANT HAMMOND

Pace Project No.: 2624799

Sample: HGWC-117 **Lab ID: 2624799002** Collected: 10/22/19 15:00 Received: 10/24/19 10:07 Matrix: Water
PWS: Site ID: Sample Type:

Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226	EPA 9315	0.383 ± 0.293 (0.519) C:87% T:NA	pCi/L	11/15/19 07:34	13982-63-3	
Radium-228	EPA 9320	0.444 ± 0.685 (1.48) C:64% T:77%	pCi/L	11/12/19 16:01	15262-20-1	
Total Radium	Total Radium Calculation	0.827 ± 0.978 (2.00)	pCi/L	11/18/19 15:16	7440-14-4	

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: PLANT HAMMOND

Pace Project No.: 2624799

Sample: HGWC-118 **Lab ID: 2624799003** Collected: 10/22/19 19:08 Received: 10/24/19 10:07 Matrix: Water
PWS: Site ID: Sample Type:

Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226	EPA 9315	0.424 ± 0.266 (0.398) C:90% T:NA	pCi/L	11/15/19 07:34	13982-63-3	
Radium-228	EPA 9320	-0.247 ± 0.425 (1.01) C:82% T:89%	pCi/L	11/12/19 16:01	15262-20-1	
Total Radium	Total Radium Calculation	0.424 ± 0.691 (1.41)	pCi/L	11/18/19 15:16	7440-14-4	

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ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: PLANT HAMMOND

Pace Project No.: 2624799

Sample: HGWA-113 **Lab ID: 2624799004** Collected: 10/22/19 11:20 Received: 10/24/19 10:07 Matrix: Water
PWS: Site ID: Sample Type:

Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226	EPA 9315	0.401 ± 0.255 (0.368) C:93% T:NA	pCi/L	11/15/19 07:35	13982-63-3	
Radium-228	EPA 9320	0.122 ± 0.462 (1.04) C:76% T:83%	pCi/L	11/12/19 16:01	15262-20-1	
Total Radium	Total Radium Calculation	0.523 ± 0.717 (1.41)	pCi/L	11/19/19 09:18	7440-14-4	

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: PLANT HAMMOND

Pace Project No.: 2624799

Sample: HGWC-109 **Lab ID: 2624799005** Collected: 10/22/19 14:35 Received: 10/24/19 10:07 Matrix: Water
PWS: Site ID: Sample Type:

Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226	EPA 9315	0.545 ± 0.309 (0.464) C:94% T:NA	pCi/L	11/15/19 07:35	13982-63-3	
Radium-228	EPA 9320	-0.545 ± 0.446 (1.09) C:77% T:90%	pCi/L	11/12/19 16:01	15262-20-1	
Total Radium	Total Radium Calculation	0.545 ± 0.755 (1.55)	pCi/L	11/19/19 09:18	7440-14-4	

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: PLANT HAMMOND

Pace Project No.: 2624799

Sample: HGWC-107 **Lab ID: 2624799006** Collected: 10/22/19 13:55 Received: 10/24/19 10:07 Matrix: Water
PWS: Site ID: Sample Type:

Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226	EPA 9315	0.357 ± 0.270 (0.465) C:90% T:NA	pCi/L	11/15/19 07:35	13982-63-3	
Radium-228	EPA 9320	0.348 ± 0.486 (1.04) C:83% T:80%	pCi/L	11/12/19 17:46	15262-20-1	
Total Radium	Total Radium Calculation	0.705 ± 0.756 (1.51)	pCi/L	11/19/19 09:18	7440-14-4	

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL - RADIOCHEMISTRY

Project: PLANT HAMMOND

Pace Project No.: 2624799

QC Batch:	369310	Analysis Method:	EPA 9315
QC Batch Method:	EPA 9315	Analysis Description:	9315 Total Radium
Associated Lab Samples:	2624799001, 2624799002, 2624799003, 2624799004, 2624799005, 2624799006		

METHOD BLANK:	1791698	Matrix:	Water
Associated Lab Samples:	2624799001, 2624799002, 2624799003, 2624799004, 2624799005, 2624799006		

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-226	0.590 ± 0.307 (0.405) C:93% T:NA	pCi/L	11/15/19 07:34	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL - RADIOCHEMISTRY

Project: PLANT HAMMOND

Pace Project No.: 2624799

QC Batch: 369311 Analysis Method: EPA 9320

QC Batch Method: EPA 9320 Analysis Description: 9320 Radium 228

Associated Lab Samples: 2624799001, 2624799002, 2624799003, 2624799004, 2624799005, 2624799006

METHOD BLANK: 1791699 Matrix: Water

Associated Lab Samples: 2624799001, 2624799002, 2624799003, 2624799004, 2624799005, 2624799006

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-228	0.174 ± 0.362 (0.799) C:80% T:87%	pCi/L	11/12/19 15:54	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS

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QUALIFIERS

Project: PLANT HAMMOND

Pace Project No.: 2624799

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit - The lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Act - Activity

Unc - Uncertainty: SDWA = 1.96 sigma count uncertainty, all other matrices = Expanded Uncertainty (95% confidence interval).

Gamma Spec = Expanded Uncertainty (95.4% Confidence Interval)

(MDC) - Minimum Detectable Concentration

Trac - Tracer Recovery (%)

Carr - Carrier Recovery (%)

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

PASI-PA Pace Analytical Services - Greensburg

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: PLANT HAMMOND
Pace Project No.: 2624799

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
2624799001	HGWA-112	EPA 9315	369310		
2624799002	HGWC-117	EPA 9315	369310		
2624799003	HGWC-118	EPA 9315	369310		
2624799004	HGWA-113	EPA 9315	369310		
2624799005	HGWC-109	EPA 9315	369310		
2624799006	HGWC-107	EPA 9315	369310		
2624799001	HGWA-112	EPA 9320	369311		
2624799002	HGWC-117	EPA 9320	369311		
2624799003	HGWC-118	EPA 9320	369311		
2624799004	HGWA-113	EPA 9320	369311		
2624799005	HGWC-109	EPA 9320	369311		
2624799006	HGWC-107	EPA 9320	369311		
2624799001	HGWA-112	Total Radium Calculation	371530		
2624799002	HGWC-117	Total Radium Calculation	371530		
2624799003	HGWC-118	Total Radium Calculation	371530		
2624799004	HGWA-113	Total Radium Calculation	371617		
2624799005	HGWC-109	Total Radium Calculation	371617		
2624799006	HGWC-107	Total Radium Calculation	371617		

REPORT OF LABORATORY ANALYSIS

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Sample Condition Upon Receipt



WO#: 2624800

Project #

WO#: 2624799

Courier: Fed Ex UP
Tracking #: _____

PM: BM Due Date: 10/31/19
CLIENT: GAPower-CCR

PM: BM Due Date: 11/21/19
CLIENT: GAPower-CCR

Custody Seal on Cooler/Box Present: yes no

Packing Material: Bubble Wrap Bubble Bags None Other _____

Thermometer Used JR 214 Type of Ice: Wet Blue None Samples on ice, cooling process has begun

Cooler Temperature 0.8 Biological Tissue is Frozen: Yes No
Temp should be above freezing to 6°C

Date and initials of person examining contents: _____

Comments:

Chain of Custody Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1
Chain of Custody Filled Out:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	2.
Chain of Custody Relinquished:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	3.
Sampler Name & Signature on COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4.
Samples Arrived within Hold Time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	5.
Short Hold Time Analysis (<72hr):	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	6.
Rush Turn Around Time Requested:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	7.
Sufficient Volume:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	8.
Correct Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	9.
-Face Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Containers Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	10.
Filtered volume received for Dissolved tests	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	11.
Sample Labels match COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	12.
-Includes date/time/ID/Analysis Matrix:		
All containers needing preservation have been checked.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	13.
All containers needing preservation are found to be in compliance with EPA recommendation.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
exceptions: VOA, coliform, TOC, O&G, WI-DRO (water)	<input type="checkbox"/> Yes <input type="checkbox"/> No	Initial when completed
		Lot # of added preservative
Samples checked for dechlorination:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	14.
Headspace in VOA Vials (>6mm):	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	15.
Trip Blank Present:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	16.
Trip Blank Custody Seals Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Face Trip Blank Lot # (if purchased):		

Field Data Required? Y / N

Client Notification/ Resolution:

Person Contacted: _____ Date/Time: _____

Comments/ Resolution: _____

3000 W28

Project Manager Review: _____

Date: _____

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e. out of hold, incorrect preservative, out of temp, incorrect containers)

December 16, 2019

Joju Abraham
Georgia Power - Coal Combustion Residuals
2480 Maner Road
Atlanta, GA 30339

RE: Project: PLANT HAMMOND
Pace Project No.: 2624800

Dear Joju Abraham:

Enclosed are the analytical results for sample(s) received by the laboratory on October 24, 2019. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Kevin Herring for
Betsy McDaniel
betsy.mcdaniel@pacelabs.com
(770)734-4200
Project Manager

Enclosures

cc: Whitney Law, Geosyntec Consultants
Noelia Muskus, Geosyntec Consultants
Lauren Petty, Southern Company Services, Inc.
Rebecca Thornton, Pace Analytical Atlanta



REPORT OF LABORATORY ANALYSIS

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CERTIFICATIONS

Project: PLANT HAMMOND
Pace Project No.: 2624800

Pace Analytical Services Atlanta

110 Technology Parkway Peachtree Corners, GA 30092
Florida DOH Certification #: E87315
Georgia DW Inorganics Certification #: 812
Georgia DW Microbiology Certification #: 812

North Carolina Certification #: 381
South Carolina Certification #: 98011001
Virginia Certification #: 460204

REPORT OF LABORATORY ANALYSIS

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SAMPLE SUMMARY

Project: PLANT HAMMOND
Pace Project No.: 2624800

Lab ID	Sample ID	Matrix	Date Collected	Date Received
2624800001	HGWA-112	Water	10/22/19 10:40	10/24/19 10:07
2624800002	HGWC-117	Water	10/22/19 15:00	10/24/19 10:07
2624800003	HGWC-118	Water	10/22/19 19:08	10/24/19 10:07
2624800004	HGWA-113	Water	10/22/19 11:20	10/24/19 10:07
2624800005	HGWC-109	Water	10/22/19 14:35	10/24/19 10:07
2624800006	HGWC-107	Water	10/22/19 13:55	10/24/19 10:07

REPORT OF LABORATORY ANALYSIS

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SAMPLE ANALYTE COUNT

Project: PLANT HAMMOND

Pace Project No.: 2624800

Lab ID	Sample ID	Method	Analysts	Analytes Reported
2624800001	HGWA-112	EPA 6020B	CSW	10
		SM 2540C	MZP	1
		EPA 300.0	MWB	3
2624800002	HGWC-117	EPA 6020B	CSW	10
		SM 2540C	MZP	1
		EPA 300.0	MWB	3
2624800003	HGWC-118	EPA 6020B	CSW	10
		SM 2540C	MZP	1
		EPA 300.0	MWB	3
2624800004	HGWA-113	EPA 6020B	CSW	10
		SM 2540C	MZP	1
		EPA 300.0	MWB	3
2624800005	HGWC-109	EPA 6020B	CSW	10
		SM 2540C	MZP	1
		EPA 300.0	MWB	3
2624800006	HGWC-107	EPA 6020B	CSW	10
		SM 2540C	MZP	1
		EPA 300.0	MWB	3

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS

Project: PLANT HAMMOND
Pace Project No.: 2624800

Sample: HGWA-112		Lab ID: 2624800001		Collected: 10/22/19 10:40		Received: 10/24/19 10:07		Matrix: Water		
Parameters	Results	Units	Report			Prepared	Analyzed	CAS No.	Qual	
			Limit	MDL	DF					
6020B MET ICPMS		Analytical Method: EPA 6020B Preparation Method: EPA 3005A								
Arsenic	ND	mg/L	0.0050	0.00035	1	11/01/19 16:00	11/04/19 03:47	7440-38-2		
Barium	0.028	mg/L	0.010	0.00049	1	11/01/19 16:00	11/04/19 03:47	7440-39-3		
Beryllium	ND	mg/L	0.0030	0.000074	1	11/01/19 16:00	11/04/19 13:54	7440-41-7		
Boron	0.016J	mg/L	0.040	0.0049	1	11/01/19 16:00	11/04/19 13:54	7440-42-8	B	
Cadmium	ND	mg/L	0.0025	0.00011	1	11/01/19 16:00	11/04/19 03:47	7440-43-9		
Calcium	6.3	mg/L	0.10	0.011	1	11/01/19 16:00	11/04/19 03:47	7440-70-2		
Chromium	0.0040J	mg/L	0.010	0.00039	1	11/01/19 16:00	11/04/19 03:47	7440-47-3		
Cobalt	ND	mg/L	0.0050	0.00030	1	11/01/19 16:00	11/04/19 03:47	7440-48-4		
Lead	ND	mg/L	0.0050	0.000046	1	11/01/19 16:00	11/04/19 03:47	7439-92-1		
Lithium	ND	mg/L	0.030	0.00078	1	11/01/19 16:00	11/04/19 13:54	7439-93-2		
2540C Total Dissolved Solids		Analytical Method: SM 2540C								
Total Dissolved Solids	81.0	mg/L	10.0	10.0	1		10/29/19 13:03			
300.0 IC Anions 28 Days		Analytical Method: EPA 300.0								
Chloride	5.5	mg/L	1.0	0.024	1		10/31/19 08:19	16887-00-6		
Fluoride	0.050J	mg/L	0.30	0.029	1		10/31/19 08:19	16984-48-8		
Sulfate	0.60J	mg/L	1.0	0.017	1		10/31/19 08:19	14808-79-8		

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ANALYTICAL RESULTS

Project: PLANT HAMMOND
Pace Project No.: 2624800

Sample: HGWC-117		Lab ID: 262480002		Collected: 10/22/19 15:00		Received: 10/24/19 10:07		Matrix: Water		
Parameters	Results	Units	Report			Prepared	Analyzed	CAS No.	Qual	
			Limit	MDL	DF					
6020B MET ICPMS		Analytical Method: EPA 6020B Preparation Method: EPA 3005A								
Arsenic	ND	mg/L	0.0050	0.00035	1	11/01/19 16:00	11/04/19 03:58	7440-38-2		
Barium	0.049	mg/L	0.010	0.00049	1	11/01/19 16:00	11/04/19 03:58	7440-39-3		
Beryllium	ND	mg/L	0.0030	0.000074	1	11/01/19 16:00	11/04/19 14:00	7440-41-7		
Boron	1.0	mg/L	0.040	0.0049	1	11/01/19 16:00	11/04/19 14:00	7440-42-8		
Cadmium	0.00068J	mg/L	0.0025	0.00011	1	11/01/19 16:00	11/04/19 03:58	7440-43-9		
Calcium	70.9	mg/L	5.0	0.55	50	11/01/19 16:00	11/04/19 04:04	7440-70-2		
Chromium	ND	mg/L	0.010	0.00039	1	11/01/19 16:00	11/04/19 03:58	7440-47-3		
Cobalt	0.0064	mg/L	0.0050	0.00030	1	11/01/19 16:00	11/04/19 03:58	7440-48-4		
Lead	0.00016J	mg/L	0.0050	0.000046	1	11/01/19 16:00	11/04/19 03:58	7439-92-1		
Lithium	0.0028J	mg/L	0.030	0.00078	1	11/01/19 16:00	11/04/19 14:00	7439-93-2		
2540C Total Dissolved Solids		Analytical Method: SM 2540C								
Total Dissolved Solids	348	mg/L	10.0	10.0	1		10/29/19 13:03			
300.0 IC Anions 28 Days		Analytical Method: EPA 300.0								
Chloride	12.1	mg/L	1.0	0.024	1		10/31/19 08:41	16887-00-6		
Fluoride	0.042J	mg/L	0.30	0.029	1		10/31/19 08:41	16984-48-8		
Sulfate	133	mg/L	10.0	0.17	10		10/31/19 18:42	14808-79-8		

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ANALYTICAL RESULTS

Project: PLANT HAMMOND
Pace Project No.: 2624800

Sample: HGWC-118		Lab ID: 262480003		Collected: 10/22/19 19:08		Received: 10/24/19 10:07		Matrix: Water	
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
6020B MET ICPMS		Analytical Method: EPA 6020B Preparation Method: EPA 3005A							
Arsenic	ND	mg/L	0.0050	0.00035	1	11/01/19 16:00	11/04/19 04:10	7440-38-2	
Barium	0.054	mg/L	0.010	0.00049	1	11/01/19 16:00	11/04/19 04:10	7440-39-3	
Beryllium	ND	mg/L	0.0030	0.000074	1	11/01/19 16:00	11/04/19 14:05	7440-41-7	
Boron	0.65	mg/L	0.040	0.0049	1	11/01/19 16:00	11/04/19 14:05	7440-42-8	
Cadmium	ND	mg/L	0.0025	0.00011	1	11/01/19 16:00	11/04/19 04:10	7440-43-9	
Calcium	84.2	mg/L	5.0	0.55	50	11/01/19 16:00	11/04/19 04:15	7440-70-2	
Chromium	0.00066J	mg/L	0.010	0.00039	1	11/01/19 16:00	11/04/19 04:10	7440-47-3	
Cobalt	0.00061J	mg/L	0.0050	0.00030	1	11/01/19 16:00	11/04/19 04:10	7440-48-4	
Lead	0.00025J	mg/L	0.0050	0.000046	1	11/01/19 16:00	11/04/19 04:10	7439-92-1	
Lithium	0.0027J	mg/L	0.030	0.00078	1	11/01/19 16:00	11/04/19 14:05	7439-93-2	
2540C Total Dissolved Solids		Analytical Method: SM 2540C							
Total Dissolved Solids	354	mg/L	10.0	10.0	1		10/29/19 13:03		
300.0 IC Anions 28 Days		Analytical Method: EPA 300.0							
Chloride	4.5	mg/L	1.0	0.024	1		10/31/19 09:04	16887-00-6	
Fluoride	0.087J	mg/L	0.30	0.029	1		10/31/19 09:04	16984-48-8	
Sulfate	80.9	mg/L	10.0	0.17	10		10/31/19 19:05	14808-79-8	

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ANALYTICAL RESULTS

Project: PLANT HAMMOND
Pace Project No.: 2624800

Sample: HGWA-113		Lab ID: 262480004		Collected: 10/22/19 11:20		Received: 10/24/19 10:07		Matrix: Water	
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
6020B MET ICPMS		Analytical Method: EPA 6020B Preparation Method: EPA 3005A							
Arsenic	ND	mg/L	0.0050	0.00035	1	11/01/19 16:00	11/04/19 04:33	7440-38-2	
Barium	0.027	mg/L	0.010	0.00049	1	11/01/19 16:00	11/04/19 04:33	7440-39-3	
Beryllium	ND	mg/L	0.0030	0.000074	1	11/01/19 16:00	11/04/19 14:32	7440-41-7	
Boron	0.010J	mg/L	0.040	0.0049	1	11/01/19 16:00	11/04/19 14:32	7440-42-8	B
Cadmium	ND	mg/L	0.0025	0.00011	1	11/01/19 16:00	11/04/19 04:33	7440-43-9	
Calcium	7.2	mg/L	0.10	0.011	1	11/01/19 16:00	11/04/19 04:33	7440-70-2	
Chromium	0.0023J	mg/L	0.010	0.00039	1	11/01/19 16:00	11/04/19 04:33	7440-47-3	
Cobalt	ND	mg/L	0.0050	0.00030	1	11/01/19 16:00	11/04/19 04:33	7440-48-4	
Lead	0.000073J	mg/L	0.0050	0.000046	1	11/01/19 16:00	11/04/19 04:33	7439-92-1	
Lithium	0.0011J	mg/L	0.030	0.00078	1	11/01/19 16:00	11/04/19 14:32	7439-93-2	
2540C Total Dissolved Solids		Analytical Method: SM 2540C							
Total Dissolved Solids	95.0	mg/L	10.0	10.0	1		10/29/19 13:04		
300.0 IC Anions 28 Days		Analytical Method: EPA 300.0							
Chloride	1.9	mg/L	1.0	0.024	1		10/31/19 10:55	16887-00-6	
Fluoride	0.18J	mg/L	0.30	0.029	1		10/31/19 10:55	16984-48-8	
Sulfate	6.8	mg/L	1.0	0.017	1		10/31/19 10:55	14808-79-8	

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ANALYTICAL RESULTS

Project: PLANT HAMMOND
Pace Project No.: 2624800

Sample: HGWC-109		Lab ID: 262480005		Collected: 10/22/19 14:35		Received: 10/24/19 10:07		Matrix: Water		
Parameters	Results	Units	Report			Prepared	Analyzed	CAS No.	Qual	
			Limit	MDL	DF					
6020B MET ICPMS		Analytical Method: EPA 6020B Preparation Method: EPA 3005A								
Arsenic	0.0019J	mg/L	0.0050	0.00035	1	11/01/19 16:00	11/04/19 04:44	7440-38-2		
Barium	0.087	mg/L	0.010	0.00049	1	11/01/19 16:00	11/04/19 04:44	7440-39-3		
Beryllium	ND	mg/L	0.0030	0.000074	1	11/01/19 16:00	11/04/19 14:37	7440-41-7		
Boron	0.32	mg/L	0.040	0.0049	1	11/01/19 16:00	11/04/19 14:37	7440-42-8		
Cadmium	ND	mg/L	0.0025	0.00011	1	11/01/19 16:00	11/04/19 04:44	7440-43-9		
Calcium	42.6	mg/L	5.0	0.55	50	11/01/19 16:00	11/04/19 04:50	7440-70-2		
Chromium	0.00062J	mg/L	0.010	0.00039	1	11/01/19 16:00	11/04/19 04:44	7440-47-3		
Cobalt	0.0022J	mg/L	0.0050	0.00030	1	11/01/19 16:00	11/04/19 04:44	7440-48-4		
Lead	0.000054J	mg/L	0.0050	0.000046	1	11/01/19 16:00	11/04/19 04:44	7439-92-1		
Lithium	0.00088J	mg/L	0.030	0.00078	1	11/01/19 16:00	11/04/19 14:37	7439-93-2		
2540C Total Dissolved Solids		Analytical Method: SM 2540C								
Total Dissolved Solids	212	mg/L	10.0	10.0	1		10/29/19 13:15			
300.0 IC Anions 28 Days		Analytical Method: EPA 300.0								
Chloride	4.6	mg/L	1.0	0.024	1		10/31/19 11:17	16887-00-6		
Fluoride	0.099J	mg/L	0.30	0.029	1		10/31/19 11:17	16984-48-8		
Sulfate	23.2	mg/L	1.0	0.017	1		10/31/19 11:17	14808-79-8	M1	

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ANALYTICAL RESULTS

Project: PLANT HAMMOND
Pace Project No.: 2624800

Sample: HGWC-107		Lab ID: 262480006		Collected: 10/22/19 13:55		Received: 10/24/19 10:07		Matrix: Water		
Parameters	Results	Units	Report			Prepared	Analyzed	CAS No.	Qual	
			Limit	MDL	DF					
6020B MET ICPMS		Analytical Method: EPA 6020B Preparation Method: EPA 3005A								
Arsenic	ND	mg/L	0.0050	0.00035	1	11/01/19 16:00	11/04/19 04:55	7440-38-2		
Barium	0.039	mg/L	0.010	0.00049	1	11/01/19 16:00	11/04/19 04:55	7440-39-3		
Beryllium	ND	mg/L	0.0030	0.000074	1	11/01/19 16:00	11/04/19 14:43	7440-41-7		
Boron	0.91	mg/L	0.040	0.0049	1	11/01/19 16:00	11/04/19 14:43	7440-42-8		
Cadmium	ND	mg/L	0.0025	0.00011	1	11/01/19 16:00	11/04/19 04:55	7440-43-9		
Calcium	58.1	mg/L	5.0	0.55	50	11/01/19 16:00	11/04/19 05:01	7440-70-2		
Chromium	ND	mg/L	0.010	0.00039	1	11/01/19 16:00	11/04/19 04:55	7440-47-3		
Cobalt	ND	mg/L	0.0050	0.00030	1	11/01/19 16:00	11/04/19 04:55	7440-48-4		
Lead	0.000079J	mg/L	0.0050	0.000046	1	11/01/19 16:00	11/04/19 04:55	7439-92-1		
Lithium	0.00094J	mg/L	0.030	0.00078	1	11/01/19 16:00	11/04/19 14:43	7439-93-2		
2540C Total Dissolved Solids		Analytical Method: SM 2540C								
Total Dissolved Solids	308	mg/L	10.0	10.0	1		10/29/19 13:15			
300.0 IC Anions 28 Days		Analytical Method: EPA 300.0								
Chloride	3.6	mg/L	1.0	0.024	1		10/31/19 12:02	16887-00-6		
Fluoride	0.047J	mg/L	0.30	0.029	1		10/31/19 12:02	16984-48-8		
Sulfate	123	mg/L	10.0	0.17	10		10/31/19 19:27	14808-79-8		

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project: PLANT HAMMOND
Pace Project No.: 2624800

QC Batch: 38024 Analysis Method: EPA 6020B
QC Batch Method: EPA 3005A Analysis Description: 6020B MET
Associated Lab Samples: 2624800001, 2624800002, 2624800003, 2624800004, 2624800005, 2624800006

METHOD BLANK: 172889 Matrix: Water
Associated Lab Samples: 2624800001, 2624800002, 2624800003, 2624800004, 2624800005, 2624800006

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Arsenic	mg/L	ND	0.0050	0.00035	11/04/19 01:12	
Barium	mg/L	ND	0.010	0.00049	11/04/19 01:12	
Beryllium	mg/L	ND	0.0030	0.000074	11/04/19 01:12	
Boron	mg/L	0.0059J	0.040	0.0049	11/04/19 01:12	
Cadmium	mg/L	ND	0.0025	0.00011	11/04/19 01:12	
Calcium	mg/L	ND	0.10	0.011	11/04/19 01:12	
Chromium	mg/L	ND	0.010	0.00039	11/04/19 01:12	
Cobalt	mg/L	ND	0.0050	0.00030	11/04/19 01:12	
Lead	mg/L	ND	0.0050	0.000046	11/04/19 01:12	
Lithium	mg/L	ND	0.030	0.00078	11/04/19 01:12	

LABORATORY CONTROL SAMPLE: 172890

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Arsenic	mg/L	0.1	0.10	100	80-120	
Barium	mg/L	0.1	0.10	103	80-120	
Beryllium	mg/L	0.1	0.11	114	80-120	
Boron	mg/L	1	1.2	116	80-120	
Cadmium	mg/L	0.1	0.11	106	80-120	
Calcium	mg/L	1	1.1	106	80-120	
Chromium	mg/L	0.1	0.10	105	80-120	
Cobalt	mg/L	0.1	0.10	104	80-120	
Lead	mg/L	0.1	0.10	102	80-120	
Lithium	mg/L	0.1	0.11	112	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 172891 172892

Parameter	Units	MS		MSD		MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		2624772007 Result	Spike Conc.	MSD Spike Conc.	MSD Result								
Arsenic	mg/L	2.5	0.1	0.1	2.6	2.6	43	106	75-125	2	20	M6	
Barium	mg/L	0.22	0.1	0.1	0.32	0.31	99	98	75-125	0	20		
Beryllium	mg/L	ND	0.1	0.1	0.090	0.086	90	86	75-125	5	20		
Boron	mg/L	3.8	1	1	5.1	5.2	85	95	75-125	2	20		
Cadmium	mg/L	ND	0.1	0.1	0.11	0.10	107	103	75-125	4	20		
Calcium	mg/L	177	1	1	170	179	-693	243	75-125	5	20	M6	
Chromium	mg/L	ND	0.1	0.1	0.099	0.097	99	97	75-125	2	20		
Cobalt	mg/L	ND	0.1	0.1	0.097	0.096	97	96	75-125	0	20		
Lead	mg/L	ND	0.1	0.1	0.092	0.090	92	90	75-125	2	20		

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QUALITY CONTROL DATA

Project: PLANT HAMMOND

Pace Project No.: 2624800

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 172891												172892	
Parameter	Units	2624772007 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual	
Lithium	mg/L	0.29	0.1	0.1	0.36	0.36	73	75	75-125	1	20	M1	

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QUALITY CONTROL DATA

Project: PLANT HAMMOND

Pace Project No.: 2624800

QC Batch: 37734 Analysis Method: SM 2540C
 QC Batch Method: SM 2540C Analysis Description: 2540C Total Dissolved Solids
 Associated Lab Samples: 2624800001, 2624800002, 2624800003, 2624800004

LABORATORY CONTROL SAMPLE: 171260

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Total Dissolved Solids	mg/L	400	395	99	84-108	

SAMPLE DUPLICATE: 171261

Parameter	Units	2624674001 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	269	270	0	10	

SAMPLE DUPLICATE: 171262

Parameter	Units	2624786001 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	693	709	2	10	

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QUALITY CONTROL DATA

Project: PLANT HAMMOND
Pace Project No.: 2624800

QC Batch: 37735	Analysis Method: SM 2540C
QC Batch Method: SM 2540C	Analysis Description: 2540C Total Dissolved Solids
Associated Lab Samples: 2624800005, 2624800006	

LABORATORY CONTROL SAMPLE: 171263

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Total Dissolved Solids	mg/L	400	402	100	84-108	

SAMPLE DUPLICATE: 171264

Parameter	Units	2624800005 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	212	212	0	10	

SAMPLE DUPLICATE: 171265

Parameter	Units	2624792004 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	507	512	1	10	

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QUALITY CONTROL DATA

Project: PLANT HAMMOND

Pace Project No.: 2624800

QC Batch: 37870 Analysis Method: EPA 300.0
 QC Batch Method: EPA 300.0 Analysis Description: 300.0 IC Anions
 Associated Lab Samples: 2624800001, 2624800002, 2624800003, 2624800004, 2624800005, 2624800006

METHOD BLANK: 171906 Matrix: Water
 Associated Lab Samples: 2624800001, 2624800002, 2624800003, 2624800004, 2624800005, 2624800006

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Chloride	mg/L	ND	1.0	0.024	10/31/19 04:37	
Fluoride	mg/L	ND	0.30	0.029	10/31/19 04:37	
Sulfate	mg/L	ND	1.0	0.017	10/31/19 04:37	

LABORATORY CONTROL SAMPLE: 171907

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Chloride	mg/L	5	4.8	96	90-110	
Fluoride	mg/L	5	5.0	101	90-110	
Sulfate	mg/L	5	5.1	101	90-110	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 171908 171909

Parameter	Units	2624786002 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
Chloride	mg/L	3.2	10	10	13.0	13.2	97	100	90-110	2	15	
Fluoride	mg/L	0.56	10	10	10.6	10.9	100	103	90-110	3	15	

MATRIX SPIKE SAMPLE: 171910

Parameter	Units	2624800005 Result	Spike Conc.	MS Result	MS % Rec	% Rec Limits	Qualifiers
Chloride	mg/L	4.6	10	14.7	101	90-110	
Fluoride	mg/L	0.099J	10	10.6	105	90-110	
Sulfate	mg/L	23.2	10	28.2	50	90-110 M1	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
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QUALIFIERS

Project: PLANT HAMMOND

Pace Project No.: 2624800

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit - The lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

ANALYTE QUALIFIERS

B Analyte was detected in the associated method blank.

M1 Matrix spike recovery exceeded QC limits. Batch accepted based on laboratory control sample (LCS) recovery.

M6 Matrix spike and Matrix spike duplicate recovery not evaluated against control limits due to sample dilution.

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
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QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: PLANT HAMMOND

Pace Project No.: 2624800

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
2624800001	HGWA-112	EPA 3005A	38024	EPA 6020B	38049
2624800002	HGWC-117	EPA 3005A	38024	EPA 6020B	38049
2624800003	HGWC-118	EPA 3005A	38024	EPA 6020B	38049
2624800004	HGWA-113	EPA 3005A	38024	EPA 6020B	38049
2624800005	HGWC-109	EPA 3005A	38024	EPA 6020B	38049
2624800006	HGWC-107	EPA 3005A	38024	EPA 6020B	38049
2624800001	HGWA-112	SM 2540C	37734		
2624800002	HGWC-117	SM 2540C	37734		
2624800003	HGWC-118	SM 2540C	37734		
2624800004	HGWA-113	SM 2540C	37734		
2624800005	HGWC-109	SM 2540C	37735		
2624800006	HGWC-107	SM 2540C	37735		
2624800001	HGWA-112	EPA 300.0	37870		
2624800002	HGWC-117	EPA 300.0	37870		
2624800003	HGWC-118	EPA 300.0	37870		
2624800004	HGWA-113	EPA 300.0	37870		
2624800005	HGWC-109	EPA 300.0	37870		
2624800006	HGWC-107	EPA 300.0	37870		

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
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Sample Condition Upon Receipt



WO#: 2624800

Project #

WO#: 2624799

Courier: Fed Ex UP
Tracking #: _____

PM: BM Due Date: 10/31/19
CLIENT: GAPower-CCR

PM: BM Due Date: 11/21/19
CLIENT: GAPower-CCR

Custody Seal on Cooler/Box Present: yes no

Packing Material: Bubble Wrap Bubble Bags None Other _____

Thermometer Used TR 214 Type of Ice: Wet Blue None Samples on ice, cooling process has begun

Cooler Temperature 0.8 Biological Tissue is Frozen: Yes No
Temp should be above freezing to 6°C

Date and Initials of person examining contents: _____

Comments: _____

Chain of Custody Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1
Chain of Custody Filled Out:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	2.
Chain of Custody Relinquished:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	3.
Sampler Name & Signature on COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4.
Samples Arrived within Hold Time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	5.
Short Hold Time Analysis (<72hr):	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	6.
Rush Turn Around Time Requested:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	7.
Sufficient Volume:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	8.
Correct Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	9.
-Face Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Containers Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	10.
Filtered volume received for Dissolved tests	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	11.
Sample Labels match COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	12.
-Includes date/time/ID/Analysis Matrix:		
All containers needing preservation have been checked.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	13.
All containers needing preservation are found to be in compliance with EPA recommendation.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
exceptions: VOA, coliform, TOC, O&G, WI-DRO (water)	<input type="checkbox"/> Yes <input type="checkbox"/> No	Initial when completed
		Lot # of added preservative
Samples checked for dechlorination:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	14.
Headspace in VOA Vials (>6mm):	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	15.
Trip Blank Present:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	16.
Trip Blank Custody Seals Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Face Trip Blank Lot # (if purchased):		

Field Data Required? Y / N

Client Notification/ Resolution:

Person Contacted: _____ Date/Time: _____

Comments/ Resolution: _____

3000 W28

Project Manager Review: _____

Date: _____

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e. out of hold, incorrect preservative, out of temp, incorrect containers)

November 21, 2019

Joju Abraham
Georgia Power - Coal Combustion Residuals
2480 Maner Road
Atlanta, GA 30339

RE: Project: PLANT HAMMOND
Pace Project No.: 2624802

Dear Joju Abraham:

Enclosed are the analytical results for sample(s) received by the laboratory on October 24, 2019. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Betsy McDaniel
betsy.mcdaniel@pacelabs.com
(770)734-4200
Project Manager

Enclosures

cc: Whitney Law, Geosyntec Consultants
Noelia Muskus, Geosyntec Consultants
Lauren Petty, Southern Company Services, Inc.
Rebecca Thornton, Pace Analytical Atlanta



REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
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CERTIFICATIONS

Project: PLANT HAMMOND
Pace Project No.: 2624802

Pace Analytical Services Pennsylvania

1638 Roseytown Rd Suites 2,3&4, Greensburg, PA 15601

ANAB DOD-ELAP Rad Accreditation #: L2417

Alabama Certification #: 41590

Arizona Certification #: AZ0734

Arkansas Certification

California Certification #: 04222CA

Colorado Certification #: PA01547

Connecticut Certification #: PH-0694

Delaware Certification

EPA Region 4 DW Rad

Florida/TNI Certification #: E87683

Georgia Certification #: C040

Florida: Cert E871149 SEKS WET

Guam Certification

Hawaii Certification

Idaho Certification

Illinois Certification

Indiana Certification

Iowa Certification #: 391

Kansas/TNI Certification #: E-10358

Kentucky Certification #: KY90133

KY WW Permit #: KY0098221

KY WW Permit #: KY0000221

Louisiana DHH/TNI Certification #: LA180012

Louisiana DEQ/TNI Certification #: 4086

Maine Certification #: 2017020

Maryland Certification #: 308

Massachusetts Certification #: M-PA1457

Michigan/PADEP Certification #: 9991

Missouri Certification #: 235

Montana Certification #: Cert0082

Nebraska Certification #: NE-OS-29-14

Nevada Certification #: PA014572018-1

New Hampshire/TNI Certification #: 297617

New Jersey/TNI Certification #: PA051

New Mexico Certification #: PA01457

New York/TNI Certification #: 10888

North Carolina Certification #: 42706

North Dakota Certification #: R-190

Ohio EPA Rad Approval: #41249

Oregon/TNI Certification #: PA200002-010

Pennsylvania/TNI Certification #: 65-00282

Puerto Rico Certification #: PA01457

Rhode Island Certification #: 65-00282

South Dakota Certification

Tennessee Certification #: 02867

Texas/TNI Certification #: T104704188-17-3

Utah/TNI Certification #: PA014572017-9

USDA Soil Permit #: P330-17-00091

Vermont Dept. of Health: ID# VT-0282

Virgin Island/PADEP Certification

Virginia/VELAP Certification #: 9526

Washington Certification #: C868

West Virginia DEP Certification #: 143

West Virginia DHHR Certification #: 9964C

Wisconsin Approve List for Rad

Wyoming Certification #: 8TMS-L

REPORT OF LABORATORY ANALYSIS

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SAMPLE SUMMARY

Project: PLANT HAMMOND
Pace Project No.: 2624802

Lab ID	Sample ID	Matrix	Date Collected	Date Received
2624802001	FB-01	Water	10/22/19 17:10	10/24/19 10:07

REPORT OF LABORATORY ANALYSIS

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SAMPLE ANALYTE COUNT

Project: PLANT HAMMOND
Pace Project No.: 2624802

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
2624802001	FB-01	EPA 9315	LAL	1	PASI-PA
		EPA 9320	VAL	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: PLANT HAMMOND

Pace Project No.: 2624802

Sample: FB-01 **Lab ID: 2624802001** Collected: 10/22/19 17:10 Received: 10/24/19 10:07 Matrix: Water
PWS: Site ID: Sample Type:

Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226	EPA 9315	0.270 ± 0.222 (0.392) C:97% T:NA	pCi/L	11/15/19 10:17	13982-63-3	
Radium-228	EPA 9320	-0.147 ± 0.412 (0.993) C:83% T:84%	pCi/L	11/12/19 17:50	15262-20-1	
Total Radium	Total Radium Calculation	0.270 ± 0.634 (1.39)	pCi/L	11/19/19 09:18	7440-14-4	

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL - RADIOCHEMISTRY

Project: PLANT HAMMOND

Pace Project No.: 2624802

QC Batch: 369310

Analysis Method: EPA 9315

QC Batch Method: EPA 9315

Analysis Description: 9315 Total Radium

Associated Lab Samples: 2624802001

METHOD BLANK: 1791698

Matrix: Water

Associated Lab Samples: 2624802001

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-226	0.590 ± 0.307 (0.405) C:93% T:NA	pCi/L	11/15/19 07:34	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL - RADIOCHEMISTRY

Project: PLANT HAMMOND

Pace Project No.: 2624802

QC Batch: 369311

Analysis Method: EPA 9320

QC Batch Method: EPA 9320

Analysis Description: 9320 Radium 228

Associated Lab Samples: 2624802001

METHOD BLANK: 1791699

Matrix: Water

Associated Lab Samples: 2624802001

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-228	0.174 ± 0.362 (0.799) C:80% T:87%	pCi/L	11/12/19 15:54	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS

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QUALIFIERS

Project: PLANT HAMMOND

Pace Project No.: 2624802

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit - The lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Act - Activity

Unc - Uncertainty: SDWA = 1.96 sigma count uncertainty, all other matrices = Expanded Uncertainty (95% confidence interval).

Gamma Spec = Expanded Uncertainty (95.4% Confidence Interval)

(MDC) - Minimum Detectable Concentration

Trac - Tracer Recovery (%)

Carr - Carrier Recovery (%)

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

PASI-PA Pace Analytical Services - Greensburg

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: PLANT HAMMOND
Pace Project No.: 2624802

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
2624802001	FB-01	EPA 9315	369310		
2624802001	FB-01	EPA 9320	369311		
2624802001	FB-01	Total Radium Calculation	371617		

REPORT OF LABORATORY ANALYSIS

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Section A

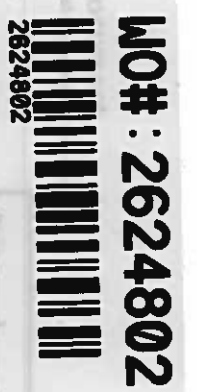
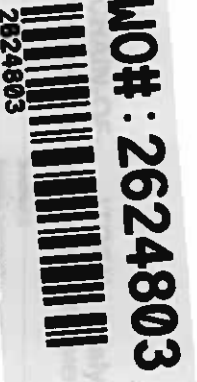
Required Client Information:

Company: Georgia Power - Coal Combustion Residuals
 Address: 2480 Maner Road
 Atlanta, GA 30339
 Email: jlabraham@scsinc.com
 Phone: (404)506-7239
 Requested Due Date: 5/20/14

Section B

Required Project Information:

Report To: Joyi Azehin
 Copy To: Lauren Peery, Geosyntec
 Purchase Order #: SCS10382775
 Project Name: Plant Hammond
 Plant Location: GA
 Address: 4600 North Atlantic Ave., S.W.
 Atlanta, GA 30354
 Project Manager: betsy.mcdaniel@scsinc.com
 Date Profile #: 3/27/09



ITEM #	SAMPLE ID (A-Z, 0-9, -, /) Sample IDs must be unique	COLLECTED		SAMPLE TEMP AT COLLECTION	# OF CONTAINERS	Preservatives	Analyses Test	Residual Chlorine (Y/N)
		START DATE TIME	END DATE TIME					
1	FB-01	5/6	10/24/14 17:00	17:12	1	Unpreserved H2SO4 HNO3 HCl NaOH Na2S2O3 Methanol Other	App III Metals (1) App IV Metals (2, AP-4) TDS, Cl, F, SO4 Radium 226/228	N
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								

ADDITIONAL COMMENTS: App III Metals - 8 Cc
 App IV Metals - Al, Ba, Be, Cl, Cr, Cu, Pb, U, MO

REWORKED BY / AFFILIATION: Dan Gibbs / Geosyntec
 DATE: 10/22/14
 TIME: 2:00 PM
 ACCEPTED BY / AFFILIATION: Dan Gibbs / Geosyntec
 DATE: 10/22/14
 TIME: 1:53 PM

SAMPLER NAME AND SIGNATURE: Dan Gibbs
 PRINT Name of SAMPLER: Dan Gibbs
 SIGNATURE of SAMPLER: [Signature]
 DATE Signed: 10/22/2014

TEMP in C: 18.0
 Received on ice (Y/N): Y
 Custody Sealed Cooler (Y/N): Y
 Samples Intact (Y/N): Y

Sample Condition Upon Receipt

Pace Analytical

Cli

WO# : 2624803

IO# : 2624802

Courier: Fed Ex UPS
Tracking #: _____

PM: BM Due Date: 10/31/19
CLIENT: GAPower-CCR

: BM Due Date: 11/21/19
CLIENT: GAPower-CCR

Custody Seal on Cooler/Box Present: yes no Seals intact: yes

Packing Material: Bubble Wrap Bubble Bags None Other

Thermometer Used JRC 214 Type of Ice: Wet Blue None Samples on ice, cooling process has begun

Cooler Temperature 1.3 Biological Tissue is Frozen: Yes No
Temp should be above freezing to 6°C

Date and Initials of person examining contents: _____

Chain of Custody Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1.
Chain of Custody Filled Out:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	2.
Chain of Custody Relinquished:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	3.
Sampler Name & Signature on COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4.
Samples Arrived within Hold Time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	5.
Short Hold Time Analysis (<72hr):	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	6.
Rush Turn Around Time Requested:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	7.
Sufficient Volume:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	8.
Correct Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	9.
-Pace Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Containers Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	10.
Filtered volume received for Dissolved tests	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	11.
Sample Labels match COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	12.
-Includes date/time/ID/Analysis Matrix:		
All containers needing preservation have been checked.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	13.
All containers needing preservation are found to be in compliance with EPA recommendation.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
exceptions: VOA, coliform, TOC, O&G, WI-DRO (water)	<input type="checkbox"/> Yes <input type="checkbox"/> No	Initial when completed
		Lot # of added preservative
Samples checked for dechlorination:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	14.
Headspace in VOA Vials (>6mm):	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	15.
Trip Blank Present:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	16.
Trip Blank Custody Seals Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Pace Trip Blank Lot # (if purchased):		

Client Notification/ Resolution: _____ Field Data Required? Y / N
 Person Contacted: _____ Date/Time: _____
 Comments/ Resolution: _____

3000 W28

Project Manager Review: _____ Date: _____

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e. out of hold, incorrect preservative, out of temp, incorrect containers)

December 17, 2019

Joju Abraham
Georgia Power - Coal Combustion Residuals
2480 Maner Road
Atlanta, GA 30339

RE: Project: PLANT HAMMOND
Pace Project No.: 2624803

Dear Joju Abraham:

Enclosed are the analytical results for sample(s) received by the laboratory on October 24, 2019. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Kevin Herring for
Betsy McDaniel
betsy.mcdaniel@pacelabs.com
(770)734-4200
Project Manager

Enclosures

cc: Whitney Law, Geosyntec Consultants
Noelia Muskus, Geosyntec Consultants
Lauren Petty, Southern Company Services, Inc.
Rebecca Thornton, Pace Analytical Atlanta



REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
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CERTIFICATIONS

Project: PLANT HAMMOND
Pace Project No.: 2624803

Pace Analytical Services Atlanta

110 Technology Parkway Peachtree Corners, GA 30092
Florida DOH Certification #: E87315
Georgia DW Inorganics Certification #: 812
Georgia DW Microbiology Certification #: 812

North Carolina Certification #: 381
South Carolina Certification #: 98011001
Virginia Certification #: 460204

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
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SAMPLE SUMMARY

Project: PLANT HAMMOND
Pace Project No.: 2624803

Lab ID	Sample ID	Matrix	Date Collected	Date Received
2624803001	FB-01	Water	10/22/19 17:10	10/24/19 10:07

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.

SAMPLE ANALYTE COUNT

Project: PLANT HAMMOND
Pace Project No.: 2624803

Lab ID	Sample ID	Method	Analysts	Analytes Reported
2624803001	FB-01	EPA 6020B	CSW	14
		EPA 7470A	DRB	1
		SM 2540C	MZP	1
		EPA 300.0	MWB	3

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
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ANALYTICAL RESULTS

Project: PLANT HAMMOND
Pace Project No.: 2624803

Sample: FB-01		Lab ID: 2624803001		Collected: 10/22/19 17:10		Received: 10/24/19 10:07		Matrix: Water	
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
6020B MET ICPMS		Analytical Method: EPA 6020B Preparation Method: EPA 3005A							
Antimony	ND	mg/L	0.0030	0.00027	1	11/01/19 16:00	11/04/19 05:07	7440-36-0	
Arsenic	ND	mg/L	0.0050	0.00035	1	11/01/19 16:00	11/04/19 05:07	7440-38-2	
Barium	ND	mg/L	0.010	0.00049	1	11/01/19 16:00	11/04/19 05:07	7440-39-3	
Beryllium	ND	mg/L	0.0030	0.000074	1	11/01/19 16:00	11/04/19 14:49	7440-41-7	
Boron	ND	mg/L	0.040	0.0049	1	11/01/19 16:00	11/04/19 14:49	7440-42-8	
Cadmium	ND	mg/L	0.0025	0.00011	1	11/01/19 16:00	11/04/19 05:07	7440-43-9	
Calcium	0.011J	mg/L	0.10	0.011	1	11/01/19 16:00	11/04/19 05:07	7440-70-2	
Chromium	ND	mg/L	0.010	0.00039	1	11/01/19 16:00	11/04/19 05:07	7440-47-3	
Cobalt	ND	mg/L	0.0050	0.00030	1	11/01/19 16:00	11/04/19 05:07	7440-48-4	
Lead	ND	mg/L	0.0050	0.000046	1	11/01/19 16:00	11/04/19 05:07	7439-92-1	
Lithium	ND	mg/L	0.030	0.00078	1	11/01/19 16:00	11/04/19 14:49	7439-93-2	
Molybdenum	ND	mg/L	0.010	0.00095	1	11/01/19 16:00	11/04/19 05:07	7439-98-7	
Selenium	ND	mg/L	0.010	0.0013	1	11/01/19 16:00	11/04/19 05:07	7782-49-2	
Thallium	ND	mg/L	0.0010	0.000052	1	11/01/19 16:00	11/04/19 05:07	7440-28-0	
7470 Mercury		Analytical Method: EPA 7470A Preparation Method: EPA 7470A							
Mercury	ND	mg/L	0.00050	0.00014	1	10/29/19 09:50	10/29/19 16:31	7439-97-6	
2540C Total Dissolved Solids		Analytical Method: SM 2540C							
Total Dissolved Solids	ND	mg/L	10.0	10.0	1		10/29/19 13:15		
300.0 IC Anions 28 Days		Analytical Method: EPA 300.0							
Chloride	ND	mg/L	1.0	0.024	1		10/31/19 12:24	16887-00-6	
Fluoride	ND	mg/L	0.30	0.029	1		10/31/19 12:24	16984-48-8	
Sulfate	ND	mg/L	1.0	0.017	1		10/31/19 12:24	14808-79-8	

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project: PLANT HAMMOND

Pace Project No.: 2624803

QC Batch: 37720	Analysis Method: EPA 7470A
QC Batch Method: EPA 7470A	Analysis Description: 7470 Mercury
Associated Lab Samples: 2624803001	

METHOD BLANK: 171214 Matrix: Water
Associated Lab Samples: 2624803001

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Mercury	mg/L	ND	0.00050	0.00014	10/29/19 15:19	

LABORATORY CONTROL SAMPLE: 171215

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Mercury	mg/L	0.0025	0.0026	105	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 171216 171217

Parameter	Units	MS		MSD		MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		2624786001 Result	Spike Conc.	Spike Conc.	Result						
Mercury	mg/L				0.0027	0.0025			6	20	

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QUALITY CONTROL DATA

Project: PLANT HAMMOND
Pace Project No.: 2624803

QC Batch: 38024 Analysis Method: EPA 6020B
QC Batch Method: EPA 3005A Analysis Description: 6020B MET
Associated Lab Samples: 2624803001

METHOD BLANK: 172889 Matrix: Water
Associated Lab Samples: 2624803001

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Antimony	mg/L	ND	0.0030	0.00027	11/04/19 01:12	
Arsenic	mg/L	ND	0.0050	0.00035	11/04/19 01:12	
Barium	mg/L	ND	0.010	0.00049	11/04/19 01:12	
Beryllium	mg/L	ND	0.0030	0.000074	11/04/19 01:12	
Boron	mg/L	0.0059J	0.040	0.0049	11/04/19 01:12	
Cadmium	mg/L	ND	0.0025	0.00011	11/04/19 01:12	
Calcium	mg/L	ND	0.10	0.011	11/04/19 01:12	
Chromium	mg/L	ND	0.010	0.00039	11/04/19 01:12	
Cobalt	mg/L	ND	0.0050	0.00030	11/04/19 01:12	
Lead	mg/L	ND	0.0050	0.000046	11/04/19 01:12	
Lithium	mg/L	ND	0.030	0.00078	11/04/19 01:12	
Molybdenum	mg/L	ND	0.010	0.00095	11/04/19 01:12	
Selenium	mg/L	ND	0.010	0.0013	11/04/19 01:12	
Thallium	mg/L	ND	0.0010	0.000052	11/04/19 01:12	

LABORATORY CONTROL SAMPLE: 172890

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Antimony	mg/L	0.1	0.11	107	80-120	
Arsenic	mg/L	0.1	0.10	100	80-120	
Barium	mg/L	0.1	0.10	103	80-120	
Beryllium	mg/L	0.1	0.11	114	80-120	
Boron	mg/L	1	1.2	116	80-120	
Cadmium	mg/L	0.1	0.11	106	80-120	
Calcium	mg/L	1	1.1	106	80-120	
Chromium	mg/L	0.1	0.10	105	80-120	
Cobalt	mg/L	0.1	0.10	104	80-120	
Lead	mg/L	0.1	0.10	102	80-120	
Lithium	mg/L	0.1	0.11	112	80-120	
Molybdenum	mg/L	0.1	0.10	103	80-120	
Selenium	mg/L	0.1	0.10	101	80-120	
Thallium	mg/L	0.1	0.10	103	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 172891 172892

Parameter	Units	2624772007 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
Antimony	mg/L	ND	0.1	0.1	0.11	0.10	106	104	75-125	2	20	

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REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project: PLANT HAMMOND

Pace Project No.: 2624803

Parameter	Units	MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 172891		172892		MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		2624772007 Result	MS Spike Conc.	MSD Spike Conc.									
Arsenic	mg/L	2.5	0.1	0.1	2.6	2.6	43	106	75-125	2	20	M6	
Barium	mg/L	0.22	0.1	0.1	0.32	0.31	99	98	75-125	0	20		
Beryllium	mg/L	ND	0.1	0.1	0.090	0.086	90	86	75-125	5	20		
Boron	mg/L	3.8	1	1	5.1	5.2	85	95	75-125	2	20		
Cadmium	mg/L	ND	0.1	0.1	0.11	0.10	107	103	75-125	4	20		
Calcium	mg/L	177	1	1	170	179	-693	243	75-125	5	20	M6	
Chromium	mg/L	ND	0.1	0.1	0.099	0.097	99	97	75-125	2	20		
Cobalt	mg/L	ND	0.1	0.1	0.097	0.096	97	96	75-125	0	20		
Lead	mg/L	ND	0.1	0.1	0.092	0.090	92	90	75-125	2	20		
Lithium	mg/L	0.29	0.1	0.1	0.36	0.36	73	75	75-125	1	20	M1	
Molybdenum	mg/L	0.49	0.1	0.1	0.58	0.60	89	105	75-125	3	20		
Selenium	mg/L	ND	0.1	0.1	0.10	0.10	100	100	75-125	0	20		
Thallium	mg/L	ND	0.1	0.1	0.093	0.092	93	92	75-125	2	20		

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QUALITY CONTROL DATA

Project: PLANT HAMMOND

Pace Project No.: 2624803

QC Batch: 37735	Analysis Method: SM 2540C
QC Batch Method: SM 2540C	Analysis Description: 2540C Total Dissolved Solids
Associated Lab Samples: 2624803001	

LABORATORY CONTROL SAMPLE: 171263

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Total Dissolved Solids	mg/L	400	402	100	84-108	

SAMPLE DUPLICATE: 171264

Parameter	Units	2624800005 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	212	212	0	10	

SAMPLE DUPLICATE: 171265

Parameter	Units	2624792004 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	507	512	1	10	

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QUALITY CONTROL DATA

Project: PLANT HAMMOND
Pace Project No.: 2624803

QC Batch: 37870 Analysis Method: EPA 300.0
QC Batch Method: EPA 300.0 Analysis Description: 300.0 IC Anions
Associated Lab Samples: 2624803001

METHOD BLANK: 171906 Matrix: Water
Associated Lab Samples: 2624803001

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Chloride	mg/L	ND	1.0	0.024	10/31/19 04:37	
Fluoride	mg/L	ND	0.30	0.029	10/31/19 04:37	
Sulfate	mg/L	ND	1.0	0.017	10/31/19 04:37	

LABORATORY CONTROL SAMPLE: 171907

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Chloride	mg/L	5	4.8	96	90-110	
Fluoride	mg/L	5	5.0	101	90-110	
Sulfate	mg/L	5	5.1	101	90-110	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 171908 171909

Parameter	Units	2624786002 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
Chloride	mg/L	3.2	10	10	13.0	13.2	97	100	90-110	2	15	
Fluoride	mg/L	0.56	10	10	10.6	10.9	100	103	90-110	3	15	

MATRIX SPIKE SAMPLE: 171910

Parameter	Units	2624800005 Result	Spike Conc.	MS Result	MS % Rec	% Rec Limits	Qualifiers
Chloride	mg/L	4.6	10	14.7	101	90-110	
Fluoride	mg/L	0.099J	10	10.6	105	90-110	
Sulfate	mg/L	23.2	10	28.2	50	90-110 M1	

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REPORT OF LABORATORY ANALYSIS

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QUALIFIERS

Project: PLANT HAMMOND

Pace Project No.: 2624803

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit - The lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

ANALYTE QUALIFIERS

M1 Matrix spike recovery exceeded QC limits. Batch accepted based on laboratory control sample (LCS) recovery.

M6 Matrix spike and Matrix spike duplicate recovery not evaluated against control limits due to sample dilution.

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: PLANT HAMMOND

Pace Project No.: 2624803

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
2624803001	FB-01	EPA 3005A	38024	EPA 6020B	38049
2624803001	FB-01	EPA 7470A	37720	EPA 7470A	37761
2624803001	FB-01	SM 2540C	37735		
2624803001	FB-01	EPA 300.0	37870		

REPORT OF LABORATORY ANALYSIS

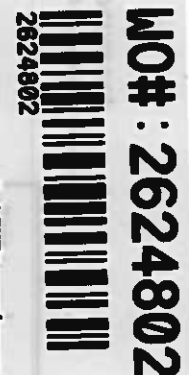
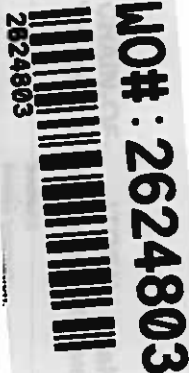
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Section A
 Required Client Information:

Company: Georgia Power - Coal Combustion Residuals
 Address: 2480 Maner Road
 Atlanta, GA 30339
 Phone: (404)506-7239 Fax: [Blank]
 Email: jlabraham@scsinc.com
 Requested Due Date: 5/30/14

Section B
 Required Project Information:

Report To: Joy Azehin
 Copy To: Lauren Peilly, Geosyntec
 Purchase Order #: SCS10382775
 Project Name: Plant Hammond
 Project #: 6106581



ITEM #	SAMPLE ID (A-Z, 0-9, -,) Sample IDs must be unique	MATRIX Drying Water DW Water WT Waste Water WW Product P Suspended Solids SS Oil OL Waxes WX Asbestos AS Other OT Trace TS	CODE DW WT WW P SS OL WP AR OT TS	MATRIX CODE (see valid codes to left)	SAMPLE TYPE (G=GRAB C=COMP)	START DATE TIME	END DATE TIME	SAMPLE TEMP AT COLLECTION	# OF CONTAINERS	Unpreserved	H2SO4	HNO3	HCl	NaOH	Na2S2O3	Methanol	Other	Analyses Test	Y/N	Residual Chlorine (Y/N)	
1	FB-01					5/6 10:24 AM	5/6 17:00	17.10	1	Unpreserved									App III Metals (1)	Y	N
2																			App IV Metals (2, AP-4)	Y	N
3																			TDS, Cl, F, SO4	Y	N
4																			Radium 226/228	Y	N
5																					
6																					
7																					
8																					
9																					
10																					
11																					
12																					
ADDITIONAL COMMENTS				REMOVED BY / AFFILIATION				DATE	TIME	ACCEPTED BY / AFFILIATION				DATE	TIME	SAMPLE CONDITIONS					
App III Metals - 8 Cs				Dew Glass / Geosytec				10/22/14	1800	Dew Glass / Geosytec				10/22/14	1800	Temp in C: 18.5 Received on ice: Y Coolbody Sealed: Y Cooler: Y Samples Intact: Y					
App IV Metals - As, Ba, Be, Cd, Cr, Cu, Pb, U, Mo				Dew Glass / Geosytec				10/22/14	2000	Dew Glass / Geosytec				10/22/14	1800	Temp in C: 18.5 Received on ice: Y Coolbody Sealed: Y Cooler: Y Samples Intact: Y					

SAMPLER NAME AND SIGNATURE
 PRINT Name of SAMPLER: Dew Glass
 SIGNATURE of SAMPLER: [Signature]

DATE Signed: 10/22/2014

Sample Condition Upon Receipt

Pace Analytical

Client

WO# : 2624803

IO# : 2624802

Courier: Fed Ex UPS
Tracking #: _____

PM: BM Due Date: 10/31/19
CLIENT: GAPower-CCR

: BM Due Date: 11/21/19
CLIENT: GAPower-CCR

Custody Seal on Cooler/Box Present: yes no Seals intact: yes

Packing Material: Bubble Wrap Bubble Bags None Other

Thermometer Used THC 214 Type of Ice: Wet Blue None Samples on ice, cooling process has begun

Cooler Temperature 1.3 Biological Tissue is Frozen: Yes No
Temp should be above freezing to 6°C

Date and Initials of person examining contents: _____

Chain of Custody Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1.
Chain of Custody Filled Out:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	2.
Chain of Custody Relinquished:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	3.
Sampler Name & Signature on COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4.
Samples Arrived within Hold Time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	5.
Short Hold Time Analysis (<72hr):	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	6.
Rush Turn Around Time Requested:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	7.
Sufficient Volume:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	8.
Correct Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	9.
-Pace Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Containers Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	10.
Filtered volume received for Dissolved tests	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	11.
Sample Labels match COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	12.
-Includes date/time/ID/Analysis Matrix:		
All containers needing preservation have been checked.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	13.
All containers needing preservation are found to be in compliance with EPA recommendation.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
exceptions: VOA, coliform, TOC, O&G, WI-DRO (water)	<input type="checkbox"/> Yes <input type="checkbox"/> No	Initial when completed
		Lot # of added preservative
Samples checked for dechlorination:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	14.
Headspace in VOA Vials (>6mm):	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	15.
Trip Blank Present:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	16.
Trip Blank Custody Seals Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Pace Trip Blank Lot # (if purchased):		

Client Notification/ Resolution: _____ Field Data Required? Y / N
 Person Contacted: _____ Date/Time: _____
 Comments/ Resolution: _____

3000 W28

Project Manager Review: _____ Date: _____

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e. out of hold, incorrect preservative, out of temp, incorrect containers)

January 20, 2020

Joju Abraham
Georgia Power - Coal Combustion Residuals
2480 Maner Road
Atlanta, GA 30339

RE: Project: PLANT HAMMOND
Pace Project No.: 2627481

Dear Joju Abraham:

Enclosed are the analytical results for sample(s) received by the laboratory on January 06, 2020. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Kevin Herring
kevin.herring@pacelabs.com
(704)875-9092
HORIZON Database Administrator

Enclosures

cc: Kristen Jurinko
Whitney Law, Geosyntec Consultants
Noelia Muskus, Geosyntec Consultants
Lauren Petty, Southern Company Services, Inc.



REPORT OF LABORATORY ANALYSIS

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CERTIFICATIONS

Project: PLANT HAMMOND

Pace Project No.: 2627481

Pace Analytical Services Atlanta

110 Technology Parkway Peachtree Corners, GA 30092

Florida DOH Certification #: E87315

Georgia DW Inorganics Certification #: 812

Georgia DW Microbiology Certification #: 812

North Carolina Certification #: 381

South Carolina Certification #: 98011001

Virginia Certification #: 460204

Pace Analytical Services Asheville

2225 Riverside Drive, Asheville, NC 28804

Florida/NELAP Certification #: E87648

Massachusetts Certification #: M-NC030

North Carolina Drinking Water Certification #: 37712

North Carolina Wastewater Certification #: 40

South Carolina Certification #: 99030001

Virginia/VELAP Certification #: 460222

REPORT OF LABORATORY ANALYSIS

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SAMPLE SUMMARY

Project: PLANT HAMMOND

Pace Project No.: 2627481

Lab ID	Sample ID	Matrix	Date Collected	Date Received
2627481001	HGWC-102	Water	01/03/20 12:35	01/06/20 11:22
2627481002	FB-01	Water	01/03/20 16:05	01/06/20 11:22
2627481003	EB-01	Water	01/03/20 16:10	01/06/20 11:22

REPORT OF LABORATORY ANALYSIS

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SAMPLE ANALYTE COUNT

Project: PLANT HAMMOND

Pace Project No.: 2627481

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
2627481001	HGWC-102	EPA 6010D	KLH	2	PASI-GA
		EPA 6020B	CSW	12	PASI-GA
		EPA 7470A	JRB	1	PASI-GA
		SM 2540C	ALW	1	PASI-GA
		EPA 300.0 Rev 2.1 1993	CDC	3	PASI-A
2627481002	FB-01	EPA 6010D	KLH	2	PASI-GA
		EPA 6020B	CSW	12	PASI-GA
		EPA 7470A	JRB	1	PASI-GA
		SM 2540C	ALW	1	PASI-GA
		EPA 300.0 Rev 2.1 1993	CDC	3	PASI-A
2627481003	EB-01	EPA 6010D	KLH	2	PASI-GA
		EPA 6020B	CSW	12	PASI-GA
		EPA 7470A	JRB	1	PASI-GA
		SM 2540C	ALW	1	PASI-GA
		EPA 300.0 Rev 2.1 1993	CDC	3	PASI-A

REPORT OF LABORATORY ANALYSIS

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SUMMARY OF DETECTION

Project: PLANT HAMMOND

Pace Project No.: 2627481

Lab Sample ID Method	Client Sample ID Parameters	Result	Units	Report Limit	Analyzed	Qualifiers
2627481001	HGWC-102					
EPA 6010D	Barium	0.036	mg/L	0.010	01/07/20 20:00	
EPA 6010D	Calcium	118	mg/L	1.0	01/07/20 20:00	
EPA 6020B	Antimony	0.00076J	mg/L	0.0030	01/07/20 18:58	
EPA 6020B	Arsenic	0.00065J	mg/L	0.0050	01/07/20 18:58	
EPA 6020B	Boron	3.4	mg/L	0.10	01/07/20 18:58	
EPA 6020B	Cadmium	0.00020J	mg/L	0.0025	01/07/20 18:58	
EPA 6020B	Chromium	0.00063J	mg/L	0.010	01/07/20 18:58	
EPA 6020B	Cobalt	0.0038J	mg/L	0.0050	01/07/20 18:58	
EPA 6020B	Lithium	0.0011J	mg/L	0.030	01/07/20 18:58	
EPA 6020B	Selenium	0.0015J	mg/L	0.010	01/07/20 18:58	
EPA 6020B	Thallium	0.000080J	mg/L	0.0010	01/07/20 18:58	
SM 2540C	Total Dissolved Solids	714	mg/L	10.0	01/07/20 11:38	
EPA 300.0 Rev 2.1 1993	Chloride	7.0	mg/L	1.0	01/15/20 19:17	
EPA 300.0 Rev 2.1 1993	Sulfate	380	mg/L	8.0	01/16/20 04:45	
2627481002	FB-01					
EPA 6020B	Boron	0.0089J	mg/L	0.10	01/07/20 19:03	
EPA 6020B	Chromium	0.00040J	mg/L	0.010	01/07/20 19:03	
2627481003	EB-01					
SM 2540C	Total Dissolved Solids	20.0	mg/L	10.0	01/07/20 11:38	

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS

Project: PLANT HAMMOND
Pace Project No.: 2627481

Sample: HGWC-102		Lab ID: 2627481001		Collected: 01/03/20 12:35		Received: 01/06/20 11:22		Matrix: Water	
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
6010D MET ICP		Analytical Method: EPA 6010D Preparation Method: EPA 3010A							
Barium	0.036	mg/L	0.010	0.0062	1	01/07/20 13:28	01/07/20 20:00	7440-39-3	
Calcium	118	mg/L	1.0	0.14	1	01/07/20 13:28	01/07/20 20:00	7440-70-2	
6020B MET ICPMS		Analytical Method: EPA 6020B Preparation Method: EPA 3005A							
Antimony	0.00076J	mg/L	0.0030	0.00027	1	01/07/20 13:32	01/07/20 18:58	7440-36-0	
Arsenic	0.00065J	mg/L	0.0050	0.00035	1	01/07/20 13:32	01/07/20 18:58	7440-38-2	
Beryllium	ND	mg/L	0.0030	0.000074	1	01/07/20 13:32	01/07/20 18:58	7440-41-7	
Boron	3.4	mg/L	0.10	0.0049	1	01/07/20 13:32	01/07/20 18:58	7440-42-8	
Cadmium	0.00020J	mg/L	0.0025	0.00011	1	01/07/20 13:32	01/07/20 18:58	7440-43-9	
Chromium	0.00063J	mg/L	0.010	0.00039	1	01/07/20 13:32	01/07/20 18:58	7440-47-3	
Cobalt	0.0038J	mg/L	0.0050	0.00030	1	01/07/20 13:32	01/07/20 18:58	7440-48-4	
Lead	ND	mg/L	0.0050	0.000046	1	01/07/20 13:32	01/07/20 18:58	7439-92-1	
Lithium	0.0011J	mg/L	0.030	0.00078	1	01/07/20 13:32	01/07/20 18:58	7439-93-2	
Molybdenum	ND	mg/L	0.010	0.00095	1	01/07/20 13:32	01/07/20 18:58	7439-98-7	
Selenium	0.0015J	mg/L	0.010	0.0013	1	01/07/20 13:32	01/07/20 18:58	7782-49-2	
Thallium	0.000080J	mg/L	0.0010	0.000052	1	01/07/20 13:32	01/07/20 18:58	7440-28-0	
7470 Mercury		Analytical Method: EPA 7470A Preparation Method: EPA 7470A							
Mercury	ND	mg/L	0.00050	0.00014	1	01/07/20 16:01	01/08/20 17:46	7439-97-6	
2540C Total Dissolved Solids		Analytical Method: SM 2540C							
Total Dissolved Solids	714	mg/L	10.0	10.0	1		01/07/20 11:38		
300.0 IC Anions 28 Days		Analytical Method: EPA 300.0 Rev 2.1 1993							
Chloride	7.0	mg/L	1.0	0.60	1		01/15/20 19:17	16887-00-6	
Fluoride	ND	mg/L	0.30	0.050	1		01/15/20 19:17	16984-48-8	
Sulfate	380	mg/L	8.0	4.0	8		01/16/20 04:45	14808-79-8	

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS

Project: PLANT HAMMOND
Pace Project No.: 2627481

Sample: FB-01		Lab ID: 2627481002		Collected: 01/03/20 16:05		Received: 01/06/20 11:22		Matrix: Water		
Parameters	Results	Units	Report			Prepared	Analyzed	CAS No.	Qual	
			Limit	MDL	DF					
6010D MET ICP		Analytical Method: EPA 6010D Preparation Method: EPA 3010A								
Barium	ND	mg/L	0.010	0.0062	1	01/07/20 13:28	01/07/20 20:10	7440-39-3		
Calcium	ND	mg/L	1.0	0.14	1	01/07/20 13:28	01/07/20 20:10	7440-70-2		
6020B MET ICPMS		Analytical Method: EPA 6020B Preparation Method: EPA 3005A								
Antimony	ND	mg/L	0.0030	0.00027	1	01/07/20 13:32	01/07/20 19:03	7440-36-0		
Arsenic	ND	mg/L	0.0050	0.00035	1	01/07/20 13:32	01/07/20 19:03	7440-38-2		
Beryllium	ND	mg/L	0.0030	0.000074	1	01/07/20 13:32	01/07/20 19:03	7440-41-7		
Boron	0.0089J	mg/L	0.10	0.0049	1	01/07/20 13:32	01/07/20 19:03	7440-42-8		
Cadmium	ND	mg/L	0.0025	0.00011	1	01/07/20 13:32	01/07/20 19:03	7440-43-9		
Chromium	0.00040J	mg/L	0.010	0.00039	1	01/07/20 13:32	01/07/20 19:03	7440-47-3		
Cobalt	ND	mg/L	0.0050	0.00030	1	01/07/20 13:32	01/07/20 19:03	7440-48-4		
Lead	ND	mg/L	0.0050	0.000046	1	01/07/20 13:32	01/07/20 19:03	7439-92-1		
Lithium	ND	mg/L	0.030	0.00078	1	01/07/20 13:32	01/07/20 19:03	7439-93-2		
Molybdenum	ND	mg/L	0.010	0.00095	1	01/07/20 13:32	01/07/20 19:03	7439-98-7		
Selenium	ND	mg/L	0.010	0.0013	1	01/07/20 13:32	01/07/20 19:03	7782-49-2		
Thallium	ND	mg/L	0.0010	0.000052	1	01/07/20 13:32	01/07/20 19:03	7440-28-0		
7470 Mercury		Analytical Method: EPA 7470A Preparation Method: EPA 7470A								
Mercury	ND	mg/L	0.00050	0.00014	1	01/07/20 16:01	01/08/20 17:24	7439-97-6		
2540C Total Dissolved Solids		Analytical Method: SM 2540C								
Total Dissolved Solids	ND	mg/L	10.0	10.0	1		01/07/20 11:38			
300.0 IC Anions 28 Days		Analytical Method: EPA 300.0 Rev 2.1 1993								
Chloride	ND	mg/L	1.0	0.60	1		01/15/20 19:32	16887-00-6		
Fluoride	ND	mg/L	0.30	0.050	1		01/15/20 19:32	16984-48-8		
Sulfate	ND	mg/L	1.0	0.50	1		01/15/20 19:32	14808-79-8		

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ANALYTICAL RESULTS

Project: PLANT HAMMOND
Pace Project No.: 2627481

Sample: EB-01		Lab ID: 2627481003		Collected: 01/03/20 16:10		Received: 01/06/20 11:22		Matrix: Water		
Parameters	Results	Units	Report			Prepared	Analyzed	CAS No.	Qual	
			Limit	MDL	DF					
6010D MET ICP		Analytical Method: EPA 6010D Preparation Method: EPA 3010A								
Barium	ND	mg/L	0.010	0.0062	1	01/07/20 13:28	01/07/20 20:15	7440-39-3		
Calcium	ND	mg/L	1.0	0.14	1	01/07/20 13:28	01/07/20 20:15	7440-70-2		
6020B MET ICPMS		Analytical Method: EPA 6020B Preparation Method: EPA 3005A								
Antimony	ND	mg/L	0.0030	0.00027	1	01/07/20 13:32	01/07/20 19:09	7440-36-0		
Arsenic	ND	mg/L	0.0050	0.00035	1	01/07/20 13:32	01/07/20 19:09	7440-38-2		
Beryllium	ND	mg/L	0.0030	0.000074	1	01/07/20 13:32	01/07/20 19:09	7440-41-7		
Boron	ND	mg/L	0.10	0.0049	1	01/07/20 13:32	01/07/20 19:09	7440-42-8		
Cadmium	ND	mg/L	0.0025	0.00011	1	01/07/20 13:32	01/07/20 19:09	7440-43-9		
Chromium	ND	mg/L	0.010	0.00039	1	01/07/20 13:32	01/07/20 19:09	7440-47-3		
Cobalt	ND	mg/L	0.0050	0.00030	1	01/07/20 13:32	01/07/20 19:09	7440-48-4		
Lead	ND	mg/L	0.0050	0.000046	1	01/07/20 13:32	01/07/20 19:09	7439-92-1		
Lithium	ND	mg/L	0.030	0.00078	1	01/07/20 13:32	01/07/20 19:09	7439-93-2		
Molybdenum	ND	mg/L	0.010	0.00095	1	01/07/20 13:32	01/07/20 19:09	7439-98-7		
Selenium	ND	mg/L	0.010	0.0013	1	01/07/20 13:32	01/07/20 19:09	7782-49-2		
Thallium	ND	mg/L	0.0010	0.000052	1	01/07/20 13:32	01/07/20 19:09	7440-28-0		
7470 Mercury		Analytical Method: EPA 7470A Preparation Method: EPA 7470A								
Mercury	ND	mg/L	0.00050	0.00014	1	01/07/20 16:01	01/08/20 17:48	7439-97-6		
2540C Total Dissolved Solids		Analytical Method: SM 2540C								
Total Dissolved Solids	20.0	mg/L	10.0	10.0	1		01/07/20 11:38			
300.0 IC Anions 28 Days		Analytical Method: EPA 300.0 Rev 2.1 1993								
Chloride	ND	mg/L	1.0	0.60	1		01/15/20 19:47	16887-00-6		
Fluoride	ND	mg/L	0.30	0.050	1		01/15/20 19:47	16984-48-8		
Sulfate	ND	mg/L	1.0	0.50	1		01/15/20 19:47	14808-79-8		

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project: PLANT HAMMOND
Pace Project No.: 2627481

QC Batch: 41632 Analysis Method: EPA 7470A
QC Batch Method: EPA 7470A Analysis Description: 7470 Mercury
Associated Lab Samples: 2627481001, 2627481002, 2627481003

METHOD BLANK: 189272 Matrix: Water
Associated Lab Samples: 2627481001, 2627481002, 2627481003

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Mercury	mg/L	ND	0.00050	0.00014	01/08/20 17:20	

LABORATORY CONTROL SAMPLE: 189273

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Mercury	mg/L	0.0025	0.0026	102	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 189274 189275

Parameter	Units	MS		MSD		MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		2627481002 Result	Spike Conc.	Spike Conc.	Conc.								
Mercury	mg/L	ND	0.0025	0.0025	0.0026	0.0025	0.0025	101	100	75-125	1	20	

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QUALITY CONTROL DATA

Project: PLANT HAMMOND

Pace Project No.: 2627481

QC Batch:	41627	Analysis Method:	EPA 6010D
QC Batch Method:	EPA 3010A	Analysis Description:	6010D MET
Associated Lab Samples:	2627481001, 2627481002, 2627481003		

METHOD BLANK: 189251 Matrix: Water

Associated Lab Samples: 2627481001, 2627481002, 2627481003

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Barium	mg/L	ND	0.010	0.0062	01/07/20 19:51	
Calcium	mg/L	ND	1.0	0.14	01/07/20 19:51	

LABORATORY CONTROL SAMPLE: 189252

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Barium	mg/L	1	1.0	101	80-120	
Calcium	mg/L	1	1.0	100	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 189253 189254

Parameter	Units	2627501001 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
Barium	mg/L	0.051	1	1	1.1	1.1	101	104	75-125	3	20	
Calcium	mg/L	8.5	1	1	9.6	9.7	105	124	75-125	2	20	

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REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project: PLANT HAMMOND
Pace Project No.: 2627481

QC Batch: 41623 Analysis Method: EPA 6020B
QC Batch Method: EPA 3005A Analysis Description: 6020B MET
Associated Lab Samples: 2627481001, 2627481002, 2627481003

METHOD BLANK: 189239 Matrix: Water
Associated Lab Samples: 2627481001, 2627481002, 2627481003

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Antimony	mg/L	ND	0.0030	0.00027	01/07/20 18:23	
Arsenic	mg/L	ND	0.0050	0.00035	01/07/20 18:23	
Beryllium	mg/L	ND	0.0030	0.000074	01/07/20 18:23	
Boron	mg/L	ND	0.10	0.0049	01/07/20 18:23	
Cadmium	mg/L	ND	0.0025	0.00011	01/07/20 18:23	
Chromium	mg/L	ND	0.010	0.00039	01/07/20 18:23	
Cobalt	mg/L	ND	0.0050	0.00030	01/07/20 18:23	
Lead	mg/L	ND	0.0050	0.000046	01/07/20 18:23	
Lithium	mg/L	ND	0.030	0.00078	01/07/20 18:23	
Molybdenum	mg/L	ND	0.010	0.00095	01/07/20 18:23	
Selenium	mg/L	ND	0.010	0.0013	01/07/20 18:23	
Thallium	mg/L	ND	0.0010	0.000052	01/07/20 18:23	

LABORATORY CONTROL SAMPLE: 189240

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Antimony	mg/L	0.1	0.11	105	80-120	
Arsenic	mg/L	0.1	0.10	101	80-120	
Beryllium	mg/L	0.1	0.11	109	80-120	
Boron	mg/L	1	1.1	110	80-120	
Cadmium	mg/L	0.1	0.10	101	80-120	
Chromium	mg/L	0.1	0.10	103	80-120	
Cobalt	mg/L	0.1	0.10	100	80-120	
Lead	mg/L	0.1	0.10	105	80-120	
Lithium	mg/L	0.1	0.11	113	80-120	
Molybdenum	mg/L	0.1	0.10	104	80-120	
Selenium	mg/L	0.1	0.098	98	80-120	
Thallium	mg/L	0.1	0.10	104	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 189241 189242

Parameter	Units	MS		MSD		MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual	
		2627458001 Result	Spike Conc.	Spike Conc.	MS Result							MSD Result
Antimony	mg/L	ND	0.1	0.1	0.10	0.11	103	105	75-125	2	20	
Arsenic	mg/L	ND	0.1	0.1	0.10	0.099	101	99	75-125	1	20	
Beryllium	mg/L	ND	0.1	0.1	0.10	0.11	105	106	75-125	2	20	
Boron	mg/L	ND	1	1	1.1	1.2	104	109	75-125	4	20	
Cadmium	mg/L	ND	0.1	0.1	0.10	0.098	100	98	75-125	2	20	

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REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project: PLANT HAMMOND

Pace Project No.: 2627481

Parameter	Units	MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 189241		189242		MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		2627458001 Result	MS Spike Conc.	MSD Spike Conc.									
Chromium	mg/L	ND	0.1	0.1	0.11	0.11	105	105	75-125	1	20		
Cobalt	mg/L	ND	0.1	0.1	0.10	0.099	100	98	75-125	1	20		
Lead	mg/L	ND	0.1	0.1	0.10	0.10	100	101	75-125	1	20		
Lithium	mg/L	ND	0.1	0.1	0.12	0.12	110	109	75-125	1	20		
Molybdenum	mg/L	ND	0.1	0.1	0.10	0.11	103	104	75-125	1	20		
Selenium	mg/L	ND	0.1	0.1	0.096	0.096	94	95	75-125	0	20		
Thallium	mg/L	ND	0.1	0.1	0.10	0.10	100	103	75-125	3	20		

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REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project: PLANT HAMMOND

Pace Project No.: 2627481

QC Batch: 41612

Analysis Method: SM 2540C

QC Batch Method: SM 2540C

Analysis Description: 2540C Total Dissolved Solids

Associated Lab Samples: 2627481001, 2627481002, 2627481003

LABORATORY CONTROL SAMPLE: 189168

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Total Dissolved Solids	mg/L	400	386	96	84-108	

SAMPLE DUPLICATE: 189169

Parameter	Units	2627461001 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	457	443	3	10	

SAMPLE DUPLICATE: 189170

Parameter	Units	2627495002 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	16200	15600	4	10	

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QUALITY CONTROL DATA

Project: PLANT HAMMOND
Pace Project No.: 2627481

QC Batch: 519389 Analysis Method: EPA 300.0 Rev 2.1 1993
QC Batch Method: EPA 300.0 Rev 2.1 1993 Analysis Description: 300.0 IC Anions
Associated Lab Samples: 2627481001, 2627481002, 2627481003

METHOD BLANK: 2779830 Matrix: Water
Associated Lab Samples: 2627481001, 2627481002, 2627481003

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Chloride	mg/L	ND	1.0	0.60	01/15/20 15:48	
Fluoride	mg/L	ND	0.10	0.050	01/15/20 15:48	
Sulfate	mg/L	ND	1.0	0.50	01/15/20 15:48	

LABORATORY CONTROL SAMPLE: 2779831

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Chloride	mg/L	50	50.5	101	90-110	
Fluoride	mg/L	2.5	2.5	101	90-110	
Sulfate	mg/L	50	48.3	97	90-110	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2779832 2779833

Parameter	Units	2627420001		2779832		2779833		% Rec Limits	RPD	Max RPD	Qual
		MS Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec				
Chloride	mg/L	8.3	50	50	61.0	60.9	105	105	90-110	0	10
Fluoride	mg/L	ND	2.5	2.5	2.4	2.5	93	98	90-110	4	10
Sulfate	mg/L	589	50	50	620	623	62	67	90-110	0	10 M6

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2779834 2779835

Parameter	Units	2627481003		2779834		2779835		% Rec Limits	RPD	Max RPD	Qual
		MS Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec				
Chloride	mg/L	ND	50	50	52.5	52.2	105	104	90-110	1	10
Fluoride	mg/L	ND	2.5	2.5	2.6	2.5	104	101	90-110	2	10
Sulfate	mg/L	ND	50	50	52.6	52.2	105	104	90-110	1	10

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REPORT OF LABORATORY ANALYSIS

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QUALIFIERS

Project: PLANT HAMMOND

Pace Project No.: 2627481

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit - The lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

PASI-A Pace Analytical Services - Asheville

PASI-GA Pace Analytical Services - Atlanta, GA

ANALYTE QUALIFIERS

M6 Matrix spike and Matrix spike duplicate recovery not evaluated against control limits due to sample dilution.

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: PLANT HAMMOND
Pace Project No.: 2627481

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
2627481001	HGWC-102	EPA 3010A	41627	EPA 6010D	41637
2627481002	FB-01	EPA 3010A	41627	EPA 6010D	41637
2627481003	EB-01	EPA 3010A	41627	EPA 6010D	41637
2627481001	HGWC-102	EPA 3005A	41623	EPA 6020B	41638
2627481002	FB-01	EPA 3005A	41623	EPA 6020B	41638
2627481003	EB-01	EPA 3005A	41623	EPA 6020B	41638
2627481001	HGWC-102	EPA 7470A	41632	EPA 7470A	41658
2627481002	FB-01	EPA 7470A	41632	EPA 7470A	41658
2627481003	EB-01	EPA 7470A	41632	EPA 7470A	41658
2627481001	HGWC-102	SM 2540C	41612		
2627481002	FB-01	SM 2540C	41612		
2627481003	EB-01	SM 2540C	41612		
2627481001	HGWC-102	EPA 300.0 Rev 2.1 1993	519389		
2627481002	FB-01	EPA 300.0 Rev 2.1 1993	519389		
2627481003	EB-01	EPA 300.0 Rev 2.1 1993	519389		

REPORT OF LABORATORY ANALYSIS

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CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Section A
 Required Client Information:
 Company: Georgia Power - Coal Combustion Residuals
 Address: 2480 Marner Road
 Atlanta, GA 30039
 Email: jabraham@southenco.com
 Phone: (404)506-7239 Fax: _____
 Requested Due Date: **Monday 1/11**

Section B
 Required Project Information:
 Report To: Jolu Abraham
 Copy To: Lauren Patry, Geosyntec
 Purchase Order #: _____
 Project Name: Plant Hammond
 Project #: **CW18781**

Section C
 Invoice Information:
 Attention: scsinvoices@southenco.com
 Company Name: _____
 Address: _____
 Pace Project Manager: kevin.herring@pacelabs.com.
 Pace Profile #: 2912 (AP)

Regulatory Agency: **GA**

ITEM #	SAMPLE ID	MATRIX	CODE	MATRIX CODE	SAMPLE TYPE	DATE	TIME	DATE	TIME	SAMPLE TEMP AT COLLECTION	# OF CONTAINERS	Preservatives	Analyses Test	Requested Analysis Filtered (Y/N)	Residual Chlorine (Y/N)
1	HGN/C-102	Drinking Water Well Waste Water Product Soil/Sed Oil Wipe Air Other Tissue	DW WT WW P SL OL WP AR OT TS	(see valid codes to left)	(G=GRAB C=COMP)	1/3	1210	1/3	1251	5	2	3	Y N N N	N	
2	FB-01					1/3	1600	1/3	1605	5	2	3	Y Y Y Y	N	
3	EB-01					1/3	1605	1/3	1610	5	2	3	Y Y Y Y	N	
4															
5															
6															
7															
8															
9															
10															
11															
12															

Handwritten: (EB) 1/6/10

RELINQUISHED BY / AFFILIATION	DATE	TIME	ACCEPTED BY / AFFILIATION	DATE	TIME	SAMPLE CONDITIONS
Quad RUSSE/Geo	1/6/10	1120	Kevin Herring/Pace	1/6/10	11:00	
			M. A. / PROE	1/6/10	13:05	

ADDITIONAL COMMENTS (1) App. III Metals = B, Ca (2) HGWC: 102 App. IV Metals = Sb, As, Ba, Be, Cd, Cr, Co, Pb, Li, Hg, Mo, Se, Te (3) EB-01 and FB-01 will be reported in both Sbs with their respective analyte list						
-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--	--	--	--	--	--

SAMPLER NAME AND SIGNATURE
 PRINT NAME of SAMPLER: **Quad RUSSE**
 SIGNATURE of SAMPLER: *[Signature]*
 DATE Signed: **1/7/10** / **6/10**

MO#: 2627481
 2627481



Sample Condition Upon Receipt

WO#: 2627481

Client Name: Georgia Power

PM: KH Due Date: 01/20/20
CLIENT: 26-GA Power

Courier: Fed Ex UPS USPS Client Commercial Pace

Tracking #: _____

Custody Seal on Cooler/Box Present: yes no Seals intact: yes no

Packing Material: Bubble Wrap Bubble Bags None Other _____

Thermometer Used TH7 214

Type of Ice: Wet Blue None

Samples on ice, cooling process has begun

Cooler Temperature 6.0°C

Biological Tissue is Frozen: Yes No

Date and initials of person examining contents: _____

Temp should be above freezing to 6°C

Comments:

Chain of Custody Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1.
Chain of Custody Filled Out:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	2.
Chain of Custody Relinquished:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	3.
Sampler Name & Signature on COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4.
Samples Arrived within Hold Time:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	5.
Short Hold Time Analysis (<72hr):	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	6.
Rush Turn Around Time Requested:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	7.
Sufficient Volume:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	8.
Correct Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	9.
-Pace Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Containers Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	10.
Filtered volume received for Dissolved tests	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	11.
Sample Labels match COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	12.
-Includes date/time/ID/Analysis Matrix: <u>GW, WT</u>		
All containers needing preservation have been checked.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	13.
All containers needing preservation are found to be in compliance with EPA recommendation.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
exceptions: VOA, coliform, TOC, O&G, WI-DRO (water)	<input type="checkbox"/> Yes <input type="checkbox"/> No	initial when completed <u>AW 1/6/20</u> Lot # of added preservative
Samples checked for dechlorination:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	14.
Headspace in VOA Vials (>6mm):	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	15.
Trip Blank Present:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	16.
Trip Blank Custody Seals Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Pace Trip Blank Lot # (if purchased):		

Client Notification/ Resolution:

Field Data Required? Y / N

Person Contacted: _____ Date/Time: _____

Comments/ Resolution: _____

3000 W28

Project Manager Review: _____

Date: _____

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e. out of hold, incorrect preservative, out of temp, incorrect containers)

February 13, 2020

Joju Abraham
Georgia Power - Coal Combustion Residuals
2480 Maner Road
Atlanta, GA 30339

RE: Project: Plant Hammond
Pace Project No.: 2628188

Dear Joju Abraham:

Enclosed are the analytical results for sample(s) received by the laboratory on January 23, 2020. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Kevin Herring
kevin.herring@pacelabs.com
(704)875-9092
HORIZON Database Administrator

Enclosures

cc: Kristen Jurinko
Whitney Law, Geosyntec Consultants
Noelia Muskus, Geosyntec Consultants
Lauren Petty, Southern Company Services, Inc.



REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.

CERTIFICATIONS

Project: Plant Hammond
Pace Project No.: 2628188

Pace Analytical Services Pennsylvania

1638 Roseytown Rd Suites 2,3&4, Greensburg, PA 15601
ANAB DOD-ELAP Rad Accreditation #: L2417
Alabama Certification #: 41590
Arizona Certification #: AZ0734
Arkansas Certification
California Certification #: 04222CA
Colorado Certification #: PA01547
Connecticut Certification #: PH-0694
Delaware Certification
EPA Region 4 DW Rad
Florida/TNI Certification #: E87683
Georgia Certification #: C040
Florida: Cert E871149 SEKS WET
Guam Certification
Hawaii Certification
Idaho Certification
Illinois Certification
Indiana Certification
Iowa Certification #: 391
Kansas/TNI Certification #: E-10358
Kentucky Certification #: KY90133
KY WW Permit #: KY0098221
KY WW Permit #: KY0000221
Louisiana DHH/TNI Certification #: LA180012
Louisiana DEQ/TNI Certification #: 4086
Maine Certification #: 2017020
Maryland Certification #: 308
Massachusetts Certification #: M-PA1457
Michigan/PADEP Certification #: 9991

Missouri Certification #: 235
Montana Certification #: Cert0082
Nebraska Certification #: NE-OS-29-14
Nevada Certification #: PA014572018-1
New Hampshire/TNI Certification #: 297617
New Jersey/TNI Certification #: PA051
New Mexico Certification #: PA01457
New York/TNI Certification #: 10888
North Carolina Certification #: 42706
North Dakota Certification #: R-190
Ohio EPA Rad Approval: #41249
Oregon/TNI Certification #: PA200002-010
Pennsylvania/TNI Certification #: 65-00282
Puerto Rico Certification #: PA01457
Rhode Island Certification #: 65-00282
South Dakota Certification
Tennessee Certification #: 02867
Texas/TNI Certification #: T104704188-17-3
Utah/TNI Certification #: PA014572017-9
USDA Soil Permit #: P330-17-00091
Vermont Dept. of Health: ID# VT-0282
Virgin Island/PADEP Certification
Virginia/VELAP Certification #: 9526
Washington Certification #: C868
West Virginia DEP Certification #: 143
West Virginia DHHR Certification #: 9964C
Wisconsin Approve List for Rad
Wyoming Certification #: 8TMS-L

REPORT OF LABORATORY ANALYSIS

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SAMPLE SUMMARY

Project: Plant Hammond

Pace Project No.: 2628188

Lab ID	Sample ID	Matrix	Date Collected	Date Received
2628188001	HGWC-102	Water	01/22/20 10:33	01/23/20 13:58
2628188002	EB-01	Water	01/22/20 14:32	01/23/20 13:58
2628188003	FB-01	Water	01/22/20 14:48	01/23/20 13:58

REPORT OF LABORATORY ANALYSIS

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SAMPLE ANALYTE COUNT

Project: Plant Hammond

Pace Project No.: 2628188

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
2628188001	HGWC-102	EPA 9315	LAL	1	PASI-PA
		EPA 9320	VAL	1	PASI-PA
		Total Radium Calculation	JAL	1	PASI-PA
2628188002	EB-01	EPA 9315	LAL	1	PASI-PA
		EPA 9320	VAL	1	PASI-PA
		Total Radium Calculation	JAL	1	PASI-PA
2628188003	FB-01	EPA 9315	LAL	1	PASI-PA
		EPA 9320	VAL	1	PASI-PA
		Total Radium Calculation	JAL	1	PASI-PA

REPORT OF LABORATORY ANALYSIS

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SUMMARY OF DETECTION

Project: Plant Hammond

Pace Project No.: 2628188

Lab Sample ID Method	Client Sample ID Parameters	Result	Units	Report Limit	Analyzed	Qualifiers
2628188001	HGWC-102					
EPA 9315	Radium-226	0.285 ± 0.188 (0.302) C:95% T:NA	pCi/L		02/10/20 08:33	
EPA 9320	Radium-228	0.755 ± 0.418 (0.752) C:75% T:85%	pCi/L		02/06/20 15:35	
Total Radium Calculation	Total Radium	1.04 ± 0.606 (1.05)	pCi/L		02/11/20 10:37	
2628188002	EB-01					
EPA 9315	Radium-226	0.565 ± 0.236 (0.235) C:93% T:NA	pCi/L		02/10/20 08:33	
EPA 9320	Radium-228	0.747 ± 0.387 (0.661) C:80% T:80%	pCi/L		02/06/20 15:35	
Total Radium Calculation	Total Radium	1.31 ± 0.623 (0.896)	pCi/L		02/11/20 10:37	
2628188003	FB-01					
EPA 9315	Radium-226	1.00 ± 0.348 (0.368) C:92% T:NA	pCi/L		02/10/20 08:33	
EPA 9320	Radium-228	0.230 ± 0.319 (0.682) C:81% T:81%	pCi/L		02/06/20 15:35	
Total Radium Calculation	Total Radium	1.23 ± 0.667 (1.05)	pCi/L		02/11/20 10:37	

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: Plant Hammond

Pace Project No.: 2628188

Sample: HGWC-102 **Lab ID: 2628188001** Collected: 01/22/20 10:33 Received: 01/23/20 13:58 Matrix: Water
PWS: Site ID: Sample Type:

Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226	EPA 9315	0.285 ± 0.188 (0.302) C:95% T:NA	pCi/L	02/10/20 08:33	13982-63-3	
Radium-228	EPA 9320	0.755 ± 0.418 (0.752) C:75% T:85%	pCi/L	02/06/20 15:35	15262-20-1	
Total Radium	Total Radium Calculation	1.04 ± 0.606 (1.05)	pCi/L	02/11/20 10:37	7440-14-4	

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: Plant Hammond

Pace Project No.: 2628188

Sample: EB-01 **Lab ID: 2628188002** Collected: 01/22/20 14:32 Received: 01/23/20 13:58 Matrix: Water
PWS: Site ID: Sample Type:

Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226	EPA 9315	0.565 ± 0.236 (0.235) C:93% T:NA	pCi/L	02/10/20 08:33	13982-63-3	
Radium-228	EPA 9320	0.747 ± 0.387 (0.661) C:80% T:80%	pCi/L	02/06/20 15:35	15262-20-1	
Total Radium	Total Radium Calculation	1.31 ± 0.623 (0.896)	pCi/L	02/11/20 10:37	7440-14-4	

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: Plant Hammond

Pace Project No.: 2628188

Sample: FB-01 **Lab ID: 2628188003** Collected: 01/22/20 14:48 Received: 01/23/20 13:58 Matrix: Water
PWS: Site ID: Sample Type:

Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226	EPA 9315	1.00 ± 0.348 (0.368) C:92% T:NA	pCi/L	02/10/20 08:33	13982-63-3	
Radium-228	EPA 9320	0.230 ± 0.319 (0.682) C:81% T:81%	pCi/L	02/06/20 15:35	15262-20-1	
Total Radium	Total Radium Calculation	1.23 ± 0.667 (1.05)	pCi/L	02/11/20 10:37	7440-14-4	

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL - RADIOCHEMISTRY

Project: Plant Hammond

Pace Project No.: 2628188

QC Batch: 381384

Analysis Method: EPA 9320

QC Batch Method: EPA 9320

Analysis Description: 9320 Radium 228

Associated Lab Samples: 2628188001, 2628188002, 2628188003

METHOD BLANK: 1848332

Matrix: Water

Associated Lab Samples: 2628188001, 2628188002, 2628188003

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-228	0.615 ± 0.417 (0.806) C:82% T:79%	pCi/L	02/06/20 15:30	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL - RADIOCHEMISTRY

Project: Plant Hammond

Pace Project No.: 2628188

QC Batch: 382555 Analysis Method: EPA 9315

QC Batch Method: EPA 9315 Analysis Description: 9315 Total Radium

Associated Lab Samples: 2628188001, 2628188002, 2628188003

METHOD BLANK: 1853918 Matrix: Water

Associated Lab Samples: 2628188001, 2628188002, 2628188003

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-226	0.333 ± 0.191 (0.268) C:98% T:NA	pCi/L	02/10/20 08:28	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS

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QUALIFIERS

Project: Plant Hammond

Pace Project No.: 2628188

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit - The lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Act - Activity

Unc - Uncertainty: SDWA = 1.96 sigma count uncertainty, all other matrices = Expanded Uncertainty (95% confidence interval).

Gamma Spec = Expanded Uncertainty (95.4% Confidence Interval)

(MDC) - Minimum Detectable Concentration

Trac - Tracer Recovery (%)

Carr - Carrier Recovery (%)

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

PASI-PA Pace Analytical Services - Greensburg

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.

QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: Plant Hammond
Pace Project No.: 2628188

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
2628188001	HGWC-102	EPA 9315	382555		
2628188002	EB-01	EPA 9315	382555		
2628188003	FB-01	EPA 9315	382555		
2628188001	HGWC-102	EPA 9320	381384		
2628188002	EB-01	EPA 9320	381384		
2628188003	FB-01	EPA 9320	381384		
2628188001	HGWC-102	Total Radium Calculation	383310		
2628188002	EB-01	Total Radium Calculation	383310		
2628188003	FB-01	Total Radium Calculation	383310		

REPORT OF LABORATORY ANALYSIS

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CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Section A Required Client Information:

Company: Georgia Power - Coal Combustion Residuals
Address: 2480 Maner Road
 Atlanta, GA 30339
Email: jabraham@southernco.com
Phone: (404)506-7239 | **Fax:** _____
Requested Due Date: Standard TAT

Report To: Jiju Abraham
Copy To: Lauren Pelly, Geosyntec
Attention: scsinvoices@southernco.com
Company Name: _____
Address: _____
Purchase Order #: _____
Project Name: Plant Hammond
Project #: C6658A

Pace Quote: _____
Pace Project Manager: kevin.herring@pacelabs.com
Pace Profile #: 2912 (AP)

Section B Required Project Information:

MATRIX CODE (see valid codes to left)
 DW Drinking Water
 WT Water
 WW Waste Water
 P Product
 SL Soil
 OL Oil
 WP Wipe
 AR Air
 OT Other
 TS Tissue

MATRIX TYPE (G=GRAB C=COMP)
 WT G 01/22 10:32 01/22 11:33 148 2
 WT G 01/22 14:32 01/22 14:52 2
 WT G 01/22 14:48 01/22 14:48 2

SAMPLE TEMP AT COLLECTION

OF CONTAINERS

Section C Invoice Information:

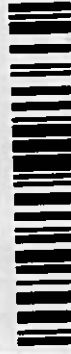
Regulatory Agency: _____
State / Location: GA

ITEM #	MATRIX CODE (see valid codes to left)	SAMPLE TYPE (G=GRAB C=COMP)	COLLECTED		DATE	TIME	DATE	TIME	ACCEPTED BY / AFFILIATION	DATE	TIME	SAMPLE CONDITIONS
			START	END								
1	HGWC-102	WT G	01/22	10:32	01/22	11:33	148	2				
2	EB-01	WT G	01/22	14:32	01/22	14:52	2	2				
3	FB-01	WT G	01/22	14:48	01/22	14:48	2	2				
4												
5												
6												
7												
8												
9												
10												
11												
12												

Requested Analysis Filtered (Y/N)

Analyses Test	Y/N
Radum 226/228	Y
Other	
Methanol	
Na2S2O3	
NaOH	
HCl	
HNO3	2
H2SO4	2
Unpreserved	
Residual Chlorine (Y/N)	N

WO#: 2628188



2628188

EW 01/22/20

ADDITIONAL COMMENTS	RELINQUISHED BY / AFFILIATION	DATE	TIME	ACCEPTED BY / AFFILIATION	DATE	TIME	TEMP in C	Received on	Ice (Y/N)	Custody (Y/N)	Sealed (Y/N)	Cooler (Y/N)	Samples Intact (Y/N)
(1) EB-01 and FB-01 will be reported in all SDGs with their respective analyte list.	Great Waters / Geosyntec	01/22/20	1710	Madison Ruppberg / Geosyntec	01/22/20	1710							
	Madison Ruppberg / Geosyntec	01/22/20	1212	Brunka Jol - Pace	01/22/20	1215							
	Brunka Jol - Pace	01/22/20	1357	Ann Werner / Pace	01/22/20	1357	4.0		Y	Y	Y	Y	Y

SAMPLER NAME AND SIGNATURE
 PRINT Name of SAMPLER: Great Waters
 SIGNATURE of SAMPLER: *Great Waters*
 DATE Signed: 01/22/20



Sample Condition Upon Receipt

WO#: 2628188

Client Name: Georgia Power

PM: KH Due Date: 02/06/20 CLIENT: 26-GA Power

Courier: [] Fed Ex [] UPS [] USPS [] Client [] Commercial [x] Pace Other Tracking #: _____

Custody Seal on Cooler/Box Present: [x] yes [] no Seals intact: [x] yes [] no

Packing Material: [] Bubble Wrap [] Bubble Bags [x] None [] Other

Thermometer Used TH9230 Type of Ice: [x] Wet Blue None [] Samples on ice, cooling process has begun

Cooler Temperature 4.0 Biological Tissue is Frozen: Yes No

Temp should be above freezing to 6°C

Date and initials of person examining contents: AW 1/23/20

Table with 16 rows of checklist items (Chain of Custody Present, Samples Arrived within Hold Time, etc.) and checkboxes for Yes, No, N/A.

Client Notification/ Resolution: Person Contacted: _____ Date/Time: _____ Comments/ Resolution: _____

Project Manager Review: _____ Date: _____

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e out of hold, incorrect preservative, out of temp, incorrect containers)

March 23, 2020

Joju Abraham
Georgia Power - Coal Combustion Residuals
2480 Maner Road
Atlanta, GA 30339

RE: Project: PLANT HAMMOND AP-4 BACKRGROUND
Pace Project No.: 2629801

Dear Joju Abraham:

Enclosed are the analytical results for sample(s) received by the laboratory on March 05, 2020. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Kevin Herring
kevin.herring@pacelabs.com
(704)875-9092
HORIZON Database Administrator

Enclosures

cc: Kristen Jurinko
Whitney Law, Geosyntec Consultants
Noelia Muskus, Geosyntec Consultants
Lauren Petty, Southern Company Services, Inc.



REPORT OF LABORATORY ANALYSIS

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CERTIFICATIONS

Project: PLANT HAMMOND AP-4 BACKRGROUND

Pace Project No.: 2629801

Pace Analytical Services Atlanta

110 Technology Parkway Peachtree Corners, GA 30092

Florida DOH Certification #: E87315

Georgia DW Inorganics Certification #: 812

Georgia DW Microbiology Certification #: 812

North Carolina Certification #: 381

South Carolina Certification #: 98011001

Virginia Certification #: 460204

Pace Analytical Services Asheville

2225 Riverside Drive, Asheville, NC 28804

Florida/NELAP Certification #: E87648

Massachusetts Certification #: M-NC030

North Carolina Drinking Water Certification #: 37712

North Carolina Wastewater Certification #: 40

South Carolina Certification #: 99030001

Virginia/VELAP Certification #: 460222

REPORT OF LABORATORY ANALYSIS

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SAMPLE SUMMARY

Project: PLANT HAMMOND AP-4 BACKRGROUND

Pace Project No.: 2629801

Lab ID	Sample ID	Matrix	Date Collected	Date Received
2629801001	HGWC-102	Water	03/04/20 10:07	03/05/20 12:00

REPORT OF LABORATORY ANALYSIS

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SAMPLE ANALYTE COUNT

Project: PLANT HAMMOND AP-4 BACKRGROUND
Pace Project No.: 2629801

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
2629801001	HGWC-102	EPA 6010D	DRB	1	PASI-GA
		EPA 6020B	CSW	13	PASI-GA
		EPA 7470A	DRB	1	PASI-GA
		SM 2540C	NJ1	1	PASI-GA
		EPA 300.0 Rev 2.1 1993	CDC	3	PASI-A

REPORT OF LABORATORY ANALYSIS

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SUMMARY OF DETECTION

Project: PLANT HAMMOND AP-4 BACKRGROUND

Pace Project No.: 2629801

Lab Sample ID Method	Client Sample ID Parameters	Result	Units	Report Limit	Analyzed	Qualifiers
2629801001	HGWC-102					
	Field pH	5.75	Std. Units		03/20/20 07:54	
EPA 6010D	Calcium	144	mg/L	1.0	03/11/20 21:49	
EPA 6020B	Arsenic	0.00036J	mg/L	0.0050	03/11/20 21:17	
EPA 6020B	Barium	0.033	mg/L	0.010	03/11/20 21:17	
EPA 6020B	Boron	3.7	mg/L	0.10	03/11/20 21:17	
EPA 6020B	Cadmium	0.00026J	mg/L	0.0025	03/11/20 21:17	
EPA 6020B	Cobalt	0.0021J	mg/L	0.0050	03/11/20 21:17	
EPA 6020B	Lead	0.00011J	mg/L	0.0050	03/11/20 21:17	
EPA 6020B	Lithium	0.0013J	mg/L	0.030	03/11/20 21:17	
SM 2540C	Total Dissolved Solids	764	mg/L	10.0	03/11/20 11:14	
EPA 300.0 Rev 2.1 1993	Chloride	7.1	mg/L	1.0	03/10/20 21:20	
EPA 300.0 Rev 2.1 1993	Sulfate	400	mg/L	8.0	03/11/20 08:33	

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS

Project: PLANT HAMMOND AP-4 BACKRGROUND
Pace Project No.: 2629801

Sample: HGWC-102		Lab ID: 2629801001		Collected: 03/04/20 10:07		Received: 03/05/20 12:00		Matrix: Water	
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
Field Data									
Analytical Method:									
Field pH	5.75	Std. Units			1		03/20/20 07:54		
6010D MET ICP									
Analytical Method: EPA 6010D Preparation Method: EPA 3010A									
Calcium	144	mg/L	1.0	0.14	1	03/10/20 18:30	03/11/20 21:49	7440-70-2	
6020B MET ICPMS									
Analytical Method: EPA 6020B Preparation Method: EPA 3005A									
Antimony	ND	mg/L	0.0030	0.00027	1	03/10/20 20:52	03/11/20 21:17	7440-36-0	
Arsenic	0.00036J	mg/L	0.0050	0.00035	1	03/10/20 20:52	03/11/20 21:17	7440-38-2	
Barium	0.033	mg/L	0.010	0.00049	1	03/10/20 20:52	03/11/20 21:17	7440-39-3	
Beryllium	ND	mg/L	0.0030	0.000074	1	03/10/20 20:52	03/11/20 21:17	7440-41-7	
Boron	3.7	mg/L	0.10	0.0049	1	03/10/20 20:52	03/11/20 21:17	7440-42-8	
Cadmium	0.00026J	mg/L	0.0025	0.00011	1	03/10/20 20:52	03/11/20 21:17	7440-43-9	
Chromium	ND	mg/L	0.010	0.00039	1	03/10/20 20:52	03/11/20 21:17	7440-47-3	
Cobalt	0.0021J	mg/L	0.0050	0.00030	1	03/10/20 20:52	03/11/20 21:17	7440-48-4	
Lead	0.00011J	mg/L	0.0050	0.000046	1	03/10/20 20:52	03/11/20 21:17	7439-92-1	
Lithium	0.0013J	mg/L	0.030	0.00078	1	03/10/20 20:52	03/11/20 21:17	7439-93-2	
Molybdenum	ND	mg/L	0.010	0.00095	1	03/10/20 20:52	03/11/20 21:17	7439-98-7	
Selenium	ND	mg/L	0.010	0.0013	1	03/10/20 20:52	03/11/20 21:17	7782-49-2	
Thallium	ND	mg/L	0.0010	0.000052	1	03/10/20 20:52	03/11/20 21:17	7440-28-0	
7470 Mercury									
Analytical Method: EPA 7470A Preparation Method: EPA 7470A									
Mercury	ND	mg/L	0.00050	0.00014	1	03/10/20 08:40	03/10/20 19:14	7439-97-6	
2540C Total Dissolved Solids									
Analytical Method: SM 2540C									
Total Dissolved Solids	764	mg/L	10.0	10.0	1		03/11/20 11:14		
300.0 IC Anions 28 Days									
Analytical Method: EPA 300.0 Rev 2.1 1993									
Chloride	7.1	mg/L	1.0	0.60	1		03/10/20 21:20	16887-00-6	
Fluoride	ND	mg/L	0.30	0.050	1		03/10/20 21:20	16984-48-8	
Sulfate	400	mg/L	8.0	4.0	8		03/11/20 08:33	14808-79-8	

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project: PLANT HAMMOND AP-4 BACKRGROUND

Pace Project No.: 2629801

QC Batch: 44367	Analysis Method: EPA 7470A
QC Batch Method: EPA 7470A	Analysis Description: 7470 Mercury
Associated Lab Samples: 2629801001	

METHOD BLANK: 203479 Matrix: Water

Associated Lab Samples: 2629801001

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Mercury	mg/L	ND	0.00050	0.00014	03/10/20 18:17	

LABORATORY CONTROL SAMPLE: 203480

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Mercury	mg/L	0.0025	0.0025	99	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 203481 203482

Parameter	Units	203481		203482		MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		2629786001 Result	MS Spike Conc.	MSD Spike Conc.	MS Result						
Mercury	mg/L	ND	0.0025	0.0025	0.0024	0.0025	98	101	75-125	4	20

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QUALITY CONTROL DATA

Project: PLANT HAMMOND AP-4 BACKRGROUND

Pace Project No.: 2629801

QC Batch: 44427	Analysis Method: EPA 6010D
QC Batch Method: EPA 3010A	Analysis Description: 6010D MET
Associated Lab Samples: 2629801001	

METHOD BLANK: 203834 Matrix: Water

Associated Lab Samples: 2629801001

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Calcium	mg/L	ND	1.0	0.14	03/11/20 21:07	

LABORATORY CONTROL SAMPLE: 203835

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Calcium	mg/L	1	1.0	104	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 203836 203837

Parameter	Units	203836		203837		MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		2629765017 Result	MS Spike Conc.	MSD Spike Conc.	MS Result								
Calcium	mg/L	69.8	1	1	70.2	71.5	34	170	75-125	2	20	M1	

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QUALITY CONTROL DATA

Project: PLANT HAMMOND AP-4 BACKRGROUND
Pace Project No.: 2629801

QC Batch: 44440 Analysis Method: EPA 6020B
QC Batch Method: EPA 3005A Analysis Description: 6020B MET
Associated Lab Samples: 2629801001

METHOD BLANK: 203914 Matrix: Water
Associated Lab Samples: 2629801001

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Antimony	mg/L	ND	0.0030	0.00027	03/11/20 18:48	
Arsenic	mg/L	ND	0.0050	0.00035	03/11/20 18:48	
Barium	mg/L	ND	0.010	0.00049	03/11/20 18:48	
Beryllium	mg/L	ND	0.0030	0.000074	03/11/20 18:48	
Boron	mg/L	0.0084J	0.10	0.0049	03/11/20 18:48	
Cadmium	mg/L	ND	0.0025	0.00011	03/11/20 18:48	
Chromium	mg/L	0.00054J	0.010	0.00039	03/11/20 18:48	
Cobalt	mg/L	ND	0.0050	0.00030	03/11/20 18:48	
Lead	mg/L	ND	0.0050	0.000046	03/11/20 18:48	
Lithium	mg/L	ND	0.030	0.00078	03/11/20 18:48	
Molybdenum	mg/L	ND	0.010	0.00095	03/11/20 18:48	
Selenium	mg/L	ND	0.010	0.0013	03/11/20 18:48	
Thallium	mg/L	ND	0.0010	0.000052	03/11/20 18:48	

LABORATORY CONTROL SAMPLE: 203915

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Antimony	mg/L	0.1	0.11	112	80-120	
Arsenic	mg/L	0.1	0.098	98	80-120	
Barium	mg/L	0.1	0.10	103	80-120	
Beryllium	mg/L	0.1	0.10	103	80-120	
Boron	mg/L	1	1.1	106	80-120	
Cadmium	mg/L	0.1	0.10	101	80-120	
Chromium	mg/L	0.1	0.11	105	80-120	
Cobalt	mg/L	0.1	0.10	103	80-120	
Lead	mg/L	0.1	0.10	104	80-120	
Lithium	mg/L	0.1	0.11	106	80-120	
Molybdenum	mg/L	0.1	0.098	98	80-120	
Selenium	mg/L	0.1	0.10	100	80-120	
Thallium	mg/L	0.1	0.11	108	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 203916 203917

Parameter	Units	MS		MSD		MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual	
		2629786001 Result	Spike Conc.	Spike Conc.	Result							Result
Antimony	mg/L	ND	0.1	0.1	0.11	0.11	107	107	75-125	0	20	
Arsenic	mg/L	0.00073J	0.1	0.1	0.099	0.099	99	98	75-125	1	20	
Barium	mg/L	0.017	0.1	0.1	0.12	0.12	100	100	75-125	1	20	

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REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project: PLANT HAMMOND AP-4 BACKRGROUND

Pace Project No.: 2629801

Parameter	Units	203916		203917		MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	Max RPD	RPD	Qual
		2629786001 Result	MS Spike Conc.	MSD Spike Conc.	MS Result								
Beryllium	mg/L	ND	0.1	0.1	0.10	0.10	101	104	75-125	2	20		
Boron	mg/L	0.0096J	1	1	1.0	1.1	103	105	75-125	2	20		
Cadmium	mg/L	ND	0.1	0.1	0.10	0.099	100	99	75-125	1	20		
Chromium	mg/L	ND	0.1	0.1	0.10	0.10	102	103	75-125	1	20		
Cobalt	mg/L	ND	0.1	0.1	0.098	0.099	98	99	75-125	2	20		
Lead	mg/L	0.000051J	0.1	0.1	0.096	0.096	96	96	75-125	0	20		
Lithium	mg/L	ND	0.1	0.1	0.10	0.10	104	105	75-125	0	20		
Molybdenum	mg/L	0.0064J	0.1	0.1	0.10	0.10	95	96	75-125	2	20		
Selenium	mg/L	0.0053J	0.1	0.1	0.10	0.11	98	104	75-125	6	20		
Thallium	mg/L	0.00012J	0.1	0.1	0.10	0.10	103	104	75-125	1	20		

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QUALITY CONTROL DATA

Project: PLANT HAMMOND AP-4 BACKRGROUND
Pace Project No.: 2629801

QC Batch: 44453	Analysis Method: SM 2540C
QC Batch Method: SM 2540C	Analysis Description: 2540C Total Dissolved Solids
Associated Lab Samples: 2629801001	

LABORATORY CONTROL SAMPLE: 203948

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Total Dissolved Solids	mg/L	400	394	98	84-108	

SAMPLE DUPLICATE: 203949

Parameter	Units	2629751001 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	337	344	2	10	

SAMPLE DUPLICATE: 203950

Parameter	Units	2629733003 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	118	119	1	10	

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QUALITY CONTROL DATA

Project: PLANT HAMMOND AP-4 BACKRGROUND
Pace Project No.: 2629801

QC Batch: 529390 Analysis Method: EPA 300.0 Rev 2.1 1993
QC Batch Method: EPA 300.0 Rev 2.1 1993 Analysis Description: 300.0 IC Anions
Associated Lab Samples: 2629801001

METHOD BLANK: 2827590 Matrix: Water
Associated Lab Samples: 2629801001

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Chloride	mg/L	ND	1.0	0.60	03/10/20 16:12	
Fluoride	mg/L	ND	0.10	0.050	03/10/20 16:12	
Sulfate	mg/L	ND	1.0	0.50	03/10/20 16:12	

LABORATORY CONTROL SAMPLE: 2827591

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Chloride	mg/L	50	49.1	98	90-110	
Fluoride	mg/L	2.5	2.6	104	90-110	
Sulfate	mg/L	50	48.3	97	90-110	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2827592 2827593

Parameter	Units	2827592		2827593		MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		MS Result	MSD Spike Conc.	MS Result	MSD Spike Conc.						
Chloride	mg/L	42.0	50	92.3	92.6	101	101	90-110	0	10	
Fluoride	mg/L	1.4	2.5	4.0	4.0	101	102	90-110	1	10	
Sulfate	mg/L	48.4	50	98.1	98.3	99	100	90-110	0	10	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2827594 2827595

Parameter	Units	2827594		2827595		MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		MS Result	MSD Spike Conc.	MS Result	MSD Spike Conc.						
Chloride	mg/L	79.1	50	118	119	77	79	90-110	1	10 M1	
Fluoride	mg/L	0.052J	2.5	2.6	2.6	103	103	90-110	0	10	
Sulfate	mg/L	97.4	50	141	143	88	90	90-110	1	10 M1	

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QUALIFIERS

Project: PLANT HAMMOND AP-4 BACKRGROUND
Pace Project No.: 2629801

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit - The lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

PASI-A Pace Analytical Services - Asheville

PASI-GA Pace Analytical Services - Atlanta, GA

ANALYTE QUALIFIERS

M1 Matrix spike recovery exceeded QC limits. Batch accepted based on laboratory control sample (LCS) recovery.

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: PLANT HAMMOND AP-4 BACKRGROUND

Pace Project No.: 2629801

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
2629801001	HGWC-102		44306		
2629801001	HGWC-102	EPA 3010A	44427	EPA 6010D	44443
2629801001	HGWC-102	EPA 3005A	44440	EPA 6020B	44463
2629801001	HGWC-102	EPA 7470A	44367	EPA 7470A	44420
2629801001	HGWC-102	SM 2540C	44453		
2629801001	HGWC-102	EPA 300.0 Rev 2.1 1993	529390		

REPORT OF LABORATORY ANALYSIS

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CHAIN-OF-CUSTODY / Analytical Request Document
The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Page: 1 of 1

Section A Required Client Information: Company: GA Power Address: Atlanta, GA Email To: SCS Contacts Phone: Fax Requested Due Date/TAT: 10 Day	Section B Required Project Information: Report To: SCS Contacts Copy To: Geosyntec Contacts Purchase Order No. Project Name: Plant Hammond AP-4 Background Event Project Number: GWL581	Section C Invoice Information Attention: Southern Co. Company Name: Address: Pica Quote Reference: Pica Project Manager: Pica Profile #:	REGULATORY AGENCY <input type="checkbox"/> NPDES <input type="checkbox"/> GROUND WATER <input type="checkbox"/> UST <input type="checkbox"/> RCRA <input checked="" type="checkbox"/> DRINKING WATER OTHER: OSH Site Location STATE: GA
-------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

ITEM #	Section D Required Client Information Valid Matrix Codes MATRIX CODES DINKING WATER WASTE WATER WASTE WATER PRODUCT SOIL/SLURRY OIL WIFE AIR OTHER DINKING WATER WASTE WATER WASTE WATER PRODUCT SOIL/SLURRY OIL WIFE AIR OTHER	COLLECTED		PRESERVED		Requested Analysis Filtered (Y/N)	Residual Chlorine (Y/N)
		DATE	TIME	DATE	TIME		
1	HGMG-102	3/1/2007	10:07				pH: 5.75 2624861 Pace Project No/Lab I.D.
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							

ADDITIONAL COMMENTS Please note dry wells, strikes through any wells not sampled, and note when the last sample for the event has been taken.	RELIQUISHED BY / AFFILIATION Chad Russo/Geo	DATE 3/1/2007	TIME 1745	ACCEPTED BY / AFFILIATION Shawn Lin/Kangsyntec	DATE 3/1/2007	TIME 1945	SAMPLE CONDITIONS
	SAMPLER NAME AND SIGNATURE PRINT Name of SAMPLER: Chad Russo SIGNATURE of SAMPLER: [Signature]	DATE Signed (MM/DD/YY) 07/01/2007					
Metals=As, B, Ba, Be, Cd, Cl, Co, Cr, Hg, Li, Mo, Pb, Sb, Se, Ti	Shawn Lin/Kangsyntec	3/5/2007	1045	Aniwa/ccc/PACE	3/5/2007	1045	Temp in °C: 2.1 Received on Ice (Y/N): Y Custody Sealed Cooler (Y/N): N Samples Intact (Y/N): Y

*Important Note: By signing this form you are accepting Pace's NET 30 day payment terms and agreeing to late charges of 1.5% per month for any invoices not paid within 30 days.

F-ALL-Q-020rev.07.15-Feb-2007

Document issued: March 14, 2019
 Page 1 of 1
 Issuing Authority: Peace Carolinas Quality Office
 Document Name: Bottle Identification Form (BIF)
 Document No.: F-CAR-CS-043-Rev.00

Check mark top half of box if pH and/or dechlorination is verified and within the acceptance range for preservation

Exceptions: VOA, Calcium, TOC, Oil and Grease, DRO/8015 (water), DOC, LHM

Bottom half of box is to list number of bottle

Matrix	Item#	1	2	3	4	5	6	7	8	9	10	11	12
	BP4U-125 ml Plastic Unpreserved (N/A) (C1)	/	/	/	/	/	/	/	/	/	/	/	/
	BP9U-250 ml Plastic Unpreserved (N/A)	/	/	/	/	/	/	/	/	/	/	/	/
	BP2U-500 ml Plastic Unpreserved (N/A)	/	/	/	/	/	/	/	/	/	/	/	/
	BP1U-1 liter Plastic Unpreserved (N/A)	/	/	/	/	/	/	/	/	/	/	/	/
	BP4S-125 ml Plastic H2SO4 (pH < 2) (C1)	/	/	/	/	/	/	/	/	/	/	/	/
	BP3N-250 ml plastic HNO3 (pH < 2)	/	/	/	/	/	/	/	/	/	/	/	/
	BP4Z-125 ml Plastic 7N Acetate & NaOH (C-9)	/	/	/	/	/	/	/	/	/	/	/	/
	BP4C-125 ml Plastic NaOH (pH > 12) (C1)	/	/	/	/	/	/	/	/	/	/	/	/
	WGFLU-Wide-mouthed Glass Jar Unpreserved	/	/	/	/	/	/	/	/	/	/	/	/
	AG1U-1 liter Amber Unpreserved (N/A) (C1)	/	/	/	/	/	/	/	/	/	/	/	/
	AG1H-1 liter Amber HCl (pH < 2)	/	/	/	/	/	/	/	/	/	/	/	/
	AG2U-250 ml Amber Unpreserved (N/A) (C1)	/	/	/	/	/	/	/	/	/	/	/	/
	AG1S-1 liter Amber H2SO4 (pH < 2)	/	/	/	/	/	/	/	/	/	/	/	/
	AG3S-250 ml Amber H2SO4 (pH < 2)	/	/	/	/	/	/	/	/	/	/	/	/
	AG3AD(GA)-250 ml Amber NH4Cl (N/A)(C1)	/	/	/	/	/	/	/	/	/	/	/	/
	DG9H-40 ml VOA HCl (N/A)	/	/	/	/	/	/	/	/	/	/	/	/
	VG9T-40 ml VOA Na2S2O3 (N/A)	/	/	/	/	/	/	/	/	/	/	/	/
	VG9U-40 ml VOA Unp (N/A)	/	/	/	/	/	/	/	/	/	/	/	/
	DG9P-40 ml VOA H3PO4 (N/A)	/	/	/	/	/	/	/	/	/	/	/	/
	VOAK (6 vials per kit)-5035 In (N/A)	/	/	/	/	/	/	/	/	/	/	/	/
	V/GK (3 vials per kit)-VPH/Gas kit (N/A)	/	/	/	/	/	/	/	/	/	/	/	/
	SP5T-125 ml Sterile Plastic (N/A - lab)	/	/	/	/	/	/	/	/	/	/	/	/
	SP2T-250 ml Sterile Plastic (N/A - lab)	/	/	/	/	/	/	/	/	/	/	/	/
	BP3A-250 ml Plastic (N/A)(C1)(C2)	/	/	/	/	/	/	/	/	/	/	/	/
	AG6U-100 ml Amber Unpreserved vials (N/A)	/	/	/	/	/	/	/	/	/	/	/	/
	VG6U-20 ml Sanitization vials (N/A)	/	/	/	/	/	/	/	/	/	/	/	/

pH Adjustment Log for Preserved Samples

Lot #	Amount of Preservative added	Time preservation adjusted	Date preservation adjusted	pH upon receipt	Type of Preservative	Sample ID

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office. Out of hold, incorrect preservative, out of temp/incorrect containers.

Chain of Custody

Samples were sent directly to the Subcontracting Laboratory.

State Of Origin: GA
 Cert. Needed: Yes No

Workorder: 2629801 Workorder Name: PLANT HAMMOND AP-4 BACKGROUND DWRNR Received Date: 3/5/2020 Results Requested By: 3/19/2020

Report To: Kevin Herring
 Pace Analytical Charlotte
 9800 Kinney Ave.
 Suite 100
 Huntersville, NC 28078
 Phone (704)875-9092

Subcontract To: Pace Analytical Ashville
 2225 Riverside Dr.
 Asheville, NC 28804
 Phone (828)254-7176

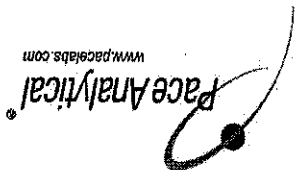
Item	Sample ID	Sample Type	Collect Date/Time	Lab ID	Matrix	Preserved Containers	Requested Analysis	Comments
1	HGWC-102	PS	3/4/2020 10:07	2629801001	Water	1	300.0 - Cl, F, SO4	LAB USE ONLY
2								
3								
4								
5								
Transfers		Released By	Date/Time	Received By	Date/Time			
1								
2								
3								
Cooler Temperature on Receipt		°C	Custody Seal	Y or N	Received on Ice	Y or N	Samples Intact	Y or N

***In order to maintain client confidentiality, location/name of the sampling site, sampler's name and signature may not be provided on this COC document. This chain of custody is considered complete as is since this information is available in the owner laboratory.



Shipping Project No:	2629801
Receiving Project No:	
Check Box for Consolidated Invoice:	<input type="checkbox"/>
Date Prepared:	03/05/20
REQUESTED COMPLETION DATE:	3/19/2020

Ship To:
 Face Analytical Asheville
 2225 Riverside Dr.
 Asheville, NC 28804
 Phone (828)254-7176



Sending Region	IR26-Atlanta	Sending Project Mgr.	Kevin Herring
Receiving Region	IR93-Asheville	External Client	Georgia Power
State of Sample Origin	GA	OC Deliverable	STD REPORT

All questions should be addressed to sending project manager.

Method Description	Container Type	Quantity of containers	Preservative	Quantity of Samples	Unit Price	Amount
300.0 - Cl, F, SO4	BP3U		Unpreserved	1	\$34.00	\$34.00
TOTAL						\$34.00

Requested Reportable Units _____
 Report Wet or Dry Weight? Dry Weight
 Cert. Needed _____

Receiving Region Department	Accig. Code	Totals from above	Receiving Region Revenue Allocation	Client Services Dept. Sending Region (20%)
Wet Chemistry	Z1	\$34.00	\$27.20	\$6.80
TOTAL		\$34.00	\$27.20	\$6.80

Special Requirements: _____

FOR ANALYTICAL WORK COMPLETED THIS SECTION ALSO

Chain of Custody Included: Yes No
 Matrix: Drinking Water Soil Water Air Other (Identify) _____
 Return Samples to Sending Region: Yes No

CONFIRMATION OF WORK COMPLETED

Date Completed: _____
 Receiving Project Manager: _____

DISPOSITION OF FORM

Original sent to the receiving lab - Copy kept at the sending lab.
 When work completed: Original sent to the ABM at the receiving laboratory. Copies are made to corporate as needed.

Chain of Custody

Samples were sent directly to the Subcontracting Laboratory.

State Of Origin: GA

Cert. Needed: Yes No

Workorder: 2629801

Workorder Name: PLANT HAMMOND AP-4 BACKGROUND

Received Date: 3/5/2020

Results Requested By: *3/4/2020*

Pace Analytical
www.paceanalytical.com

Kevin Herring
Pace Analytical Charlotte
9800 Kincoy Ave.
Suite 100
Huntersville, NC 28078
Phone (704)875-9092

Pace Analytical Pittsburgh
1638 Roseytown Road
Suites 2,3, & 4
Greensburg, PA 15601
Phone (724)850-5600

Report To: _____ Subcontract To: _____ Requested Analysis: _____

Item	Sample ID	Sample Type	Collect Date/Time	Lab ID	Matrix	Preserved Containers		Requested Analysis		Comments																								
1	HGWC-102	PS	3/4/2020 10:07	2629801001	Water	✓	2																											
2																																		
3																																		
4																																		
5																																		
<table border="1"> <tr> <td>Transfers</td> <td>Released By</td> <td>Date/Time</td> <td>Received By</td> <td>Date/Time</td> <td>LAB USE ONLY</td> </tr> <tr> <td>1</td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>2</td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>3</td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>											Transfers	Released By	Date/Time	Received By	Date/Time	LAB USE ONLY	1						2						3					
Transfers	Released By	Date/Time	Received By	Date/Time	LAB USE ONLY																													
1																																		
2																																		
3																																		
Cooler Temperature on Receipt			°C	Custody Seal	Y or N	Received on Ice	Y or N	Samples Intact	Y or N																									

***In order to maintain client confidentiality, location/name of the sampling site, sampler's name and signature may not be provided on this COC document.
This chain of custody is considered complete as is since this information is available in the owner laboratory.

INTER LABORATORY WORK ORDER # 2629801
 (To be completed by sending lab)

Sending Project No	2629801
Receiving Project No	
Check Box for Consolidated Invoice	<input type="checkbox"/>
Date Prepared	03/05/20
REQUESTED COMPLETION DATE	3/19/2020

Ship To:
 Pace Analytical Pittsburgh
 1638 Roseytown Road
 Suites 2,3, & 4
 Greensburg, PA 15601
 Phone (724)850-5600

www.pacelabs.com



Sending Region	IR26-Atlanta	Sending Project Mgr	Kevin Herring
Receiving Region	IR30-Pittsburgh	External Client	Georgia Power
State of Sample Origin	GA	QC Deliverable	STD REPORT

All questions should be addressed to sending project manager.

Requested Reportable Units _____ Report Wet or Dry Weight? Dry Weight _____ Cert. Needed _____

Method Description	Container Type	Quantity of Containers	Preservative	Quantity of Samples	Unit Price	Amount
RAD 9315	BP1N	2	HNO3	1	\$65.00	\$65.00
RAD 9320	BP1N	2	HNO3	1	\$65.00	\$65.00
TOTAL						\$130.00

Special Requirements:

Receiving Region Department	Receiving Region	Client Services Dept	Revenue Allocation
Accy. Code	Totals from above		
38	\$130.00	\$104.00	\$26.00
Waltz-Mitt Redchenitsky			
Custom Revenue Allocation			
			\$26.00

FOR ANALYTICAL WORK COMPLETED THIS SECTION ALSO

Chain of Custody Included: Yes No
 Matrix: Drinking Water Soil Water Air Other (Identify) _____
 Return Samples to Sending Region: Yes No

CONFIRMATION OF WORK COMPLETED

Date Completed: _____ Receiving Project Manager: _____

DISPOSITION OF FORM

Original sent to the receiving lab - Copy kept at the sending lab.
 When work completed: Original sent to the ABM at the receiving laboratory. Copies are made to corporate as needed.

May 27, 2020

Joju Abraham
Georgia Power - Coal Combustion Residuals
2480 Maner Road
Atlanta, GA 30339

RE: Project: HAMMOND AP-4 2ND SEMIANNUAL
Pace Project No.: 2630414

Dear Joju Abraham:

Enclosed are the analytical results for sample(s) received by the laboratory between March 25, 2020 and April 10, 2020. The results relate only to the samples included in this report. Results reported herein conform to the applicable TNI/NELAC Standards and the laboratory's Quality Manual, where applicable, unless otherwise noted in the body of the report.

The test results provided in this final report were generated by each of the following laboratories within the Pace Network:

- Pace Analytical Services - Asheville
- Pace Analytical Services - Atlanta, GA

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Kevin Herring
kevin.herring@pacelabs.com
(704)875-9092
HORIZON Database Administrator

Enclosures

cc: Kristen Jurinko
Whitney Law, Geosyntec Consultants
Noelia Muskus, Geosyntec Consultants
Lauren Petty, Southern Company Services, Inc.



REPORT OF LABORATORY ANALYSIS

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CERTIFICATIONS

Project: HAMMOND AP-4 2ND SEMIANNUAL

Pace Project No.: 2630414

Pace Analytical Services Atlanta

110 Technology Parkway Peachtree Corners, GA 30092

Florida DOH Certification #: E87315

Georgia DW Inorganics Certification #: 812

Georgia DW Microbiology Certification #: 812

North Carolina Certification #: 381

South Carolina Certification #: 98011001

Virginia Certification #: 460204

Pace Analytical Services Asheville

2225 Riverside Drive, Asheville, NC 28804

Florida/NELAP Certification #: E87648

Massachusetts Certification #: M-NC030

North Carolina Drinking Water Certification #: 37712

North Carolina Wastewater Certification #: 40

South Carolina Certification #: 99030001

Virginia/VELAP Certification #: 460222

REPORT OF LABORATORY ANALYSIS

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SAMPLE SUMMARY

Project: HAMMOND AP-4 2ND SEMIANNUAL

Pace Project No.: 2630414

Lab ID	Sample ID	Matrix	Date Collected	Date Received
2630414001	HGWA-111	Water	03/24/20 10:25	03/25/20 09:41
2630414002	HGWC-117	Water	03/24/20 16:39	03/25/20 09:41
2630414003	HGWA-112	Water	03/24/20 11:00	03/25/20 09:41
2630414005	FB-04	Water	03/25/20 10:50	03/26/20 11:10
2630414006	HGWC-101	Water	03/25/20 14:37	03/26/20 11:10
2630414007	HGWC-105	Water	03/25/20 12:10	03/26/20 11:10
2630414008	HGWC-107	Water	03/25/20 14:40	03/26/20 11:10
2630414009	HGWC-118	Water	03/25/20 09:35	03/26/20 11:10
2630414010	HGWC-103	Water	03/25/20 12:30	03/26/20 11:10
2630414011	HGWC-109	Water	03/25/20 16:55	03/26/20 11:10
2630414012	FD-04	Water	03/25/20 00:00	03/26/20 11:10
2630414013	HGWA-113	Water	04/09/20 16:17	04/10/20 11:35

REPORT OF LABORATORY ANALYSIS

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SAMPLE ANALYTE COUNT

Project: HAMMOND AP-4 2ND SEMIANNUAL

Pace Project No.: 2630414

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
2630414001	HGWA-111	EPA 6010D	KLH	1	PASI-GA
		EPA 6020B	CSW	9	PASI-GA
		SM 2540C	ALW	1	PASI-GA
		EPA 300.0 Rev 2.1 1993	CDC	3	PASI-A
2630414002	HGWC-117	EPA 6010D	KLH	1	PASI-GA
		EPA 6020B	CSW	9	PASI-GA
		SM 2540C	ALW	1	PASI-GA
		EPA 300.0 Rev 2.1 1993	CDC	3	PASI-A
2630414003	HGWA-112	EPA 6010D	KLH	1	PASI-GA
		EPA 6020B	CSW	9	PASI-GA
		SM 2540C	ALW	1	PASI-GA
		EPA 300.0 Rev 2.1 1993	CDC	3	PASI-A
2630414005	FB-04	EPA 6010D	KLH	1	PASI-GA
		EPA 6020B	CSW	9	PASI-GA
		SM 2540C	VHB	1	PASI-GA
		EPA 300.0 Rev 2.1 1993	CDC	3	PASI-A
2630414006	HGWC-101	EPA 6010D	KLH	1	PASI-GA
		EPA 6020B	CSW	9	PASI-GA
		SM 2540C	VHB	1	PASI-GA
		EPA 300.0 Rev 2.1 1993	CDC	3	PASI-A
2630414007	HGWC-105	EPA 6010D	KLH	1	PASI-GA
		EPA 6020B	CSW	9	PASI-GA
		SM 2540C	VHB	1	PASI-GA
		EPA 300.0 Rev 2.1 1993	CDC	3	PASI-A
2630414008	HGWC-107	EPA 6010D	KLH	1	PASI-GA
		EPA 6020B	CSW	9	PASI-GA
		SM 2540C	VHB	1	PASI-GA
		EPA 300.0 Rev 2.1 1993	CDC	3	PASI-A
2630414009	HGWC-118	EPA 6010D	KLH	1	PASI-GA
		EPA 6020B	CSW	9	PASI-GA
		SM 2540C	VHB	1	PASI-GA
		EPA 300.0 Rev 2.1 1993	CDC	3	PASI-A
2630414010	HGWC-103	EPA 6010D	KLH	1	PASI-GA
		EPA 6020B	CSW	9	PASI-GA
		SM 2540C	VHB	1	PASI-GA
		EPA 300.0 Rev 2.1 1993	CDC	3	PASI-A
2630414011	HGWC-109	EPA 6010D	KLH	1	PASI-GA

REPORT OF LABORATORY ANALYSIS

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SAMPLE ANALYTE COUNT

Project: HAMMOND AP-4 2ND SEMIANNUAL
Pace Project No.: 2630414

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
2630414012	FD-04	EPA 6020B	CSW	9	PASI-GA
		SM 2540C	VHB	1	PASI-GA
		EPA 300.0 Rev 2.1 1993	CDC	3	PASI-A
		EPA 6010D	DRB	1	PASI-GA
		EPA 6020B	CSW	9	PASI-GA
		SM 2540C	VHB	1	PASI-GA
2630414013	HGWA-113	EPA 300.0 Rev 2.1 1993	CDC	3	PASI-A
		EPA 6010D	DRB	1	PASI-GA
		EPA 6020B	KLH	9	PASI-GA
		SM 2540C	KN	1	PASI-GA
		EPA 300.0 Rev 2.1 1993	CDC	3	PASI-A

PASI-A = Pace Analytical Services - Asheville
PASI-GA = Pace Analytical Services - Atlanta, GA

REPORT OF LABORATORY ANALYSIS

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SUMMARY OF DETECTION

Project: HAMMOND AP-4 2ND SEMIANNUAL

Pace Project No.: 2630414

Lab Sample ID	Client Sample ID	Result	Units	Report Limit	Analyzed	Qualifiers
Method	Parameters					
2630414001	HGWA-111					
	Field pH	7.37	Std. Units		03/30/20 10:07	
EPA 6010D	Calcium	61.2	mg/L	1.0	03/31/20 16:34	
EPA 6020B	Arsenic	0.00042J	mg/L	0.0050	04/02/20 17:28	
EPA 6020B	Barium	0.032	mg/L	0.010	04/02/20 17:28	
EPA 6020B	Boron	0.011J	mg/L	0.10	04/02/20 17:28	
EPA 6020B	Chromium	0.0019J	mg/L	0.010	04/02/20 17:28	
EPA 6020B	Lead	0.00058J	mg/L	0.0050	04/02/20 17:28	
EPA 6020B	Lithium	0.0039J	mg/L	0.030	04/02/20 17:28	
SM 2540C	Total Dissolved Solids	207	mg/L	10.0	03/26/20 13:02	
EPA 300.0 Rev 2.1 1993	Chloride	3.6	mg/L	1.0	04/02/20 21:30	
EPA 300.0 Rev 2.1 1993	Fluoride	0.076J	mg/L	0.30	04/02/20 21:30	
EPA 300.0 Rev 2.1 1993	Sulfate	1.6	mg/L	1.0	04/02/20 21:30	
2630414002	HGWC-117					
	Field pH	5.99	Std. Units		03/30/20 10:07	
EPA 6010D	Calcium	68.0	mg/L	1.0	03/31/20 16:37	M1
EPA 6020B	Arsenic	0.00037J	mg/L	0.0050	04/02/20 17:51	
EPA 6020B	Barium	0.051	mg/L	0.010	04/02/20 17:51	
EPA 6020B	Boron	1.0	mg/L	0.10	04/02/20 17:51	
EPA 6020B	Cadmium	0.00079J	mg/L	0.0025	04/02/20 17:51	
EPA 6020B	Chromium	0.0012J	mg/L	0.010	04/02/20 17:51	
EPA 6020B	Cobalt	0.0087	mg/L	0.0050	04/02/20 17:51	
EPA 6020B	Lead	0.00025J	mg/L	0.0050	04/02/20 17:51	
EPA 6020B	Lithium	0.0029J	mg/L	0.030	04/02/20 17:51	
SM 2540C	Total Dissolved Solids	331	mg/L	10.0	03/26/20 13:02	
EPA 300.0 Rev 2.1 1993	Chloride	12.5	mg/L	1.0	04/02/20 22:12	
EPA 300.0 Rev 2.1 1993	Sulfate	129	mg/L	3.0	04/03/20 08:30	
2630414003	HGWA-112					
	Field pH	5.64	Std. Units		03/30/20 10:07	
EPA 6010D	Calcium	7.0	mg/L	1.0	03/31/20 16:51	
EPA 6020B	Barium	0.029	mg/L	0.010	04/02/20 17:56	
EPA 6020B	Boron	0.012J	mg/L	0.10	04/02/20 17:56	
EPA 6020B	Chromium	0.0044J	mg/L	0.010	04/02/20 17:56	
EPA 6020B	Lead	0.00016J	mg/L	0.0050	04/02/20 17:56	
SM 2540C	Total Dissolved Solids	52.0	mg/L	10.0	03/26/20 13:02	
EPA 300.0 Rev 2.1 1993	Chloride	5.2	mg/L	1.0	04/02/20 22:26	
2630414005	FB-04					
EPA 6020B	Boron	0.0056J	mg/L	0.10	04/03/20 13:39	
EPA 6020B	Chromium	0.00080J	mg/L	0.010	04/03/20 13:39	
SM 2540C	Total Dissolved Solids	21.0	mg/L	10.0	04/01/20 14:40	
EPA 300.0 Rev 2.1 1993	Sulfate	0.62J	mg/L	1.0	04/02/20 18:58	
2630414006	HGWC-101					
	Field pH	5.53	Std. Units		03/30/20 10:07	
EPA 6010D	Calcium	18.4	mg/L	1.0	03/31/20 17:28	
EPA 6020B	Arsenic	0.00039J	mg/L	0.0050	04/03/20 13:45	
EPA 6020B	Barium	0.038	mg/L	0.010	04/03/20 13:45	

REPORT OF LABORATORY ANALYSIS

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SUMMARY OF DETECTION

Project: HAMMOND AP-4 2ND SEMIANNUAL

Pace Project No.: 2630414

Lab Sample ID	Client Sample ID	Result	Units	Report Limit	Analyzed	Qualifiers
Method	Parameters					
2630414006	HGWC-101					
EPA 6020B	Boron	0.080J	mg/L	0.10	04/03/20 13:45	
EPA 6020B	Cadmium	0.00014J	mg/L	0.0025	04/03/20 13:45	
EPA 6020B	Chromium	0.00098J	mg/L	0.010	04/03/20 13:45	
EPA 6020B	Cobalt	0.0021J	mg/L	0.0050	04/03/20 13:45	
SM 2540C	Total Dissolved Solids	187	mg/L	10.0	04/01/20 14:41	
EPA 300.0 Rev 2.1 1993	Chloride	5.2	mg/L	1.0	04/02/20 19:12	
EPA 300.0 Rev 2.1 1993	Sulfate	85.5	mg/L	1.0	04/02/20 19:12	
2630414007	HGWC-105					
	Field pH	6.47	Std. Units		03/30/20 10:07	
EPA 6010D	Calcium	91.4	mg/L	1.0	03/31/20 17:31	
EPA 6020B	Barium	0.074	mg/L	0.010	04/03/20 13:50	
EPA 6020B	Boron	1.4	mg/L	0.10	04/03/20 13:50	
EPA 6020B	Chromium	0.0013J	mg/L	0.010	04/03/20 13:50	
EPA 6020B	Cobalt	0.00047J	mg/L	0.0050	04/03/20 13:50	
EPA 6020B	Lead	0.000085J	mg/L	0.0050	04/03/20 13:50	
EPA 6020B	Lithium	0.0041J	mg/L	0.030	04/03/20 13:50	
SM 2540C	Total Dissolved Solids	417	mg/L	10.0	04/01/20 14:42	
EPA 300.0 Rev 2.1 1993	Chloride	3.2	mg/L	1.0	04/02/20 19:26	
EPA 300.0 Rev 2.1 1993	Sulfate	161	mg/L	3.0	04/03/20 08:16	
2630414008	HGWC-107					
	Field pH	6.13	Std. Units		03/30/20 10:07	
EPA 6010D	Calcium	59.5	mg/L	1.0	03/31/20 17:35	
EPA 6020B	Barium	0.037	mg/L	0.010	04/03/20 13:56	
EPA 6020B	Boron	0.87	mg/L	0.10	04/03/20 13:56	
EPA 6020B	Chromium	0.00074J	mg/L	0.010	04/03/20 13:56	
EPA 6020B	Lead	0.00021J	mg/L	0.0050	04/03/20 13:56	
EPA 6020B	Lithium	0.00091J	mg/L	0.030	04/03/20 13:56	
SM 2540C	Total Dissolved Solids	297	mg/L	10.0	04/01/20 14:42	
EPA 300.0 Rev 2.1 1993	Chloride	3.0	mg/L	1.0	04/02/20 19:41	
EPA 300.0 Rev 2.1 1993	Sulfate	116	mg/L	2.0	04/03/20 08:33	M1
2630414009	HGWC-118					
	Field pH	6.89	Std. Units		03/30/20 10:07	
EPA 6010D	Calcium	86.8	mg/L	1.0	03/31/20 17:38	
EPA 6020B	Barium	0.060	mg/L	0.010	04/03/20 14:17	
EPA 6020B	Boron	0.70	mg/L	0.10	04/03/20 14:17	
EPA 6020B	Chromium	0.00081J	mg/L	0.010	04/03/20 14:17	
EPA 6020B	Lead	0.00010J	mg/L	0.0050	04/03/20 14:17	
EPA 6020B	Lithium	0.0017J	mg/L	0.030	04/03/20 14:17	
SM 2540C	Total Dissolved Solids	347	mg/L	10.0	04/01/20 14:43	
EPA 300.0 Rev 2.1 1993	Chloride	3.6	mg/L	1.0	04/02/20 20:24	
EPA 300.0 Rev 2.1 1993	Fluoride	0.078J	mg/L	0.30	04/02/20 20:24	
EPA 300.0 Rev 2.1 1993	Sulfate	78.4	mg/L	1.0	04/02/20 20:24	
2630414010	HGWC-103					
	Field pH	5.49	Std. Units		03/30/20 10:07	
EPA 6010D	Calcium	86.8	mg/L	1.0	03/31/20 17:42	

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SUMMARY OF DETECTION

Project: HAMMOND AP-4 2ND SEMIANNUAL

Pace Project No.: 2630414

Lab Sample ID	Client Sample ID	Result	Units	Report Limit	Analyzed	Qualifiers
Method	Parameters					
2630414010	HGWC-103					
EPA 6020B	Barium	0.036	mg/L	0.010	04/03/20 14:23	
EPA 6020B	Boron	2.3	mg/L	0.10	04/03/20 14:23	
EPA 6020B	Cadmium	0.00068J	mg/L	0.0025	04/03/20 14:23	
EPA 6020B	Chromium	0.00045J	mg/L	0.010	04/03/20 14:23	
EPA 6020B	Cobalt	0.0022J	mg/L	0.0050	04/03/20 14:23	
EPA 6020B	Lead	0.000076J	mg/L	0.0050	04/03/20 14:23	
EPA 6020B	Lithium	0.0016J	mg/L	0.030	04/03/20 14:23	
SM 2540C	Total Dissolved Solids	507	mg/L	10.0	04/01/20 14:43	
EPA 300.0 Rev 2.1 1993	Chloride	5.1	mg/L	1.0	04/02/20 20:39	
EPA 300.0 Rev 2.1 1993	Sulfate	251	mg/L	5.0	04/03/20 10:33	
2630414011	HGWC-109					
	Field pH	6.56	Std. Units		03/30/20 10:07	
EPA 6010D	Calcium	42.6	mg/L	1.0	03/31/20 17:45	
EPA 6020B	Arsenic	0.0025J	mg/L	0.0050	04/03/20 14:29	
EPA 6020B	Barium	0.084	mg/L	0.010	04/03/20 14:29	
EPA 6020B	Boron	0.36	mg/L	0.10	04/03/20 14:29	
EPA 6020B	Chromium	0.0014J	mg/L	0.010	04/03/20 14:29	
EPA 6020B	Cobalt	0.0022J	mg/L	0.0050	04/03/20 14:29	
SM 2540C	Total Dissolved Solids	213	mg/L	10.0	04/01/20 14:44	
EPA 300.0 Rev 2.1 1993	Chloride	3.9	mg/L	1.0	04/02/20 20:53	
EPA 300.0 Rev 2.1 1993	Fluoride	0.075J	mg/L	0.30	04/02/20 20:53	
EPA 300.0 Rev 2.1 1993	Sulfate	27.9	mg/L	1.0	04/02/20 20:53	
2630414012	FD-04					
EPA 6010D	Calcium	84.5	mg/L	1.0	04/02/20 14:11	
EPA 6020B	Barium	0.035	mg/L	0.010	04/03/20 14:35	
EPA 6020B	Boron	2.3	mg/L	0.10	04/03/20 14:35	
EPA 6020B	Cadmium	0.00071J	mg/L	0.0025	04/03/20 14:35	
EPA 6020B	Chromium	0.0011J	mg/L	0.010	04/03/20 14:35	
EPA 6020B	Cobalt	0.0021J	mg/L	0.0050	04/03/20 14:35	
EPA 6020B	Lead	0.000074J	mg/L	0.0050	04/03/20 14:35	
EPA 6020B	Lithium	0.0016J	mg/L	0.030	04/03/20 14:35	
SM 2540C	Total Dissolved Solids	499	mg/L	10.0	04/01/20 14:44	
EPA 300.0 Rev 2.1 1993	Chloride	5.1	mg/L	1.0	04/02/20 21:51	
EPA 300.0 Rev 2.1 1993	Sulfate	254	mg/L	5.0	04/03/20 10:48	
2630414013	HGWA-113					
	Field pH	6.08	Std. Units		04/10/20 17:07	
EPA 6010D	Calcium	8.3	mg/L	1.0	04/15/20 18:31	
EPA 6020B	Arsenic	0.00074J	mg/L	0.0050	04/15/20 17:51	
EPA 6020B	Barium	0.034	mg/L	0.010	04/15/20 17:51	
EPA 6020B	Boron	0.012J	mg/L	0.10	04/15/20 17:51	
EPA 6020B	Chromium	0.0031J	mg/L	0.010	04/15/20 17:51	
EPA 6020B	Cobalt	0.00037J	mg/L	0.0050	04/15/20 17:51	
EPA 6020B	Lead	0.00039J	mg/L	0.0050	04/15/20 17:51	
EPA 6020B	Lithium	0.0017J	mg/L	0.030	04/15/20 17:51	
SM 2540C	Total Dissolved Solids	48.0	mg/L	10.0	04/14/20 17:56	
EPA 300.0 Rev 2.1 1993	Chloride	1.4	mg/L	1.0	04/23/20 18:40	

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SUMMARY OF DETECTION

Project: HAMMOND AP-4 2ND SEMIANNUAL
Pace Project No.: 2630414

Lab Sample ID Method	Client Sample ID Parameters	Result	Units	Report Limit	Analyzed	Qualifiers
2630414013	HGWA-113					
EPA 300.0 Rev 2.1 1993	Fluoride	0.14J	mg/L	0.30	04/23/20 18:40	
EPA 300.0 Rev 2.1 1993	Sulfate	6.6	mg/L	1.0	04/23/20 18:40	

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ANALYTICAL RESULTS

Project: HAMMOND AP-4 2ND SEMIANNUAL
Pace Project No.: 2630414

Sample: HGWA-111		Lab ID: 2630414001		Collected: 03/24/20 10:25		Received: 03/25/20 09:41		Matrix: Water	
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
Field Data									
Analytical Method: Pace Analytical Services - Atlanta, GA									
Field pH	7.37	Std. Units			1		03/30/20 10:07		
6010D MET ICP									
Analytical Method: EPA 6010D Preparation Method: EPA 3010A Pace Analytical Services - Atlanta, GA									
Calcium	61.2	mg/L	1.0	0.14	1	03/30/20 21:31	03/31/20 16:34	7440-70-2	
6020B MET ICPMS									
Analytical Method: EPA 6020B Preparation Method: EPA 3005A Pace Analytical Services - Atlanta, GA									
Arsenic	0.00042J	mg/L	0.0050	0.00035	1	03/30/20 21:06	04/02/20 17:28	7440-38-2	
Barium	0.032	mg/L	0.010	0.00049	1	03/30/20 21:06	04/02/20 17:28	7440-39-3	
Beryllium	ND	mg/L	0.0030	0.000074	1	03/30/20 21:06	04/02/20 17:28	7440-41-7	
Boron	0.011J	mg/L	0.10	0.0049	1	03/30/20 21:06	04/02/20 17:28	7440-42-8	
Cadmium	ND	mg/L	0.0025	0.00011	1	03/30/20 21:06	04/02/20 17:28	7440-43-9	
Chromium	0.0019J	mg/L	0.010	0.00039	1	03/30/20 21:06	04/02/20 17:28	7440-47-3	
Cobalt	ND	mg/L	0.0050	0.00030	1	03/30/20 21:06	04/02/20 17:28	7440-48-4	
Lead	0.00058J	mg/L	0.0050	0.000046	1	03/30/20 21:06	04/02/20 17:28	7439-92-1	
Lithium	0.0039J	mg/L	0.030	0.00078	1	03/30/20 21:06	04/02/20 17:28	7439-93-2	
2540C Total Dissolved Solids									
Analytical Method: SM 2540C Pace Analytical Services - Atlanta, GA									
Total Dissolved Solids	207	mg/L	10.0	10.0	1		03/26/20 13:02		
300.0 IC Anions 28 Days									
Analytical Method: EPA 300.0 Rev 2.1 1993 Pace Analytical Services - Asheville									
Chloride	3.6	mg/L	1.0	0.60	1		04/02/20 21:30	16887-00-6	
Fluoride	0.076J	mg/L	0.30	0.050	1		04/02/20 21:30	16984-48-8	
Sulfate	1.6	mg/L	1.0	0.50	1		04/02/20 21:30	14808-79-8	

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ANALYTICAL RESULTS

Project: HAMMOND AP-4 2ND SEMIANNUAL
Pace Project No.: 2630414

Sample: HGWC-117 Lab ID: 2630414002 Collected: 03/24/20 16:39 Received: 03/25/20 09:41 Matrix: Water									
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
Field Data									
Analytical Method: Pace Analytical Services - Atlanta, GA									
Field pH	5.99	Std. Units			1		03/30/20 10:07		
6010D MET ICP									
Analytical Method: EPA 6010D Preparation Method: EPA 3010A Pace Analytical Services - Atlanta, GA									
Calcium	68.0	mg/L	1.0	0.14	1	03/30/20 21:31	03/31/20 16:37	7440-70-2	M1
6020B MET ICPMS									
Analytical Method: EPA 6020B Preparation Method: EPA 3005A Pace Analytical Services - Atlanta, GA									
Arsenic	0.00037J	mg/L	0.0050	0.00035	1	03/30/20 21:06	04/02/20 17:51	7440-38-2	
Barium	0.051	mg/L	0.010	0.00049	1	03/30/20 21:06	04/02/20 17:51	7440-39-3	
Beryllium	ND	mg/L	0.0030	0.000074	1	03/30/20 21:06	04/02/20 17:51	7440-41-7	
Boron	1.0	mg/L	0.10	0.0049	1	03/30/20 21:06	04/02/20 17:51	7440-42-8	
Cadmium	0.00079J	mg/L	0.0025	0.00011	1	03/30/20 21:06	04/02/20 17:51	7440-43-9	
Chromium	0.0012J	mg/L	0.010	0.00039	1	03/30/20 21:06	04/02/20 17:51	7440-47-3	
Cobalt	0.0087	mg/L	0.0050	0.00030	1	03/30/20 21:06	04/02/20 17:51	7440-48-4	
Lead	0.00025J	mg/L	0.0050	0.000046	1	03/30/20 21:06	04/02/20 17:51	7439-92-1	
Lithium	0.0029J	mg/L	0.030	0.00078	1	03/30/20 21:06	04/02/20 17:51	7439-93-2	
2540C Total Dissolved Solids									
Analytical Method: SM 2540C Pace Analytical Services - Atlanta, GA									
Total Dissolved Solids	331	mg/L	10.0	10.0	1		03/26/20 13:02		
300.0 IC Anions 28 Days									
Analytical Method: EPA 300.0 Rev 2.1 1993 Pace Analytical Services - Asheville									
Chloride	12.5	mg/L	1.0	0.60	1		04/02/20 22:12	16887-00-6	
Fluoride	ND	mg/L	0.30	0.050	1		04/02/20 22:12	16984-48-8	
Sulfate	129	mg/L	3.0	1.5	3		04/03/20 08:30	14808-79-8	

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ANALYTICAL RESULTS

Project: HAMMOND AP-4 2ND SEMIANNUAL

Pace Project No.: 2630414

Sample: HGWA-112		Lab ID: 2630414003		Collected: 03/24/20 11:00		Received: 03/25/20 09:41		Matrix: Water	
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
Field Data									
Analytical Method: Pace Analytical Services - Atlanta, GA									
Field pH	5.64	Std. Units			1		03/30/20 10:07		
6010D MET ICP									
Analytical Method: EPA 6010D Preparation Method: EPA 3010A									
Pace Analytical Services - Atlanta, GA									
Calcium	7.0	mg/L	1.0	0.14	1	03/30/20 21:31	03/31/20 16:51	7440-70-2	
6020B MET ICPMS									
Analytical Method: EPA 6020B Preparation Method: EPA 3005A									
Pace Analytical Services - Atlanta, GA									
Arsenic	ND	mg/L	0.0050	0.00035	1	03/30/20 21:06	04/02/20 17:56	7440-38-2	
Barium	0.029	mg/L	0.010	0.00049	1	03/30/20 21:06	04/02/20 17:56	7440-39-3	
Beryllium	ND	mg/L	0.0030	0.000074	1	03/30/20 21:06	04/02/20 17:56	7440-41-7	
Boron	0.012J	mg/L	0.10	0.0049	1	03/30/20 21:06	04/02/20 17:56	7440-42-8	
Cadmium	ND	mg/L	0.0025	0.00011	1	03/30/20 21:06	04/02/20 17:56	7440-43-9	
Chromium	0.0044J	mg/L	0.010	0.00039	1	03/30/20 21:06	04/02/20 17:56	7440-47-3	
Cobalt	ND	mg/L	0.0050	0.00030	1	03/30/20 21:06	04/02/20 17:56	7440-48-4	
Lead	0.00016J	mg/L	0.0050	0.000046	1	03/30/20 21:06	04/02/20 17:56	7439-92-1	
Lithium	ND	mg/L	0.030	0.00078	1	03/30/20 21:06	04/02/20 17:56	7439-93-2	
2540C Total Dissolved Solids									
Analytical Method: SM 2540C									
Pace Analytical Services - Atlanta, GA									
Total Dissolved Solids	52.0	mg/L	10.0	10.0	1		03/26/20 13:02		
300.0 IC Anions 28 Days									
Analytical Method: EPA 300.0 Rev 2.1 1993									
Pace Analytical Services - Asheville									
Chloride	5.2	mg/L	1.0	0.60	1		04/02/20 22:26	16887-00-6	
Fluoride	ND	mg/L	0.30	0.050	1		04/02/20 22:26	16984-48-8	
Sulfate	ND	mg/L	1.0	0.50	1		04/02/20 22:26	14808-79-8	

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ANALYTICAL RESULTS

Project: HAMMOND AP-4 2ND SEMIANNUAL
Pace Project No.: 2630414

Sample: FB-04		Lab ID: 2630414005		Collected: 03/25/20 10:50		Received: 03/26/20 11:10		Matrix: Water	
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
6010D MET ICP		Analytical Method: EPA 6010D Preparation Method: EPA 3010A Pace Analytical Services - Atlanta, GA							
Calcium	ND	mg/L	1.0	0.14	1	03/30/20 21:31	03/31/20 17:24	7440-70-2	
6020B MET ICPMS		Analytical Method: EPA 6020B Preparation Method: EPA 3005A Pace Analytical Services - Atlanta, GA							
Arsenic	ND	mg/L	0.0050	0.00035	1	03/31/20 21:07	04/03/20 13:39	7440-38-2	
Barium	ND	mg/L	0.010	0.00049	1	03/31/20 21:07	04/03/20 13:39	7440-39-3	
Beryllium	ND	mg/L	0.0030	0.000074	1	03/31/20 21:07	04/03/20 13:39	7440-41-7	
Boron	0.0056J	mg/L	0.10	0.0049	1	03/31/20 21:07	04/03/20 13:39	7440-42-8	
Cadmium	ND	mg/L	0.0025	0.00011	1	03/31/20 21:07	04/03/20 13:39	7440-43-9	
Chromium	0.00080J	mg/L	0.010	0.00039	1	03/31/20 21:07	04/03/20 13:39	7440-47-3	
Cobalt	ND	mg/L	0.0050	0.00030	1	03/31/20 21:07	04/03/20 13:39	7440-48-4	
Lead	ND	mg/L	0.0050	0.000046	1	03/31/20 21:07	04/03/20 13:39	7439-92-1	
Lithium	ND	mg/L	0.030	0.00078	1	03/31/20 21:07	04/03/20 13:39	7439-93-2	
2540C Total Dissolved Solids		Analytical Method: SM 2540C Pace Analytical Services - Atlanta, GA							
Total Dissolved Solids	21.0	mg/L	10.0	10.0	1		04/01/20 14:40		
300.0 IC Anions 28 Days		Analytical Method: EPA 300.0 Rev 2.1 1993 Pace Analytical Services - Asheville							
Chloride	ND	mg/L	1.0	0.60	1		04/02/20 18:58	16887-00-6	
Fluoride	ND	mg/L	0.30	0.050	1		04/02/20 18:58	16984-48-8	
Sulfate	0.62J	mg/L	1.0	0.50	1		04/02/20 18:58	14808-79-8	

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ANALYTICAL RESULTS

Project: HAMMOND AP-4 2ND SEMIANNUAL
Pace Project No.: 2630414

Sample: HGWC-101		Lab ID: 2630414006		Collected: 03/25/20 14:37		Received: 03/26/20 11:10		Matrix: Water	
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
Field Data									
Analytical Method: Pace Analytical Services - Atlanta, GA									
Field pH	5.53	Std. Units			1		03/30/20 10:07		
6010D MET ICP									
Analytical Method: EPA 6010D Preparation Method: EPA 3010A Pace Analytical Services - Atlanta, GA									
Calcium	18.4	mg/L	1.0	0.14	1	03/30/20 21:31	03/31/20 17:28	7440-70-2	
6020B MET ICPMS									
Analytical Method: EPA 6020B Preparation Method: EPA 3005A Pace Analytical Services - Atlanta, GA									
Arsenic	0.00039J	mg/L	0.0050	0.00035	1	03/31/20 21:07	04/03/20 13:45	7440-38-2	
Barium	0.038	mg/L	0.010	0.00049	1	03/31/20 21:07	04/03/20 13:45	7440-39-3	
Beryllium	ND	mg/L	0.0030	0.000074	1	03/31/20 21:07	04/03/20 13:45	7440-41-7	
Boron	0.080J	mg/L	0.10	0.0049	1	03/31/20 21:07	04/03/20 13:45	7440-42-8	
Cadmium	0.00014J	mg/L	0.0025	0.00011	1	03/31/20 21:07	04/03/20 13:45	7440-43-9	
Chromium	0.00098J	mg/L	0.010	0.00039	1	03/31/20 21:07	04/03/20 13:45	7440-47-3	
Cobalt	0.0021J	mg/L	0.0050	0.00030	1	03/31/20 21:07	04/03/20 13:45	7440-48-4	
Lead	ND	mg/L	0.0050	0.000046	1	03/31/20 21:07	04/03/20 13:45	7439-92-1	
Lithium	ND	mg/L	0.030	0.00078	1	03/31/20 21:07	04/03/20 13:45	7439-93-2	
2540C Total Dissolved Solids									
Analytical Method: SM 2540C Pace Analytical Services - Atlanta, GA									
Total Dissolved Solids	187	mg/L	10.0	10.0	1		04/01/20 14:41		
300.0 IC Anions 28 Days									
Analytical Method: EPA 300.0 Rev 2.1 1993 Pace Analytical Services - Asheville									
Chloride	5.2	mg/L	1.0	0.60	1		04/02/20 19:12	16887-00-6	
Fluoride	ND	mg/L	0.30	0.050	1		04/02/20 19:12	16984-48-8	
Sulfate	85.5	mg/L	1.0	0.50	1		04/02/20 19:12	14808-79-8	

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ANALYTICAL RESULTS

Project: HAMMOND AP-4 2ND SEMIANNUAL
Pace Project No.: 2630414

Sample: HGWC-105		Lab ID: 2630414007		Collected: 03/25/20 12:10		Received: 03/26/20 11:10		Matrix: Water	
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
Field Data									
Analytical Method: Pace Analytical Services - Atlanta, GA									
Field pH	6.47	Std. Units			1		03/30/20 10:07		
6010D MET ICP									
Analytical Method: EPA 6010D Preparation Method: EPA 3010A Pace Analytical Services - Atlanta, GA									
Calcium	91.4	mg/L	1.0	0.14	1	03/30/20 21:31	03/31/20 17:31	7440-70-2	
6020B MET ICPMS									
Analytical Method: EPA 6020B Preparation Method: EPA 3005A Pace Analytical Services - Atlanta, GA									
Arsenic	ND	mg/L	0.0050	0.00035	1	03/31/20 21:07	04/03/20 13:50	7440-38-2	
Barium	0.074	mg/L	0.010	0.00049	1	03/31/20 21:07	04/03/20 13:50	7440-39-3	
Beryllium	ND	mg/L	0.0030	0.000074	1	03/31/20 21:07	04/03/20 13:50	7440-41-7	
Boron	1.4	mg/L	0.10	0.0049	1	03/31/20 21:07	04/03/20 13:50	7440-42-8	
Cadmium	ND	mg/L	0.0025	0.00011	1	03/31/20 21:07	04/03/20 13:50	7440-43-9	
Chromium	0.0013J	mg/L	0.010	0.00039	1	03/31/20 21:07	04/03/20 13:50	7440-47-3	
Cobalt	0.00047J	mg/L	0.0050	0.00030	1	03/31/20 21:07	04/03/20 13:50	7440-48-4	
Lead	0.000085J	mg/L	0.0050	0.000046	1	03/31/20 21:07	04/03/20 13:50	7439-92-1	
Lithium	0.0041J	mg/L	0.030	0.00078	1	03/31/20 21:07	04/03/20 13:50	7439-93-2	
2540C Total Dissolved Solids									
Analytical Method: SM 2540C Pace Analytical Services - Atlanta, GA									
Total Dissolved Solids	417	mg/L	10.0	10.0	1		04/01/20 14:42		
300.0 IC Anions 28 Days									
Analytical Method: EPA 300.0 Rev 2.1 1993 Pace Analytical Services - Asheville									
Chloride	3.2	mg/L	1.0	0.60	1		04/02/20 19:26	16887-00-6	
Fluoride	ND	mg/L	0.30	0.050	1		04/02/20 19:26	16984-48-8	
Sulfate	161	mg/L	3.0	1.5	3		04/03/20 08:16	14808-79-8	

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ANALYTICAL RESULTS

Project: HAMMOND AP-4 2ND SEMIANNUAL
Pace Project No.: 2630414

Sample: HGWC-107		Lab ID: 2630414008		Collected: 03/25/20 14:40		Received: 03/26/20 11:10		Matrix: Water	
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
Field Data									
Analytical Method: Pace Analytical Services - Atlanta, GA									
Field pH	6.13	Std. Units			1		03/30/20 10:07		
6010D MET ICP									
Analytical Method: EPA 6010D Preparation Method: EPA 3010A Pace Analytical Services - Atlanta, GA									
Calcium	59.5	mg/L	1.0	0.14	1	03/30/20 21:31	03/31/20 17:35	7440-70-2	
6020B MET ICPMS									
Analytical Method: EPA 6020B Preparation Method: EPA 3005A Pace Analytical Services - Atlanta, GA									
Arsenic	ND	mg/L	0.0050	0.00035	1	03/31/20 21:07	04/03/20 13:56	7440-38-2	
Barium	0.037	mg/L	0.010	0.00049	1	03/31/20 21:07	04/03/20 13:56	7440-39-3	
Beryllium	ND	mg/L	0.0030	0.000074	1	03/31/20 21:07	04/03/20 13:56	7440-41-7	
Boron	0.87	mg/L	0.10	0.0049	1	03/31/20 21:07	04/03/20 13:56	7440-42-8	
Cadmium	ND	mg/L	0.0025	0.00011	1	03/31/20 21:07	04/03/20 13:56	7440-43-9	
Chromium	0.00074J	mg/L	0.010	0.00039	1	03/31/20 21:07	04/03/20 13:56	7440-47-3	
Cobalt	ND	mg/L	0.0050	0.00030	1	03/31/20 21:07	04/03/20 13:56	7440-48-4	
Lead	0.00021J	mg/L	0.0050	0.000046	1	03/31/20 21:07	04/03/20 13:56	7439-92-1	
Lithium	0.00091J	mg/L	0.030	0.00078	1	03/31/20 21:07	04/03/20 13:56	7439-93-2	
2540C Total Dissolved Solids									
Analytical Method: SM 2540C Pace Analytical Services - Atlanta, GA									
Total Dissolved Solids	297	mg/L	10.0	10.0	1		04/01/20 14:42		
300.0 IC Anions 28 Days									
Analytical Method: EPA 300.0 Rev 2.1 1993 Pace Analytical Services - Asheville									
Chloride	3.0	mg/L	1.0	0.60	1		04/02/20 19:41	16887-00-6	
Fluoride	ND	mg/L	0.30	0.050	1		04/02/20 19:41	16984-48-8	
Sulfate	116	mg/L	2.0	1.0	2		04/03/20 08:33	14808-79-8	M1

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ANALYTICAL RESULTS

Project: HAMMOND AP-4 2ND SEMIANNUAL
Pace Project No.: 2630414

Sample: HGWC-118		Lab ID: 2630414009		Collected: 03/25/20 09:35		Received: 03/26/20 11:10		Matrix: Water	
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
Field Data									
Analytical Method: Pace Analytical Services - Atlanta, GA									
Field pH	6.89	Std. Units			1		03/30/20 10:07		
6010D MET ICP									
Analytical Method: EPA 6010D Preparation Method: EPA 3010A Pace Analytical Services - Atlanta, GA									
Calcium	86.8	mg/L	1.0	0.14	1	03/30/20 21:31	03/31/20 17:38	7440-70-2	
6020B MET ICPMS									
Analytical Method: EPA 6020B Preparation Method: EPA 3005A Pace Analytical Services - Atlanta, GA									
Arsenic	ND	mg/L	0.0050	0.00035	1	03/31/20 21:07	04/03/20 14:17	7440-38-2	
Barium	0.060	mg/L	0.010	0.00049	1	03/31/20 21:07	04/03/20 14:17	7440-39-3	
Beryllium	ND	mg/L	0.0030	0.000074	1	03/31/20 21:07	04/03/20 14:17	7440-41-7	
Boron	0.70	mg/L	0.10	0.0049	1	03/31/20 21:07	04/03/20 14:17	7440-42-8	
Cadmium	ND	mg/L	0.0025	0.00011	1	03/31/20 21:07	04/03/20 14:17	7440-43-9	
Chromium	0.00081J	mg/L	0.010	0.00039	1	03/31/20 21:07	04/03/20 14:17	7440-47-3	
Cobalt	ND	mg/L	0.0050	0.00030	1	03/31/20 21:07	04/03/20 14:17	7440-48-4	
Lead	0.00010J	mg/L	0.0050	0.000046	1	03/31/20 21:07	04/03/20 14:17	7439-92-1	
Lithium	0.0017J	mg/L	0.030	0.00078	1	03/31/20 21:07	04/03/20 14:17	7439-93-2	
2540C Total Dissolved Solids									
Analytical Method: SM 2540C Pace Analytical Services - Atlanta, GA									
Total Dissolved Solids	347	mg/L	10.0	10.0	1		04/01/20 14:43		
300.0 IC Anions 28 Days									
Analytical Method: EPA 300.0 Rev 2.1 1993 Pace Analytical Services - Asheville									
Chloride	3.6	mg/L	1.0	0.60	1		04/02/20 20:24	16887-00-6	
Fluoride	0.078J	mg/L	0.30	0.050	1		04/02/20 20:24	16984-48-8	
Sulfate	78.4	mg/L	1.0	0.50	1		04/02/20 20:24	14808-79-8	

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ANALYTICAL RESULTS

Project: HAMMOND AP-4 2ND SEMIANNUAL
Pace Project No.: 2630414

Sample: HGWC-103		Lab ID: 2630414010		Collected: 03/25/20 12:30		Received: 03/26/20 11:10		Matrix: Water	
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
Field Data									
Analytical Method: Pace Analytical Services - Atlanta, GA									
Field pH	5.49	Std. Units			1		03/30/20 10:07		
6010D MET ICP									
Analytical Method: EPA 6010D Preparation Method: EPA 3010A Pace Analytical Services - Atlanta, GA									
Calcium	86.8	mg/L	1.0	0.14	1	03/30/20 21:31	03/31/20 17:42	7440-70-2	
6020B MET ICPMS									
Analytical Method: EPA 6020B Preparation Method: EPA 3005A Pace Analytical Services - Atlanta, GA									
Arsenic	ND	mg/L	0.0050	0.00035	1	03/31/20 21:07	04/03/20 14:23	7440-38-2	
Barium	0.036	mg/L	0.010	0.00049	1	03/31/20 21:07	04/03/20 14:23	7440-39-3	
Beryllium	ND	mg/L	0.0030	0.000074	1	03/31/20 21:07	04/03/20 14:23	7440-41-7	
Boron	2.3	mg/L	0.10	0.0049	1	03/31/20 21:07	04/03/20 14:23	7440-42-8	
Cadmium	0.00068J	mg/L	0.0025	0.00011	1	03/31/20 21:07	04/03/20 14:23	7440-43-9	
Chromium	0.00045J	mg/L	0.010	0.00039	1	03/31/20 21:07	04/03/20 14:23	7440-47-3	
Cobalt	0.0022J	mg/L	0.0050	0.00030	1	03/31/20 21:07	04/03/20 14:23	7440-48-4	
Lead	0.000076J	mg/L	0.0050	0.000046	1	03/31/20 21:07	04/03/20 14:23	7439-92-1	
Lithium	0.0016J	mg/L	0.030	0.00078	1	03/31/20 21:07	04/03/20 14:23	7439-93-2	
2540C Total Dissolved Solids									
Analytical Method: SM 2540C Pace Analytical Services - Atlanta, GA									
Total Dissolved Solids	507	mg/L	10.0	10.0	1		04/01/20 14:43		
300.0 IC Anions 28 Days									
Analytical Method: EPA 300.0 Rev 2.1 1993 Pace Analytical Services - Asheville									
Chloride	5.1	mg/L	1.0	0.60	1		04/02/20 20:39	16887-00-6	
Fluoride	ND	mg/L	0.30	0.050	1		04/02/20 20:39	16984-48-8	
Sulfate	251	mg/L	5.0	2.5	5		04/03/20 10:33	14808-79-8	

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ANALYTICAL RESULTS

Project: HAMMOND AP-4 2ND SEMIANNUAL
Pace Project No.: 2630414

Sample: HGWC-109		Lab ID: 2630414011		Collected: 03/25/20 16:55		Received: 03/26/20 11:10		Matrix: Water	
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
Field Data									
Analytical Method: Pace Analytical Services - Atlanta, GA									
Field pH	6.56	Std. Units			1		03/30/20 10:07		
6010D MET ICP									
Analytical Method: EPA 6010D Preparation Method: EPA 3010A Pace Analytical Services - Atlanta, GA									
Calcium	42.6	mg/L	1.0	0.14	1	03/30/20 21:31	03/31/20 17:45	7440-70-2	
6020B MET ICPMS									
Analytical Method: EPA 6020B Preparation Method: EPA 3005A Pace Analytical Services - Atlanta, GA									
Arsenic	0.0025J	mg/L	0.0050	0.00035	1	03/31/20 21:07	04/03/20 14:29	7440-38-2	
Barium	0.084	mg/L	0.010	0.00049	1	03/31/20 21:07	04/03/20 14:29	7440-39-3	
Beryllium	ND	mg/L	0.0030	0.000074	1	03/31/20 21:07	04/03/20 14:29	7440-41-7	
Boron	0.36	mg/L	0.10	0.0049	1	03/31/20 21:07	04/03/20 14:29	7440-42-8	
Cadmium	ND	mg/L	0.0025	0.00011	1	03/31/20 21:07	04/03/20 14:29	7440-43-9	
Chromium	0.0014J	mg/L	0.010	0.00039	1	03/31/20 21:07	04/03/20 14:29	7440-47-3	
Cobalt	0.0022J	mg/L	0.0050	0.00030	1	03/31/20 21:07	04/03/20 14:29	7440-48-4	
Lead	ND	mg/L	0.0050	0.000046	1	03/31/20 21:07	04/03/20 14:29	7439-92-1	
Lithium	ND	mg/L	0.030	0.00078	1	03/31/20 21:07	04/03/20 14:29	7439-93-2	
2540C Total Dissolved Solids									
Analytical Method: SM 2540C Pace Analytical Services - Atlanta, GA									
Total Dissolved Solids	213	mg/L	10.0	10.0	1		04/01/20 14:44		
300.0 IC Anions 28 Days									
Analytical Method: EPA 300.0 Rev 2.1 1993 Pace Analytical Services - Asheville									
Chloride	3.9	mg/L	1.0	0.60	1		04/02/20 20:53	16887-00-6	
Fluoride	0.075J	mg/L	0.30	0.050	1		04/02/20 20:53	16984-48-8	
Sulfate	27.9	mg/L	1.0	0.50	1		04/02/20 20:53	14808-79-8	

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ANALYTICAL RESULTS

Project: HAMMOND AP-4 2ND SEMIANNUAL
Pace Project No.: 2630414

Sample: FD-04		Lab ID: 2630414012		Collected: 03/25/20 00:00		Received: 03/26/20 11:10		Matrix: Water	
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
6010D MET ICP		Analytical Method: EPA 6010D Preparation Method: EPA 3010A Pace Analytical Services - Atlanta, GA							
Calcium	84.5	mg/L	1.0	0.14	1	03/31/20 20:57	04/02/20 14:11	7440-70-2	
6020B MET ICPMS		Analytical Method: EPA 6020B Preparation Method: EPA 3005A Pace Analytical Services - Atlanta, GA							
Arsenic	ND	mg/L	0.0050	0.00035	1	03/31/20 21:07	04/03/20 14:35	7440-38-2	
Barium	0.035	mg/L	0.010	0.00049	1	03/31/20 21:07	04/03/20 14:35	7440-39-3	
Beryllium	ND	mg/L	0.0030	0.000074	1	03/31/20 21:07	04/03/20 14:35	7440-41-7	
Boron	2.3	mg/L	0.10	0.0049	1	03/31/20 21:07	04/03/20 14:35	7440-42-8	
Cadmium	0.00071J	mg/L	0.0025	0.00011	1	03/31/20 21:07	04/03/20 14:35	7440-43-9	
Chromium	0.0011J	mg/L	0.010	0.00039	1	03/31/20 21:07	04/03/20 14:35	7440-47-3	
Cobalt	0.0021J	mg/L	0.0050	0.00030	1	03/31/20 21:07	04/03/20 14:35	7440-48-4	
Lead	0.000074J	mg/L	0.0050	0.000046	1	03/31/20 21:07	04/03/20 14:35	7439-92-1	
Lithium	0.0016J	mg/L	0.030	0.00078	1	03/31/20 21:07	04/03/20 14:35	7439-93-2	
2540C Total Dissolved Solids		Analytical Method: SM 2540C Pace Analytical Services - Atlanta, GA							
Total Dissolved Solids	499	mg/L	10.0	10.0	1		04/01/20 14:44		
300.0 IC Anions 28 Days		Analytical Method: EPA 300.0 Rev 2.1 1993 Pace Analytical Services - Asheville							
Chloride	5.1	mg/L	1.0	0.60	1		04/02/20 21:51	16887-00-6	
Fluoride	ND	mg/L	0.30	0.050	1		04/02/20 21:51	16984-48-8	
Sulfate	254	mg/L	5.0	2.5	5		04/03/20 10:48	14808-79-8	

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ANALYTICAL RESULTS

Project: HAMMOND AP-4 2ND SEMIANNUAL
Pace Project No.: 2630414

Sample: HGWA-113		Lab ID: 2630414013		Collected: 04/09/20 16:17		Received: 04/10/20 11:35		Matrix: Water	
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
Field Data									
Analytical Method: Pace Analytical Services - Atlanta, GA									
Field pH	6.08	Std. Units			1		04/10/20 17:07		
6010D MET ICP									
Analytical Method: EPA 6010D Preparation Method: EPA 3010A Pace Analytical Services - Atlanta, GA									
Calcium	8.3	mg/L	1.0	0.14	1	04/14/20 18:37	04/15/20 18:31	7440-70-2	
6020B MET ICPMS									
Analytical Method: EPA 6020B Preparation Method: EPA 3005A Pace Analytical Services - Atlanta, GA									
Arsenic	0.00074J	mg/L	0.0050	0.00035	1	04/14/20 18:32	04/15/20 17:51	7440-38-2	
Barium	0.034	mg/L	0.010	0.00049	1	04/14/20 18:32	04/15/20 17:51	7440-39-3	
Beryllium	ND	mg/L	0.0030	0.000074	1	04/14/20 18:32	04/15/20 17:51	7440-41-7	
Boron	0.012J	mg/L	0.10	0.0049	1	04/14/20 18:32	04/15/20 17:51	7440-42-8	
Cadmium	ND	mg/L	0.0025	0.00011	1	04/14/20 18:32	04/15/20 17:51	7440-43-9	
Chromium	0.0031J	mg/L	0.010	0.00039	1	04/14/20 18:32	04/15/20 17:51	7440-47-3	
Cobalt	0.00037J	mg/L	0.0050	0.00030	1	04/14/20 18:32	04/15/20 17:51	7440-48-4	
Lead	0.00039J	mg/L	0.0050	0.000046	1	04/14/20 18:32	04/15/20 17:51	7439-92-1	
Lithium	0.0017J	mg/L	0.030	0.00078	1	04/14/20 18:32	04/15/20 17:51	7439-93-2	
2540C Total Dissolved Solids									
Analytical Method: SM 2540C Pace Analytical Services - Atlanta, GA									
Total Dissolved Solids	48.0	mg/L	10.0	10.0	1		04/14/20 17:56		
300.0 IC Anions 28 Days									
Analytical Method: EPA 300.0 Rev 2.1 1993 Pace Analytical Services - Asheville									
Chloride	1.4	mg/L	1.0	0.60	1		04/23/20 18:40	16887-00-6	
Fluoride	0.14J	mg/L	0.30	0.050	1		04/23/20 18:40	16984-48-8	
Sulfate	6.6	mg/L	1.0	0.50	1		04/23/20 18:40	14808-79-8	

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QUALITY CONTROL DATA

Project: HAMMOND AP-4 2ND SEMIANNUAL
Pace Project No.: 2630414

QC Batch:	45066	Analysis Method:	EPA 6010D
QC Batch Method:	EPA 3010A	Analysis Description:	6010D MET
		Laboratory:	Pace Analytical Services - Atlanta, GA

Associated Lab Samples: 2630414001, 2630414002, 2630414003, 2630414005, 2630414006, 2630414007, 2630414008, 2630414009, 2630414010, 2630414011

METHOD BLANK: 207564 Matrix: Water
Associated Lab Samples: 2630414001, 2630414002, 2630414003, 2630414005, 2630414006, 2630414007, 2630414008, 2630414009, 2630414010, 2630414011

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Calcium	mg/L	ND	1.0	0.14	03/31/20 16:27	

LABORATORY CONTROL SAMPLE: 207565

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Calcium	mg/L	1	1.1	106	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 207566 207567

Parameter	Units	2630414002 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
Calcium	mg/L	68.0	1	1	69.5	67.6	149	-41	75-125	3	20	M1

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QUALITY CONTROL DATA

Project: HAMMOND AP-4 2ND SEMIANNUAL

Pace Project No.: 2630414

QC Batch: 45121

Analysis Method: EPA 6010D

QC Batch Method: EPA 3010A

Analysis Description: 6010D MET

Laboratory: Pace Analytical Services - Atlanta, GA

Associated Lab Samples: 2630414012

METHOD BLANK: 207982

Matrix: Water

Associated Lab Samples: 2630414012

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Calcium	mg/L	ND	1.0	0.14	04/02/20 13:05	

LABORATORY CONTROL SAMPLE: 207983

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Calcium	mg/L	1	1.1	108	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 207984 207985

Parameter	Units	207984		207985		MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		2630449007 Result	MS Spike Conc.	MSD Spike Conc.	MS Result						
Calcium	mg/L	157	1	1	158	157	93	15	75-125	0	20 M1

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QUALITY CONTROL DATA

Project: HAMMOND AP-4 2ND SEMIANNUAL

Pace Project No.: 2630414

QC Batch: 45533	Analysis Method: EPA 6010D
QC Batch Method: EPA 3010A	Analysis Description: 6010D MET
	Laboratory: Pace Analytical Services - Atlanta, GA

Associated Lab Samples: 2630414013

METHOD BLANK: 210181 Matrix: Water

Associated Lab Samples: 2630414013

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Calcium	mg/L	ND	1.0	0.14	04/15/20 16:53	

LABORATORY CONTROL SAMPLE: 210182

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Calcium	mg/L	1	1.0	104	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 210190 210191

Parameter	Units	210190		210191		MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		2630862003 Result	MS Spike Conc.	MSD Spike Conc.	MS Result						
Calcium	mg/L	362	1	1	368	365	604	379	75-125	1	20 M6

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QUALITY CONTROL DATA

Project: HAMMOND AP-4 2ND SEMIANNUAL
Pace Project No.: 2630414

QC Batch: 45065 Analysis Method: EPA 6020B
QC Batch Method: EPA 3005A Analysis Description: 6020B MET
Laboratory: Pace Analytical Services - Atlanta, GA
Associated Lab Samples: 2630414001, 2630414002, 2630414003

METHOD BLANK: 207560 Matrix: Water
Associated Lab Samples: 2630414001, 2630414002, 2630414003

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Arsenic	mg/L	ND	0.0050	0.00035	04/02/20 17:16	
Barium	mg/L	ND	0.010	0.00049	04/02/20 17:16	
Beryllium	mg/L	ND	0.0030	0.000074	04/02/20 17:16	
Boron	mg/L	ND	0.10	0.0049	04/02/20 17:16	
Cadmium	mg/L	ND	0.0025	0.00011	04/02/20 17:16	
Chromium	mg/L	ND	0.010	0.00039	04/02/20 17:16	
Cobalt	mg/L	ND	0.0050	0.00030	04/02/20 17:16	
Lead	mg/L	ND	0.0050	0.000046	04/02/20 17:16	
Lithium	mg/L	ND	0.030	0.00078	04/02/20 17:16	

LABORATORY CONTROL SAMPLE: 207561

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Arsenic	mg/L	0.1	0.10	101	80-120	
Barium	mg/L	0.1	0.10	104	80-120	
Beryllium	mg/L	0.1	0.10	104	80-120	
Boron	mg/L	1	1.0	104	80-120	
Cadmium	mg/L	0.1	0.10	104	80-120	
Chromium	mg/L	0.1	0.10	103	80-120	
Cobalt	mg/L	0.1	0.10	104	80-120	
Lead	mg/L	0.1	0.10	103	80-120	
Lithium	mg/L	0.1	0.10	104	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 207562 207563

Parameter	Units	MS		MSD		MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual	
		2630414001 Result	Spike Conc.	Spike Conc.	Result							Result
Arsenic	mg/L	0.00042J	0.1	0.1	0.10	0.10	101	102	75-125	1	20	
Barium	mg/L	0.032	0.1	0.1	0.13	0.13	102	101	75-125	1	20	
Beryllium	mg/L	ND	0.1	0.1	0.10	0.10	101	102	75-125	1	20	
Boron	mg/L	0.011J	1	1	1.0	1.0	101	103	75-125	2	20	
Cadmium	mg/L	ND	0.1	0.1	0.10	0.10	102	101	75-125	1	20	
Chromium	mg/L	0.0019J	0.1	0.1	0.11	0.10	104	102	75-125	3	20	
Cobalt	mg/L	ND	0.1	0.1	0.10	0.10	104	101	75-125	3	20	
Lead	mg/L	0.00058J	0.1	0.1	0.10	0.097	99	97	75-125	2	20	
Lithium	mg/L	0.0039J	0.1	0.1	0.10	0.11	101	102	75-125	2	20	

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REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project: HAMMOND AP-4 2ND SEMIANNUAL
Pace Project No.: 2630414

QC Batch: 45113 Analysis Method: EPA 6020B
QC Batch Method: EPA 3005A Analysis Description: 6020B MET
Laboratory: Pace Analytical Services - Atlanta, GA
Associated Lab Samples: 2630414005, 2630414006, 2630414007, 2630414008, 2630414009, 2630414010, 2630414011, 2630414012

METHOD BLANK: 207961 Matrix: Water
Associated Lab Samples: 2630414005, 2630414006, 2630414007, 2630414008, 2630414009, 2630414010, 2630414011, 2630414012

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Arsenic	mg/L	ND	0.0050	0.00035	04/03/20 13:05	
Barium	mg/L	ND	0.010	0.00049	04/03/20 13:05	
Beryllium	mg/L	ND	0.0030	0.000074	04/03/20 13:05	
Boron	mg/L	ND	0.10	0.0049	04/03/20 13:05	
Cadmium	mg/L	ND	0.0025	0.00011	04/03/20 13:05	
Chromium	mg/L	ND	0.010	0.00039	04/03/20 13:05	
Cobalt	mg/L	ND	0.0050	0.00030	04/03/20 13:05	
Lead	mg/L	ND	0.0050	0.000046	04/03/20 13:05	
Lithium	mg/L	ND	0.030	0.00078	04/03/20 13:05	

LABORATORY CONTROL SAMPLE: 207962

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Arsenic	mg/L	0.1	0.10	101	80-120	
Barium	mg/L	0.1	0.10	100	80-120	
Beryllium	mg/L	0.1	0.10	102	80-120	
Boron	mg/L	1	1.1	105	80-120	
Cadmium	mg/L	0.1	0.10	101	80-120	
Chromium	mg/L	0.1	0.10	105	80-120	
Cobalt	mg/L	0.1	0.10	103	80-120	
Lead	mg/L	0.1	0.10	100	80-120	
Lithium	mg/L	0.1	0.10	102	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 207963 207964

Parameter	Units	MS		MSD		MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		2630472004 Result	Spike Conc.	Spike Conc.	MS Result								
Arsenic	mg/L	ND	0.1	0.1	0.10	0.099	100	99	75-125	2	20		
Barium	mg/L	0.19	0.1	0.1	0.28	0.29	92	97	75-125	2	20		
Beryllium	mg/L	ND	0.1	0.1	0.097	0.094	97	94	75-125	4	20		
Boron	mg/L	0.021J	1	1	1.0	0.99	102	97	75-125	5	20		
Cadmium	mg/L	ND	0.1	0.1	0.099	0.098	99	98	75-125	2	20		
Chromium	mg/L	ND	0.1	0.1	0.10	0.099	100	99	75-125	1	20		
Cobalt	mg/L	ND	0.1	0.1	0.099	0.097	99	97	75-125	2	20		
Lead	mg/L	ND	0.1	0.1	0.097	0.096	97	96	75-125	1	20		
Lithium	mg/L	0.011J	0.1	0.1	0.11	0.10	97	94	75-125	4	20		

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QUALITY CONTROL DATA

Project: HAMMOND AP-4 2ND SEMIANNUAL
Pace Project No.: 2630414

QC Batch: 45531 Analysis Method: EPA 6020B
QC Batch Method: EPA 3005A Analysis Description: 6020B MET
Laboratory: Pace Analytical Services - Atlanta, GA

Associated Lab Samples: 2630414013

METHOD BLANK: 210136 Matrix: Water
Associated Lab Samples: 2630414013

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Arsenic	mg/L	ND	0.0050	0.00035	04/15/20 16:04	
Barium	mg/L	ND	0.010	0.00049	04/15/20 16:04	
Beryllium	mg/L	ND	0.0030	0.000074	04/15/20 16:04	
Boron	mg/L	ND	0.10	0.0049	04/15/20 16:04	
Cadmium	mg/L	ND	0.0025	0.00011	04/15/20 16:04	
Chromium	mg/L	ND	0.010	0.00039	04/15/20 16:04	
Cobalt	mg/L	ND	0.0050	0.00030	04/15/20 16:04	
Lead	mg/L	ND	0.0050	0.000046	04/15/20 16:04	
Lithium	mg/L	ND	0.030	0.00078	04/15/20 16:04	

LABORATORY CONTROL SAMPLE: 210137

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Arsenic	mg/L	0.1	0.10	101	80-120	
Barium	mg/L	0.1	0.10	104	80-120	
Beryllium	mg/L	0.1	0.10	103	80-120	
Boron	mg/L	1	1.1	105	80-120	
Cadmium	mg/L	0.1	0.10	102	80-120	
Chromium	mg/L	0.1	0.10	100	80-120	
Cobalt	mg/L	0.1	0.10	101	80-120	
Lead	mg/L	0.1	0.10	102	80-120	
Lithium	mg/L	0.1	0.10	104	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 210192 210193

Parameter	Units	MS		MSD		MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual	
		2630818017 Result	Spike Conc.	Spike Conc.	Result							Result
Arsenic	mg/L	ND	0.1	0.1	0.10	0.099	99	99	75-125	1	20	
Barium	mg/L	0.027	0.1	0.1	0.13	0.13	100	99	75-125	1	20	
Beryllium	mg/L	ND	0.1	0.1	0.099	0.099	99	99	75-125	1	20	
Boron	mg/L	0.28	1	1	1.2	1.2	92	91	75-125	1	20	
Cadmium	mg/L	ND	0.1	0.1	0.098	0.096	98	96	75-125	3	20	
Chromium	mg/L	0.00058J	0.1	0.1	0.10	0.10	102	101	75-125	2	20	
Cobalt	mg/L	ND	0.1	0.1	0.10	0.10	104	101	75-125	3	20	
Lead	mg/L	0.00017J	0.1	0.1	0.10	0.099	101	99	75-125	2	20	
Lithium	mg/L	ND	0.1	0.1	0.10	0.098	99	98	75-125	1	20	

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QUALITY CONTROL DATA

Project: HAMMOND AP-4 2ND SEMIANNUAL

Pace Project No.: 2630414

QC Batch: 44950

Analysis Method: SM 2540C

QC Batch Method: SM 2540C

Analysis Description: 2540C Total Dissolved Solids

Laboratory: Pace Analytical Services - Atlanta, GA

Associated Lab Samples: 2630414001, 2630414002, 2630414003

LABORATORY CONTROL SAMPLE: 206865

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Total Dissolved Solids	mg/L	400	401	100	84-108	

SAMPLE DUPLICATE: 206866

Parameter	Units	2630389001 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	859	854	1	10	

SAMPLE DUPLICATE: 206867

Parameter	Units	2630325025 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	714	672	6	10	

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QUALITY CONTROL DATA

Project: HAMMOND AP-4 2ND SEMIANNUAL

Pace Project No.: 2630414

QC Batch:	45158	Analysis Method:	SM 2540C
QC Batch Method:	SM 2540C	Analysis Description:	2540C Total Dissolved Solids
		Laboratory:	Pace Analytical Services - Atlanta, GA

Associated Lab Samples: 2630414005, 2630414006, 2630414007, 2630414008, 2630414009, 2630414010, 2630414011, 2630414012

LABORATORY CONTROL SAMPLE: 208023

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Total Dissolved Solids	mg/L	400	370	92	84-108	

SAMPLE DUPLICATE: 208024

Parameter	Units	2630414005 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	21.0	ND		10	

SAMPLE DUPLICATE: 208025

Parameter	Units	2630417005 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	521	525	1	10	

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QUALITY CONTROL DATA

Project: HAMMOND AP-4 2ND SEMIANNUAL

Pace Project No.: 2630414

QC Batch: 45512	Analysis Method: SM 2540C
QC Batch Method: SM 2540C	Analysis Description: 2540C Total Dissolved Solids
	Laboratory: Pace Analytical Services - Atlanta, GA

Associated Lab Samples: 2630414013

LABORATORY CONTROL SAMPLE: 209985

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Total Dissolved Solids	mg/L	400	379	95	84-108	

SAMPLE DUPLICATE: 209986

Parameter	Units	2630821024 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	223	244	9	10	

SAMPLE DUPLICATE: 209987

Parameter	Units	92473254002 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	17.0	18.0	6	10	

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QUALITY CONTROL DATA

Project: HAMMOND AP-4 2ND SEMIANNUAL
Pace Project No.: 2630414

QC Batch: 533750 Analysis Method: EPA 300.0 Rev 2.1 1993
QC Batch Method: EPA 300.0 Rev 2.1 1993 Analysis Description: 300.0 IC Anions
Laboratory: Pace Analytical Services - Asheville
Associated Lab Samples: 2630414001, 2630414002, 2630414003

METHOD BLANK: 2848969 Matrix: Water
Associated Lab Samples: 2630414001, 2630414002, 2630414003

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Chloride	mg/L	ND	1.0	0.60	04/02/20 17:18	
Fluoride	mg/L	ND	0.10	0.050	04/02/20 17:18	
Sulfate	mg/L	ND	1.0	0.50	04/02/20 17:18	

LABORATORY CONTROL SAMPLE: 2848970

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Chloride	mg/L	50	50.9	102	90-110	
Fluoride	mg/L	2.5	2.5	101	90-110	
Sulfate	mg/L	50	50.5	101	90-110	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2848971 2848972

Parameter	Units	2630325037 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
Chloride	mg/L	1670	50	50	1670	1680	-1	8	90-110	0	10	M6
Fluoride	mg/L	0.056J	2.5	2.5	2.3	2.3	90	90	90-110	0	10	
Sulfate	mg/L	603	50	50	602	604	-2	2	90-110	0	10	M6

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2848973 2848974

Parameter	Units	2630414001 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
Chloride	mg/L	3.6	50	50	56.2	56.2	105	105	90-110	0	10	
Fluoride	mg/L	0.076J	2.5	2.5	2.5	2.5	95	96	90-110	1	10	
Sulfate	mg/L	1.6	50	50	53.5	53.4	104	104	90-110	0	10	

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QUALITY CONTROL DATA

Project: HAMMOND AP-4 2ND SEMIANNUAL
Pace Project No.: 2630414

QC Batch: 533970 Analysis Method: EPA 300.0 Rev 2.1 1993
QC Batch Method: EPA 300.0 Rev 2.1 1993 Analysis Description: 300.0 IC Anions
Laboratory: Pace Analytical Services - Asheville
Associated Lab Samples: 2630414005, 2630414006, 2630414007, 2630414008, 2630414009, 2630414010, 2630414011, 2630414012

METHOD BLANK: 2849811 Matrix: Water
Associated Lab Samples: 2630414005, 2630414006, 2630414007, 2630414008, 2630414009, 2630414010, 2630414011, 2630414012

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Chloride	mg/L	ND	1.0	0.60	04/02/20 15:35	
Fluoride	mg/L	ND	0.10	0.050	04/02/20 15:35	
Sulfate	mg/L	ND	1.0	0.50	04/02/20 15:35	

LABORATORY CONTROL SAMPLE: 2849812

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Chloride	mg/L	50	47.6	95	90-110	
Fluoride	mg/L	2.5	2.5	98	90-110	
Sulfate	mg/L	50	47.5	95	90-110	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2849813 2849814

Parameter	Units	2630435009 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
Chloride	mg/L	3.8	50	50	54.6	55.8	102	104	90-110	2	10	
Fluoride	mg/L	0.25J	2.5	2.5	3.4	3.6	125	133	90-110	6	10	M1
Sulfate	mg/L	448	50	50	496	497	97	97	90-110	0	10	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2849815 2849816

Parameter	Units	2630414008 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
Chloride	mg/L	3.0	50	50	54.6	54.0	103	102	90-110	1	10	
Fluoride	mg/L	ND	2.5	2.5	2.7	2.7	107	107	90-110	0	10	
Sulfate	mg/L	116	50	50	160	146	88	60	90-110	9	10	M1

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QUALITY CONTROL DATA

Project: HAMMOND AP-4 2ND SEMIANNUAL
Pace Project No.: 2630414

QC Batch: 537769 Analysis Method: EPA 300.0 Rev 2.1 1993
QC Batch Method: EPA 300.0 Rev 2.1 1993 Analysis Description: 300.0 IC Anions
Laboratory: Pace Analytical Services - Asheville

Associated Lab Samples: 2630414013

METHOD BLANK: 2867519 Matrix: Water
Associated Lab Samples: 2630414013

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Chloride	mg/L	ND	1.0	0.60	04/23/20 18:11	
Fluoride	mg/L	ND	0.10	0.050	04/23/20 18:11	
Sulfate	mg/L	ND	1.0	0.50	04/23/20 18:11	

LABORATORY CONTROL SAMPLE: 2867520

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Chloride	mg/L	50	52.8	106	90-110	
Fluoride	mg/L	2.5	2.5	99	90-110	
Sulfate	mg/L	50	53.7	107	90-110	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2867521 2867522

Parameter	Units	2630414013		2867521		2867522		% Rec	% Rec	% Rec Limits	RPD	Max RPD	Qual
		MS Result	MSD Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result						
Chloride	mg/L	1.4	50	50	53.9	54.6	105	106	90-110	1	10		
Fluoride	mg/L	0.14J	2.5	2.5	2.8	2.9	107	109	90-110	1	10		
Sulfate	mg/L	6.6	50	50	60.2	60.7	107	108	90-110	1	10		

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2867523 2867524

Parameter	Units	92474395033		2867523		2867524		% Rec	% Rec	% Rec Limits	RPD	Max RPD	Qual
		MS Result	MSD Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result						
Chloride	mg/L	6.7	50	50	60.1	60.8	107	108	90-110	1	10		
Fluoride	mg/L	ND	2.5	2.5	2.6	2.7	105	106	90-110	1	10		
Sulfate	mg/L	ND	50	50	54.3	54.8	108	109	90-110	1	10		

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QUALIFIERS

Project: HAMMOND AP-4 2ND SEMIANNUAL

Pace Project No.: 2630414

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit - The lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

ANALYTE QUALIFIERS

M1 Matrix spike recovery exceeded QC limits. Batch accepted based on laboratory control sample (LCS) recovery.

M6 Matrix spike and Matrix spike duplicate recovery not evaluated against control limits due to sample dilution.

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: HAMMOND AP-4 2ND SEMIANNUAL

Pace Project No.: 2630414

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
2630414001	HGWA-111				
2630414002	HGWC-117				
2630414003	HGWA-112				
2630414006	HGWC-101				
2630414007	HGWC-105				
2630414008	HGWC-107				
2630414009	HGWC-118				
2630414010	HGWC-103				
2630414011	HGWC-109				
2630414013	HGWA-113				
2630414001	HGWA-111	EPA 3010A	45066	EPA 6010D	45071
2630414002	HGWC-117	EPA 3010A	45066	EPA 6010D	45071
2630414003	HGWA-112	EPA 3010A	45066	EPA 6010D	45071
2630414005	FB-04	EPA 3010A	45066	EPA 6010D	45071
2630414006	HGWC-101	EPA 3010A	45066	EPA 6010D	45071
2630414007	HGWC-105	EPA 3010A	45066	EPA 6010D	45071
2630414008	HGWC-107	EPA 3010A	45066	EPA 6010D	45071
2630414009	HGWC-118	EPA 3010A	45066	EPA 6010D	45071
2630414010	HGWC-103	EPA 3010A	45066	EPA 6010D	45071
2630414011	HGWC-109	EPA 3010A	45066	EPA 6010D	45071
2630414012	FD-04	EPA 3010A	45121	EPA 6010D	45135
2630414013	HGWA-113	EPA 3010A	45533	EPA 6010D	45546
2630414001	HGWA-111	EPA 3005A	45065	EPA 6020B	45069
2630414002	HGWC-117	EPA 3005A	45065	EPA 6020B	45069
2630414003	HGWA-112	EPA 3005A	45065	EPA 6020B	45069
2630414005	FB-04	EPA 3005A	45113	EPA 6020B	45136
2630414006	HGWC-101	EPA 3005A	45113	EPA 6020B	45136
2630414007	HGWC-105	EPA 3005A	45113	EPA 6020B	45136
2630414008	HGWC-107	EPA 3005A	45113	EPA 6020B	45136
2630414009	HGWC-118	EPA 3005A	45113	EPA 6020B	45136
2630414010	HGWC-103	EPA 3005A	45113	EPA 6020B	45136
2630414011	HGWC-109	EPA 3005A	45113	EPA 6020B	45136
2630414012	FD-04	EPA 3005A	45113	EPA 6020B	45136
2630414013	HGWA-113	EPA 3005A	45531	EPA 6020B	45544
2630414001	HGWA-111	SM 2540C	44950		
2630414002	HGWC-117	SM 2540C	44950		
2630414003	HGWA-112	SM 2540C	44950		
2630414005	FB-04	SM 2540C	45158		
2630414006	HGWC-101	SM 2540C	45158		
2630414007	HGWC-105	SM 2540C	45158		
2630414008	HGWC-107	SM 2540C	45158		
2630414009	HGWC-118	SM 2540C	45158		
2630414010	HGWC-103	SM 2540C	45158		
2630414011	HGWC-109	SM 2540C	45158		
2630414012	FD-04	SM 2540C	45158		

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: HAMMOND AP-4 2ND SEMIANNUAL
Pace Project No.: 2630414

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
2630414013	HGWA-113	SM 2540C	45512		
2630414001	HGWA-111	EPA 300.0 Rev 2.1 1993	533750		
2630414002	HGWC-117	EPA 300.0 Rev 2.1 1993	533750		
2630414003	HGWA-112	EPA 300.0 Rev 2.1 1993	533750		
2630414005	FB-04	EPA 300.0 Rev 2.1 1993	533970		
2630414006	HGWC-101	EPA 300.0 Rev 2.1 1993	533970		
2630414007	HGWC-105	EPA 300.0 Rev 2.1 1993	533970		
2630414008	HGWC-107	EPA 300.0 Rev 2.1 1993	533970		
2630414009	HGWC-118	EPA 300.0 Rev 2.1 1993	533970		
2630414010	HGWC-103	EPA 300.0 Rev 2.1 1993	533970		
2630414011	HGWC-109	EPA 300.0 Rev 2.1 1993	533970		
2630414012	FD-04	EPA 300.0 Rev 2.1 1993	533970		
2630414013	HGWA-113	EPA 300.0 Rev 2.1 1993	537769		

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CHAIN-OF-CUSTODY / Analytical Request Document

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Page: 1 of 3

Section A Required Client Information: Company: GA Power Address: Atlanta, GA	Section B Required Project Information: Report To: SCS Contacts Copy To: Geosyntec Contacts
Email To: SCS Contacts Phone: _____ Requested Due Date/TAT: 10 Day	Purchase Order No.: _____ Project Name: Plant Hammond AP-4 Semiannual Compliance Project Number: GW6581
Section C Invoice Information: Attention: Southern Co. Company Name: _____ Address: _____ Price Quote Reference: _____ Project Manager: Kevin Harting Price Profile #: 2812-7	REGULATORY AGENCY NPDES <input type="checkbox"/> GROUND WATER <input type="checkbox"/> DRINKING WATER <input type="checkbox"/> UST <input type="checkbox"/> RCRA <input type="checkbox"/> OTHER <input type="checkbox"/> Site Location: _____ STATE: GA

ITEM #	Section D Required Client Information	Valid Matrix Codes MATRIX CODE	SAMPLE TYPE (G=GRAB C=COMP)	COLLECTED		SAMPLE TEMP AT COLLECTION	# OF CONTAINERS	Preservatives	Analysis Test	Requested Analysis Filtered (Y/N)	Residual Chlorine (Y/N)	pH =
				DATE	TIME							
1	HGWA-III		G	3/24	10:25		5					
2	HGWC-117		G	3/24	16:39		5					
3			G				5					
4			G				5					
5			G				5					
6			G				5					
7			G				5					
8			G				5					
9			G				5					
10			G				5					
11			G				5					
12			G				5					

RELEASING BY / AFFILIATION	DATE	TIME	ACCEPTED BY / AFFILIATION	DATE	TIME
<i>[Signature]</i>	3/24/20	17:30	<i>[Signature]</i>	3/24/20	17:30
<i>[Signature]</i>	3/23/20	14:40	<i>[Signature]</i>	3/23/20	14:41
<i>[Signature]</i>	3/23	18:10	<i>[Signature]</i>	3/23/20	17:10

SAMPLER NAME AND SIGNATURE	
PRINT Name of SAMPLER: <i>David Russo</i>	DATE Signed (MM/DD/YYYY): 3/24/2020
SIGNATURE OF SAMPLER: <i>[Signature]</i>	
SAMPLE CONDITIONS	
Temp in °C	Received on Ice (Y/N)
	Custody Sealed Cooler (Y/N)
	Samples Intact (Y/N)

Important Note: By signing this form, you are accepting Face's NET 30 day payment terms and agreeing to late charges of 1.5% per month for any invoices not paid within 30 days.

F-ALL-Q-020rev.07, 15-Feb-2007



CHAIN-OF-CUSTODY / Analytical Request Document
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Section A Required Client Information: **Section B** Required Project Information: **Section C** Invoice Information

Company: GA Power
 Address: Atlanta, GA
 Copy To: Geosynetic Contacts
 Project Name: Plant Hammond AP-4 Semiannual Compliance
 Project Number: GW6581

Requested Due Date/TAT: 10 Day

Company Name: Southern Co.
 Address:
 Attention:
 Reference: Kevin Heining
 Piece Profile #: 2912-7

REGULATORY AGENCY: NPDES GROUND WATER DRINKING WATER
 UST RCRA OTHER
 Site Location: GA

Page: 1 of 3

ITEM #	Section D Required Client Information	Valid Matrix Codes MATRIX CODE (see valid codes to left)	SAMPLE TYPE (G=GRAB C=CAMP)	DATE	TIME	DATE	TIME	SAMPLE TEMP AT COLLECTION	# OF CONTAINERS	Preservatives							Analysis Test				Residual Chlorine (Y/N)	pH =							
										Unpreserved	H ₂ SO ₄	HNO ₃	HCl	NaOH	Na ₂ S ₂ O ₃	Methanol	Other	Y	N	Y			N	Y	N				
1	FB-04	DRINKING WATER WASTE WATER PRODUCT SOLUSOLIO OIL WASTE MIL OTHER TSS	G	3/25	1050				5	2	3																		
2	HGWC-161		G	3/25	1457				5	2	3																		
3			G						5	2	3																		
4			G						5	2	3																		
5			G						5	2	3																		
6			G						5	2	3																		
7			G						5	2	3																		
8			G						5	2	3																		
9			G						5	2	3																		
10			G						5	2	3																		
11			G						5	2	3																		
12			G						5	2	3																		

ADDITIONAL COMMENTS: Please note on weeks, strike through any wells not sampled, and include when the last sample for the event has been taken.

REQUISITIONED BY / AFFILIATION: *[Signature]*
DATE: 3/25 **TIME:** 1525

ACCEPTED BY / AFFILIATION: *[Signature]*
DATE: 3/25 **TIME:** 1825

SAMPLER NAME AND SIGNATURE: *[Signature]*
PRINT NAME of SAMPLER: Chad Russo

DATE Signed (MM/DD/YYYY): 3/25/2002

Temp in °C: 5.0
 Received on Ice (Y/N): Y
 Custody Sealed Cooler (Y/N): Y
 Samples Intact (Y/N): Y

F-ALL-Q-020/rev.07, 15-Feb-2007

CHAIN-OF-CUSTODY / Analytical Request Document
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Section A Required Client Information: Company: GA Power Address: Atlanta, GA
Section B Required Project Information: Report To: SCS Contacts Copy To: Geosynthetic Contacts
Section C Invoice Information: Attention: Southern Co. Company Name: Address:

Project Name: Plant Hammond AP-4 Semiannual Compliance
Project Number: GW6581
Purchase Order No.:
Requested Due Date/TAT: 10 Day
Pace Quote Reference: Kevin Herring
Pace Profile #: 2912-7
REGULATORY AGENCY: NDES GROUND WATER RCRA OTHER OR-
NDDES GROUND WATER RCRA OTHER OR-
Site Location: GA STATE: GA

ITEM #	Section D Required Client Information	Valid Matrix Codes MATRIX CODE	SAMPLE TYPE (G=GRAB C=COMP)	COLLECTED				SAMPLE TEMP AT COLLECTION	# OF CONTAINERS	Preservatives						Analysis Test				Residual Chlorine (Y/N)	pH =					
				DATE	TIME	DATE	TIME			Unpreserved	H ₂ SO ₄	HNO ₃	HCl	NaOH	Na ₂ S ₂ O ₃	Methanol	Other	Chloride, Fluoride, Sulfate	TDS			Metals 6010/6020*	RA01 228/228			
1	HW-105		G	3/22/10	1210				5	2	2	3					X	X	X	X	X					
2	HW-107		G	3/22/10	1440				5	2	3						X	X	X	X	X					
3			G						5	2	3						X	X	X	X	X					
4			G						5	2	3						X	X	X	X	X					
5			G						5	2	3						X	X	X	X	X					
6			G						5	2	3						X	X	X	X	X					
7			G						5	2	3						X	X	X	X	X					
8			G						5	2	3						X	X	X	X	X					
9			G						5	2	3						X	X	X	X	X					
10			G						5	2	3						X	X	X	X	X					
11			G						5	2	3						X	X	X	X	X					
12			G						5	2	3						X	X	X	X	X					

ADDITIONAL COMMENTS: *(Handwritten: HW 3/28/10)*
RELEASER BY / AFFILIATION: *(Handwritten: 3/25/10 1812)*
DATE: 3-25-10
TIME: 1812
ACCEPTED BY / AFFILIATION: *(Handwritten: 3/25/10 1812)*
DATE: 3/25/10
TIME: 1812
TEMP IN °C: 5.0
RECEIVED ON ICE (Y/N): Y
CUSTODY SEALED COOLER (Y/N): N
SAMPLES INTACT (Y/N): Y
SAMPLER NAME AND SIGNATURE: *(Handwritten: Kevin Herring)*
DATE SIGNED (MANDATORY): 03/25/10
PRINT NAME OF SAMPLER: Kevin Herring
SIGNATURE OF SAMPLER: *(Handwritten Signature)*
Metals: As, Ba, Be, B, Cd, Ca, Cr, Cu, Pb, U
Important Note: By signing this form you are accepting Pace's NET 30 day payment terms and agreeing to late charges of 1.5% per month for any invoices not paid within 30 days.

Page: 2 of 3



CHAIN-OF-CUSTODY / Analytical Request Document
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Section A Required Client Information: Company: GA Power; Address: Atlanta, GA
Section B Required Project Information: Report To: SCS Contacts; Copy To: Geosyntec Contacts
Section C Invoice Information: Attention: Southern Co.

REGULATORY AGENCY: NPDES [] GROUND WATER [] DRINKING WATER []
UST [] RCRA [] OTHER []
Site Location: [] STATE: GA
Project Name: Plant Hammond AP 4 Semiannual Compliance Sampling
Purchase Order No.: []
Requested Due Date/TAT: To Day
Project Number: GWS581

ITEM #	Section D Required Client Information SAMPLE ID (A-Z, 0-9 / -) Sample IDs MUST BE UNIQUE	Valid Matrix Codes MATRIX CODE DRINKING WATER DW WASTEWATER WW WASTE WATER WWF PRODUCT P SPRINKLER S OIL O WIRE WP AIR AP OTHER OT TISSUE TS	MATRIX CODE (see valid codes to left)	SAMPLE TYPE (G=GRAB C=COMP)	COLLECTED		DATE	TIME	DATE	TIME	SAMPLE TEMP AT COLLECTION	# OF CONTAINERS	Preservatives							Analysis Test				Residual Chlorine (Y/N)	pH =												
					COMPOSITE	COMPOSITE							H ₂ SO ₄	HNO ₃	HCl	NaOH	Na ₂ S ₂ O ₃	Methanol	Other	Y/N	Y/N	Y/N	Y/N														
1	HGWC-118						3/25/20	9:35				5	2																								
2	HGWC-103						3/25/20	12:30				5	2																								
3	HGWC-109						3/25/20	16:55				5	2																								
4	FD-04						3/25/20	NORM				5	2																								
5												5	2																								

ADDITIONAL COMMENTS: Relinquished by Affiliation: Shawn Lin, 3/25/20
Accepted by Affiliation: [Signature], 3/25/20

RELINQUISHED BY / AFFILIATION	DATE	TIME	ACCEPTED BY / AFFILIATION	DATE	TIME	SAMPLER NAME AND SIGNATURE	PRINT Name of SAMPLER	SIGNATURE of SAMPLER	DATE Signed (MM/DD/YY)	Temp in °C	Received on Ice (Y/N)	Custody Sealed Cooler (Y/N)	Samples Intact (Y/N)
Shawn Lin, 0100 4/6 TX	3/25/20	1740	[Signature]	3/25/20	1740	[Signature]	Shawn Lin	[Signature]	3/25/20				
[Signature]	3/25/20	2002	[Signature]	3/25/20	2002	[Signature]	[Signature]	[Signature]					
[Signature]	3/26/20	110	[Signature]	3/26/20	110	[Signature]	[Signature]	[Signature]					

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April 29, 2020

Joju Abraham
Georgia Power - Coal Combustion Residuals
2480 Maner Road
Atlanta, GA 30339

RE: Project: HAMMOND AP-4 BACKGROUND
Pace Project No.: 2630416

Dear Joju Abraham:

Enclosed are the analytical results for sample(s) received by the laboratory on March 25, 2020. The results relate only to the samples included in this report. Results reported herein conform to the applicable TNI/NELAC Standards and the laboratory's Quality Manual, where applicable, unless otherwise noted in the body of the report.

The test results provided in this final report were generated by each of the following laboratories within the Pace Network:

- Pace Analytical Services - Asheville
- Pace Analytical Services - Atlanta, GA

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Kevin Herring
kevin.herring@pacelabs.com
(704)875-9092
HORIZON Database Administrator

Enclosures

cc: Kristen Jurinko
Whitney Law, Geosyntec Consultants
Noelia Muskus, Geosyntec Consultants
Lauren Petty, Southern Company Services, Inc.



REPORT OF LABORATORY ANALYSIS

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CERTIFICATIONS

Project: HAMMOND AP-4 BACKGROUND
Pace Project No.: 2630416

Pace Analytical Services Atlanta

110 Technology Parkway Peachtree Corners, GA 30092
Florida DOH Certification #: E87315
Georgia DW Inorganics Certification #: 812
Georgia DW Microbiology Certification #: 812

North Carolina Certification #: 381
South Carolina Certification #: 98011001
Virginia Certification #: 460204

Pace Analytical Services Asheville

2225 Riverside Drive, Asheville, NC 28804
Florida/NELAP Certification #: E87648
Massachusetts Certification #: M-NC030
North Carolina Drinking Water Certification #: 37712

North Carolina Wastewater Certification #: 40
South Carolina Certification #: 99030001
Virginia/VELAP Certification #: 460222

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SAMPLE SUMMARY

Project: HAMMOND AP-4 BACKGROUND

Pace Project No.: 2630416

Lab ID	Sample ID	Matrix	Date Collected	Date Received
2630416001	HGWC-102	Water	03/24/20 16:00	03/25/20 09:41

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SAMPLE ANALYTE COUNT

Project: HAMMOND AP-4 BACKGROUND

Pace Project No.: 2630416

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
2630416001	HGWC-102	EPA 6010D	KLH	1	PASI-GA
		EPA 6020B	CSW	13	PASI-GA
		EPA 7470A	DRB	1	PASI-GA
		SM 2540C	ALW	1	PASI-GA
		EPA 300.0 Rev 2.1 1993	CDC	3	PASI-A

PASI-A = Pace Analytical Services - Asheville

PASI-GA = Pace Analytical Services - Atlanta, GA

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SUMMARY OF DETECTION

Project: HAMMOND AP-4 BACKGROUND

Pace Project No.: 2630416

Lab Sample ID Method	Client Sample ID Parameters	Result	Units	Report Limit	Analyzed	Qualifiers
2630416001	HGWC-102					
	Field pH	5.58	Std. Units		03/25/20 14:16	
EPA 6010D	Calcium	103	mg/L	1.0	03/27/20 17:12	M1
EPA 6020B	Barium	0.024	mg/L	0.010	04/01/20 17:00	
EPA 6020B	Boron	2.4	mg/L	0.10	04/01/20 17:00	
EPA 6020B	Cadmium	0.00068J	mg/L	0.0025	04/01/20 17:00	
EPA 6020B	Chromium	0.00051J	mg/L	0.010	04/01/20 17:00	
EPA 6020B	Cobalt	0.0019J	mg/L	0.0050	04/01/20 17:00	
EPA 6020B	Lithium	0.00084J	mg/L	0.030	04/01/20 17:00	
SM 2540C	Total Dissolved Solids	521	mg/L	10.0	03/26/20 13:02	
EPA 300.0 Rev 2.1 1993	Chloride	6.5	mg/L	1.0	04/02/20 20:34	
EPA 300.0 Rev 2.1 1993	Sulfate	311	mg/L	6.0	04/03/20 08:00	

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ANALYTICAL RESULTS

Project: HAMMOND AP-4 BACKGROUND
Pace Project No.: 2630416

Sample: HGWC-102		Lab ID: 2630416001		Collected: 03/24/20 16:00		Received: 03/25/20 09:41		Matrix: Water	
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
Field Data									
Analytical Method: Pace Analytical Services - Atlanta, GA									
Field pH	5.58	Std. Units			1		03/25/20 14:16		
6010D MET ICP									
Analytical Method: EPA 6010D Preparation Method: EPA 3010A Pace Analytical Services - Atlanta, GA									
Calcium	103	mg/L	1.0	0.14	1	03/27/20 09:44	03/27/20 17:12	7440-70-2	M1
6020B MET ICPMS									
Analytical Method: EPA 6020B Preparation Method: EPA 3005A Pace Analytical Services - Atlanta, GA									
Antimony	ND	mg/L	0.0030	0.00027	1	03/27/20 09:33	04/01/20 17:00	7440-36-0	
Arsenic	ND	mg/L	0.0050	0.00035	1	03/27/20 09:33	04/01/20 17:00	7440-38-2	
Barium	0.024	mg/L	0.010	0.00049	1	03/27/20 09:33	04/01/20 17:00	7440-39-3	
Beryllium	ND	mg/L	0.0030	0.000074	1	03/27/20 09:33	04/01/20 17:00	7440-41-7	
Boron	2.4	mg/L	0.10	0.0049	1	03/27/20 09:33	04/01/20 17:00	7440-42-8	
Cadmium	0.00068J	mg/L	0.0025	0.00011	1	03/27/20 09:33	04/01/20 17:00	7440-43-9	
Chromium	0.00051J	mg/L	0.010	0.00039	1	03/27/20 09:33	04/01/20 17:00	7440-47-3	
Cobalt	0.0019J	mg/L	0.0050	0.00030	1	03/27/20 09:33	04/01/20 17:00	7440-48-4	
Lead	ND	mg/L	0.0050	0.000046	1	03/27/20 09:33	04/01/20 17:00	7439-92-1	
Lithium	0.00084J	mg/L	0.030	0.00078	1	03/27/20 09:33	04/01/20 17:00	7439-93-2	
Molybdenum	ND	mg/L	0.010	0.00095	1	03/27/20 09:33	04/01/20 17:00	7439-98-7	
Selenium	ND	mg/L	0.010	0.0013	1	03/27/20 09:33	04/01/20 17:00	7782-49-2	
Thallium	ND	mg/L	0.0010	0.000052	1	03/27/20 09:33	04/01/20 17:00	7440-28-0	
7470 Mercury									
Analytical Method: EPA 7470A Preparation Method: EPA 7470A Pace Analytical Services - Atlanta, GA									
Mercury	ND	mg/L	0.00050	0.00014	1	03/31/20 10:29	04/01/20 14:01	7439-97-6	
2540C Total Dissolved Solids									
Analytical Method: SM 2540C Pace Analytical Services - Atlanta, GA									
Total Dissolved Solids	521	mg/L	10.0	10.0	1		03/26/20 13:02		
300.0 IC Anions 28 Days									
Analytical Method: EPA 300.0 Rev 2.1 1993 Pace Analytical Services - Asheville									
Chloride	6.5	mg/L	1.0	0.60	1		04/02/20 20:34	16887-00-6	
Fluoride	ND	mg/L	0.30	0.050	1		04/02/20 20:34	16984-48-8	
Sulfate	311	mg/L	6.0	3.0	6		04/03/20 08:00	14808-79-8	

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project: HAMMOND AP-4 BACKGROUND

Pace Project No.: 2630416

QC Batch: 45075	Analysis Method: EPA 7470A
QC Batch Method: EPA 7470A	Analysis Description: 7470 Mercury
	Laboratory: Pace Analytical Services - Atlanta, GA

Associated Lab Samples: 2630416001

METHOD BLANK: 207590 Matrix: Water

Associated Lab Samples: 2630416001

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Mercury	mg/L	ND	0.00050	0.00014	04/01/20 13:44	

LABORATORY CONTROL SAMPLE: 207591

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Mercury	mg/L	0.0025	0.0026	104	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 207592 207593

Parameter	Units	207592		207593		MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result						
Mercury	mg/L	ND	0.0025	0.0030	0.0028	119	113	75-125	5	20	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project: HAMMOND AP-4 BACKGROUND
Pace Project No.: 2630416

QC Batch: 44977 Analysis Method: EPA 6010D
QC Batch Method: EPA 3010A Analysis Description: 6010D MET
Laboratory: Pace Analytical Services - Atlanta, GA
Associated Lab Samples: 2630416001

METHOD BLANK: 207109 Matrix: Water
Associated Lab Samples: 2630416001

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Calcium	mg/L	ND	1.0	0.14	03/27/20 17:05	

LABORATORY CONTROL SAMPLE: 207110

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Calcium	mg/L	1	1.0	102	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 207111 207112

Parameter	Units	2630416001 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
Calcium	mg/L	103	1	1	99.1	105	-346	212	75-125	5	20	M1

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project: HAMMOND AP-4 BACKGROUND
Pace Project No.: 2630416

QC Batch: 44978 Analysis Method: EPA 6020B
QC Batch Method: EPA 3005A Analysis Description: 6020B MET
Laboratory: Pace Analytical Services - Atlanta, GA

Associated Lab Samples: 2630416001

METHOD BLANK: 207113 Matrix: Water
Associated Lab Samples: 2630416001

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Antimony	mg/L	ND	0.0030	0.00027	04/01/20 16:48	
Arsenic	mg/L	0.0013J	0.0050	0.00035	04/01/20 16:48	
Barium	mg/L	ND	0.010	0.00049	04/01/20 16:48	
Beryllium	mg/L	ND	0.0030	0.000074	04/01/20 16:48	
Boron	mg/L	ND	0.10	0.0049	04/01/20 16:48	
Cadmium	mg/L	ND	0.0025	0.00011	04/01/20 16:48	
Chromium	mg/L	ND	0.010	0.00039	04/01/20 16:48	
Cobalt	mg/L	ND	0.0050	0.00030	04/01/20 16:48	
Lead	mg/L	ND	0.0050	0.000046	04/01/20 16:48	
Lithium	mg/L	ND	0.030	0.00078	04/01/20 16:48	
Molybdenum	mg/L	ND	0.010	0.00095	04/01/20 16:48	
Selenium	mg/L	ND	0.010	0.0013	04/01/20 16:48	
Thallium	mg/L	ND	0.0010	0.000052	04/01/20 16:48	

LABORATORY CONTROL SAMPLE: 207114

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Antimony	mg/L	0.1	0.11	106	80-120	
Arsenic	mg/L	0.1	0.10	101	80-120	
Barium	mg/L	0.1	0.10	103	80-120	
Beryllium	mg/L	0.1	0.10	104	80-120	
Boron	mg/L	1	1.1	105	80-120	
Cadmium	mg/L	0.1	0.10	103	80-120	
Chromium	mg/L	0.1	0.10	103	80-120	
Cobalt	mg/L	0.1	0.10	103	80-120	
Lead	mg/L	0.1	0.10	100	80-120	
Lithium	mg/L	0.1	0.10	104	80-120	
Molybdenum	mg/L	0.1	0.10	102	80-120	
Selenium	mg/L	0.1	0.10	100	80-120	
Thallium	mg/L	0.1	0.10	100	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 207115 207116

Parameter	Units	2630325020 Result	MS		MSD		MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
			Spike Conc.	MS Result	Spike Conc.	MSD Result						
Antimony	mg/L	ND	0.1	0.10	0.1	0.11	104	108	75-125	4	20	
Arsenic	mg/L	0.0049J	0.1	0.10	0.1	0.11	98	102	75-125	4	20	

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REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project: HAMMOND AP-4 BACKGROUND

Pace Project No.: 2630416

Parameter	Units	207115		207116		MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	Max RPD	Qual
		2630325020 Result	MS Spike Conc.	MSD Spike Conc.	MS Result							
Barium	mg/L	0.043	0.1	0.1	0.14	0.15	95	103	75-125	6	20	
Beryllium	mg/L	ND	0.1	0.1	0.094	0.099	94	99	75-125	5	20	
Boron	mg/L	0.50	1	1	1.5	1.5	95	101	75-125	5	20	
Cadmium	mg/L	ND	0.1	0.1	0.096	0.10	96	101	75-125	6	20	
Chromium	mg/L	0.0011J	0.1	0.1	0.097	0.10	96	103	75-125	6	20	
Cobalt	mg/L	0.00031J	0.1	0.1	0.096	0.10	96	103	75-125	7	20	
Lead	mg/L	ND	0.1	0.1	0.095	0.098	95	98	75-125	3	20	
Lithium	mg/L	0.00084J	0.1	0.1	0.098	0.10	97	103	75-125	5	20	
Molybdenum	mg/L	0.0035J	0.1	0.1	0.10	0.11	100	105	75-125	4	20	
Selenium	mg/L	ND	0.1	0.1	0.098	0.10	98	102	75-125	4	20	
Thallium	mg/L	ND	0.1	0.1	0.095	0.099	95	99	75-125	4	20	

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REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project: HAMMOND AP-4 BACKGROUND

Pace Project No.: 2630416

QC Batch: 44950

Analysis Method: SM 2540C

QC Batch Method: SM 2540C

Analysis Description: 2540C Total Dissolved Solids

Laboratory: Pace Analytical Services - Atlanta, GA

Associated Lab Samples: 2630416001

LABORATORY CONTROL SAMPLE: 206865

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Total Dissolved Solids	mg/L	400	401	100	84-108	

SAMPLE DUPLICATE: 206866

Parameter	Units	2630389001 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	859	854	1	10	

SAMPLE DUPLICATE: 206867

Parameter	Units	2630325025 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	714	672	6	10	

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REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project: HAMMOND AP-4 BACKGROUND
Pace Project No.: 2630416

QC Batch: 533750 Analysis Method: EPA 300.0 Rev 2.1 1993
QC Batch Method: EPA 300.0 Rev 2.1 1993 Analysis Description: 300.0 IC Anions
Laboratory: Pace Analytical Services - Asheville

Associated Lab Samples: 2630416001

METHOD BLANK: 2848969 Matrix: Water
Associated Lab Samples: 2630416001

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Chloride	mg/L	ND	1.0	0.60	04/02/20 17:18	
Fluoride	mg/L	ND	0.10	0.050	04/02/20 17:18	
Sulfate	mg/L	ND	1.0	0.50	04/02/20 17:18	

LABORATORY CONTROL SAMPLE: 2848970

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Chloride	mg/L	50	50.9	102	90-110	
Fluoride	mg/L	2.5	2.5	101	90-110	
Sulfate	mg/L	50	50.5	101	90-110	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2848971 2848972

Parameter	Units	2630325037		MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qual	
Chloride	mg/L	1670	50	50	1670	1680	-1	8	90-110	0	10	M6	
Fluoride	mg/L	0.056J	2.5	2.5	2.3	2.3	90	90	90-110	0	10		
Sulfate	mg/L	603	50	50	602	604	-2	2	90-110	0	10	M6	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2848973 2848974

Parameter	Units	2630414001		MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qual	
Chloride	mg/L	3.6	50	50	56.2	56.2	105	105	90-110	0	10		
Fluoride	mg/L	0.076J	2.5	2.5	2.5	2.5	95	96	90-110	1	10		
Sulfate	mg/L	1.6	50	50	53.5	53.4	104	104	90-110	0	10		

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REPORT OF LABORATORY ANALYSIS

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QUALIFIERS

Project: HAMMOND AP-4 BACKGROUND

Pace Project No.: 2630416

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit - The lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

ANALYTE QUALIFIERS

M1 Matrix spike recovery exceeded QC limits. Batch accepted based on laboratory control sample (LCS) recovery.

M6 Matrix spike and Matrix spike duplicate recovery not evaluated against control limits due to sample dilution.

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: HAMMOND AP-4 BACKGROUND
Pace Project No.: 2630416

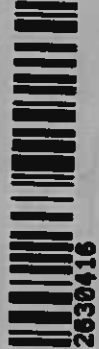
Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
2630416001	HGWC-102				
2630416001	HGWC-102	EPA 3010A	44977	EPA 6010D	45004
2630416001	HGWC-102	EPA 3005A	44978	EPA 6020B	45003
2630416001	HGWC-102	EPA 7470A	45075	EPA 7470A	45156
2630416001	HGWC-102	SM 2540C	44950		
2630416001	HGWC-102	EPA 300.0 Rev 2.1 1993	533750		

REPORT OF LABORATORY ANALYSIS

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CHAIN-OF-CUSTODY / Analytical Request Document
The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately

WO#: 2630416



Section A
 Required Client Information:
 Company: GA Power
 Address: Atlanta, GA
 Email To: SCS Contacts
 Phone: Fax:
 Requested Due Date/TAT: 10 Day

Section B
 Required Project Information:
 Report To: SCS Contacts
 Copy To: Geosyntec Contacts
 Purchase Order No.:
 Project Name: Plant Hammond AP-4 Semiannual compliance sampling
 Project Number: GW6581

Section C
 Invoice Information:
 Attention: Southern Co.
 Company Name:
 Address:
 Pace Quote Reference:
 Pace Project Manager: Kevin Herring
 Pace Profile #: 2912-7
 Site Location: GA
 STATE:

ITEM #	Valid Matrix Codes MATRIX CODE	Section D Required Client Information	COLLECTED		SAMPLE TYPE (G=GRAB C=COMP)	MATRIX CODE (see valid codes to left)	RELINQUISHED BY / AFFILIATION		ACCEPTED BY / AFFILIATION		DATE	TIME	DATE	TIME	SAMPLE CONDITIONS
			DATE	TIME			DATE	TIME	DATE	TIME					
1	HGW0-02	SAMPLE ID (A-Z, 0-9 / -) Sample IDs MUST BE UNIQUE	3/24/20	1600	G	WT	Shawn Liy, Geosyntec	Shawn Liy	Shawn Liy	3/24/20	1730	3/24/20	1730		
2					G	WT									
3					G	WT									
4					G	WT									
5					G	WT									
6					G	WT									
7					G	WT									
8					G	WT									
9					G	WT									
10					G	WT									
11					G	WT									
12					G	WT									

Temp in °C: _____

Received on Ice (Y/N): _____

Custody Sealed Cooler (Y/N): _____

Samples Intact (Y/N): _____

DATE SIGNED (MM/DD/YYYY): 3/24/20

SIGNATURE OF SAMPLER: Shawn Liy

PRINT NAME OF SAMPLER: Shawn Liy

SAMPLER NAME AND SIGNATURE: Shawn Liy, Geosyntec

SIGNATURE OF SAMPLER: Shawn Liy

PRINT NAME OF SAMPLER: Shawn Liy

*Important Note: By signing this form you are accepting Pace's NET 30 day payment terms and agreeing to late charges of 1.5% per month for any invoices not paid within 30 days.



Sample Condition Upon Receipt

Client Name: GA Power

Project #
WO#: 2630416
PM: KH Due Date: 04/08/20
CLIENT: 26-GA Power

Courier: Fed Ex UPS USPS Client Commercial Pace Other

Tracking #: _____

Custody Seal on Cooler/Box Present: yes no Seals intact: yes no

Packing Material: Bubble Wrap Bubble Bags None Other Plastic Bag

Thermometer Used TH2M Type of Ice: Wet Blue None Samples on ice, cooling process has begun

Cooler Temperature 36 Biological Tissue is Frozen: Yes No

Temp should be above freezing to 6°C

Date and Initials of person examining contents: _____

Comments:

Chain of Custody Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1.
Chain of Custody Filled Out:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	2.
Chain of Custody Relinquished:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	3.
Sampler Name & Signature on COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4.
Samples Arrived within Hold Time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	5.
Short Hold Time Analysis (<72hr):	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	6.
Rush Turn Around Time Requested:	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	7. <u>NO Day</u>
Sufficient Volume:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	8.
Correct Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	9.
-Pace Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Containers Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	10.
Filtered volume received for Dissolved tests	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	11.
Sample Labels match COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	12.
-Includes date/time/ID/Analysis Matrix: <u>WT</u>		
All containers needing preservation have been checked.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	13.
All containers needing preservation are found to be in compliance with EPA recommendation.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
exceptions: VOA, coliform, TOC, O&G, WI-DRO (water)	<input type="checkbox"/> Yes <input type="checkbox"/> No	Initial when completed <u>CK</u> Lot # of added preservative
Samples checked for dechlorination:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	14.
Headspace in VOA Vials (>6mm):	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	15.
Trip Blank Present:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	16.
Trip Blank Custody Seals Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Pace Trip Blank Lot # (if purchased):		

Client Notification/ Resolution: _____ Field Data Required? Y / N

Person Contacted: _____ Date/Time: _____

Comments/ Resolution: _____

Project Manager Review: _____ Date: _____

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e out of hold, incorrect preservative, out of temp, incorrect containers)

March 30, 2020

Mr. Joju Abraham
Georgia Power
2480 Maner Road
Atlanta, GA 30339

RE: Project: 2629801
Pace Project No.: 30353743

Dear Mr. Abraham:

Enclosed are the analytical results for sample(s) received by the laboratory on March 07, 2020. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Jacquelyn Collins
jacquelyn.collins@pacelabs.com
(724)850-5612
Project Manager

Enclosures



REPORT OF LABORATORY ANALYSIS

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CERTIFICATIONS

Project: 2629801
Pace Project No.: 30353743

Pace Analytical Services Pennsylvania

1638 Roseytown Rd Suites 2,3&4, Greensburg, PA 15601

ANAB DOD-ELAP Rad Accreditation #: L2417

Alabama Certification #: 41590

Arizona Certification #: AZ0734

Arkansas Certification

California Certification #: 04222CA

Colorado Certification #: PA01547

Connecticut Certification #: PH-0694

Delaware Certification

EPA Region 4 DW Rad

Florida/TNI Certification #: E87683

Georgia Certification #: C040

Florida: Cert E871149 SEKS WET

Guam Certification

Hawaii Certification

Idaho Certification

Illinois Certification

Indiana Certification

Iowa Certification #: 391

Kansas/TNI Certification #: E-10358

Kentucky Certification #: KY90133

KY WW Permit #: KY0098221

KY WW Permit #: KY0000221

Louisiana DHH/TNI Certification #: LA180012

Louisiana DEQ/TNI Certification #: 4086

Maine Certification #: 2017020

Maryland Certification #: 308

Massachusetts Certification #: M-PA1457

Michigan/PADEP Certification #: 9991

Missouri Certification #: 235

Montana Certification #: Cert0082

Nebraska Certification #: NE-OS-29-14

Nevada Certification #: PA014572018-1

New Hampshire/TNI Certification #: 297617

New Jersey/TNI Certification #: PA051

New Mexico Certification #: PA01457

New York/TNI Certification #: 10888

North Carolina Certification #: 42706

North Dakota Certification #: R-190

Ohio EPA Rad Approval: #41249

Oregon/TNI Certification #: PA200002-010

Pennsylvania/TNI Certification #: 65-00282

Puerto Rico Certification #: PA01457

Rhode Island Certification #: 65-00282

South Dakota Certification

Tennessee Certification #: 02867

Texas/TNI Certification #: T104704188-17-3

Utah/TNI Certification #: PA014572017-9

USDA Soil Permit #: P330-17-00091

Vermont Dept. of Health: ID# VT-0282

Virgin Island/PADEP Certification

Virginia/VELAP Certification #: 9526

Washington Certification #: C868

West Virginia DEP Certification #: 143

West Virginia DHHR Certification #: 9964C

Wisconsin Approve List for Rad

Wyoming Certification #: 8TMS-L

REPORT OF LABORATORY ANALYSIS

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SAMPLE SUMMARY

Project: 2629801
Pace Project No.: 30353743

Lab ID	Sample ID	Matrix	Date Collected	Date Received
2629801001	HGWC-102	Water	03/04/20 10:07	03/07/20 10:30

REPORT OF LABORATORY ANALYSIS

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SAMPLE ANALYTE COUNT

Project: 2629801
Pace Project No.: 30353743

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
2629801001	HGWC-102	EPA 9315	LAL	1	PASI-PA
		EPA 9320	VAL	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: 2629801
Pace Project No.: 30353743

Sample: HGWC-102 **Lab ID: 2629801001** Collected: 03/04/20 10:07 Received: 03/07/20 10:30 Matrix: Water
PWS: Site ID: Sample Type:

Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Radium-226	EPA 9315	0.636 ± 0.219 (0.258) C:88% T:NA	pCi/L	03/17/20 19:13	13982-63-3	
Radium-228	EPA 9320	0.683 ± 0.362 (0.631) C:77% T:87%	pCi/L	03/26/20 17:46	15262-20-1	
Total Radium	Total Radium Calculation	1.32 ± 0.581 (0.889)	pCi/L	03/27/20 14:39	7440-14-4	

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QUALITY CONTROL - RADIOCHEMISTRY

Project: 2629801
Pace Project No.: 30353743

QC Batch: 387516	Analysis Method: EPA 9320
QC Batch Method: EPA 9320	Analysis Description: 9320 Radium 228
Associated Lab Samples: 2629801001	

METHOD BLANK: 1877158	Matrix: Water
Associated Lab Samples: 2629801001	

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-228	0.0408 ± 0.333 (0.765) C:71% T:89%	pCi/L	03/26/20 17:45	

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REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL - RADIOCHEMISTRY

Project: 2629801
Pace Project No.: 30353743

QC Batch: 387515	Analysis Method: EPA 9315
QC Batch Method: EPA 9315	Analysis Description: 9315 Total Radium
Associated Lab Samples: 2629801001	

METHOD BLANK: 1877156	Matrix: Water
Associated Lab Samples: 2629801001	

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-226	0.400 ± 0.158 (0.182) C:89% T:NA	pCi/L	03/17/20 19:34	

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REPORT OF LABORATORY ANALYSIS

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QUALIFIERS

Project: 2629801
Pace Project No.: 30353743

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

TNTC - Too Numerous To Count

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit - The lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Act - Activity

Unc - Uncertainty: For Safe Drinking Water Act (SDWA) analyses, the reported Unc. is the calculated Count Uncertainty (95% confidence interval) using a coverage factor of 1.96. For all other matrices (non-SDWA), the reported Unc. is the calculated Expanded Uncertainty (aka Combined Standard Uncertainty, CSU), reported at the 95% confidence interval using a coverage factor of 1.96.

Gamma Spec: The Unc. reported for all gamma-spectroscopy analyses (EPA 901.1), is the calculated Expanded Uncertainty (CSU) at the 95.4% confidence interval, using a coverage factor of 2.0.

(MDC) - Minimum Detectable Concentration

Trac - Tracer Recovery (%)

Carr - Carrier Recovery (%)

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

PASI-PA Pace Analytical Services - Greensburg

REPORT OF LABORATORY ANALYSIS

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Chain of Custody

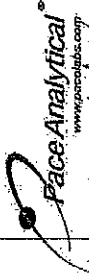
Samples were sent directly to the Subcontracting Laboratory.

State Of Origin: **GA**
 Cert. Needed: Yes No

Workorder: 2629801 Workorder Name: **PLANT HAMMOND AP-4 BACKGROUND** Received Date: 3/5/2020 Results Requested By: **3492620**

Kevin Herring
 Pace Analytical Charlotte
 9800 Kinsey Ave.
 Suite 100
 Huntersville, NC 28078
 Phone (704)875-9092

Pace Analytical Pittsburgh
 1638 Roseytown Road
 Suites 2, 3, & 4
 Greensburg, PA 15601
 Phone (724)850-6600



Item	Sample ID	Sample Description	Substrate	Matrix	Volume	Container	Preservative	Temperature	Received By	Date/Time	Released By	Date/Time	Received on Ice	Custody Seal	Y or N	Samples Intact	Y or N
1	HGWC-192	PS	3/4/2020	10:07	2629801001	Water	None	None	BOB THOMPSON	3-7-2020	1030	3-7-2020	1030	Y	N	Y	N
2																	
3																	
4																	
5																	

B M J - 10 - 2020

LAB USE ONLY
 RAD 9315
 RAD 9320

COOLER TEMPERATURE ON RECEIPT: **N/A**
 Received on Ice: **Y** or **N**
 Custody Seal: **Y** or **N**
 Samples Intact: **Y** or **N**

***In order to maintain client confidentiality, location/name of the sampling site, sampler's name and signature may not be provided on this COC document.
 This chain of custody is considered complete as is since this information is available in the owner laboratory.

WO# : 30353743

30353743

Pittsburgh Lab Sample Condition Upon Receipt



Client Name: Pace NC

Project # # 30353743

Courier: Fed Ex UPS USPS Client Commercial Pace Other

Tracking #: 1657 9506 9598

Label BLM
LIMS Login BLM

Custody Seal on Cooler/Box Present: yes no Seals intact: yes no

Thermometer Used N/A Type of Ice: Wet Blue None

Cooler Temperature Observed Temp °C Correction Factor: °C Final Temp: °C

Temp should be above freezing to 6°C

Comments:

BM 3-10-2020
pH paper Lot# 1070391
Date and Initials of person examining contents: DK 3-9-20

	Yes	No	N/A	
Chain of Custody Present:	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		1. <u>Received FROM JAC on 3-9-2020</u>
Chain of Custody Filled Out:	<input checked="" type="checkbox"/>			2.
Chain of Custody Relinquished:		<input checked="" type="checkbox"/>		3.
Sampler Name & Signature on COC:		<input checked="" type="checkbox"/>		4.
Sample Labels match COC:	<input checked="" type="checkbox"/>			5.
-Includes date/time/ID - Matrix: <u>WT</u>				
Samples Arrived within Hold Time:	<input checked="" type="checkbox"/>			6.
Short Hold Time Analysis (<72hr remaining):		<input checked="" type="checkbox"/>		7.
Rush Turn Around Time Requested:		<input checked="" type="checkbox"/>		8.
Sufficient Volume:	<input checked="" type="checkbox"/>			9.
Correct Containers Used:	<input checked="" type="checkbox"/>			10.
-Pace Containers Used:	<input checked="" type="checkbox"/>			
Containers Intact:	<input checked="" type="checkbox"/>			11.
Orthophosphate field filtered			<input checked="" type="checkbox"/>	12.
Hex Cr Aqueous sample field filtered			<input checked="" type="checkbox"/>	13.
Organic Samples checked for dechlorination:			<input checked="" type="checkbox"/>	14.
Filtered volume received for Dissolved tests			<input checked="" type="checkbox"/>	15.
All containers have been checked for preservation.	<input checked="" type="checkbox"/>			16.
exceptions: VOA, coliform, TOC, O&G, Phenolics, Radon, Non-aqueous matrix				<u>PM-2</u>
All containers meet method preservation requirements.	<input checked="" type="checkbox"/>			Initial when completed <u>DK</u> Date/time of preservation
				Lot # of added preservative
Headspace in VOA Vials (>6mm):			<input checked="" type="checkbox"/>	17.
Trip Blank Present:		<input checked="" type="checkbox"/>		18.
Trip Blank Custody Seals Present		<input checked="" type="checkbox"/>		
Rad Samples Screened < 0.5 mrem/hr	<input checked="" type="checkbox"/>			Initial when completed: <u>DK</u> Date: <u>3-9-20</u>

Client Notification/ Resolution:

Person Contacted: _____ Date/Time: _____ Contacted By: _____

Comments/ Resolution: Received 2 BPIN sample PD: 262801-001 sampled 3-4-20 10:07
received @ 3-7-20 10:30

A check in this box indicates that additional information has been stored in ereports.

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e. out of hold, incorrect preservative, out of temp, incorrect containers)
*PM review is documented electronically in LIMS. When the Project Manager closes the SRF Review schedule in LIMS. The review is in the Status section of the Workorder Edit Screen.

Quality Control Sample Performance Assessment



Analyst Must Manually Enter All Fields Highlighted in Yellow.

Test: Ra-226
Analyst: LAL
Date: 3/17/2020
Worklist: 52846
Matrix: DW

Method Blank Assessment	
MB Sample ID	1877156
MB concentration:	0.400
M/B Counting Uncertainty:	0.147
MB MDC:	0.182
MB Numerical Performance Indicator:	5.34
MB Status vs Numerical Indicator:	N/A
MB Status vs. MDC:	See Comment*

Laboratory Control Sample Assessment	
Count Date:	3/18/2020
Spike I.D.:	19-033
Decay Corrected Spike Concentration (pCi/mL):	24.050
Volume Used (mL):	0.10
Aliquot Volume (L, g, F):	0.510
Target Conc. (pCi/L, g, F):	4.716
Uncertainty (Calculated):	0.057
Result (pCi/L, g, F):	4.863
LCS/LCSD Counting Uncertainty (pCi/L, g, F):	0.718
Numerical Performance Indicator:	0.68
Percent Recovery:	105.46%
Status vs Numerical Indicator:	N/A
Upper % Recovery Limits:	Pass
Lower % Recovery Limits:	125%
	75%

Duplicate Sample Assessment	
Sample I.D.:	LCS52846
Duplicate Sample I.D.:	LCS52846
Sample Result (pCi/L, g, F):	4.977
Sample Result Counting Uncertainty (pCi/L, g, F):	0.742
Sample Duplicate Result (pCi/L, g, F):	4.863
Sample Duplicate Result Counting Uncertainty (pCi/L, g, F):	0.718
Are sample and/or duplicate results below RL?	NO
Duplicate Numerical Performance Indicator:	0.215
(Based on the LCS/LCSD Percent Recoveries) Duplicate RPD:	2.25%
Duplicate Status vs Numerical Indicator:	N/A
Duplicate Status vs RPD:	Pass
% RPD Limit:	25%

Evaluation of duplicate precision is not applicable if either the sample or duplicate results are below the MDC.

Comments:
*The method blank result is below the reporting limit for this analysis and is acceptable.

Sample Matrix Spike Control Assessment	MS/MSD 1	MS/MSD 2
Sample Collection Date: Sample I.D. Sample MS I.D. Sample MSD I.D. Spike I.D.: MS/MSD Decay Corrected Spike Concentration (pCi/mL): Spike Volume Used in MS (mL): MS Aliquot (L, g, F): MS Target Conc.(pCi/L, g, F): MSD Aliquot (L, g, F): MSD Target Conc. (pCi/L, g, F): MS Spike Uncertainty (calculated): MSD Spike Uncertainty (calculated): Sample Result: Sample Result Counting Uncertainty (pCi/L, g, F): Sample Matrix Spike Result: Matrix Spike Result Counting Uncertainty (pCi/L, g, F): Sample Matrix Spike Duplicate Result: Sample Matrix Spike Duplicate Counting Uncertainty (pCi/L, g, F): MS Numerical Performance Indicator: MSD Numerical Performance Indicator: MS Percent Recovery: MSD Percent Recovery: MS Status vs Numerical Indicator: MSD Status vs Numerical Indicator: MS Status vs Recovery: MSD Status vs Recovery: MS/MSD Upper % Recovery Limits: MS/MSD Lower % Recovery Limits:		

Matrix Spike/Matrix Spike Duplicate Sample Assessment
Sample I.D. Sample MS I.D. Sample MSD I.D. Matrix Spike Result Counting Uncertainty (pCi/L, g, F): Sample Matrix Spike Duplicate Result: Matrix Spike Duplicate Result Counting Uncertainty (pCi/L, g, F): Duplicate Numerical Performance Indicator: (Based on the Percent Recoveries) MS/MSD Duplicate RPD: MS/MSD Duplicate Status vs Numerical Indicator: MS/MSD Duplicate Status vs RPD: % RPD Limit:

Handwritten signature and date: LAL 3/18/2020

Handwritten date: 3/18/2020

Quality Control Sample Performance Assessment



Analyst Must Manually Enter All Fields Highlighted in Yellow.

Test: Ra-226
Analyst: LAL
Date: 3/17/2020
Worklist: 52846
Matrix: DW

Method Blank Assessment	
MB Sample ID	1877156
MB concentration:	0.400
M/B Counting Uncertainty:	0.147
MB MDC:	0.182
MB Numerical Performance Indicator:	5.34
MB Status vs Numerical Indicator:	N/A
MB Status vs. MDC:	See Comment*

Laboratory Control Sample Assessment	
LCSD (Y or N)?	N
LCSD52846	LCSD52846
Count Date:	3/18/2020
Spike I.D.:	19-033
Decay Corrected Spike Concentration (pCi/mL):	24.050
Volume Used (mL):	0.10
Aliquot Volume (L, g, F):	0.510
Target Conc. (pCi/L, g, F):	4.719
Uncertainty (Calculated):	0.057
Result (pCi/L, g, F):	4.977
LCS/LCSD Counting Uncertainty (pCi/L, g, F):	0.742
Numerical Performance Indicator:	0.68
Percent Recovery:	105.46%
Status vs Numerical Indicator:	N/A
Upper % Recovery Limits:	Pass
Lower % Recovery Limits:	125%
	75%

Duplicate Sample Assessment	
Sample I.D.:	2629703017
Duplicate Sample I.D.:	2629703017DUP
Sample Result (pCi/L, g, F):	0.904
Sample Result Counting Uncertainty (pCi/L, g, F):	0.207
Sample Duplicate Result (pCi/L, g, F):	0.881
Sample Duplicate Result Counting Uncertainty (pCi/L, g, F):	0.325
Are sample and/or duplicate results below RL?	See Below ##
Duplicate Numerical Performance Indicator:	0.114
Duplicate RPD:	2.52%
Duplicate Status vs Numerical Indicator:	N/A
Duplicate Status vs RPD:	Pass
% RPD Limit:	25%

Evaluation of duplicate precision is not applicable if either the sample or duplicate results are below the MDC.

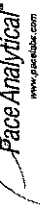
Comments:
*The method blank result is below the reporting limit for this analysis and is acceptable.

Sample Matrix Spike Control Assessment	MS/MSD 1	MS/MSD 2
Sample Collection Date: Sample I.D. Sample MS I.D. Sample MSD I.D. Spike I.D.:		
MS/MSD Decay Corrected Spike Concentration (pCi/mL): Spike Volume Used in MS (mL): Spike Volume Used in MSD (mL): MS Aliquot (L, g, F): MSD Aliquot (L, g, F): MS Target Conc. (pCi/L, g, F): MSD Target Conc. (pCi/L, g, F): MS Spike Uncertainty (calculated): MSD Spike Uncertainty (calculated):		
Sample Result: Sample Result Counting Uncertainty (pCi/L, g, F): Sample Matrix Spike Result:		
Matrix Spike Result Counting Uncertainty (pCi/L, g, F): Sample Matrix Spike Duplicate Result: Sample Matrix Spike Duplicate Counting Uncertainty (pCi/L, g, F): MS Numerical Performance Indicator: MSD Numerical Performance Indicator:		
MS Percent Recovery: MSD Percent Recovery: MS Status vs Numerical Indicator: MSD Status vs Numerical Indicator: MS Status vs Recovery: MSD Status vs Recovery: MS/MSD Upper % Recovery Limits: MS/MSD Lower % Recovery Limits:		

Matrix Spike/Matrix Spike Duplicate Sample Assessment
Sample I.D. Sample MS I.D. Sample MSD I.D. Sample Matrix Spike Result: Sample Matrix Spike Duplicate Result: Sample Matrix Spike Duplicate Counting Uncertainty (pCi/L, g, F): Sample Matrix Spike Duplicate Counting Uncertainty (pCi/L, g, F): Duplicate Numerical Performance Indicator: (Based on the Percent Recoveries) MS/MSD Duplicate RPD: MS/MSD Duplicate Status vs Numerical Indicator: MS/MSD Duplicate Status vs RPD: % RPD Limit:

0200/18/20
WAM3/18/2020

Quality Control Sample Performance Assessment



Test: Ra-228
Analyst: VAL
Date: 3/17/2020
Worklist: 52847
Matrix: WT

Analyst Must Manually Enter All Fields Highlighted in Yellow.

Method Blank Assessment	
MB Sample ID	1877158
MB concentration:	0.041
M/B 2 Sigma CSU:	0.333
MB MDC:	0.765
MB Numerical Performance Indicator:	0.24
MB Status vs Numerical Indicator:	Pass
MB Status vs. MDC:	Pass

Laboratory Control Sample Assessment	LCS/ Y or N/ ?		Y
	LCS/52847	LCS/52847	
Count Date:	3/26/2020	3/26/2020	
Spike I.D.:	19-057	19-057	
Decay Corrected Spike Concentration (pCi/mL):	34.708	34.708	
Volume Used (mL):	0.10	0.10	
Aliquot Volume (L, g, F):	0.804	0.814	
Target Conc. (pCi/L, g, F):	4.316	4.266	
Uncertainty (Calculated):	0.311	0.307	
Result (pCi/L, g, F):	3.979	3.979	
LCS/LCSD 2 Sigma CSU (pCi/L, g, F):	0.926	0.959	
Numerical Performance Indicator:	-1.53	-0.56	
Percent Recovery:	82.33%	93.27%	
Status vs Numerical Indicator:	N/A	N/A	
Upper % Recovery Limits:	Pass	Pass	
Lower % Recovery Limits:	135%	135%	
	60%	60%	

Duplicate Sample Assessment	
Sample I.D.:	LCS52847
Duplicate Sample I.D.:	LCS52847
Sample Result (pCi/L, g, F):	3.553
Sample Result 2 Sigma CSU (pCi/L, g, F):	0.828
Sample Duplicate Result (pCi/L, g, F):	3.979
Sample Duplicate Result 2 Sigma CSU (pCi/L, g, F):	0.959
Ave sample and/or duplicate results below RL?	NO
Duplicate Numerical Performance Indicator:	-0.626
(Based on the LCS/LCSD Percent Recoveries) Duplicate RPD:	12.46%
Duplicate Status vs Numerical Indicator:	Pass
Duplicate Status vs RPD:	Pass
% RPD Limit:	35%

Sample Matrix Spike Control Assessment	MS/MSD 1	MS/MSD 2
Sample Collection Date: Sample I.D. Sample MS I.D. Sample MSD I.D. Spike I.D.: MS/MSD Decay Corrected Concentration (pCi/mL): Spike Volume Used in MS (mL): Spike Volume Used in MSD (mL): MS Aliquot (L, g, F): MSD Aliquot (L, g, F): MS Target Conc. (pCi/L, g, F): MSD Target Conc. (pCi/L, g, F): MS Spike Uncertainty (calculated): MSD Spike Uncertainty (calculated): Sample Result: Sample Result 2 Sigma CSU (pCi/L, g, F): Sample Matrix Spike Result: Matrix Spike Result 2 Sigma CSU (pCi/L, g, F): Sample Matrix Spike Duplicate Result: Matrix Spike Duplicate Result 2 Sigma CSU (pCi/L, g, F): MS Numerical Performance Indicator: MSD Numerical Performance Indicator: MS Percent Recovery: MSD Percent Recovery: MS Status vs Numerical Indicator: MSD Status vs Numerical Indicator: MS Status vs Recovery: MSD Status vs Recovery: MS/MSD Upper % Recovery Limits: MS/MSD Lower % Recovery Limits:		

Matrix Spike/Matrix Spike Duplicate Sample Assessment
Sample I.D. Sample MS I.D. Sample MSD I.D. Sample Matrix Spike Result: Matrix Spike Result 2 Sigma CSU (pCi/L, g, F): Sample Matrix Spike Duplicate Result: Matrix Spike Duplicate Result 2 Sigma CSU (pCi/L, g, F): Duplicate Numerical Performance Indicator: (Based on the Percent Recoveries) MS/MSD Duplicate RPD: MS/MSD Duplicate Status vs Numerical Indicator: MS/MSD Duplicate Status vs RPD: % RPD Limit:

Evaluation of duplicate precision is not applicable if either the sample or duplicate results are below the MDC.

Comments:

Handwritten signatures and dates:
 3/27/20
 3/27/20
 3/27/20

April 15, 2020

Mr. Joju Abraham
Georgia Power
2480 Maner Road
Atlanta, GA 30339

RE: Project: 2630416
Pace Project No.: 30356482

Dear Mr. Abraham:

Enclosed are the analytical results for sample(s) received by the laboratory on March 26, 2020. The results relate only to the samples included in this report. Results reported herein conform to the applicable TNI/NELAC Standards and the laboratory's Quality Manual, where applicable, unless otherwise noted in the body of the report.

The test results provided in this final report were generated by each of the following laboratories within the Pace Network:

- Pace Analytical Services - Greensburg

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Jacquelyn Collins
jacquelyn.collins@pacelabs.com
(724)850-5612
Project Manager

Enclosures



REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.

CERTIFICATIONS

Project: 2630416
Pace Project No.: 30356482

Pace Analytical Services Pennsylvania

1638 Roseytown Rd Suites 2,3&4, Greensburg, PA 15601

ANAB DOD-ELAP Rad Accreditation #: L2417

Alabama Certification #: 41590

Arizona Certification #: AZ0734

Arkansas Certification

California Certification #: 04222CA

Colorado Certification #: PA01547

Connecticut Certification #: PH-0694

Delaware Certification

EPA Region 4 DW Rad

Florida/TNI Certification #: E87683

Georgia Certification #: C040

Florida: Cert E871149 SEKS WET

Guam Certification

Hawaii Certification

Idaho Certification

Illinois Certification

Indiana Certification

Iowa Certification #: 391

Kansas/TNI Certification #: E-10358

Kentucky Certification #: KY90133

KY WW Permit #: KY0098221

KY WW Permit #: KY0000221

Louisiana DHH/TNI Certification #: LA180012

Louisiana DEQ/TNI Certification #: 4086

Maine Certification #: 2017020

Maryland Certification #: 308

Massachusetts Certification #: M-PA1457

Michigan/PADEP Certification #: 9991

Missouri Certification #: 235

Montana Certification #: Cert0082

Nebraska Certification #: NE-OS-29-14

Nevada Certification #: PA014572018-1

New Hampshire/TNI Certification #: 297617

New Jersey/TNI Certification #: PA051

New Mexico Certification #: PA01457

New York/TNI Certification #: 10888

North Carolina Certification #: 42706

North Dakota Certification #: R-190

Ohio EPA Rad Approval: #41249

Oregon/TNI Certification #: PA200002-010

Pennsylvania/TNI Certification #: 65-00282

Puerto Rico Certification #: PA01457

Rhode Island Certification #: 65-00282

South Dakota Certification

Tennessee Certification #: 02867

Texas/TNI Certification #: T104704188-17-3

Utah/TNI Certification #: PA014572017-9

USDA Soil Permit #: P330-17-00091

Vermont Dept. of Health: ID# VT-0282

Virgin Island/PADEP Certification

Virginia/VELAP Certification #: 9526

Washington Certification #: C868

West Virginia DEP Certification #: 143

West Virginia DHHR Certification #: 9964C

Wisconsin Approve List for Rad

Wyoming Certification #: 8TMS-L

REPORT OF LABORATORY ANALYSIS

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SAMPLE SUMMARY

Project: 2630416
Pace Project No.: 30356482

Lab ID	Sample ID	Matrix	Date Collected	Date Received
2630416001	HGWC-102	Water	03/24/20 16:00	03/26/20 09:15

REPORT OF LABORATORY ANALYSIS

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SAMPLE ANALYTE COUNT

Project: 2630416
Pace Project No.: 30356482

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
2630416001	HGWC-102	EPA 9315	LAL	1	PASI-PA
		EPA 9320	VAL	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA

PASI-PA = Pace Analytical Services - Greensburg

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: 2630416

Pace Project No.: 30356482

Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Sample: HGWC-102 Lab ID: 2630416001 Collected: 03/24/20 16:00 Received: 03/26/20 09:15 Matrix: Water PWS: Site ID: Sample Type:						
Pace Analytical Services - Greensburg						
Radium-226	EPA 9315	0.256 ± 0.225 (0.388) C:95% T:NA	pCi/L	04/06/20 07:40	13982-63-3	
Pace Analytical Services - Greensburg						
Radium-228	EPA 9320	0.971 ± 0.486 (0.866) C:75% T:83%	pCi/L	04/10/20 15:27	15262-20-1	
Pace Analytical Services - Greensburg						
Total Radium	Total Radium Calculation	1.23 ± 0.711 (1.25)	pCi/L	04/15/20 12:46	7440-14-4	

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL - RADIOCHEMISTRY

Project: 2630416
Pace Project No.: 30356482

QC Batch: 390286	Analysis Method: EPA 9315
QC Batch Method: EPA 9315	Analysis Description: 9315 Total Radium
	Laboratory: Pace Analytical Services - Greensburg

Associated Lab Samples: 2630416001

METHOD BLANK: 1890325 Matrix: Water

Associated Lab Samples: 2630416001

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-226	0.224 ± 0.189 (0.306) C:98% T:NA	pCi/L	04/06/20 08:11	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL - RADIOCHEMISTRY

Project: 2630416
Pace Project No.: 30356482

QC Batch: 390287	Analysis Method: EPA 9320
QC Batch Method: EPA 9320	Analysis Description: 9320 Radium 228
	Laboratory: Pace Analytical Services - Greensburg

Associated Lab Samples: 2630416001

METHOD BLANK: 1890327 Matrix: Water

Associated Lab Samples: 2630416001

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-228	0.272 ± 0.343 (0.726) C:70% T:87%	pCi/L	04/10/20 14:06	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS

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QUALIFIERS

Project: 2630416
Pace Project No.: 30356482

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

TNTC - Too Numerous To Count

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit - The lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Act - Activity

Unc - Uncertainty: For Safe Drinking Water Act (SDWA) analyses, the reported Unc. is the calculated Count Uncertainty (95% confidence interval) using a coverage factor of 1.96. For all other matrices (non-SDWA), the reported Unc. is the calculated Expanded Uncertainty (aka Combined Standard Uncertainty, CSU), reported at the 95% confidence interval using a coverage factor of 1.96.

Gamma Spec: The Unc. reported for all gamma-spectroscopy analyses (EPA 901.1), is the calculated Expanded Uncertainty (CSU) at the 95.4% confidence interval, using a coverage factor of 2.0.

(MDC) - Minimum Detectable Concentration

Trac - Tracer Recovery (%)

Carr - Carrier Recovery (%)

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

REPORT OF LABORATORY ANALYSIS

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without the written consent of Pace Analytical Services, LLC.

Chain of Custody

Samples were sent directly to the Subcontracting Laboratory.

State Of Origin: GA

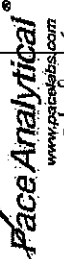
Cert. Needed: Yes No

Workorder: 2630416 Workorder Name: AP-4 BACKGROUND

Owner Received Date: 3/25/2020 Results Requested By: 4/8/2020

Kevin Herring
Pace Analytical Charlotte
9800 Kincey Ave.
Suite 100
Huntersville, NC 28078
Phone (704)875-9092

Pace Analytical Pittsburgh
1638 Roseytown Road
Suites 2, 3, & 4
Greensburg, PA 15601
Phone (724)850-5600



2005

WO#: 30356482



Item	Sample ID	Sample Type	Collection Date/Time	Container ID	Matrix	Preserved Containers		LAB USE ONLY
						CON	Other	
1	HGWC-102	PS	3/24/2020 16:00	2630416001	Water	✓		X
2								
3								
4								
5								

RAD 9915
RAD 9920

Transfers	Released By	Date/Time	Received By	Date/Time
1				3/22/20 4:15
2				
3				

Cooler Temperature on Receipt *N/A* °C Custody Seal Y or N Received on Ice Y or N Samples Intact Y or N

***In order to maintain client confidentiality, location/name of the sampling site, sampler's name and signature may not be provided on this COC document. This chain of custody is considered complete as is since this information is available in the owner laboratory.

Pittsburgh Lab Sample Condition Upon Receipt



Client Name: Pcoe GA Project # _____

Courier: Fed Ex UPS USPS Client Commercial Pace Other _____

Tracking #: 1657 9507 1399

Label	<u>PA</u>
LIMS Login	<u>PA</u>

Custody Seal on Cooler/Box Present: yes no Seals intact: yes no

Thermometer Used N/A Type of Ice: Wet Blue None

Cooler Temperature Observed Temp _____ °C Correction Factor: _____ °C Final Temp: _____ °C

Temp should be above freezing to 6°C

Comments:	pH paper Lot#			Date and initials of person examining contents: <u>PA 3-26-20</u>
	Yes	No	N/A	
Chain of Custody Present:	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	1.
Chain of Custody Filled Out:	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	2.
Chain of Custody Relinquished:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	3.
Sampler Name & Signature on COC:	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	4.
Sample Labels match COC: -Includes date/time/ID Matrix: <u>WT</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	5.
Samples Arrived within Hold Time:	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	6.
Short Hold Time Analysis (<72hr remaining):	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	7.
Rush Turn Around Time Requested:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	8.
Sufficient Volume:	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	9.
Correct Containers Used: -Pace Containers Used:	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	10.
Containers Intact:	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	11.
Orthophosphate field filtered	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	12.
Hex Cr Aqueous sample field filtered	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	13.
Organic Samples checked for dechlorination:	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	14.
Filtered volume received for Dissolved tests	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	15.
All containers have been checked for preservation. exceptions: VOA, coliform, TOC, O&G, Phenolics, Radon, Non-aqueous matrix	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	16. <u>PA12</u>
All containers meet method preservation requirements.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Initial when completed: <u>PA</u> Date/time of preservation: _____
				Lot # of added preservative: _____
Headspace in VOA Vials (>6mm):	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	17.
Trip Blank Present:	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	18.
Trip Blank Custody Seals Present	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Rad Samples Screened < 0.5 mrem/hr	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Initial when completed: <u>PA</u> Date: <u>3-26-20</u>

Client Notification/ Resolution:

Person Contacted: _____ Date/Time: _____ Contacted By: _____

Comments/ Resolution: _____

A check in this box indicates that additional information has been stored in ereports.

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e. out of hold, incorrect preservative, out of temp, incorrect containers)

*PM review is documented electronically in LIMS. When the Project Manager closes the SRF Review schedule in LIMS. The review is in the Status section of the Workorder Edit Screen.

Quality Control Sample Performance Assessment



Analyst Must Manually Enter All Fields Highlighted in Yellow.

Test: Ra-226
Analyst: LAL
Date: 4/5/2020
Worklist: 53170
Matrix: DW

Method Blank Assessment	
MB Sample ID	1890325
MB Concentration:	0.224
M/B Counting Uncertainty:	0.186
MB MDC:	0.306
MB Numerical Performance Indicator:	2.35
MB Status vs Numerical Indicator:	N/A
MB Status vs. MDC:	Pass

Laboratory Control Sample Assessment	
LCSID (Y or N)?	Y
LCS53170	LCS53170
Count Date:	4/5/2020
Spike I.D.:	19-033
Decay Corrected Spike Concentration (pCi/mL):	24.049
Volume Used (mL):	0.10
Aliquot Volume (L, g, F):	0.513
Target Conc. (pCi/L, g, F):	4.688
Uncertainty (Calculated):	0.056
Result (pCi/L, g, F):	5.858
LCS/LCSD Counting Uncertainty (pCi/L, g, F):	0.840
Numerical Performance Indicator:	2.72
Percent Recovery:	124.95%
Status vs Numerical Indicator:	N/A
Status vs Recovery:	Pass
Upper % Recovery Limits:	125%
Lower % Recovery Limits:	75%

Duplicate Sample Assessment	
Sample I.D.:	LCS53170
Duplicate Sample I.D.:	LCS53170
Sample Result (pCi/L, g, F):	5.858
Sample Duplicate Result (pCi/L, g, F):	0.840
Sample Duplicate Counting Uncertainty (pCi/L, g, F):	4.262
Sample Duplicate Result Counting Uncertainty (pCi/L, g, F):	0.712
Are sample and/or duplicate results below RL?	MB
Duplicate Numerical Performance Indicator:	2.839
(Based on the LCS/LCSD Percent Recoveries) Duplicate RPD:	31.31%
Duplicate Status vs Numerical Indicator:	N/A
Duplicate Status vs RPD:	Fail***
% RPD Limit:	25%

*** Evaluation of duplicate precision is not applicable if either the sample or duplicate results are below the MDC.

Comments:

***Batch must be re-prepped due to unacceptable precision. N/A

KUB
4-6-2020

Sample Matrix Spike Control Assessment	
Sample Collection Date:	MS/MSD 1
Sample I.D.:	MS/MSD 2
Sample MS I.D.:	
Sample MSD I.D.:	
Spike I.D.:	
MS/MSD Decay Corrected Spike Concentration (pCi/mL):	
Spike Volume Used in MS (mL):	
Spike Volume Used in MSD (mL):	
MS Aliquot (L, g, F):	
MS Target Conc. (pCi/L, g, F):	
MSD Aliquot (L, g, F):	
MSD Target Conc. (pCi/L, g, F):	
MS Spike Uncertainty (calculated):	
MSD Spike Uncertainty (calculated):	
Sample Result:	
Sample Result Counting Uncertainty (pCi/L, g, F):	
Sample Matrix Spike Result:	
Matrix Spike Result Counting Uncertainty (pCi/L, g, F):	
Sample Matrix Spike Duplicate Result:	
Matrix Spike Duplicate Result Counting Uncertainty (pCi/L, g, F):	
MS Numerical Performance Indicator:	
MS Percent Recovery:	
MSD Percent Recovery:	
MS Status vs Numerical Indicator:	
MSD Status vs Numerical Indicator:	
MS Status vs Recovery:	
MSD Status vs Recovery:	
MS/MSD Upper % Recovery Limits:	
MS/MSD Lower % Recovery Limits:	

Matrix Spike/Matrix Spike Duplicate Sample Assessment	
Sample I.D.:	Sample I.D.
Sample MS I.D.:	Sample MS I.D.
Sample MSD I.D.:	Sample MSD I.D.
Sample Matrix Spike Result:	Sample Matrix Spike Result:
Matrix Spike Result Counting Uncertainty (pCi/L, g, F):	Sample Matrix Spike Duplicate Result:
Sample Matrix Spike Duplicate Result:	Sample Matrix Spike Duplicate Result:
Matrix Spike Duplicate Result Counting Uncertainty (pCi/L, g, F):	Duplicate Numerical Performance Indicator:
Duplicate Numerical Performance Indicator:	(Based on the Percent Recoveries) MS/MSD Duplicate RPD:
MS/MSD Duplicate Status vs Numerical Indicator:	MS/MSD Duplicate Status vs RPD:
MS/MSD Duplicate Status vs RPD:	% RPD Limit:

MANU 4/6/20

Quality Control Sample Performance Assessment



Analyst Must Manually Enter All Fields Highlighted in Yellow

Test: Ra-226
Analyst: LAL
Date: 4/5/2020
Worklist: 53170
Matrix: DW

Method Blank Assessment	
MB Sample ID	1890325
MB concentration:	0.224
M/B Counting Uncertainty:	0.186
MB MDC:	0.306
MB Numerical Performance Indicator:	2.35
MB Status vs Numerical Indicator:	N/A
MB Status vs. MDC:	Pass

Laboratory Control Sample Assessment	
LCS/D (Y or N)?	N
LCS53170	LCS53170
Count Date:	4/6/2020
Spike I.D.:	19-083
Decay Corrected Spike Concentration (pCi/mL):	24.049
Volume Used (mL):	0.10
Aliquot Volume (L, g, F):	0.513
Target Conc. (pCi/L, g, F):	4.688
Uncertainty (Calculated):	0.056
Result (pCi/L, g, F):	5.858
LCS/LCSD Counting Uncertainty (pCi/L, g, F):	0.840
Numerical Performance Indicator:	2.72
Percent Recovery:	124.95%
Status vs Numerical Indicator:	N/A
Status vs Recovery:	Pass
Upper % Recovery Limits:	125%
Lower % Recovery Limits:	75%

Duplicate Sample Assessment	
Sample I.D.:	2630255009
Duplicate Sample I.D.:	2630255009DUP
Sample Result (pCi/L, g, F):	0.420
Sample Duplicate Result (pCi/L, g, F):	0.263
Sample Duplicate Counting Uncertainty (pCi/L, g, F):	0.234
Sample Duplicate Result Counting Uncertainty (pCi/L, g, F):	0.236
Are sample and/or duplicate results below RL?	See Below #1
Duplicate Numerical Performance Indicator:	1.090
Duplicate RPD:	56.72%
Duplicate Status vs Numerical Indicator:	N/A
Duplicate Status vs RPD:	Fail
% RPD Limit:	25%

Evaluation of duplicate precision is not applicable if either the sample or duplicate results are below the MDC.

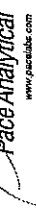
Comments:

***Batch must be re-prepped due to unacceptable precision. 4/11/20 2:14

KLB
4-6-2020

4/11/20

Quality Control Sample Performance Assessment



Test: Ra-228
 Analyst: VAL
 Date: 4/1/2020
 Worklist: 53171
 Matrix: WT

Analyst Must Manually Enter All Fields Highlighted in Yellow.

Method Blank Assessment	
MB Sample ID	1890327
MB concentration:	0.272
M/B 2 Sigma CSU:	0.343
MB MDC:	0.726
MB Numerical Performance Indicator:	1.55
MB Status vs Numerical Indicator:	Pass
MB Status vs. MDC:	Pass

Laboratory Control Sample Assessment	
LCSID (Y or N)?	Y
LCS53171	LCS063171
4/10/2020	4/10/2020
Count Date:	19-057
Spike I.D.:	34.538
Decay Corrected Spike Concentration (pCi/ml):	0.10
Volume Used (mL):	0.802
Aliquot Volume (L, g, F):	4.306
Target Conc. (pCi/L, g, F):	0.308
Uncertainty (Calculated):	3.884
Result (pCi/L, g, F):	0.957
LCS/LCSD 2 Sigma CSU (pCi/L, g, F):	-0.76
Numerical Performance Indicator:	90.54%
Percent Recovery:	N/A
Status vs Numerical Indicator:	Pass
Upper % Recovery Limits:	135%
Lower % Recovery Limits:	60%

Duplicate Sample Assessment	
LCS53171	LCS063171
4/10/2020	4/10/2020
Sample I.D.:	Enter Duplicate sample IDs if other than LCS/LCSD in the space below.
Duplicate Sample I.D.:	
Sample Result (pCi/L, g, F):	3.899
Sample Result 2 Sigma CSU (pCi/L, g, F):	0.963
Sample Duplicate Result (pCi/L, g, F):	3.884
Sample Duplicate Result 2 Sigma CSU (pCi/L, g, F):	0.957
Are sample and/or duplicate results below RL?	NO
Duplicate Numerical Performance Indicator:	0.021
(Based on the LCS/LCSD Percent Recoveries) Duplicate RPD:	0.43%
Duplicate Status vs Numerical Indicator:	Pass
Duplicate Status vs RPD:	Pass
% RPD Limit:	36%

Evaluation of duplicate precision is not applicable if either the sample or duplicate results are below the MDC.

Comments:

Handwritten signature/initials

April 17, 2020

Mr. Joju Abraham
Georgia Power
2480 Maner Road
Atlanta, GA 30339

RE: Project: 2630414
Pace Project No.: 30356484

Dear Mr. Abraham:

Enclosed are the analytical results for sample(s) received by the laboratory between March 26, 2020 and March 27, 2020. The results relate only to the samples included in this report. Results reported herein conform to the applicable TNI/NELAC Standards and the laboratory's Quality Manual, where applicable, unless otherwise noted in the body of the report.

The test results provided in this final report were generated by each of the following laboratories within the Pace Network:

- Pace Analytical Services - Greensburg

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Jacquelyn Collins
jacquelyn.collins@pacelabs.com
(724)850-5612
Project Manager

Enclosures



REPORT OF LABORATORY ANALYSIS

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CERTIFICATIONS

Project: 2630414
Pace Project No.: 30356484

Pace Analytical Services Pennsylvania

1638 Roseytown Rd Suites 2,3&4, Greensburg, PA 15601

ANAB DOD-ELAP Rad Accreditation #: L2417

Alabama Certification #: 41590

Arizona Certification #: AZ0734

Arkansas Certification

California Certification #: 04222CA

Colorado Certification #: PA01547

Connecticut Certification #: PH-0694

Delaware Certification

EPA Region 4 DW Rad

Florida/TNI Certification #: E87683

Georgia Certification #: C040

Florida: Cert E871149 SEKS WET

Guam Certification

Hawaii Certification

Idaho Certification

Illinois Certification

Indiana Certification

Iowa Certification #: 391

Kansas/TNI Certification #: E-10358

Kentucky Certification #: KY90133

KY WW Permit #: KY0098221

KY WW Permit #: KY0000221

Louisiana DHH/TNI Certification #: LA180012

Louisiana DEQ/TNI Certification #: 4086

Maine Certification #: 2017020

Maryland Certification #: 308

Massachusetts Certification #: M-PA1457

Michigan/PADEP Certification #: 9991

Missouri Certification #: 235

Montana Certification #: Cert0082

Nebraska Certification #: NE-OS-29-14

Nevada Certification #: PA014572018-1

New Hampshire/TNI Certification #: 297617

New Jersey/TNI Certification #: PA051

New Mexico Certification #: PA01457

New York/TNI Certification #: 10888

North Carolina Certification #: 42706

North Dakota Certification #: R-190

Ohio EPA Rad Approval: #41249

Oregon/TNI Certification #: PA200002-010

Pennsylvania/TNI Certification #: 65-00282

Puerto Rico Certification #: PA01457

Rhode Island Certification #: 65-00282

South Dakota Certification

Tennessee Certification #: 02867

Texas/TNI Certification #: T104704188-17-3

Utah/TNI Certification #: PA014572017-9

USDA Soil Permit #: P330-17-00091

Vermont Dept. of Health: ID# VT-0282

Virgin Island/PADEP Certification

Virginia/VELAP Certification #: 9526

Washington Certification #: C868

West Virginia DEP Certification #: 143

West Virginia DHHR Certification #: 9964C

Wisconsin Approve List for Rad

Wyoming Certification #: 8TMS-L

REPORT OF LABORATORY ANALYSIS

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SAMPLE SUMMARY

Project: 2630414
Pace Project No.: 30356484

Lab ID	Sample ID	Matrix	Date Collected	Date Received
2630414001	HGWA-111	Water	03/24/20 10:25	03/26/20 09:15
2630414002	HGWC-117	Water	03/24/20 16:39	03/26/20 09:15
2630414003	HGWA-112	Water	03/24/20 11:00	03/26/20 09:15
2630414004	HGWA-113	Water	03/24/20 15:16	03/26/20 09:15
2630414005	FB-04	Water	03/25/20 10:00	03/27/20 10:35
2630414006	HGWC-101	Water	03/25/20 14:37	03/27/20 10:35
2630414007	HGWC-105	Water	03/25/20 12:10	03/27/20 10:35
2630414008	HGWC-107	Water	03/25/20 14:40	03/27/20 10:35
2630414009	HGWC-118	Water	03/25/20 09:35	03/27/20 10:35
2630414010	HGWC-103	Water	03/25/20 12:30	03/27/20 10:35
2630414011	HGWC-109	Water	03/25/20 16:55	03/27/20 10:35
2630414012	FD-04	Water	03/25/20 00:00	03/27/20 10:35

REPORT OF LABORATORY ANALYSIS

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SAMPLE ANALYTE COUNT

Project: 2630414
Pace Project No.: 30356484

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
2630414001	HGWA-111	EPA 9315	LAL	1	PASI-PA
		EPA 9320	VAL	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA
2630414002	HGWC-117	EPA 9315	LAL	1	PASI-PA
		EPA 9320	VAL	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA
2630414003	HGWA-112	EPA 9315	LAL	1	PASI-PA
		EPA 9320	VAL	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA
2630414005	FB-04	EPA 9315	LAL	1	PASI-PA
		EPA 9320	VAL	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA
2630414006	HGWC-101	EPA 9315	LAL	1	PASI-PA
		EPA 9320	VAL	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA
2630414007	HGWC-105	EPA 9315	LAL	1	PASI-PA
		EPA 9320	VAL	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA
2630414008	HGWC-107	EPA 9315	LAL	1	PASI-PA
		EPA 9320	VAL	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA
2630414009	HGWC-118	EPA 9315	LAL	1	PASI-PA
		EPA 9320	VAL	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA
2630414010	HGWC-103	EPA 9315	LAL	1	PASI-PA
		EPA 9320	VAL	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA
2630414011	HGWC-109	EPA 9315	LAL	1	PASI-PA
		EPA 9320	VAL	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA
2630414012	FD-04	EPA 9315	LAL	1	PASI-PA
		EPA 9320	VAL	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA

PASI-PA = Pace Analytical Services - Greensburg

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: 2630414
Pace Project No.: 30356484

Sample: HGWA-111		Lab ID: 2630414001	Collected: 03/24/20 10:25	Received: 03/26/20 09:15	Matrix: Water		
PWS:		Site ID:	Sample Type:				
Parameters	Method	Act ± Unc (MDC) Carr Trac		Units	Analyzed	CAS No.	Qual
Pace Analytical Services - Greensburg							
Radium-226	EPA 9315	0.260 ± 0.231 (0.418) C:92% T:NA		pCi/L	04/06/20 09:52	13982-63-3	
Pace Analytical Services - Greensburg							
Radium-228	EPA 9320	-0.258 ± 0.412 (0.986) C:78% T:87%		pCi/L	04/15/20 14:44	15262-20-1	
Pace Analytical Services - Greensburg							
Total Radium	Total Radium Calculation	0.260 ± 0.643 (1.40)		pCi/L	04/16/20 14:02	7440-14-4	

Sample: HGWC-117		Lab ID: 2630414002	Collected: 03/24/20 16:39	Received: 03/26/20 09:15	Matrix: Water		
PWS:		Site ID:	Sample Type:				
Parameters	Method	Act ± Unc (MDC) Carr Trac		Units	Analyzed	CAS No.	Qual
Pace Analytical Services - Greensburg							
Radium-226	EPA 9315	0.476 ± 0.269 (0.322) C:89% T:NA		pCi/L	04/06/20 09:52	13982-63-3	
Pace Analytical Services - Greensburg							
Radium-228	EPA 9320	0.339 ± 0.379 (0.795) C:80% T:85%		pCi/L	04/15/20 14:44	15262-20-1	
Pace Analytical Services - Greensburg							
Total Radium	Total Radium Calculation	0.815 ± 0.648 (1.12)		pCi/L	04/16/20 14:02	7440-14-4	

Sample: HGWA-112		Lab ID: 2630414003	Collected: 03/24/20 11:00	Received: 03/26/20 09:15	Matrix: Water		
PWS:		Site ID:	Sample Type:				
Parameters	Method	Act ± Unc (MDC) Carr Trac		Units	Analyzed	CAS No.	Qual
Pace Analytical Services - Greensburg							
Radium-226	EPA 9315	0.444 ± 0.265 (0.378) C:97% T:NA		pCi/L	04/06/20 09:52	13982-63-3	
Pace Analytical Services - Greensburg							
Radium-228	EPA 9320	0.233 ± 0.325 (0.697) C:82% T:91%		pCi/L	04/15/20 14:44	15262-20-1	
Pace Analytical Services - Greensburg							
Total Radium	Total Radium Calculation	0.677 ± 0.590 (1.08)		pCi/L	04/16/20 14:02	7440-14-4	

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: 2630414
Pace Project No.: 30356484

Sample: FB-04		Lab ID: 2630414005	Collected: 03/25/20 10:00	Received: 03/27/20 10:35	Matrix: Water	
PWS:		Site ID:	Sample Type:			
Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Pace Analytical Services - Greensburg						
Radium-226	EPA 9315	0.0727 ± 0.161 (0.380) C:83% T:NA	pCi/L	04/07/20 08:04	13982-63-3	
Pace Analytical Services - Greensburg						
Radium-228	EPA 9320	0.150 ± 0.396 (0.884) C:72% T:80%	pCi/L	04/16/20 15:54	15262-20-1	
Pace Analytical Services - Greensburg						
Total Radium	Total Radium Calculation	0.223 ± 0.557 (1.26)	pCi/L	04/17/20 10:30	7440-14-4	

Sample: HGWC-101		Lab ID: 2630414006	Collected: 03/25/20 14:37	Received: 03/27/20 10:35	Matrix: Water	
PWS:		Site ID:	Sample Type:			
Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Pace Analytical Services - Greensburg						
Radium-226	EPA 9315	0.0464 ± 0.157 (0.391) C:83% T:NA	pCi/L	04/07/20 08:04	13982-63-3	
Pace Analytical Services - Greensburg						
Radium-228	EPA 9320	0.557 ± 0.459 (0.923) C:76% T:77%	pCi/L	04/16/20 15:54	15262-20-1	
Pace Analytical Services - Greensburg						
Total Radium	Total Radium Calculation	0.603 ± 0.616 (1.31)	pCi/L	04/17/20 10:30	7440-14-4	

Sample: HGWC-105		Lab ID: 2630414007	Collected: 03/25/20 12:10	Received: 03/27/20 10:35	Matrix: Water	
PWS:		Site ID:	Sample Type:			
Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Pace Analytical Services - Greensburg						
Radium-226	EPA 9315	0.0230 ± 0.141 (0.372) C:82% T:NA	pCi/L	04/07/20 08:04	13982-63-3	
Pace Analytical Services - Greensburg						
Radium-228	EPA 9320	0.640 ± 0.424 (0.812) C:78% T:83%	pCi/L	04/16/20 15:54	15262-20-1	
Pace Analytical Services - Greensburg						
Total Radium	Total Radium Calculation	0.663 ± 0.565 (1.18)	pCi/L	04/17/20 10:30	7440-14-4	

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: 2630414
Pace Project No.: 30356484

Sample: HGWC-107		Lab ID: 2630414008	Collected: 03/25/20 14:40	Received: 03/27/20 10:35	Matrix: Water	
PWS:		Site ID:	Sample Type:			
Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Pace Analytical Services - Greensburg						
Radium-226	EPA 9315	0.0857 ± 0.203 (0.482) C:80% T:NA	pCi/L	04/07/20 08:05	13982-63-3	
Pace Analytical Services - Greensburg						
Radium-228	EPA 9320	0.587 ± 0.403 (0.772) C:78% T:79%	pCi/L	04/16/20 15:54	15262-20-1	
Pace Analytical Services - Greensburg						
Total Radium	Total Radium Calculation	0.673 ± 0.606 (1.25)	pCi/L	04/17/20 10:30	7440-14-4	

Sample: HGWC-118		Lab ID: 2630414009	Collected: 03/25/20 09:35	Received: 03/27/20 10:35	Matrix: Water	
PWS:		Site ID:	Sample Type:			
Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Pace Analytical Services - Greensburg						
Radium-226	EPA 9315	0.275 ± 0.239 (0.443) C:76% T:NA	pCi/L	04/07/20 08:05	13982-63-3	
Pace Analytical Services - Greensburg						
Radium-228	EPA 9320	0.640 ± 0.408 (0.774) C:79% T:84%	pCi/L	04/16/20 15:54	15262-20-1	
Pace Analytical Services - Greensburg						
Total Radium	Total Radium Calculation	0.915 ± 0.647 (1.22)	pCi/L	04/17/20 10:30	7440-14-4	

Sample: HGWC-103		Lab ID: 2630414010	Collected: 03/25/20 12:30	Received: 03/27/20 10:35	Matrix: Water	
PWS:		Site ID:	Sample Type:			
Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Pace Analytical Services - Greensburg						
Radium-226	EPA 9315	0.143 ± 0.156 (0.302) C:91% T:NA	pCi/L	04/07/20 08:05	13982-63-3	
Pace Analytical Services - Greensburg						
Radium-228	EPA 9320	0.260 ± 0.403 (0.873) C:75% T:79%	pCi/L	04/16/20 15:54	15262-20-1	
Pace Analytical Services - Greensburg						
Total Radium	Total Radium Calculation	0.403 ± 0.559 (1.18)	pCi/L	04/17/20 10:30	7440-14-4	

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: 2630414
Pace Project No.: 30356484

Sample: HGWC-109		Lab ID: 2630414011	Collected: 03/25/20 16:55	Received: 03/27/20 10:35	Matrix: Water	
PWS:		Site ID:	Sample Type:			
Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Pace Analytical Services - Greensburg						
Radium-226	EPA 9315	0.122 ± 0.171 (0.360) C:70% T:NA	pCi/L	04/07/20 08:05	13982-63-3	
Pace Analytical Services - Greensburg						
Radium-228	EPA 9320	0.386 ± 0.392 (0.814) C:79% T:87%	pCi/L	04/16/20 15:54	15262-20-1	
Pace Analytical Services - Greensburg						
Total Radium	Total Radium Calculation	0.508 ± 0.563 (1.17)	pCi/L	04/17/20 10:30	7440-14-4	

Sample: FD-04		Lab ID: 2630414012	Collected: 03/25/20 00:00	Received: 03/27/20 10:35	Matrix: Water	
PWS:		Site ID:	Sample Type:			
Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Pace Analytical Services - Greensburg						
Radium-226	EPA 9315	0.256 ± 0.198 (0.328) C:83% T:NA	pCi/L	04/07/20 08:05	13982-63-3	
Pace Analytical Services - Greensburg						
Radium-228	EPA 9320	0.789 ± 0.659 (1.32) C:75% T:77%	pCi/L	04/16/20 18:54	15262-20-1	
Pace Analytical Services - Greensburg						
Total Radium	Total Radium Calculation	1.05 ± 0.857 (1.65)	pCi/L	04/17/20 10:30	7440-14-4	

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL - RADIOCHEMISTRY

Project: 2630414
Pace Project No.: 30356484

QC Batch: 390462	Analysis Method: EPA 9320
QC Batch Method: EPA 9320	Analysis Description: 9320 Radium 228
	Laboratory: Pace Analytical Services - Greensburg

Associated Lab Samples: 2630414001, 2630414002, 2630414003

METHOD BLANK: 1890903 Matrix: Water

Associated Lab Samples: 2630414001, 2630414002, 2630414003

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-228	0.720 ± 0.398 (0.719) C:76% T:93%	pCi/L	04/15/20 14:44	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL - RADIOCHEMISTRY

Project: 2630414
Pace Project No.: 30356484

QC Batch: 390461	Analysis Method: EPA 9315
QC Batch Method: EPA 9315	Analysis Description: 9315 Total Radium
	Laboratory: Pace Analytical Services - Greensburg

Associated Lab Samples: 2630414001, 2630414002, 2630414003

METHOD BLANK: 1890902 Matrix: Water

Associated Lab Samples: 2630414001, 2630414002, 2630414003

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-226	0.480 ± 0.276 (0.342) C:87% T:NA	pCi/L	04/06/20 09:52	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL - RADIOCHEMISTRY

Project: 2630414
Pace Project No.: 30356484

QC Batch:	390594	Analysis Method:	EPA 9320
QC Batch Method:	EPA 9320	Analysis Description:	9320 Radium 228
		Laboratory:	Pace Analytical Services - Greensburg

Associated Lab Samples: 2630414005, 2630414006, 2630414007, 2630414008, 2630414009, 2630414010, 2630414011, 2630414012

METHOD BLANK: 1891466 Matrix: Water

Associated Lab Samples: 2630414005, 2630414006, 2630414007, 2630414008, 2630414009, 2630414010, 2630414011, 2630414012

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-228	-0.184 ± 0.318 (0.783) C:80% T:81%	pCi/L	04/16/20 15:55	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL - RADIOCHEMISTRY

Project: 2630414
Pace Project No.: 30356484

QC Batch:	390591	Analysis Method:	EPA 9315
QC Batch Method:	EPA 9315	Analysis Description:	9315 Total Radium
		Laboratory:	Pace Analytical Services - Greensburg

Associated Lab Samples: 2630414005, 2630414006, 2630414007, 2630414008, 2630414009, 2630414010, 2630414011, 2630414012

METHOD BLANK: 1891463 Matrix: Water

Associated Lab Samples: 2630414005, 2630414006, 2630414007, 2630414008, 2630414009, 2630414010, 2630414011, 2630414012

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-226	0.0696 ± 0.172 (0.412) C:90% T:NA	pCi/L	04/07/20 08:03	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS

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QUALIFIERS

Project: 2630414
Pace Project No.: 30356484

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

TNTC - Too Numerous To Count

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit - The lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Act - Activity

Unc - Uncertainty: For Safe Drinking Water Act (SDWA) analyses, the reported Unc. is the calculated Count Uncertainty (95% confidence interval) using a coverage factor of 1.96. For all other matrices (non-SDWA), the reported Unc. is the calculated Expanded Uncertainty (aka Combined Standard Uncertainty, CSU), reported at the 95% confidence interval using a coverage factor of 1.96.

Gamma Spec: The Unc. reported for all gamma-spectroscopy analyses (EPA 901.1), is the calculated Expanded Uncertainty (CSU) at the 95.4% confidence interval, using a coverage factor of 2.0.

(MDC) - Minimum Detectable Concentration

Trac - Tracer Recovery (%)

Carr - Carrier Recovery (%)

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

REPORT OF LABORATORY ANALYSIS

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Chain of Custody

Samples were sent directly to the Subcontracting Laboratory.

State Of Origin: GA
 Cert. Needed: Yes No

Workorder: 2630414
 Reported By: Kevin Herring
 Pace Analytical Charlotte
 9800 Kincey Ave.
 Suite 100
 Huntersville, NC 28078
 Phone (704)875-9092

Workorder Name: AP-4 2ND SEMIANNUAL COMPLIANCE
 Owner Received Date: 3/25/2020
 Results Requested By: 21 days
 -4/8/2020

Pace Analytical Pittsburgh
 1638 Roseytown Road
 Suites 2,3, & 4
 Greensburg, PA 15601
 Phone (724)850-5600



WO#: 30356484



30356484

Item	Sample ID	Sample Type	Collection Date/Time	Lab ID	Matrix	Preserved Containers		LAB USE ONLY
						HN03	Other	
1	HGWA-111	PS	3/24/2020 10:25	2630414001	Water	X		001
2	HGWC-117	PS	3/24/2020 16:39	2630414002	Water	X		002
3	HGWA-112	PS	3/24/2020 11:00	2630414003	Water	X		003
4	HGWA-113	PS	3/24/2020 15:16	2630414004	Water	X		004

RAD 9315
 RAD 9320

Transfers	Released By	Date/Time	Received By	Date/Time
1				3/20/2020
2				
3				

Cooler Temperature on Receipt NA °C Custody Seal Y or N Received on Ice Y or N Samples Intact Y or N

***In order to maintain client confidentiality, location/name of the sampling site, sampler's name and signature may not be provided on this COC document.
 This chain of custody is considered complete as is since this information is available in the owner laboratory.

Chain of Custody

Samples were sent directly to the Subcontracting Laboratory.

State Of Origin: GA
 Cert. Needed: Yes No

Workorder: 2630414 Workorder Name: AP-4 2ND SEMIANNUAL COMPLIANCE Owner Received Date: 3/25/2020 Results Requested By: 4/8/2020

Kevin Herring
 Pace Analytical Charlotte
 9800 Kinney Ave.
 Suite 100
 Huntersville, NC 28078.
 Phone (704)875-9092

Pace Analytical Pittsburgh
 1638 Roseytown Road
 Suites 2,3, & 4
 Greensburg, PA 15601
 Phone (724)850-5600



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 U AWS

WO# : 30356484

PM: JAC Due Date: 04/16/20
 CLIENT: PACE_26_ATGA

Region	Sample ID	Sample Type	Collected Date/Time	Lab ID	Matrix	Container	Received Date/Time	Received By	Released By	Temp °C	Custody Seal	Y or N	Received on Ice	Y or N	Samples Intact	Y or N
	1	PS	3/24/2020 10:25	2630414001	Water	1										
	2	PS	3/24/2020 16:30	2630414002	Water	1										
	3	PS	3/24/2020 16:30	2630414003	Water	1										
	4	PS	3/24/2020 15:16	2630414004	Water	1										
	5	PS	3/25/2020 10:50	2630414005	Water	2										
	6	PS	3/25/2020 14:37	2630414006	Water	2										
	7	PS	3/25/2020 12:10	2630414007	Water	2										
	8	PS	3/25/2020 14:40	2630414008	Water	2										
	9	PS	3/25/2020 09:35	2630414009	Water	2										
	10	PS	3/25/2020 12:30	2630414010	Water	2										
	11	PS	3/25/2020 16:55	2630414011	Water	2										
	12	PS	3/25/2020 00:00	2630414012	Water	2										

Transfers	Released By	Date/Time	Received By	Date/Time
1				3/25/2020
2				
3				

LAB USE ONLY

Comments: Add on project

COOLING TEMPERATURE ON RECEIPT: 18 °C

Received on Ice: Y or N

Samples Intact: Y or N

***In order to maintain client confidentiality, location/name of the sampling site, sampler's name and signature may not be provided on this COC document.
 This chain of custody is considered complete as is since this information is available in the owner laboratory.

Pittsburgh Lab Sample Condition Upon Receipt



Client Name: Pace GA

Project # 3035648

Courier: Fed Ex UPS USPS Client Commercial Pace Other _____

Tracking #: 1657 9507 1399

Label	<u>PK</u>
LIMS Login	<u>PK</u>

Custody Seal on Cooler/Box Present: yes no Seals intact: yes no

Thermometer Used N/A Type of Ice: Wet Blue None

Cooler Temperature Observed Temp _____ °C Correction Factor: _____ °C Final Temp: _____ °C

Temp should be above freezing to 6°C

Comments:	Yes	No	N/A	pH paper Lot#	Date and Initials of person examining contents:
				<u>10D2191</u>	<u>PK 3-26-20</u>
Chain of Custody Present:	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	1.	
Chain of Custody Filled Out:	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	2.	
Chain of Custody Relinquished:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	3.	
Sampler Name & Signature on COC:	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	4.	
Sample Labels match COC:	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	5.	
-Includes date/time/ID Matrix: <u>WT</u>					
Samples Arrived within Hold Time:	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	6.	
Short Hold Time Analysis (<72hr remaining):	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	7.	
Rush Turn Around Time Requested:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	8.	
Sufficient Volume:	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	9.	
Correct Containers Used:	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	10.	
-Pace Containers Used:	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
Containers Intact:	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	11.	
Orthophosphate field filtered	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	12.	
Hex Cr Aqueous sample field filtered	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	13.	
Organic Samples checked for dechlorination:	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	14.	
Filtered volume received for Dissolved tests	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	15.	
All containers have been checked for preservation.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	16.	
exceptions: VOA, coliform, TOC, O&G, Phenolics, Radon, Non-aqueous matrix					<u>PK</u>
All containers meet method preservation requirements.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Initial when completed	Date/time of preservation
				<u>PK</u>	
				Lot # of added preservative	
Headspace in VOA Vials (>6mm):	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	17.	
Trip Blank Present:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	18.	
Trip Blank Custody Seals Present	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>		
Rad Samples Screened < 0.5 mrem/hr	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Initial when completed	Date: <u>3-26-20</u>
				<u>PK</u>	

Client Notification/ Resolution:

Person Contacted: _____ Date/Time: _____ Contacted By: _____

Comments/ Resolution: _____

A check in this box indicates that additional information has been stored in ereports.

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e. out of hold, incorrect preservative, out of temp, incorrect containers)

*PM review is documented electronically in LIMS. When the Project Manager closes the SRF Review schedule in LIMS. The review is in the Status section of the Workorder Edit Screen.

WO#: 30356484

Pittsburgh Lab Sample Condition Upon Receipt

PM: JAC

Due Date: 04/16/20



Client Name:

Pace GH

CLIENT: PACE_26_ATGA

Courier: Fed Ex UPS USPS Client Commercial Pace OtherTracking #: 165795071789Label PM
LIMS Login PMCustody Seal on Cooler/Box Present: yes no Seals intact: yes noThermometer Used _____ Type of Ice: Wet Blue None

Cooler Temperature _____ Observed Temp _____ °C Correction Factor: _____ °C Final Temp: _____ °C

Temp should be above freezing to 6°C

Comments:	pH paper Lot#			Date and Initials of person examining contents:
	Yes	No	N/A	
Chain of Custody Present:	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		1. <u>PM 3-30-20</u>
Chain of Custody Filled Out:	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		2.
Chain of Custody Relinquished:	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		3.
Sampler Name & Signature on COC:	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		4.
Sample Labels match COC:	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		5.
-Includes date/time/ID Matrix: <u>WT</u>				
Samples Arrived within Hold Time:	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		6.
Short Hold Time Analysis (<72hr remaining):	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		7.
Rush Turn Around Time Requested:	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		8.
Sufficient Volume:	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		9.
Correct Containers Used:	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		10.
-Pace Containers Used:	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
Containers Intact:	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		11.
Orthophosphate field filtered	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		12.
Hex Cr Aqueous sample field filtered	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		13.
Organic Samples checked for dechlorination:	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		14.
Filtered volume received for Dissolved tests	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		15.
All containers have been checked for preservation.	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		16.
exceptions: VOA, coliform, TOC, O&G, Phenolics, Radon, Non-aqueous matrix				<u>pH = 2</u>
All containers meet method preservation requirements.	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		Initial when completed: <u>JSM</u> Date/time of preservation: _____
				Lot # of added preservative: _____
Headspace in VOA Vials (>6mm):	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		17.
Trip Blank Present:	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		18.
Trip Blank Custody Seals Present	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
Rad Samples Screened < 0.5 mrem/hr	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		Initial when completed: <u>JSM</u> Date: <u>3/28/2020</u>

Client Notification/ Resolution:

Person Contacted: _____ Date/Time: _____ Contacted By: _____

Comments/ Resolution: arrived 3/28/2020 1035 WO# 260 JSM 3/28/2020
WO# 2630414 A check in this box indicates that additional information has been stored in ereports.

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e. out of hold, incorrect preservative, out of temp, incorrect containers)

*PM review is documented electronically in LIMS. When the Project Manager closes the SRF Review schedule in LIMS. The review is in the Status section of the Workorder Edit Screen.

Quality Control Sample Performance Assessment



Analyst Must Manually Enter All Fields Highlighted in Yellow.

Test: Ra-226
Analyst: LAL
Date: 4/5/2020
Worklist: 53204
Matrix: DW

Method Blank Assessment	
MB Sample ID	1890902
MB concentration:	0.480
M/B Counting Uncertainty:	0.268
M/B MDC:	0.342
MB Numerical Performance Indicator:	3.52
MB Status vs. Numerical Indicator:	N/A
MB Status vs. MDC:	See Comment*

Laboratory Control Sample Assessment	
LCSD (Y or N)?	N
LCSD53204	LCSD53204
Count Date:	4/6/2020
Spike I.D.:	19-033
Decay Corrected Spike Concentration (pCi/mL):	24.049
Volume Used (mL):	0.10
Aliquot Volume (L, g, F):	0.502
Target Conc. (pCi/L, g, F):	4.789
Uncertainty (Calculated):	0.057
Result (pCi/L, g, F):	5.112
LCSD/LCSD Counting Uncertainty (pCi/L, g, F):	0.790
Numerical Performance Indicator:	0.80
Status vs Numerical Indicator:	N/A
Percent Recovery:	106.73%
Status vs Recovery:	Pass
Upper % Recovery Limits:	125%
Lower % Recovery Limits:	75%

Duplicate Sample Assessment	
Sample I.D.:	2630417001
Duplicate Sample I.D.:	2630417001DUP
Sample Result (pCi/L, g, F):	0.379
Sample Result Counting Uncertainty (pCi/L, g, F):	0.246
Sample Duplicate Result (pCi/L, g, F):	0.250
Sample Duplicate Result Counting Uncertainty (pCi/L, g, F):	0.196
Are sample and/or duplicate results below RL?	See Below ##
Duplicate Numerical Performance Indicator:	0.804
Duplicate RPD:	41.04%
Duplicate Status vs Numerical Indicator:	N/A
Duplicate Status vs RPD:	Fail***
% RPD Limit:	25%

Evaluation of duplicate precision is not applicable if either the sample or duplicate results are below the MDC.

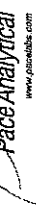
Comments:
*The method blank result is below the reporting limit for this analysis and is acceptable.

***Each must be re-prepared due to unacceptable precision. N/A

LAN 4/7/20

Ce 4/1/20

Quality Control Sample Performance Assessment



Test: Ra-226
Analyst: LAL
Date: 4/5/2020
Worklist: 53222
Matrix: DW

Method Blank Assessment	
MB Sample ID	1891463
MB concentration:	0.070
M/B Counting Uncertainty:	0.172
MB MDC:	0.412
MB Numerical Performance Indicator:	0.79
MB Status vs Numerical Indicator:	N/A
MB Status vs. MDC:	Pass

Laboratory Control Sample Assessment	LCS (Y or N)?	
	Y	N
Count Date:	4/7/2020	LCS053222
Spike I.D.:	19-033	4/7/2020
Decay Corrected Spike Concentration (pCi/mL):	24.049	19-033
Volume Used (mL):	0.10	24.049
Aliquot Volume (L, g, F):	0.514	0.10
Target Conc. (pCi/L, g, F):	4.675	0.501
Uncertainty (Calculated):	0.056	4.798
LCS/LCSD Counting Uncertainty (pCi/L, g, F):	4.859	0.058
Numerical Performance Indicator:	0.707	0.719
Percent Recovery:	0.51	-0.27
Status vs Numerical Indicator:	103.94%	97.92%
Upper % Recovery Limits:	Pass	N/A
Lower % Recovery Limits:	125%	Pass
		75%

Duplicate Sample Assessment	Enter Duplicate sample IDs if other than LCS/LCSD in the space below.
Sample I.D.:	LCS053222
Duplicate Sample I.D.:	LCS053222
Sample Result (pCi/L, g, F):	4.859
Sample Duplicate Result (pCi/L, g, F):	0.707
Sample Duplicate Counting Uncertainty (pCi/L, g, F):	4.698
Sample Duplicate Result Counting Uncertainty (pCi/L, g, F):	0.719
Are sample and/or duplicate results below RL?	NO
Duplicate Numerical Performance Indicator:	0.313
(Based on the LCS/LCSD Percent Recoveries) Duplicate RPD:	5.96%
Duplicate Status vs Numerical Indicator:	N/A
Duplicate Status vs RPD:	Pass
% RPD Limit:	25%

Evaluation of duplicate precision is not applicable if either the sample or duplicate results are below the MDC.

Comments:

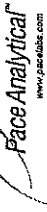
Analyst Must Manually Enter All Fields Highlighted in Yellow.

Sample Matrix Spike Control Assessment	MS/MSD 1	MS/MSD 2
Sample Collection Date: Sample I.D.: Sample MS I.D.: Sample MSD I.D.: Spike I.D.:		
MS/MSD Decay Corrected Spike Concentration (pCi/mL): Spike Volume Used in MS (mL): Spike Volume Used in MSD (mL): MS Aliquot (L, g, F): MS Target Conc. (pCi/L, g, F): MSD Aliquot (L, g, F): MSD Target Conc. (pCi/L, g, F): MS Spike Uncertainty (calculated): MSD Spike Uncertainty (calculated):		
Sample Result: Sample Result Counting Uncertainty (pCi/L, g, F): Sample Matrix Spike Result:		
Matrix Spike Result Counting Uncertainty (pCi/L, g, F): Sample Matrix Spike Duplicate Result: Sample Matrix Spike Duplicate Result Counting Uncertainty (pCi/L, g, F): MS Numerical Performance Indicator: MSD Numerical Performance Indicator:		
MS Percent Recovery: MSD Percent Recovery: MS Status vs Numerical Indicator: MSD Status vs Numerical Indicator: MS/MSD Upper % Recovery Limits: MS/MSD Lower % Recovery Limits:		

Matrix Spike/Matrix Spike Duplicate Sample Assessment
Sample I.D.:
Sample MS I.D.:
Sample MSD I.D.:
Sample Matrix Spike Result: Sample Matrix Spike Result Counting Uncertainty (pCi/L, g, F): Sample Matrix Spike Duplicate Result: Sample Matrix Spike Duplicate Result Counting Uncertainty (pCi/L, g, F): Duplicate Numerical Performance Indicator: (Based on the Percent Recoveries) MS/MSD Duplicate RPD: MS/MSD Duplicate Status vs Numerical Indicator: MS/MSD Duplicate Status vs RPD: % RPD Limit:

LAB 4/7/20
KUB
4-7-2020

Quality Control Sample Performance Assessment



Analyst Must Manually Enter All Fields Highlighted in Yellow.

Test: Ra-226
Analyst: LAL
Date: 4/5/2020
Worklist: 53222
Matrix: DW

Method Blank Assessment	
MB Sample ID	1891483
MB concentration:	0.070
M/B Counting Uncertainty:	0.172
MB MDC:	0.412
MB Numerical Performance Indicator:	0.79
MB Status vs Numerical Indicator:	N/A
MB Status vs. MDC:	Pass

Laboratory Control Sample Assessment		
LCS#	(Y or N)?	N
LCS53222		LCS053222
Count Date:	4/7/2020	
Spike I.D.:	19-033	
Decay Corrected Spike Concentration (pCi/mL):	24.049	
Volume Used (mL):	0.10	
Aliquot Volume (L, g, F):	0.514	
Target Conc. (pCi/L, g, F):	4.675	
Uncertainty (Calculated):	0.066	
Result (pCi/L, g, F):	4.859	
LCS/LCSD Counting Uncertainty (pCi/L, g, F):	0.707	
Numerical Performance Indicator:	0.51	
Percent Recovery:	103.94%	
Status vs Numerical Indicator:	N/A	
Status vs Recovery:	Pass	
Upper % Recovery Limits:	125%	
Lower % Recovery Limits:	75%	

Duplicate Sample Assessment	
Sample I.D.:	2630449010
Duplicate Sample I.D.:	2630449010DUP
Sample Result (pCi/L, g, F):	0.051
Sample Result Counting Uncertainty (pCi/L, g, F):	0.134
Sample Duplicate Result (pCi/L, g, F):	0.127
Sample Duplicate Result Counting Uncertainty (pCi/L, g, F):	0.138
Are sample and/or duplicate results below RL?	See Below #
Duplicate Numerical Performance Indicator:	-0.770
Duplicate RPD:	84.72%
Duplicate Status vs Numerical Indicator:	N/A
Duplicate Status vs RPD:	Fail***
% RPD Limit:	25%

Evaluation of duplicate precision is not applicable if either the sample or duplicate results are below the MDC.

Comments:

***Batch must be re-prepped due to unacceptable precision. N/A
www 4/7/20

Sample Matrix Spike Control Assessment		MS/MSD 1	MS/MSD 2
Sample Collection Date:	Sample I.D. Sample MS I.D. Sample MSD I.D. Spike I.D.:		
MS/MSD Decay Corrected Spike Concentration (pCi/mL):	Spike Volume Used in MS (mL):		
Spike Volume Used in MSD (mL):	MS Aliquot (L, g, F):		
MS Target Conc. (pCi/L, g, F):	MSD Aliquot (L, g, F):		
MSD Target Conc. (pCi/L, g, F):	MS Spike Uncertainty (calculated):		
MSD Spike Uncertainty (calculated):	MSD Spike Uncertainty (calculated):		
Sample Result Counting Uncertainty (pCi/L, g, F):	Sample Result:		
Sample Matrix Spike Result:	Sample Result Counting Uncertainty (pCi/L, g, F):		
Matrix Spike Result Counting Uncertainty (pCi/L, g, F):	Sample Matrix Spike Result:		
Sample Matrix Spike Duplicate Result:	Sample Matrix Spike Duplicate Result:		
Sample Matrix Spike Duplicate Counting Uncertainty (pCi/L, g, F):	MS Numerical Performance Indicator:		
MS Numerical Performance Indicator:	MSD Numerical Performance Indicator:		
MS Percent Recovery:	MS Percent Recovery:		
MSD Percent Recovery:	MSD Percent Recovery:		
MS Status vs Numerical Indicator:	MS Status vs Numerical Indicator:		
MSD Status vs Numerical Indicator:	MSD Status vs Numerical Indicator:		
MS Status vs Recovery:	MS Status vs Recovery:		
MSD Status vs Recovery:	MSD Status vs Recovery:		
MS/MSD Upper % Recovery Limits:	MS/MSD Upper % Recovery Limits:		
MS/MSD Lower % Recovery Limits:	MS/MSD Lower % Recovery Limits:		

Matrix Spike/Matrix Spike Duplicate Sample Assessment	
Sample I.D.:	Sample I.D. Sample MS I.D. Sample MSD I.D.
Sample Result Counting Uncertainty (pCi/L, g, F):	Sample Matrix Spike Result:
Sample Duplicate Result Counting Uncertainty (pCi/L, g, F):	Sample Matrix Spike Duplicate Result:
Matrix Spike Duplicate Result Counting Uncertainty (pCi/L, g, F):	Duplicate Numerical Performance Indicator:
Duplicate Numerical Performance Indicator:	(Based on the Percent Recoveries) MS/MSD Duplicate RPD:
MS/MSD Duplicate Status vs Numerical Indicator:	MS/MSD Duplicate Status vs RPD:
MS/MSD Duplicate Status vs RPD:	% RPD Limit:

www 4/7/20

KAS
4-7-2020

Quality Control Sample Performance Assessment

Analyst Must Manually Enter All Fields Highlighted in Yellow.



Test: Ra-228
Analyst: VAL
Date: 4/3/2020
Worklist: 53205
Matrix: WT

Method Blank Assessment	
MB Sample ID	1890903
MB concentration:	0.720
MB 2 Sigma CSU:	0.398
MB MDC:	0.719
MB Numerical Performance Indicator:	3.54
MB Status vs Numerical Indicator:	Fail*
MB Status vs. MDC:	See Comment*

Laboratory Control Sample Assessment	LCSD (Y or N)?	
	LCSD53205	LCSD53205
Count Date:	4/15/2020	4/15/2020
Spike I.D.:	19-057	19-057
Decay Corrected Spike Concentration (pCi/mL):	34.481	34.481
Volume Used (mL):	0.10	0.10
Aliquot Volume (L, g, F):	0.810	0.810
Target Conc. (pCi/L, g, F):	4.303	4.258
Uncertainty (Calculated):	0.310	0.307
Result (pCi/L, g, F):	3.571	3.944
LCS/LCSD 2 Sigma CSU (pCi/L, g, F):	0.873	0.923
Numerical Performance Indicator:	-1.55	-0.63
Percent Recovery:	83.00%	92.64%
Status vs Numerical Indicator:	N/A	N/A
Status vs Recovery:	Pass	Pass
Upper % Recovery Limits:	135%	135%
Lower % Recovery Limits:	60%	60%

Duplicate Sample Assessment	Enter Duplicate sample IDs if other than LCS/LCSD in the space below.
Sample I.D.:	LCSD53205
Duplicate Sample I.D.:	LCSD53205
Sample Result (pCi/L, g, F):	3.571
Sample Result 2 Sigma CSU (pCi/L, g, F):	0.873
Sample Duplicate Result (pCi/L, g, F):	3.944
Sample Duplicate Result 2 Sigma CSU (pCi/L, g, F):	0.923
Are sample and/or duplicate results below RL?	NO
Duplicate Numerical Performance Indicator:	-0.575
(Based on the LCS/LCSD Percent Recoveries) Duplicate RPD:	10.98%
Duplicate Status vs Numerical Indicator:	Pass
Duplicate Status vs RPD:	Pass
% RPD Limit:	36%

Evaluation of duplicate precision is not applicable if either the sample or duplicate results are below the MDC.

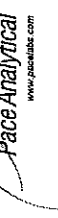
Comments:
*The method blank result is below the reporting limit for this analysis and is acceptable.

Sample Matrix Spike Control Assessment	MS/MSD 1	MS/MSD 2
Sample Collection Date:		
Sample I.D.:		
Sample MS I.D.:		
Sample MSD I.D.:		
Spike I.D.:		
MS/MSD Decay Corrected Spike Concentration (pCi/mL):		
Spike Volume Used in MS (mL):		
Spike Volume Used in MSD (mL):		
MS Aliquot (L, g, F):		
MS Target Conc. (pCi/L, g, F):		
MSD Aliquot (L, g, F):		
MSD Target Conc. (pCi/L, g, F):		
MS Spike Uncertainty (calculated):		
MSD Spike Uncertainty (calculated):		
Sample Result:		
Sample Result 2 Sigma CSU (pCi/L, g, F):		
Sample Matrix Spike Result:		
Matrix Spike Result 2 Sigma CSU (pCi/L, g, F):		
Sample Matrix Spike Duplicate Result:		
Matrix Spike Duplicate Result 2 Sigma CSU (pCi/L, g, F):		
MS Numerical Performance Indicator:		
MSD Numerical Performance Indicator:		
MS Percent Recovery:		
MSD Percent Recovery:		
MS Status vs Numerical Indicator:		
MSD Status vs Numerical Indicator:		
MS Status vs Recovery:		
MSD Status vs Recovery:		
MS/MSD Upper % Recovery Limits:		
MS/MSD Lower % Recovery Limits:		

Matrix Spike/Matrix Spike Duplicate Sample Assessment
Sample I.D.:
Sample MS I.D.:
Sample MSD I.D.:
Sample Matrix Spike Result:
Matrix Spike Result 2 Sigma CSU (pCi/L, g, F):
Sample Matrix Spike Duplicate Result:
Matrix Spike Duplicate Result 2 Sigma CSU (pCi/L, g, F):
Duplicate Numerical Performance Indicator:
(Based on the Percent Recoveries) MS/MSD Duplicate RPD:
MS/MSD Duplicate Status vs Numerical Indicator:
MS/MSD Duplicate Status vs RPD:
% RPD Limit:

Handwritten signature/initials

Quality Control Sample Performance Assessment



Analyst **Must Manually Enter All Fields Highlighted in Yellow.**

Test: Ra-228
Analyst: VAL
Date: 4/7/2020
Worklist: 53225
Matrix: WT

Method Blank Assessment	
MB Sample ID	1891466
MB concentration:	-0.184
M/B 2 Sigma CSU:	0.318
MB MDC:	0.783
MB Numerical Performance Indicator:	-1.13
MB Status vs Numerical Indicator:	Pass
MB Status vs. MDC:	Pass

Laboratory Control Sample Assessment	LCSD (Y or N)?	
	LCSD53225	LCSD53225
Count Date:	4/16/2020	4/16/2020
Spike I.D.:	19-057	19-057
Decay Corrected Spike Concentration (pCi/mL):	34.469	34.469
Volume Used (mL):	0.10	0.10
Aliquot Volume (L, g, F):	0.808	0.807
Target Conc. (pCi/L, g, F):	4.266	4.269
Uncertainty (Calculated):	0.307	0.307
Result (pCi/L, g, F):	4.487	4.458
LCS/LCSD 2 Sigma CSU (pCi/L, g, F):	1.030	1.019
Numerical Performance Indicator:	0.40	0.35
Percent Recovery:	105.19%	104.44%
Status vs Numerical Indicator:	N/A	N/A
Status vs Recovery:	Pass	Pass
Upper % Recovery Limits:	135%	135%
Lower % Recovery Limits:	60%	60%

Duplicate Sample Assessment	Enter Duplicate sample IDs if other than LCS/LCSD in the space below.
Sample I.D.:	LCSD53225
Duplicate Sample I.D.:	LCSD53225
Sample Result (pCi/L, g, F):	4.487
Sample Result 2 Sigma CSU (pCi/L, g, F):	1.030
Sample Duplicate Result (pCi/L, g, F):	4.458
Sample Duplicate Result 2 Sigma CSU (pCi/L, g, F):	1.019
Are sample and/or duplicate results below RL?	NO
Duplicate Numerical Performance Indicator:	0.039
Duplicate Percent Recoveries:	0.72%
Duplicate Status vs Numerical Indicator:	Pass
Duplicate Status vs RPD:	Pass
% RPD Limit:	36%

Sample Matrix Spike Control Assessment	MS/MSD 1	MS/MSD 2
Sample Collection Date: Sample I.D. Sample MS I.D. Sample MSD I.D. Spike I.D.:		
MMS/MSD Decay Corrected Spike Concentration (pCi/mL): Spike Volume Used in MS (mL): Spike Volume Used in MSD (mL): MS Aliquot (L, g, F): MS Target Conc. (pCi/L, g, F): MSD Aliquot (L, g, F): MSD Target Conc. (pCi/L, g, F): MS Spike Uncertainty (calculated): MSD Spike Uncertainty (calculated):		
Sample Result 2 Sigma CSU (pCi/L, g, F): Sample Matrix Spike Result: Matrix Spike Result 2 Sigma CSU (pCi/L, g, F): Sample Matrix Spike Duplicate Result: Matrix Spike Duplicate Result 2 Sigma CSU (pCi/L, g, F): MS Numerical Performance Indicator: MSD Numerical Performance Indicator: MS Percent Recovery: MSD Percent Recovery: MS Status vs Numerical Indicator: MSD Status vs Numerical Indicator: MS Status vs Recovery: MSD Status vs Recovery: MS/MSD Upper % Recovery Limits: MS/MSD Lower % Recovery Limits:		

Matrix Spike/Matrix Spike Duplicate Sample Assessment
Sample I.D. Sample MS I.D. Sample MSD I.D. Sample Matrix Spike Result: Matrix Spike Result 2 Sigma CSU (pCi/L, g, F): Sample Matrix Spike Duplicate Result: Matrix Spike Duplicate Result 2 Sigma CSU (pCi/L, g, F): Duplicate Numerical Performance Indicator: (Based on the Percent Recoveries) MS/MSD Duplicate RPD: MS/MSD Duplicate Status vs Numerical Indicator: MS/MSD Duplicate Status vs RPD: % RPD Limit:

Evaluation of duplicate precision is not applicable if either the sample or duplicate results are below the MDC.

Comments:

537-30
Ra-228 NIELAC DWZ
Printed: 4/17/2020 8:25 AM
4/17/20

May 07, 2020

Mr. Joju Abraham
Georgia Power
2480 Maner Road
Atlanta, GA 30339

RE: Project: 2630414
Pace Project No.: 30359852

Dear Mr. Abraham:

Enclosed are the analytical results for sample(s) received by the laboratory on April 14, 2020. The results relate only to the samples included in this report. Results reported herein conform to the applicable TNI/NELAC Standards and the laboratory's Quality Manual, where applicable, unless otherwise noted in the body of the report.

The test results provided in this final report were generated by each of the following laboratories within the Pace Network:

- Pace Analytical Services - Greensburg

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Jacquelyn Collins
jacquelyn.collins@pacelabs.com
(724)850-5612
Project Manager

Enclosures



REPORT OF LABORATORY ANALYSIS

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CERTIFICATIONS

Project: 2630414
Pace Project No.: 30359852

Pace Analytical Services Pennsylvania

1638 Roseytown Rd Suites 2,3&4, Greensburg, PA 15601
ANAB DOD-ELAP Rad Accreditation #: L2417
Alabama Certification #: 41590
Arizona Certification #: AZ0734
Arkansas Certification
California Certification #: 04222CA
Colorado Certification #: PA01547
Connecticut Certification #: PH-0694
Delaware Certification
EPA Region 4 DW Rad
Florida/TNI Certification #: E87683
Georgia Certification #: C040
Florida: Cert E871149 SEKS WET
Guam Certification
Hawaii Certification
Idaho Certification
Illinois Certification
Indiana Certification
Iowa Certification #: 391
Kansas/TNI Certification #: E-10358
Kentucky Certification #: KY90133
KY WW Permit #: KY0098221
KY WW Permit #: KY0000221
Louisiana DHH/TNI Certification #: LA180012
Louisiana DEQ/TNI Certification #: 4086
Maine Certification #: 2017020
Maryland Certification #: 308
Massachusetts Certification #: M-PA1457
Michigan/PADEP Certification #: 9991

Missouri Certification #: 235
Montana Certification #: Cert0082
Nebraska Certification #: NE-OS-29-14
Nevada Certification #: PA014572018-1
New Hampshire/TNI Certification #: 297617
New Jersey/TNI Certification #: PA051
New Mexico Certification #: PA01457
New York/TNI Certification #: 10888
North Carolina Certification #: 42706
North Dakota Certification #: R-190
Ohio EPA Rad Approval: #41249
Oregon/TNI Certification #: PA200002-010
Pennsylvania/TNI Certification #: 65-00282
Puerto Rico Certification #: PA01457
Rhode Island Certification #: 65-00282
South Dakota Certification
Tennessee Certification #: 02867
Texas/TNI Certification #: T104704188-17-3
Utah/TNI Certification #: PA014572017-9
USDA Soil Permit #: P330-17-00091
Vermont Dept. of Health: ID# VT-0282
Virgin Island/PADEP Certification
Virginia/VELAP Certification #: 9526
Washington Certification #: C868
West Virginia DEP Certification #: 143
West Virginia DHHR Certification #: 9964C
Wisconsin Approve List for Rad
Wyoming Certification #: 8TMS-L

REPORT OF LABORATORY ANALYSIS

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SAMPLE SUMMARY

Project: 2630414
Pace Project No.: 30359852

Lab ID	Sample ID	Matrix	Date Collected	Date Received
2630414013	HGWA-113	Water	04/09/20 16:17	04/14/20 09:30

REPORT OF LABORATORY ANALYSIS

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SAMPLE ANALYTE COUNT

Project: 2630414
Pace Project No.: 30359852

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
2630414013	HGWA-113	EPA 9315	JJY	1	PASI-PA
		EPA 9320	VAL	1	PASI-PA
		Total Radium Calculation	CMC	1	PASI-PA

PASI-PA = Pace Analytical Services - Greensburg

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: 2630414
Pace Project No.: 30359852

Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Sample: HGWA-113 Lab ID: 2630414013 Collected: 04/09/20 16:17 Received: 04/14/20 09:30 Matrix: Water PWS: Site ID: Sample Type:						
Pace Analytical Services - Greensburg						
Radium-226	EPA 9315	0.321 ± 0.181 (0.238) C:106% T:NA	pCi/L	05/04/20 07:19	13982-63-3	
Pace Analytical Services - Greensburg						
Radium-228	EPA 9320	0.296 ± 0.376 (0.799) C:83% T:72%	pCi/L	05/07/20 11:05	15262-20-1	
Pace Analytical Services - Greensburg						
Total Radium	Total Radium Calculation	0.617 ± 0.557 (1.04)	pCi/L	05/07/20 15:53	7440-14-4	

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL - RADIOCHEMISTRY

Project: 2630414
Pace Project No.: 30359852

QC Batch: 394230	Analysis Method: EPA 9320
QC Batch Method: EPA 9320	Analysis Description: 9320 Radium 228
	Laboratory: Pace Analytical Services - Greensburg

Associated Lab Samples: 2630414013

METHOD BLANK: 1909547 Matrix: Water

Associated Lab Samples: 2630414013

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-228	0.691 ± 0.438 (0.830) C:81% T:72%	pCi/L	05/07/20 11:03	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL - RADIOCHEMISTRY

Project: 2630414
Pace Project No.: 30359852

QC Batch: 394121	Analysis Method: EPA 9315
QC Batch Method: EPA 9315	Analysis Description: 9315 Total Radium
	Laboratory: Pace Analytical Services - Greensburg

Associated Lab Samples: 2630414013

METHOD BLANK: 1909177 Matrix: Water

Associated Lab Samples: 2630414013

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-226	0.0402 ± 0.129 (0.321) C:92% T:NA	pCi/L	05/04/20 07:19	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS

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QUALIFIERS

Project: 2630414
Pace Project No.: 30359852

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

TNTC - Too Numerous To Count

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit - The lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Act - Activity

Unc - Uncertainty: For Safe Drinking Water Act (SDWA) analyses, the reported Unc. is the calculated Count Uncertainty (95% confidence interval) using a coverage factor of 1.96. For all other matrices (non-SDWA), the reported Unc. is the calculated Expanded Uncertainty (aka Combined Standard Uncertainty, CSU), reported at the 95% confidence interval using a coverage factor of 1.96.

Gamma Spec: The Unc. reported for all gamma-spectroscopy analyses (EPA 901.1), is the calculated Expanded Uncertainty (CSU) at the 95.4% confidence interval, using a coverage factor of 2.0.

(MDC) - Minimum Detectable Concentration

Trac - Tracer Recovery (%)

Carr - Carrier Recovery (%)

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

REPORT OF LABORATORY ANALYSIS

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Chain of Custody

Samples were sent directly to the Subcontracting Laboratory.

State Of Origin: GA

Cert. Needed: Yes No

Owner Received Date: 3/25/2020

Results Requested By: 4/9/2020

Workorder: 2630414 Worker Name: HAMMOND AP-4 2ND SEMI ANNUAL

Kevin Herring
Pace Analytical Charlotte
9800 Kincoy Ave.
Suite 100
Huntersville, NC 28078
Phone (704)875-9092

Pace Analytical Pittsburgh
1638 Roseytown Road
Suites 2,3, & 4
Greensburg, PA 15601
Phone (724)850-5600



Item #	Sample ID	Sample Type	Collection Date/Time	Container ID	Matrix	Volume	Container Label	Requester	Received Date	State	Cert. Needed	Lab Use Only
1	HGWA-111	PS	3/24/2020 10:25	2630414001	Water	1						
2	HGWC-117	PS	3/24/2020 16:39	2630414002	Water	1						
3	HGWA-112	PS	3/24/2020 11:00	2630414003	Water	1						
4	HGWA-113	PS	3/24/2020 15:16	2630414004	Water	1						
5	FB-04	PS	3/25/2020 10:55	2630414005	Water	1						
6	HGWC-101	PS	3/25/2020 14:37	2630414006	Water	1						
7	HGWC-106	PS	3/25/2020 12:10	2630414007	Water	1						
8	HGWC-107	PS	3/25/2020 14:58	2630414008	Water	1						
9	HGWC-118	PS	3/25/2020 09:35	2630414009	Water	1						
10	HGWC-103	PS	3/25/2020 12:30	2630414010	Water	1						
11	HGWC-109	PS	3/25/2020 16:55	2630414011	Water	1						
12	FB-01	PS	3/25/2020 00:00	2630414012	Water	1						
13	HGWA-113	PS	4/9/2020 16:17	2630414013	Water	1						

WO#: 30359852



30359852

Transfers		Released By	Date/Time	Received By	Date/Time	Received on Ice	Y or N	Samples Intact	Y or N
1				<i>[Signature]</i>	4-14-2020				
2					0730				
3									

Comments: Add on project

Cooler Temperature on Receipt *N/A* °C Custody Seal *Y* or *(N)* Received on Ice *Y* or *(N)* Samples Intact *Y* or *(N)*

***In order to maintain client confidentiality, location/name of the sampling site, sampler's name and signature may not be provided on this COC document.
 This chain of custody is considered complete as is since this information is available in the owner laboratory.

30359852

Pittsburgh Lab Sample Condition Upon Receipt



Client Name: Pace NC GA

Project # 30359852

30359852

Courier: Fed Ex UPS USPS Client Commercial Pace Other _____

Tracking #: 165795074468

Label	<u>NMR</u>
LIMS Login	<u>NMR</u>

Custody Seal on Cooler/Box Present: yes no Seals intact: yes no

Thermometer Used _____ Type of Ice: Wet Blue None

Cooler Temperature Observed Temp _____ °C Correction Factor: _____ °C Final Temp: _____ °C

Temp should be above freezing to 6°C

BLM 4/22/2020

pH paper Lot#	<u>10D4281</u>	Date and Initials of person examining contents:	<u>NMR 4/15/2020</u>
---------------	----------------	-------------------------------------------------	----------------------

Comments:	Yes	No	N/A	
Chain of Custody Present:	/	X		1. Received via Tac
Chain of Custody Filled Out:	/			2.
Chain of Custody Relinquished:		/		3.
Sampler Name & Signature on COC:		/		4.
Sample Labels match COC:	/			5.
-Includes date/time/ID Matrix: <u>WT</u>				
Samples Arrived within Hold Time:	/			6.
Short Hold Time Analysis (<72hr remaining):		/		7.
Rush Turn Around Time Requested:		/		8.
Sufficient Volume:	/			9.
Correct Containers Used:	/			10.
-Pace Containers Used:	/			
Containers Intact:	/			11.
Orthophosphate field filtered			/	12.
Hex Cr Aqueous sample field filtered			/	13.
Organic Samples checked for dechlorination:			/	14.
Filtered volume received for Dissolved tests			/	15.
All containers have been checked for preservation.	/			16.
exceptions: VOA, coliform, TOC, O&G, Phenolics, Radon, Non-aqueous matrix				<u>PHC2</u>
All containers meet method preservation requirements.	/			Initial when completed: <u>BLM</u> Date/time of preservation: _____
				Lot # of added preservative: _____
Headspace in VOA Vials (>6mm):			/	17.
Trip Blank Present:			/	18.
Trip Blank Custody Seals Present			/	
Rad Samples Screened < 0.5 mrem/hr	/			Initial when completed: <u>BLM</u> Date: <u>4-22-2020</u>

Client Notification/ Resolution:

Person Contacted: _____ Date/Time: _____ Contacted By: _____

Comments/ Resolution: Received 4-14-2020 0930

FD, date, and time on sample is

2630414-013

4-9-2020

1617

A check in this box indicates that additional information has been stored in ereports.

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e. out of hold, incorrect preservative, out of temp, incorrect containers)

*PM review is documented electronically in LIMS. When the Project Manager closes the SRF Review schedule in LIMS. The review is in the Status section of the Workorder Edit Screen.

Quality Control Sample Performance Assessment



Analyst Must Manually Enter All Fields Highlighted in Yellow.

Test: Ra-226
Analyst: JJY
Date: 5/1/2020
Worklist: 53722
Matrix: DW

Method Blank Assessment	
MB Sample ID	1909177
MB concentration:	0.040
MB Counting Uncertainty:	0.129
MB MDC:	0.321
MB Numerical Performance Indicator:	0.61
MB Status vs Numerical Indicator:	N/A
MB Status vs. MDC:	Pass

Laboratory Control Sample Assessment	LCSD (Y or N)?	
	LCSD53722	LCSD53722
Count Date:	5/4/2020	5/4/2020
Spike I.D.:	19-033	19-033
Decay Corrected Spike Concentration (pCi/mL):	24.048	24.048
Volume Used (mL):	0.10	0.10
Aliquot Volume (L, g, F):	0.508	0.508
Target Conc. (pCi/L, g, F):	4.786	4.732
Uncertainty (Calculated):	0.057	0.057
Result (pCi/L, g, F):	4.883	4.367
LCS/LCSD Counting Uncertainty (pCi/L, g, F):	0.645	0.609
Numerical Performance Indicator:	0.29	-1.17
Percent Recovery:	102.02%	92.29%
Status vs Numerical Indicator:	N/A	N/A
Upper % Recovery Limits:	Pass	Pass
Lower % Recovery Limits:	125%	125%
	75%	75%

Duplicate Sample Assessment	Enter Duplicate sample IDs if other than LCS/LCSD in the space below.
Sample I.D.:	LCSD53722
Duplicate Sample I.D.:	LCSD53722
Sample Result (pCi/L, g, F):	4.883
Sample Result Counting Uncertainty (pCi/L, g, F):	0.645
Sample Duplicate Result (pCi/L, g, F):	4.367
Sample Duplicate Result Counting Uncertainty (pCi/L, g, F):	0.609
Are sample and/or duplicate results below RL?	NO
Duplicate Numerical Performance Indicator:	1.140
(Based on the LCS/LCSD Percent Recoveries) Duplicate RPD:	10.01%
Duplicate Status vs Numerical Indicator:	N/A
Duplicate Status vs RPD:	Pass
% RPD Limit:	25%

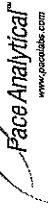
Evaluation of duplicate precision is not applicable if either the sample or duplicate results are below the MDC.

Comments:

Sample Matrix Spike Control Assessment	MS/MSD 1	MS/MSD 2
<p>Sample Collection Date: Sample I.D.: Sample MS I.D.: Sample MSD I.D.: Spike I.D.:</p> <p>MS/MSD Decay Corrected Spike Concentration (pCi/mL): Spike Volume Used in MS (mL): Spike Volume Used in MSD (mL): MS Aliquot (L, g, F): MS Target Conc. (pCi/L, g, F): MSD Aliquot (L, g, F): MSD Target Conc. (pCi/L, g, F): MS Spike Uncertainty (calculated): MSD Spike Uncertainty (calculated):</p> <p>Sample Result: Sample Matrix Spike Result: Matrix Spike Result Counting Uncertainty (pCi/L, g, F): Sample Matrix Spike Duplicate Result: Sample Matrix Spike Duplicate Counting Uncertainty (pCi/L, g, F): MS Numerical Performance Indicator: MSD Numerical Performance Indicator: MS Percent Recovery: MSD Percent Recovery: MS Status vs Numerical Indicator: MSD Status vs Numerical Indicator: MS Status vs Recovery: MSD Status vs Recovery: MS/MSD Upper % Recovery Limits: MS/MSD Lower % Recovery Limits:</p>		
<p>Matrix Spike/Matrix Spike Duplicate Sample Assessment</p> <p>Sample I.D.: Sample MS I.D.: Sample MSD I.D.:</p> <p>Matrix Spike Result Counting Uncertainty (pCi/L, g, F): Sample Matrix Spike Duplicate Result: Sample Matrix Spike Duplicate Counting Uncertainty (pCi/L, g, F): Matrix Spike Duplicate Result Counting Uncertainty (pCi/L, g, F): Duplicate Numerical Performance Indicator: (Based on the Percent Recoveries) MS/MSD Duplicate RPD: MS/MSD Duplicate Status vs Numerical Indicator: MS/MSD Duplicate Status vs RPD: % RPD Limit:</p>		

UAMS/4/2020

Quality Control Sample Performance Assessment



Analyst Must Manually Enter All Fields Highlighted in Yellow.

Test: Ra-228
Analyst: VAL
Date: 5/1/2020
Worklist: 53742
Matrix: WT

Method Blank Assessment	
MB Sample ID	1909547
MB concentration:	0.691
M/B 2 Sigma CSU:	0.438
MB MDC:	0.830
MB Numerical Performance Indicator:	3.09
MB Status vs Numerical Indicator:	Fail*
MB Status vs. MDC:	Pass

Laboratory Control Sample Assessment		LCSD (Y or N)?	Y
Count Date:		LCSS53742	
Spike I.D.:		5/7/2020	
Decay Corrected Spike Concentration (pCi/mL):		19-057	19-057
Volume Used (mL):		34.233	34.233
Aliquot Volume (L, g, F):		0.10	0.10
Target Conc. (pCi/L, g, F):		0.800	0.812
Uncertainty (Calculated):		4.279	4.216
Result (pCi/L, g, F):		0.308	0.304
LCSD/LCSD 2 Sigma CSU (pCi/L, g, F):		3.477	4.630
Numerical Performance Indicator:		-1.70	1.123
Percent Recovery:		81.26%	0.70
Status vs Numerical Indicator:		N/A	109.80%
Upper % Recovery Limits:		Pass	Pass
Lower % Recovery Limits:		135%	135%
		60%	60%

Duplicate Sample Assessment	
Sample I.D.:	LCSS53742
Duplicate Sample I.D.:	LCSD53742
Sample Result (pCi/L, g, F):	3.477
Sample Result 2 Sigma CSU (pCi/L, g, F):	0.874
Sample Duplicate Result (pCi/L, g, F):	4.630
Sample Duplicate Result 2 Sigma CSU (pCi/L, g, F):	1.123
Ave sample and/or duplicate results below RL?	NO
Duplicate Numerical Performance Indicator:	-1.589
(Based on the LCSD/LCSD Percent Recoveries) Duplicate RPD:	29.85%
Duplicate Status vs Numerical Indicator:	Pass
Duplicate Status vs RPD:	Pass
% RPD Limit:	36%

Evaluation of duplicate precision is not applicable if either the sample or duplicate results are below the MDC.

Comments:

*If the lowest activity sample in this batch is greater than ten times the blank value, the blank is acceptable; otherwise this batch must be re-prepped.

Handwritten signature/initials

July 14, 2020

Joju Abraham
Georgia Power-CCR
2480 Maner Road
Atlanta, GA 30339

RE: Project: HAMMOND AP-4 BKG 05 RADS
Pace Project No.: 92482796

Dear Joju Abraham:

Enclosed are the analytical results for sample(s) received by the laboratory on June 19, 2020. The results relate only to the samples included in this report. Results reported herein conform to the applicable TNI/NELAC Standards and the laboratory's Quality Manual, where applicable, unless otherwise noted in the body of the report.

The test results provided in this final report were generated by each of the following laboratories within the Pace Network:

- Pace Analytical Services - Greensburg

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Kevin Herring
kevin.herring@pacelabs.com
1(704)875-9092
HORIZON Database Administrator

Enclosures

cc: Kristen Jurinko
Whitney Law, Geosyntec Consultants
Noelia Muskus, Geosyntec Consultants
Ms. Lauren Petty, Southern Co. Services



REPORT OF LABORATORY ANALYSIS

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CERTIFICATIONS

Project: HAMMOND AP-4 BKG 05 RADS
Pace Project No.: 92482796

Pace Analytical Services Pennsylvania

1638 Roseytown Rd Suites 2,3&4, Greensburg, PA 15601
ANAB DOD-ELAP Rad Accreditation #: L2417
Alabama Certification #: 41590
Arizona Certification #: AZ0734
Arkansas Certification
California Certification #: 04222CA
Colorado Certification #: PA01547
Connecticut Certification #: PH-0694
Delaware Certification
EPA Region 4 DW Rad
Florida/TNI Certification #: E87683
Georgia Certification #: C040
Guam Certification
Florida: Cert E871149 SEKS WET
Hawaii Certification
Idaho Certification
Illinois Certification
Indiana Certification
Iowa Certification #: 391
Kansas/TNI Certification #: E-10358
Kentucky Certification #: KY90133
KY WW Permit #: KY0098221
KY WW Permit #: KY0000221
Louisiana DHH/TNI Certification #: LA180012
Louisiana DEQ/TNI Certification #: 4086
Maine Certification #: 2017020
Maryland Certification #: 308
Massachusetts Certification #: M-PA1457
Michigan/PADEP Certification #: 9991

Missouri Certification #: 235
Montana Certification #: Cert0082
Nebraska Certification #: NE-OS-29-14
Nevada Certification #: PA014572018-1
New Hampshire/TNI Certification #: 297617
New Jersey/TNI Certification #: PA051
New Mexico Certification #: PA01457
New York/TNI Certification #: 10888
North Carolina Certification #: 42706
North Dakota Certification #: R-190
Ohio EPA Rad Approval: #41249
Oregon/TNI Certification #: PA200002-010
Pennsylvania/TNI Certification #: 65-00282
Puerto Rico Certification #: PA01457
Rhode Island Certification #: 65-00282
South Dakota Certification
Tennessee Certification #: 02867
Texas/TNI Certification #: T104704188-17-3
Utah/TNI Certification #: PA014572017-9
USDA Soil Permit #: P330-17-00091
Vermont Dept. of Health: ID# VT-0282
Virgin Island/PADEP Certification
Virginia/VELAP Certification #: 9526
Washington Certification #: C868
West Virginia DEP Certification #: 143
West Virginia DHHR Certification #: 9964C
Wisconsin Approve List for Rad
Wyoming Certification #: 8TMS-L

REPORT OF LABORATORY ANALYSIS

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SAMPLE SUMMARY

Project: HAMMOND AP-4 BKG 05 RADS
Pace Project No.: 92482796

Lab ID	Sample ID	Matrix	Date Collected	Date Received
92482796001	HGWC-102	Water	06/18/20 14:09	06/19/20 13:10

REPORT OF LABORATORY ANALYSIS

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SAMPLE ANALYTE COUNT

Project: HAMMOND AP-4 BKG 05 RADS
Pace Project No.: 92482796

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
92482796001	HGWC-102	EPA 9315	LAL	1	PASI-PA
		EPA 9320	VAL	1	PASI-PA
		Total Radium Calculation	JAL	1	PASI-PA

PASI-PA = Pace Analytical Services - Greensburg

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SUMMARY OF DETECTION

Project: HAMMOND AP-4 BKG 05 RADS

Pace Project No.: 92482796

Lab Sample ID Method	Client Sample ID Parameters	Result	Units	Report Limit	Analyzed	Qualifiers
92482796001	HGWC-102					
EPA 9315	Radium-226	0.470 ± 0.295 (0.419) C:89% T:NA	pCi/L		07/08/20 08:42	
EPA 9320	Radium-228	0.211 ± 0.442 (0.977) C:58% T:83%	pCi/L		07/06/20 16:02	
Total Radium Calculation	Total Radium	0.681 ± 0.737 (1.40)	pCi/L		07/09/20 09:57	

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: HAMMOND AP-4 BKG 05 RADS

Pace Project No.: 92482796

Sample: HGWC-102 **Lab ID: 92482796001** Collected: 06/18/20 14:09 Received: 06/19/20 13:10 Matrix: Water
PWS: Site ID: Sample Type:

Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Pace Analytical Services - Greensburg						
Radium-226	EPA 9315	0.470 ± 0.295 (0.419) C:89% T:NA	pCi/L	07/08/20 08:42	13982-63-3	
Pace Analytical Services - Greensburg						
Radium-228	EPA 9320	0.211 ± 0.442 (0.977) C:58% T:83%	pCi/L	07/06/20 16:02	15262-20-1	
Pace Analytical Services - Greensburg						
Total Radium	Total Radium Calculation	0.681 ± 0.737 (1.40)	pCi/L	07/09/20 09:57	7440-14-4	

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL - RADIOCHEMISTRY

Project: HAMMOND AP-4 BKG 05 RADS

Pace Project No.: 92482796

QC Batch: 403006

Analysis Method: EPA 9315

QC Batch Method: EPA 9315

Analysis Description: 9315 Total Radium

Laboratory: Pace Analytical Services - Greensburg

Associated Lab Samples: 92482796001

METHOD BLANK: 1950655

Matrix: Water

Associated Lab Samples: 92482796001

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-226	0.0758 ± 0.123 (0.256) C:97% T:NA	pCi/L	07/07/20 19:54	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL - RADIOCHEMISTRY

Project: HAMMOND AP-4 BKG 05 RADS

Pace Project No.: 92482796

QC Batch: 402596

Analysis Method: EPA 9320

QC Batch Method: EPA 9320

Analysis Description: 9320 Radium 228

Laboratory: Pace Analytical Services - Greensburg

Associated Lab Samples: 92482796001

METHOD BLANK: 1948602

Matrix: Water

Associated Lab Samples: 92482796001

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Radium-228	0.856 ± 0.506 (0.940) C:63% T:80%	pCi/L	07/06/20 16:00	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS

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QUALIFIERS

Project: HAMMOND AP-4 BKG 05 RADS

Pace Project No.: 92482796

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

TNTC - Too Numerous To Count

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit - The lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

Acid preservation may not be appropriate for 2 Chloroethylvinyl ether.

A separate vial preserved to a pH of 4-5 is recommended in SW846 Chapter 4 for the analysis of Acrolein and Acrylonitrile by EPA Method 8260.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Act - Activity

Unc - Uncertainty: SDWA = 1.96 sigma count uncertainty, all other matrices = Expanded Uncertainty (95% confidence interval).

Gamma Spec = Expanded Uncertainty (95.4% Confidence Interval)

(MDC) - Minimum Detectable Concentration

Trac - Tracer Recovery (%)

Carr - Carrier Recovery (%)

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: HAMMOND AP-4 BKG 05 RADS

Pace Project No.: 92482796

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
92482796001	HGWC-102	EPA 9315	403006		
92482796001	HGWC-102	EPA 9320	402596		
92482796001	HGWC-102	Total Radium Calculation	404343		

REPORT OF LABORATORY ANALYSIS

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CHAIN-OF-CUSTODY / Analytical Request Document
 The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed acc.

WO#: 92482796

92482796

Section A Required Client Information		Section B Required Project Information		Section C Invoice Information	
Company	GA Power	Report To	SCS Contacts	Attention	Southern Co
Address	Atlanta GA	Copy To	Geosyntec Contacts	Company Name	
Address		Purchase Order No.		Address	
Email To	SCS Contacts	Project Name	Plant Hammond AP-4 BKG 05	Reference	
Phone	770	Project Number		Pace Project Manager	Kevin Herring
Requested Due Date/TAT:	5 Day			Pace Picture #	
REGULATORY AGENCY		REGULATORY AGENCY		REGULATORY AGENCY	
NPDES <input type="checkbox"/> GROUND WATER <input type="checkbox"/> DRINKING WATER <input type="checkbox"/>		UST <input type="checkbox"/> RCRA <input type="checkbox"/> OTHER <input type="checkbox"/>		Site Location	
STATE: GA		STATE: GA		STATE: GA	

ITEM #	Section D Required Client Information		Valid Matrix Codes		COLLECTED		SAMPLE TEMP AT COLLECTION	# OF CONTAINERS	Preservatives				Requested Analysis Filtered (Y/N)				Residual Chlorine (Y/N)	PH = 5.07
	MATRIX	SCOPE	DW	SW	SL	SL			SL	SL	SL	SL	SL	SL	SL	SL		
1	HQWC-102						26	5	2									
2																		
3																		
4																		
5																		
6																		
7																		
8																		
9																		
10																		
11																		
12																		

ADDITIONAL COMMENTS		RELINQUISHED BY / AFFILIATION		DATE		TIME		ACCEPTED BY / AFFILIATION		DATE		TIME		SAMPLE CONDITIONS			
Please note dry wells, strike through any wells not sampled and note when the last sample for the event has been taken		Dad Russo		Chessa		7:50		Medina		6/19/20		6:19:30		Temp in °C: 34 Received on Ice (Y/N): Y Custody Sealed Cooler (Y/N): N Samples Intact (Y/N): Y			
Medina Mullen George		P. Mullen		6/19/20		13:10		K. Medina		6/19/20		13:10					
Medina Mullen George		P. Mullen		6/19/20		15:15		K. Medina		6/19/20		15:15					

SAMPLER NAME AND SIGNATURE
 PRINT Name of SAMPLER: Dad Russo
 SIGNATURE of SAMPLER: *Dad Russo*

DATE Signed (MM/DD/YY)
 DATE Signed: 6/18/2020

*Important Note: By signing this form you are accepting Pace's NET 30 day payment terms and agreeing to the charges of 1.5% per month for any invoices not paid within 30 days.

Quality Control Sample Performance Assessment



Analyst Must Manually Enter All Fields Highlighted in Yellow.

Test: Ra-228
Analyst: LAL
Date: 7/7/2020
Worklist: 54859
Matrix: DW

Method Blank Assessment	
MB Sample ID	1950655
MB Concentration:	0.076
MB Counting Uncertainty:	0.122
MB MDC:	0.256
MB Numerical Performance Indicator:	1.21
MB Status vs Numerical Indicator:	N/A
MB Status vs. MDC:	Pass

Laboratory Control Sample Assessment	LCS (Y or N)?	
	LCS54859	Y
Count Date:	7/8/2020	7/8/2020
Spike I.D.:	19-033	19-033
Decay Corrected Spike Concentration (pCi/mL):	24.046	24.046
Volume Used (mL):	0.10	0.10
Aliquot Volume (L, g, F):	0.503	0.501
Target Conc. (pCi/L, g, F):	4.784	4.804
Uncertainty (Calculated):	0.057	0.058
Result (pCi/L, g, F):	4.691	3.943
LCS/LCSD Counting Uncertainty (pCi/L, g, F):	0.717	0.694
Numerical Performance Indicator:	-0.25	-2.42
Percent Recovery:	98.05%	82.08%
Status vs Numerical Indicator:	N/A	N/A
Status vs Recovery:	Pass	Pass
Upper % Recovery Limits:	125%	125%
Lower % Recovery Limits:	75%	75%

Duplicate Sample Assessment	LCS (Y or N)?	
	LCS54859	Y
Sample I.D.:	LCS54859	
Duplicate Sample I.D.:	LCS54859	
Sample Result (pCi/L, g, F):	4.691	
Sample Duplicate Result (pCi/L, g, F):	0.717	
Sample Duplicate Result Counting Uncertainty (pCi/L, g, F):	3.943	
Sample Duplicate Result Counting Uncertainty (pCi/L, g, F):	0.694	
Are sample and/or duplicate results below RL?	NO	
Duplicate Numerical Performance Indicator:	1.468	
(Based on the LCS/LCSD Percent Recoveries) Duplicate RPD:	17.74%	
Duplicate Status vs Numerical Indicator:	N/A	
Duplicate Status vs RPD:	Pass	
% RPD Limit:	25%	

Evaluation of duplicate precision is not applicable if either the sample or duplicate results are below the MDC.

Comments:

57880

Quarantine

Quality Control Sample Performance Assessment



Analyst Must Manually Enter All Fields Highlighted in Yellow.

Test: Ra-226
Analyst: LAL
Date: 7/7/2020
Worklist: 54859
Matrix: DW

Method Blank Assessment	
MB Sample ID	1950655
MB concentration:	0.076
MB Counting Uncertainty:	0.122
MB MDC:	0.256
MB Numerical Performance Indicator:	1.21
MB Status vs Numerical Indicator:	N/A
MB Status vs. MDC:	Pass

Laboratory Control Sample Assessment	
Count Date:	7/8/2020
Spike I.D.:	LCS54859
Decay Corrected Spike Concentration (pCi/mL):	19-033
Volume Used (mL):	24.046
Aliquot Volume (L, g, F):	0.10
Target Conc. (pCi/L, g, F):	0.503
Uncertainty (Calculated):	4.784
Result (pCi/L, g, F):	0.057
Numerical Performance Indicator:	4.691
Percent Recovery:	0.717
Status vs Numerical Indicator:	-0.25
Upper % Recovery Limits:	98.05%
Lower % Recovery Limits:	N/A

Duplicate Sample Assessment	
Sample I.D.:	92482796001
Duplicate Sample I.D.:	92482796001DUP
Sample Result (pCi/L, g, F):	0.470
Sample Duplicate Result (pCi/L, g, F):	0.287
Sample Duplicate Result Counting Uncertainty (pCi/L, g, F):	0.046
Sample Duplicate Result Counting Uncertainty (pCi/L, g, F):	0.126
Are sample and/or duplicate results below RL?	See Below ##
Duplicate Numerical Performance Indicator:	2.650
Duplicate RPD:	154.40%
Duplicate Status vs Numerical Indicator:	N/A
Duplicate Status vs RPD:	Fail
% RPD Limit:	25%

Evaluation of duplicate precision is not applicable if either the sample or duplicate results are below the MDC.

Comments:

#DIV/0!

batch must be re-prepped due to unacceptable precision

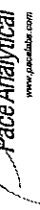
Sample Matrix Spike Control Assessment	MS/MSD 1	MS/MSD 2
Sample Collection Date: Sample I.D. Sample MS I.D. Sample MSD I.D. Spike I.D.: MS/MSD Decay Corrected Spike Concentration (pCi/mL): Spike Volume Used in MS (mL): Spike Volume Used in MSD (mL): MS Aliquot (L, g, F): MS Target Conc. (pCi/L, g, F): MSD Aliquot (L, g, F): MSD Target Conc. (pCi/L, g, F): MS Spike Uncertainty (calculated): MSD Spike Uncertainty (calculated): Sample Result: Sample Matrix Spike Result: Matrix Spike Duplicate Result: Matrix Spike Duplicate Result Counting Uncertainty (pCi/L, g, F): MS Numerical Performance Indicator: MSD Numerical Performance Indicator: MS Percent Recovery: MSD Percent Recovery: MS Status vs Numerical Indicator: MSD Status vs Numerical Indicator: MS/MSD Upper % Recovery Limits: MS/MSD Lower % Recovery Limits:		

Matrix Spike/Matrix Spike Duplicate Sample Assessment
Sample I.D. Sample MS I.D. Sample MSD I.D. Matrix Spike Result Counting Uncertainty (pCi/L, g, F): Sample Matrix Spike Duplicate Result: Sample Matrix Spike Duplicate Result Counting Uncertainty (pCi/L, g, F): Matrix Spike Duplicate Result Counting Uncertainty (pCi/L, g, F): Duplicate Numerical Performance Indicator: (Based on the Percent Recoveries) MS/MSD Duplicate RPD: MS/MSD Duplicate Status vs Numerical Indicator: MS/MSD Duplicate Status vs RPD: % RPD Limit:

JT 7/8/20

DW 7.8.20

Quality Control Sample Performance Assessment



Analyst Must Manually Enter All Fields Highlighted in Yellow.

Test: Ra-228
Analyst: VAL
Date: 7/1/2020
Worklist: 54819
Matrix: WT

Method Blank Assessment	
MB Sample ID	1948602
MB concentration:	0.856
MB 2 Sigma CSU:	0.506
MB MDC:	0.940
MB Numerical Performance Indicator:	3.31
MB Status vs Numerical Indicator:	Fail*
MB Status vs. MDC:	Pass

Laboratory Control Sample Assessment	LCS (Y or N)?	
	LCS54819	LCS54819
Count Date:	7/6/2020	7/6/2020
Spike I.D.:	19-057	19-057
Decay Corrected Spike Concentration (pCi/mL):	33.559	33.559
Volume Used (mL):	0.10	0.10
Aliquot Volume (L, g, F):	0.810	0.820
Target Conc. (pCi/L, g, F):	4.142	4.093
Uncertainty (Calculated):	0.298	0.295
Result (pCi/L, g, F):	4.306	4.401
LCS/LCSD 2 Sigma CSU (pCi/L, g, F):	1.098	1.097
Numerical Performance Indicator:	0.28	0.53
Percent Recovery:	103.98%	107.53%
Status vs Numerical Indicator:	N/A	N/A
Status vs Recovery:	Pass	Pass
Upper % Recovery Limits:	135%	135%
Lower % Recovery Limits:	60%	60%

Duplicate Sample Assessment	Enter Duplicate sample IDs if other than LCS/LCSD in the space below.
Sample I.D.:	LCS54819
Duplicate Sample I.D.:	LCS54819
Sample Result (pCi/L, g, F):	4.306
Sample Duplicate Result (pCi/L, g, F):	1.098
Sample Duplicate Result 2 Sigma CSU (pCi/L, g, F):	4.401
Sample Duplicate Result 2 Sigma CSU (pCi/L, g, F):	1.097
Are sample and/or duplicate results below RL?	NO
Duplicate Numerical Performance Indicator:	-0.119
(Based on the LCS/LCSD Percent Recoveries) Duplicate RPD:	3.36%
Duplicate Status vs Numerical Indicator:	Pass
Duplicate Status vs RPD:	Pass
% RPD Limit:	36%

Sample Matrix Spike Control Assessment	MS/MSD 1	MS/MSD 2
Sample Collection Date:		
Sample I.D.:		
Sample MS I.D.:		
Sample MSD I.D.:		
Spike I.D.:		
MS/MSD Decay Corrected Spike Concentration (pCi/mL):		
Spike Volume Used in MS (mL):		
Spike Volume Used in MSD (mL):		
MS Aliquot (L, g, F):		
MS Target Conc. (pCi/L, g, F):		
MSD Aliquot (L, g, F):		
MSD Target Conc. (pCi/L, g, F):		
MS Spike Uncertainty (calculated):		
MSD Spike Uncertainty (calculated):		
Sample Result:		
Sample Result 2 Sigma CSU (pCi/L, g, F):		
Sample Matrix Spike Result:		
Matrix Spike Result 2 Sigma CSU (pCi/L, g, F):		
Sample Matrix Spike Duplicate Result:		
Matrix Spike Duplicate Result 2 Sigma CSU (pCi/L, g, F):		
MS Numerical Performance Indicator:		
MS Numerical Performance Indicator:		
MS Percent Recovery:		
MSD Percent Recovery:		
MS Status vs Numerical Indicator:		
MSD Status vs Numerical Indicator:		
MS Status vs Recovery:		
MSD Status vs Recovery:		
MS/MSD Upper % Recovery Limits:		
MS/MSD Lower % Recovery Limits:		

Matrix Spike/Matrix Spike Duplicate Sample Assessment
Sample I.D.:
Sample MS I.D.:
Sample MSD I.D.:
Matrix Spike Result 2 Sigma CSU (pCi/L, g, F):
Sample Matrix Spike Duplicate Result:
Matrix Spike Duplicate Result 2 Sigma CSU (pCi/L, g, F):
Duplicate Numerical Performance Indicator:
(Based on the Percent Recoveries) MS/MSD Duplicate RPD:
MS/MSD Duplicate Status vs Numerical Indicator:
MS/MSD Duplicate Status vs RPD:
% RPD Limit:

Evaluation of duplicate precision is not applicable if either the sample or duplicate results are below the MDC.

Comments:

*If the lowest activity sample in this batch is greater than ten times the blank value, the blank is acceptable; otherwise this batch must be re-prepped.

June 30, 2020

Joju Abraham
Georgia Power-CCR
2480 Maner Road
Atlanta, GA 30339

RE: Project: HAMMOND AP-4 BKG 05
Pace Project No.: 92482798

Dear Joju Abraham:

Enclosed are the analytical results for sample(s) received by the laboratory on June 19, 2020. The results relate only to the samples included in this report. Results reported herein conform to the applicable TNI/NELAC Standards and the laboratory's Quality Manual, where applicable, unless otherwise noted in the body of the report.

The test results provided in this final report were generated by each of the following laboratories within the Pace Network:

- Pace Analytical Services - Asheville
- Pace Analytical Services - Charlotte
- Pace Analytical Services - Peachtree Corners, GA

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Kevin Herring
kevin.herring@pacelabs.com
1(704)875-9092
HORIZON Database Administrator

Enclosures

cc: Kristen Jurinko
Whitney Law, Geosyntec Consultants
Noelia Muskus, Geosyntec Consultants
Ms. Lauren Petty, Southern Co. Services



REPORT OF LABORATORY ANALYSIS

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CERTIFICATIONS

Project: HAMMOND AP-4 BKG 05
Pace Project No.: 92482798

Pace Analytical Services Charlotte

9800 Kinsey Ave. Ste 100, Huntersville, NC 28078
Louisiana/NELAP Certification # LA170028
North Carolina Drinking Water Certification #: 37706
North Carolina Field Services Certification #: 5342
North Carolina Wastewater Certification #: 12

South Carolina Certification #: 99006001
Florida/NELAP Certification #: E87627
Kentucky UST Certification #: 84
Virginia/VELAP Certification #: 460221

Pace Analytical Services Asheville

2225 Riverside Drive, Asheville, NC 28804
Florida/NELAP Certification #: E87648
Massachusetts Certification #: M-NC030
North Carolina Drinking Water Certification #: 37712

North Carolina Wastewater Certification #: 40
South Carolina Certification #: 99030001
Virginia/VELAP Certification #: 460222

Pace Analytical Services Peachtree Corners

110 Technology Pkwy, Peachtree Corners, GA 30092
Florida DOH Certification #: E87315
Georgia DW Inorganics Certification #: 812
Georgia DW Microbiology Certification #: 812

North Carolina Certification #: 381
South Carolina Certification #: 98011001
Virginia Certification #: 460204

REPORT OF LABORATORY ANALYSIS

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SAMPLE SUMMARY

Project: HAMMOND AP-4 BKG 05
Pace Project No.: 92482798

Lab ID	Sample ID	Matrix	Date Collected	Date Received
92482798001	HGWC-102	Water	06/18/20 14:09	06/19/20 13:10

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SAMPLE ANALYTE COUNT

Project: HAMMOND AP-4 BKG 05

Pace Project No.: 92482798

Lab ID	Sample ID	Method	Analysts	Analytes Reported
92482798001	HGWC-102	EPA 6010D	DRB	1
		EPA 6020B	CW1	13
		EPA 7470A	VB	1
		SM 2450C-2011	JRS	1
		EPA 300.0 Rev 2.1 1993	BRJ	3

PASI-A = Pace Analytical Services - Asheville

PASI-C = Pace Analytical Services - Charlotte

PASI-GA = Pace Analytical Services - Peachtree Corners, GA

REPORT OF LABORATORY ANALYSIS

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SUMMARY OF DETECTION

Project: HAMMOND AP-4 BKG 05

Pace Project No.: 92482798

Lab Sample ID Method	Client Sample ID Parameters	Result	Units	Report Limit	Analyzed	Qualifiers
92482798001	HGWC-102					
	pH	5.67	Std. Units		06/22/20 15:36	
EPA 6010D	Calcium	124	mg/L	1.0	06/22/20 17:56	
EPA 6020B	Arsenic	0.00092J	mg/L	0.0050	06/23/20 14:45	
EPA 6020B	Barium	0.029	mg/L	0.010	06/23/20 14:45	
EPA 6020B	Boron	2.9	mg/L	0.10	06/23/20 14:45	
EPA 6020B	Cadmium	0.00047J	mg/L	0.0025	06/23/20 14:45	
EPA 6020B	Cobalt	0.0012J	mg/L	0.0050	06/23/20 14:45	
EPA 6020B	Lithium	0.0013J	mg/L	0.030	06/23/20 14:45	
SM 2450C-2011	Total Dissolved Solids	652	mg/L	10.0	06/22/20 17:38	
EPA 300.0 Rev 2.1 1993	Chloride	6.9	mg/L	1.0	06/27/20 16:23	
EPA 300.0 Rev 2.1 1993	Sulfate	349	mg/L	7.0	06/29/20 12:56	

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ANALYTICAL RESULTS

Project: HAMMOND AP-4 BKG 05
Pace Project No.: 92482798

Sample: HGWC-102		Lab ID: 92482798001		Collected: 06/18/20 14:09		Received: 06/19/20 13:10		Matrix: Water	
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
Field Data									
Analytical Method: Pace Analytical Services - Charlotte									
pH	5.67	Std. Units			1		06/22/20 15:36		
6010D ATL ICP									
Analytical Method: EPA 6010D Preparation Method: EPA 3010A									
Pace Analytical Services - Peachtree Corners, GA									
Calcium	124	mg/L	1.0	0.14	1	06/22/20 14:08	06/22/20 17:56	7440-70-2	
6020 MET ICPMS									
Analytical Method: EPA 6020B Preparation Method: EPA 3005A									
Pace Analytical Services - Peachtree Corners, GA									
Antimony	ND	mg/L	0.0030	0.00027	1	06/22/20 17:17	06/23/20 14:45	7440-36-0	
Arsenic	0.00092J	mg/L	0.0050	0.00035	1	06/22/20 17:17	06/23/20 14:45	7440-38-2	
Barium	0.029	mg/L	0.010	0.00049	1	06/22/20 17:17	06/23/20 14:45	7440-39-3	
Beryllium	ND	mg/L	0.0030	0.000074	1	06/22/20 17:17	06/23/20 14:45	7440-41-7	
Boron	2.9	mg/L	0.10	0.0049	1	06/22/20 17:17	06/23/20 14:45	7440-42-8	
Cadmium	0.00047J	mg/L	0.0025	0.00011	1	06/22/20 17:17	06/23/20 14:45	7440-43-9	
Chromium	ND	mg/L	0.010	0.00039	1	06/22/20 17:17	06/23/20 14:45	7440-47-3	
Cobalt	0.0012J	mg/L	0.0050	0.00030	1	06/22/20 17:17	06/23/20 14:45	7440-48-4	
Lead	ND	mg/L	0.0050	0.000046	1	06/22/20 17:17	06/23/20 14:45	7439-92-1	
Lithium	0.0013J	mg/L	0.030	0.00078	1	06/22/20 17:17	06/23/20 14:45	7439-93-2	
Molybdenum	ND	mg/L	0.010	0.00095	1	06/22/20 17:17	06/23/20 14:45	7439-98-7	
Selenium	ND	mg/L	0.010	0.0013	1	06/22/20 17:17	06/23/20 14:45	7782-49-2	
Thallium	ND	mg/L	0.0010	0.000052	1	06/22/20 17:17	06/23/20 14:45	7440-28-0	
7470 Mercury									
Analytical Method: EPA 7470A Preparation Method: EPA 7470A									
Pace Analytical Services - Peachtree Corners, GA									
Mercury	ND	mg/L	0.00050	0.00014	1	06/29/20 08:50	06/30/20 09:48	7439-97-6	
2540C Total Dissolved Solids									
Analytical Method: SM 2450C-2011									
Pace Analytical Services - Peachtree Corners, GA									
Total Dissolved Solids	652	mg/L	10.0	10.0	1		06/22/20 17:38		
300.0 IC Anions 28 Days									
Analytical Method: EPA 300.0 Rev 2.1 1993									
Pace Analytical Services - Asheville									
Chloride	6.9	mg/L	1.0	0.60	1		06/27/20 16:23	16887-00-6	
Fluoride	ND	mg/L	0.10	0.050	1		06/27/20 16:23	16984-48-8	
Sulfate	349	mg/L	7.0	3.5	7		06/29/20 12:56	14808-79-8	

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QUALITY CONTROL DATA

Project: HAMMOND AP-4 BKG 05

Pace Project No.: 92482798

QC Batch: 548844

Analysis Method: EPA 6010D

QC Batch Method: EPA 3010A

Analysis Description: 6010D ATL

Laboratory: Pace Analytical Services - Peachtree Corners, GA

Associated Lab Samples: 92482798001

METHOD BLANK: 2919468

Matrix: Water

Associated Lab Samples: 92482798001

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Calcium	mg/L	ND	1.0	0.14	06/22/20 16:52	

LABORATORY CONTROL SAMPLE: 2919473

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Calcium	mg/L	1	0.97J	97	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2919474 2919475

Parameter	Units	2919474		2919475		MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		92482649003 Result	MS Spike Conc.	MSD Spike Conc.	MS Result						
Calcium	mg/L	517	1	1	511	511	-681	-642	75-125	0	20 M6

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REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project: HAMMOND AP-4 BKG 05
Pace Project No.: 92482798

QC Batch: 548895 Analysis Method: EPA 6020B
QC Batch Method: EPA 3005A Analysis Description: 6020 MET
Laboratory: Pace Analytical Services - Peachtree Corners, GA

Associated Lab Samples: 92482798001

METHOD BLANK: 2919709 Matrix: Water
Associated Lab Samples: 92482798001

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Antimony	mg/L	ND	0.0050	0.00027	06/23/20 13:04	
Arsenic	mg/L	ND	0.0050	0.00035	06/23/20 13:04	
Barium	mg/L	ND	0.010	0.00049	06/23/20 13:04	
Beryllium	mg/L	ND	0.0030	0.000074	06/23/20 13:04	
Boron	mg/L	ND	0.10	0.0049	06/23/20 13:04	
Cadmium	mg/L	ND	0.0025	0.00011	06/23/20 13:04	
Chromium	mg/L	ND	0.010	0.00039	06/23/20 13:04	
Cobalt	mg/L	ND	0.0050	0.00030	06/23/20 13:04	
Lead	mg/L	ND	0.0050	0.000046	06/23/20 13:04	
Lithium	mg/L	ND	0.030	0.00078	06/23/20 13:04	
Molybdenum	mg/L	ND	0.010	0.00095	06/23/20 13:04	
Selenium	mg/L	ND	0.010	0.0013	06/23/20 13:04	
Thallium	mg/L	ND	0.0010	0.000052	06/23/20 13:04	

LABORATORY CONTROL SAMPLE: 2919710

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Antimony	mg/L	0.1	0.10	101	80-120	
Arsenic	mg/L	0.1	0.098	98	80-120	
Barium	mg/L	0.1	0.10	101	80-120	
Beryllium	mg/L	0.1	0.10	101	80-120	
Boron	mg/L	1	1.0	102	80-120	
Cadmium	mg/L	0.1	0.099	99	80-120	
Chromium	mg/L	0.1	0.10	100	80-120	
Cobalt	mg/L	0.1	0.096	96	80-120	
Lead	mg/L	0.1	0.098	98	80-120	
Lithium	mg/L	0.1	0.11	106	80-120	
Molybdenum	mg/L	0.1	0.099	99	80-120	
Selenium	mg/L	0.1	0.099	99	80-120	
Thallium	mg/L	0.1	0.098	98	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2919711 2919712

Parameter	Units	92482800001 Result	MS		MSD		MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
			Conc.	Spike Conc.	Conc.	Spike Conc.						
Antimony	mg/L	ND	0.1	0.1	0.098	0.10	98	101	75-125	3	20	
Arsenic	mg/L	ND	0.1	0.1	0.10	0.10	99	102	75-125	3	20	

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QUALITY CONTROL DATA

Project: HAMMOND AP-4 BKG 05

Pace Project No.: 92482798

Parameter	Units	2919711		2919712		MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		9248280001 Result	MS Spike Conc.	MSD Spike Conc.	MS Result								
Barium	mg/L	0.17	0.1	0.1	0.26	0.28	92	109	75-125	6	20		
Beryllium	mg/L	ND	0.1	0.1	0.095	0.095	95	95	75-125	0	20		
Boron	mg/L	0.045J	1	1	1.0	0.98	95	94	75-125	2	20		
Cadmium	mg/L	ND	0.1	0.1	0.099	0.10	99	100	75-125	1	20		
Chromium	mg/L	ND	0.1	0.1	0.10	0.10	102	102	75-125	1	20		
Cobalt	mg/L	ND	0.1	0.1	0.096	0.10	96	101	75-125	5	20		
Lead	mg/L	ND	0.1	0.1	0.096	0.096	96	96	75-125	1	20		
Lithium	mg/L	0.019J	0.1	0.1	0.12	0.12	99	98	75-125	0	20		
Molybdenum	mg/L	ND	0.1	0.1	0.098	0.10	98	100	75-125	2	20		
Selenium	mg/L	ND	0.1	0.1	0.097	0.099	97	99	75-125	2	20		
Thallium	mg/L	ND	0.1	0.1	0.096	0.097	96	97	75-125	1	20		

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QUALITY CONTROL DATA

Project: HAMMOND AP-4 BKG 05

Pace Project No.: 92482798

QC Batch: 549882

Analysis Method: EPA 7470A

QC Batch Method: EPA 7470A

Analysis Description: 7470 Mercury

Laboratory: Pace Analytical Services - Peachtree Corners, GA

Associated Lab Samples: 92482798001

METHOD BLANK: 2924000

Matrix: Water

Associated Lab Samples: 92482798001

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Mercury	mg/L	ND	0.00050	0.00014	06/30/20 09:44	

LABORATORY CONTROL SAMPLE: 2924001

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Mercury	mg/L	0.0025	0.0023	93	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2924002 2924003

Parameter	Units	2924002		2924003		MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result						
Mercury	mg/L	92483122001 ND	0.0025	0.0025	0.0025	100	102	75-125	2	20	

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QUALITY CONTROL DATA

Project: HAMMOND AP-4 BKG 05
Pace Project No.: 92482798

QC Batch: 548907	Analysis Method: SM 2450C-2011
QC Batch Method: SM 2450C-2011	Analysis Description: 2540C Total Dissolved Solids
Associated Lab Samples: 92482798001	Laboratory: Pace Analytical Services - Peachtree Corners, GA

METHOD BLANK: 2919762 Matrix: Water
Associated Lab Samples: 92482798001

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Total Dissolved Solids	mg/L	ND	10.0	10.0	06/22/20 17:30	

LABORATORY CONTROL SAMPLE: 2919763

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Total Dissolved Solids	mg/L	400	398	100	84-108	

SAMPLE DUPLICATE: 2919764

Parameter	Units	92482662002 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	163	182	11	10	D6

SAMPLE DUPLICATE: 2919765

Parameter	Units	92482737002 Result	Dup Result	RPD	Max RPD	Qualifiers
Total Dissolved Solids	mg/L	97.0	86.0	12	10	D6

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QUALITY CONTROL DATA

Project: HAMMOND AP-4 BKG 05
Pace Project No.: 92482798

QC Batch: 550052 Analysis Method: EPA 300.0 Rev 2.1 1993
QC Batch Method: EPA 300.0 Rev 2.1 1993 Analysis Description: 300.0 IC Anions
Laboratory: Pace Analytical Services - Asheville

Associated Lab Samples: 92482798001

METHOD BLANK: 2925000 Matrix: Water
Associated Lab Samples: 92482798001

Parameter	Units	Blank Result	Reporting Limit	MDL	Analyzed	Qualifiers
Chloride	mg/L	ND	1.0	0.60	06/27/20 15:08	
Fluoride	mg/L	ND	0.10	0.050	06/27/20 15:08	
Sulfate	mg/L	ND	1.0	0.50	06/27/20 15:08	

LABORATORY CONTROL SAMPLE: 2925001

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Chloride	mg/L	50	51.5	103	90-110	
Fluoride	mg/L	2.5	2.6	103	90-110	
Sulfate	mg/L	50	50.9	102	90-110	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2925002 2925003

Parameter	Units	MS		MSD		MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		92482649008	Result	Spike Conc.	Spike Conc.								
Chloride	mg/L	160	50	50	206	206	91	92	90-110	0	10		
Fluoride	mg/L	0.10	2.5	2.5	2.5	2.5	95	97	90-110	2	10		
Sulfate	mg/L	292	50	50	337	339	91	94	90-110	0	10		

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2925004 2925005

Parameter	Units	MS		MSD		MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		92483686007	Result	Spike Conc.	Spike Conc.								
Chloride	mg/L	33.3	50	50	84.9	86.5	103	106	90-110	2	10		
Fluoride	mg/L	0.28	2.5	2.5	2.7	2.9	97	103	90-110	5	10		
Sulfate	mg/L	1960	50	50	2020	2020	119	118	90-110	0	10 M6		

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS

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QUALIFIERS

Project: HAMMOND AP-4 BKG 05

Pace Project No.: 92482798

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

TNTC - Too Numerous To Count

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit - The lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

Acid preservation may not be appropriate for 2 Chloroethylvinyl ether.

A separate vial preserved to a pH of 4-5 is recommended in SW846 Chapter 4 for the analysis of Acrolein and Acrylonitrile by EPA Method 8260.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

ANALYTE QUALIFIERS

D6 The precision between the sample and sample duplicate exceeded laboratory control limits.

M6 Matrix spike and Matrix spike duplicate recovery not evaluated against control limits due to sample dilution.

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: HAMMOND AP-4 BKG 05
Pace Project No.: 92482798

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
92482798001	HGWC-102				
92482798001	HGWC-102	EPA 3010A	548844	EPA 6010D	548861
92482798001	HGWC-102	EPA 3005A	548895	EPA 6020B	548915
92482798001	HGWC-102	EPA 7470A	549882	EPA 7470A	550278
92482798001	HGWC-102	SM 2450C-2011	548907		
92482798001	HGWC-102	EPA 300.0 Rev 2.1 1993	550052		

REPORT OF LABORATORY ANALYSIS

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Data Validation Reports

Memorandum

Date: October 8, 2019
To: Whitney Law
From: Kristoffer Henderson
CC: J. Caprio
Subject: **Stage 2A Data Validations - Level II Data Deliverables – Pace Analytical Services, LLC Project Numbers 2622317, 2622318, 2622352, 2622353, 2622354, 2622355, 2622398, 2622399, 2622400, 2622401, 2622402 and 2622403**

SITE: Plant Hammond AP

INTRODUCTION

This report summarizes the findings of the Stage 2A data validation of fourteen aqueous samples and two equipment blanks, collected 21-23 August 2019, as part of the Plant Hammond AP on-site sampling event.

The samples were analyzed at Pace Analytical Services, LLC, Peachtree Corners, Georgia, for the following analytical tests:

- Metals by Environmental Protection Agency (EPA) Methods 3005A/6020B
- Mercury by EPA Method 7470A
- Fluoride by EPA Method 300.0

The samples were analyzed at Pace Analytical Services, LLC, Greensburg, Pennsylvania, for the following analytical tests:

- Radium-226 by EPA Method 9315
- Radium-228 by EPA Method 9320
- Total Radium by Calculation

EXECUTIVE SUMMARY

Based on the Stage 2A data validation covering the quality control (QC) parameters listed below and the information provided, the data as qualified are usable for meeting project objectives. The qualified data should be used within the limitations of the qualification.

The data were reviewed based on the pertinent methods referenced in the laboratory reports, professional and technical judgment and the following documents:

- US EPA Region IV Data Validation Standard Operating Procedures (US EPA Region IV, September 2011);
- USEPA National Functional Guidelines for Inorganic Superfund Methods Data Review, January 2017 (EPA 540-R-2017-001); and,
- American National Standard, Verification and Validation of Radiological Data for use in Waste Management and Environmental Remediation, February 15, 2012 (ANSI/ANS-41.5-2012);

The following samples were analyzed and reported in the laboratory reports:

Laboratory ID	Client ID
2622317001	HGWA-111
2622317002	HGWA-112
2622317003	HGWA-113
2622318001	HGWA-111
2622318002	HGWA-112
2622318003	HGWA-113
2622352001	HGWA-122
2622352002	HGWC-121A
2622352003	HGWC-120
2622353001	HGWA-122
2622353002	HGWC-121A
2622353003	HGWC-120
2622354001	HGWC-117
2622354002	HGWC-101
2622354003	HGWC-118
2622354004	HGWC-103

Laboratory ID	Client ID
2622354005	HGWC-105
2622355001	HGWC-117
2622355002	HGWC-101
2622355003	HGWC-118
2622355004	HGWC-103
2622355005	HGWC-105
2622398001	HGWC-124
2622399001	HGWC-124
2622400001	EB-01
2622400002	EB-02
2622401001	EB-01
2622401002	EB-02
2622402001	HGWC-107
2622402002	HGWC-109
2622402001	HGWC-107
2622402002	HGWC-109

The samples were received within 0-6 degrees Celsius (°C). No sample preservation issues were noted by the laboratory.

The following issues were noted with the chain of custody (COC) forms:

- 2622317, 2622318, 2622352, 2622353, 2622354 and 2622355: The relinquishing signature, date and time were missing for the final sample transfer on the COCs.
- 2622354 and 2622355: The collection time of HGWC-103 was listed as 1430 on the label and 1450 on the COC. The sample was logged in per the COC.
- 2622354, 2622355, 2622402 and 2622403: The years were missing from the start and end collection times from some or all of the samples.

- 2622400 and 2622401: There were time discrepancies between the relinquished by and received by times. For the first sample transfer the relinquished by time was documented as 08/23/19 1530 and the received by time was documented as 08/23/19 1540. For the second sample transfer the relinquished by time was documented as 08/26/19 0815 and the received by time was documented as 08/26/19 1830.
- 2622402 and 2622403: There were time discrepancies between the relinquished by and received by times. For the second sample transfer the relinquished by time was documented as 08/23/19 1530 and the received by time was documented as 08/23/19 1540. For the third sample transfer the relinquished by time was documented as 08/26/19 0815 and the received by time was documented as 08/26/19 1830.

1.0 METALS

The samples were analyzed for metals by EPA methods 3005A/6020B (Mercury evaluated separately in Section 2.0, below).

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Time
- ⊗ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ⊗ Electronic Data Deliverables Review

1.1 Overall Assessment

The metals data reported in these packages are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for this analysis, for this dataset is 100%.

1.2 Holding Time

The holding time for the metals analysis of a water sample is 180 days from sample collection to analysis. The holding times were met for the sample analyses.

1.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Three method blanks were reported (batches 34179, 34320 and 34496). Metals were not detected in the method blanks above the method detection limits (MDLs), with the following exceptions.

2622317: Antimony was detected at an estimated concentration greater than the MDL and less than the reporting limit (RL) in the method blank in batch 34179. Since antimony was not detected in the associated samples, no qualifications were applied to the data.

2622352 and 2622354: Chromium was detected at an estimated concentration greater than the MDL and less than the RL in the method blank in batch 34320. Therefore, the chromium concentrations in the associated samples less than five times the method blank concentration were U* qualified as not detected at the reported concentration.

Sample	Analyte	Laboratory Result (mg/L)	Laboratory Flag	Validation Result (mg/L)	Validation Qualifier*	Reason Code**
HGWA-122	Chromium	0.00060	J	0.0006	U*	BL
HGWC-120	Chromium	0.00072	J	0.00072	U*	BL
HGWC-101	Chromium	0.00064	J	0.00064	U*	BL
HGWC-103	Chromium	0.00063	J	0.00063	U*	BL

mg/L- milligram per liter

J- estimated concentration greater than the MDL and less than the RL

* Validation qualifiers are defined in Attachment 1 at the end of this report

**Reason codes are defined in Attachment 2 at the end of this report

1.4 Matrix Spike/Matrix Spike Duplicate (MS/MSD)

MS/MSDs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Three batch MS/MSD pairs were reported. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

1.5 Laboratory Control Sample (LCS)

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Three LCSs were reported. The recovery results were within the laboratory specified acceptance criteria.

1.6 Equipment Blank

Two equipment blanks were collected with the sample set, EB-01 and EB-02. Metals were not detected in the equipment blanks above the MDLs.

1.7 Field Blank

A field blank was not collected with the sample set.

1.8 Field Duplicate

A field duplicate was not collected with the sample set.

1.9 Sensitivity

The samples were reported to the MDLs. Elevated non-detect results were not reported.

1.10 Electronic Data Deliverables (EDDs) Review

The results and sample IDs in the EDDs were reviewed against the information provided by the associated level II reports at a minimum of 20% as part of the data validation process. The laboratory flag B used in the level II reports were not included in the EDDs. In addition, there were project specific EDDs that included project data for samples from a different laboratory report or analytes were included in the EDDs that were not requested or reported in the laboratory report when the sample was used for laboratory batch QC (i.e. if the sample was used for the MS/MSD analyses). No other discrepancies were identified between the level II reports and the EDDs.

2.0 MERCURY

The samples were analyzed for mercury by EPA method 7470A.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

✓ Overall Assessment

- ✓ Holding Time
- ✓ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ⊗ Electronic Data Deliverables Review

2.1 Overall Assessment

The mercury data reported in these packages are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for this analysis, for this dataset is 100%.

2.2 Holding Time

The holding time for mercury analysis of a water sample is 28 days from sample collection to analysis. The holding times were met for the sample analyses.

2.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Three method blanks were reported (batches 34231, 34265 and 34391). Mercury was not detected in the method blanks above the MDL.

2.4 Matrix Spike/Matrix Spike Duplicate

MS/MSDs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Three batch MS/MSD pairs were reported. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

2.5 Laboratory Control Sample

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Three LCSs were reported. The recovery results were within the laboratory specified acceptance criteria.

2.6 Equipment Blank

Two equipment blanks were collected with the sample set, EB-01 and EB-02. Mercury was not detected in the equipment blanks above the MDL.

2.7 Field Blank

A field blank was not collected with the sample set.

2.8 Field Duplicate

A field duplicate was not collected with the sample set.

2.9 Sensitivity

The samples were reported to the MDL. No elevated non-detect results were reported.

2.10 Electronic Data Deliverables Review

The results and sample IDs in the EDDs were reviewed against the information provided by the associated level II reports at a minimum of 20% as part of the data validation process. There were project specific EDDs that included project data for samples from a different laboratory report when the sample was used for laboratory batch QC (i.e. if the sample was used for the MS/MSD analyses). No other discrepancies were identified between the level II reports and the EDDs.

3.0 FLUORIDE

The samples were analyzed for fluoride by EPA method 300.0.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Times
- ✓ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Laboratory Duplicate
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate

- ✓ Sensitivity
- ✓ Electronic Data Deliverables Review

3.1 Overall Assessment

The fluoride data reported in these packages are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for these analyses, for this dataset is 100%.

3.2 Holding Times

The holding time for the fluoride analysis of a water sample is 28 days from sample collection to analysis. The holding times were met for the sample analyses.

3.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Three method blanks were reported (batches 34532, 34533 and 34680). Fluoride was not detected in the method blanks above the MDL.

3.4 Matrix Spike/Matrix Spike Duplicate

MS/MSDs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One sample set specific MS was reported using sample HGWC-107. The recovery result was within the laboratory specified acceptance criteria.

Two batch MSs and three MS/MSD pairs were also reported. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

3.5 Laboratory Control Sample

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Three LCSs were reported. The recovery results were within the laboratory specified acceptance criteria.

3.6 Laboratory Duplicate

Laboratory duplicates were not reported with the data.

3.7 Equipment Blank

Two equipment blanks were collected with the sample set, EB-01 and EB-02. Fluoride was not detected in the equipment blanks above the MDL.

3.8 Field Blank

A field blank was not collected with the sample set.

3.9 Field Duplicate

A field duplicate was not collected with the sample set.

3.10 Sensitivity

The samples were reported to the MDL. No elevated non-detect results were reported.

3.11 Electronic Data Deliverables Review

The results and sample IDs in the EDDs were reviewed against the information provided by the associated level II reports at a minimum of 20% as part of the data validation process. There were project specific EDDs that included project data for samples from a different laboratory report or analytes were included in the EDDs that were not requested or reported in the laboratory report when the sample was used for laboratory batch QC (i.e. if the sample was used for the MS/MSD analyses). No other discrepancies were identified between the level II reports and the EDDs.

4.0 RADIOCHEMISTRY

The samples were analyzed for radium-226 by EPA method 9315, radium-228 by EPA method 9320 and total radium by calculation.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Times
- ⊗ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Laboratory Duplicate
- ✓ Tracers and Carriers

- ⊗ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverables Review

4.1 Overall Assessment

The radium-226 and radium-228 data reported in these packages are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for this analysis, for this dataset is 100%.

4.2 Holding Times

The holding times for the radium-226 and radium-228 analyses of a water sample are 180 days from sample collection to analysis. The holding times were met for the sample analyses.

4.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Three method blanks were reported for the radium-228 data (batches 358895, 358894 and 359966). Three method blanks were reported for the radium-226 data (batches 359801, 359490 and 359964). Radium-226 and radium-228 were not detected in the method blanks above the minimum detectable concentrations (MDCs), with the following exceptions.

2622318, 2622355 and 2622399: Radium-226 (0.563 pCi/L) was detected at a concentration greater than the MDC in the method blank in batch 359801. Therefore, the radium-226 concentration in the associated sample greater than the MDC and with a normalized absolute difference (NAD) less than 2.58 was U* qualified as not detected at the reported concentration. Also, samples with a combined radium 226 + 228 concentration greater than the MDC with a radium-228 concentration less than the MDC and a U* qualified radium-226 concentration were U* qualified as not detected at the reported concentration.

2622353: Radium-228 (0.862 pCi/L) was detected at a concentration greater than the MDC in the method blank in batch 358894. Therefore, the radium-228 concentration in the associated sample greater than the MDC and with a NAD less than 2.58 was U* qualified as not detected at the reported concentration.

Sample	Analyte	Laboratory Result (pCi/L)	Laboratory Flag	Validation Result (pCi/L)	Validation Qualifier	Reason Code
HGWA-111	Radium-226	0.492	NA	0.492	U*	BL
HGWA-112	Radium-226	0.417	NA	0.417	U*	BL
HGWA-122	Radium-228	0.886	NA	0.886	U*	BL
HGWC-101	Radium-226	0.474	NA	0.474	U*	BL
HGWC-118	Radium-226	0.492	NA	0.492	U*	BL
HGWC-103	Radium-226	0.434	NA	0.434	U*	BL
HGWC-124	Radium-226	0.450	NA	0.450	U*	BL
HGWC-124	Combined Radium 226 + 228	0.834	NA	0.834	U*	BL

pCi/L- picocuries per liter

NA-not applicable

4.4 Matrix Spike/Matrix Spike Duplicate

MS/MSD pairs were not reported with the data.

4.5 Laboratory Control Sample

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Two LCSs and one LCS/LCS duplicate (LCSD) pair were reported for radium-226. One LCS and two LCS/LCSD pairs were reported for radium-228. The recovery and replicate error ratio (RER) [2 sigma (2σ)] results were within the laboratory specified acceptance criteria.

4.6 Laboratory Duplicate

Four batch laboratory duplicates were reported for radium-226 and one batch laboratory duplicate was reported for radium-228. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

4.7 Tracers and Carriers

Carriers were reported for the radium-226 and radium-228 analyses and a tracer was reported for the radium-228 analyses. The recovery results were within the laboratory specified acceptance criteria.

4.8 Equipment Blank

Two equipment blanks were collected with the sample sets, EB-01 and EB-02. Radium-226 and Radium-228 were not detected in the equipment blank above the MDCs, with the following exception.

Radium-226 (0.539 pCi/L) was detected at a concentration greater than the MDC in EB-02. Therefore, the radium-226 concentration in the associated sample greater than the MDC and with a NAD less than 2.58 was U* qualified as not detected at the reported concentration. Also, samples with combined radium 226 + 228 concentrations greater than the MDC with a radium-228 concentration less than the MDC and a U* qualified radium-226 concentration were U* qualified as not detected at the reported concentration.

Sample	Analyte	Laboratory Result (pCi/L)	Laboratory Flag	Validation Result (pCi/L)	Validation Qualifier	Reason Code
HGWA-111	Radium-226	0.492	NA	0.492	U*	BE
HGWA-112	Radium-226	0.417	NA	0.417	U*	BE
HGWC-121A	Radium-226	0.635	NA	0.635	U*	BE
HGWC-121A	Combined Radium 226 + 228	1.30	NA	1.30	U*	BE
HGWC-120	Radium-226	0.845	NA	0.845	U*	BE
HGWC-120	Combined Radium 226 + 228	1.35	NA	1.35	U*	BE
HGWC-101	Radium-226	0.474	NA	0.474	U*	BE
HGWC-118	Radium-226	0.492	NA	0.492	U*	BE
HGWC-103	Radium-226	0.434	NA	0.434	U*	BE
HGWC-124	Radium-226	0.450	NA	0.450	U*	BE
HGWC-124	Combined Radium 226 + 228	0.834	NA	0.834	U*	BE
HGWC-107	Radium-226	0.502	NA	0.502	U*	BE
HGWC-107	Combined Radium 226 + 228	1.69	NA	1.69	J	BE

pCi/L- picocuries per liter

NA-not applicable

4.9 **Field Blank**

A field blank was not collected with the sample set.

4.10 **Field Duplicate**

A field duplicate was not collected with the sample set.

4.11 **Sensitivity**

The samples were reported to the MDCs. No elevated non-detect results were reported.

4.12 **Electronic Data Deliverables Review**

The results and sample IDs in the EDDs were reviewed against the information provided by the associated level II reports at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II reports and the EDDs.

* * * * *

ATTACHMENT 1
DATA VALIDATION QUALIFIER DEFINITIONS
AND INTERPRETATION KEY
Assigned by Geosyntec's Data Validation Team

DATA QUALIFIER DEFINITIONS

- U* This analyte should be considered “not-detected” because it was detected in an associated blank at a similar level.

- UJ The analyte was analyzed for, but was not detected above the level of the reported sample reporting/method detection limit. The reported method detection limit is approximate and may be inaccurate or imprecise.

- J The analyte was positively identified but the result is an estimated quantity. The associated numerical value is the approximate concentration of the analyte in the sample.

ATTACHMENT 2
DATA VALIDATION REASON CODES
Assigned by Geosyntec's Data Validation Team

Reason Code	Explanation
BE	Equipment blank contamination. The result should be considered "not-detected."
BF	Field blank contamination. The result should be considered "not-detected."
BL	Laboratory blank contamination. The result should be considered "not-detected."
L	LCS and LCSD recoveries outside acceptance limits, indeterminate bias
L-	LCS and/or LCSD recoveries outside of acceptance limits. The result may be biased low.
L+	LCS and/or LCSD recoveries outside of acceptance limits. The result may be biased high.
M-	MS and/or MSD recoveries outside of acceptance limits. The result may be biased low.

Memorandum

Date: 20 January 2020
To: Whitney Law
From: Kristoffer Henderson
CC: J. Caprio
Subject: **Stage 2A Data Validations - Level II Data Deliverables – Pace Analytical Services, LLC Project Numbers 2624782, 2624784, 2624785, 2624786, 2624787, 2624788, 2624791, 2624792, 2624799, 2624800, 2624802 and 2624803**

SITE: Plant Hammond AP3/4

INTRODUCTION

This report summarizes the findings of the Stage 2A data validation of fifteen aqueous samples, one field duplicate sample and one field blank, collected 21-23 October 2019, as part of the Plant Hammond AP3/4 on-site sampling event.

The samples were analyzed at Pace Analytical Services, LLC, Peachtree Corners, Georgia, for the following analytical tests:

- Metals by United States (US) Environmental Protection Agency (EPA) Methods 3005A/6020B
- Mercury by USEPA Method 7470A
- Total Dissolved Solids (TDS) by Standard Method 2540C
- Chloride, Fluoride and Sulfate by USEPA Method 300.0

The samples were analyzed at Pace Analytical Services, LLC, Greensburg, Pennsylvania, for the following analytical tests:

- Radium-226 by USEPA Method 9315
- Radium-228 by USEPA Method 9320
- Total Radium by Calculation

EXECUTIVE SUMMARY

Based on the Stage 2A data validation covering the quality control (QC) parameters listed below and the information provided, the data as qualified are usable for meeting project objectives. Qualified data should be used within the limitations of the qualification.

The data were reviewed based on the pertinent methods referenced in the laboratory reports, professional and technical judgment and the following documents:

- US EPA Region IV Data Validation Standard Operating Procedures (US EPA Region IV, September 2011);
- USEPA National Functional Guidelines for Inorganic Superfund Methods Data Review, January 2017 (EPA 540-R-2017-001); and,
- American National Standard, Verification and Validation of Radiological Data for use in Waste Management and Environmental Remediation, February 15, 2012 (ANSI/ANS-41.5-2012).

The following samples were analyzed and reported in the laboratory reports:

Laboratory ID	Client ID
2624782001	HGWA-122
2624782002	HGWC-124
2624782003	HGWC-121A
2624784001	HGWA-122
2624784002	HGWC-124
2624784003	HGWC-121A
2624785001	HGWC-120
2624785002	FD-01
2624786001	HGWC-120
2624786002	FD-01
2624787001	HGWA-111
2624788001	HGWA-111
2624791001	HGWC-101
2624791002	HGWC-102
2624791003	HGWC-105
2624791004	HGWC-103
2624792001	HGWC-101

Laboratory ID	Client ID
2624792002	HGWC-102
2624792003	HGWC-105
2624792004	HGWC-103
2624799001	HGWA-112
2624799002	HGWC-117
2624799003	HGWC-118
2624799004	HGWA-113
2624799005	HGWC-109
2624799006	HGWC-107
2624800001	HGWA-112
2624800002	HGWC-117
2624800003	HGWC-118
2624800004	HGWA-113
2624800005	HGWC-109
2624800006	HGWC-107
2624802001	FB-01
2624803001	FB-01

The samples were received within 0-6°C. No sample preservation issues were noted by the laboratory.

The following issues were noted with the chain of custody (COC) forms:

- 2624785 and 2624786: There was no time of collection listed for the field duplicate, FD-01. The laboratory assigned the collection time of 00:00. Also, the year was not documented for the relinquished by and received by times for the second transfer.
- 2624787 and 2624788: The year was not documented for the sample collection time and relinquished by time for the sample transfer.

- 2624791, 2624792, 2624799 and 2624800: The year was not documented for the sample collection times for samples HGWC-101, HGWC-102, HGWA-112, HGWC-117 and HGWC-118 and the relinquished by and received by times for the sample transfers.
- 2624802 and 2624803: The year was not documented for the received by time for the first transfer and the relinquished by and received by times for the second transfer.

1.0 METALS

The samples were analyzed for metals by USEPA methods 3005A/6020B. (Mercury was evaluated separately in Section 2.0, below).

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Time
- ⊗ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ⊗ Electronic Data Deliverables Review

1.1 Overall Assessment

The metals data reported in these packages are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for this analysis, for the dataset is 100%.

1.2 Holding Time

The holding time for the metals analysis of a water sample is 180 days from sample collection to analysis. The holding times were met for the sample analyses.

1.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Two method blanks were reported (batches 37696 and 38024). Metals were not detected in the method blanks above the method detection limits (MDLs), with the following exception.

2624786, 2624792, 2624800 and 2624803: Boron (0.0059 mg/L) was detected at an estimated concentration greater than the MDL and less than the reporting limit (RL) in the method blank in batch 38024. Therefore, the boron concentrations in the associated samples less than five times the method blank concentrations were U* qualified as not detected at the reported concentrations.

Sample	Analyte	Laboratory Result (mg/L)	Laboratory Flag	Validation Result (mg/L)	Validation Qualifier*	Reason Code**
HGWA-112	Boron	0.016	J B	0.016	U*	BL
HGWA-113	Boron	0.010	J B	0.010	U*	BL

mg/L- milligram per liter

J- estimated concentration greater than the MDL and less than the RL

B-laboratory flag indicating analyte was detected in the associated method blank

* Validation qualifiers are defined in Attachment 1 at the end of this report

**Reason codes are defined in Attachment 2 at the end of this report

1.4 Matrix Spike/Matrix Spike Duplicate (MS/MSD)

MS/MSDs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Two batch MS/MSD pairs were reported. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

1.5 Laboratory Control Sample (LCS)

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Two LCSs were reported. The recovery results were within the laboratory specified acceptance criteria.

1.6 Equipment Blank

An equipment blank was not collected with the sample set.

1.7 Field Blank

One field blank was collected with the sample sets, FB-01. Metals were not detected in the field blank above the MDLs, with the following exception.

Calcium (0.011 mg/L) was detected at an estimated concentration greater than the MDL and less than the RL in FB-01. Since calcium was detected in the associated samples at concentrations greater than five times the field blank concentration, no qualifications were applied to the data.

1.8 Field Duplicate

One field duplicate sample was collected with the sample sets, FD-01. Acceptable precision [relative percent difference (RPD) \leq 20% or the difference between the concentrations $<$ RL] was demonstrated between the field duplicate and the original sample HGWC-120.

1.9 Sensitivity

The samples were reported to the MDLs. Elevated nondetect results were not reported.

1.10 Electronic Data Deliverables (EDDs) Review

The results and sample IDs in the EDDs were reviewed against the information provided by the associated level II reports at a minimum of 20% as part of the data validation process. The laboratory flag B used in the level II reports was not included in the EDDs. No other discrepancies were identified between the level II reports and the EDDs.

2.0 MERCURY

The samples were analyzed by USEPA method 7470A.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Time
- ✓ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverables Review

2.1 Overall Assessment

The mercury data reported in these packages are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for this analysis, for the dataset is 100%.

2.2 Holding Time

The holding time for the mercury analysis of a water sample is 28 days from sample collection to analysis. The holding times were met for the sample analyses.

2.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One method blank was reported (batch 37720). Mercury was not detected in the method blank above the MDL.

2.4 Matrix Spike/Matrix Spike Duplicate

MS/MSDs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One batch MS/MSD pair was reported. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

2.5 Laboratory Control Sample

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One LCS was reported. The recovery result was within the laboratory specified acceptance criteria.

2.6 Equipment Blank

An equipment blank was not collected with the sample set.

2.7 Field Blank

One field blank was collected with the sample sets, FB-01. Mercury was not detected in the field blank above the MDL.

2.8 Field Duplicate

The field duplicate was not analyzed for mercury.

2.9 Sensitivity

The samples were reported to the MDL. Elevated nondetect results were not reported.

2.10 Electronic Data Deliverables Review

The results and sample IDs in the EDDs were reviewed against the information provided by the associated level II reports at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II reports and the EDDs.

3.0 WET CHEMISTRY

The samples were analyzed for TDS by Standard Method 2540C and chloride, fluoride and sulfate by USEPA method 300.0.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Times
- ✓ Method Blank
- ⊗ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Laboratory Duplicate
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ⊗ Electronic Data Deliverables Review

3.1 Overall Assessment

The wet chemistry data reported in these packages are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for this analysis, for the dataset is 100%.

3.2 Holding Times

The holding times for the analysis of a water sample for the wet chemistry parameters are listed below. The holding times were met for the sample analyses.

Analyte	Holding Time
TDS	7 days from collection to analysis
Chloride, Fluoride and Sulfate	28 days from collection to analysis

3.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Three method blanks were reported for the anions (batches 37730, 37858 and 37870). The wet chemistry parameters were not detected in the method blanks above the MDLs, with the following exceptions.

2624784 and 2624787: Chloride (0.034 mg/L) was detected at an estimated concentration greater than the MDL and less than the RL in the method blank in batch 37730. Since chloride was detected in the associated samples at concentrations greater than five times the method blank concentration, no qualifications were applied to the data.

2624786: Chloride (0.0032 mg/L) and sulfate (0.36 mg/L) were detected at estimated concentrations greater than the MDLs and less than the RLs in the method blank in batch 37858. Since chloride and sulfate were detected in the associated samples at concentrations greater than five times the method blank concentrations, no qualifications were applied to the data.

3.4 Matrix Spike/Matrix Spike Duplicate

One sample set MS/MSD pair using sample FD-01 and one MS using sample HGWC-109 were reported for the anions. The RPD and recovery results were within the laboratory specified acceptance criteria, with the following exception.

2624800: The recovery of sulfate in the MS using sample HGWC-109 was low and outside the laboratory specified acceptance criteria. Therefore, the chloride concentration in sample HGWC-109 was J qualified as estimated.

One batch MS and two MS/MSD pairs were also reported for the anions. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

Sample	Analyte	Laboratory Result (mg/L)	Laboratory Flag	Validation Result (mg/L)	Validation Qualifier	Reason Code
HGWC-109	Sulfate	23.2	M1	23.2	J	M-

mg/L- milligram per liter

M1-laboratory flag indicating MS recovery exceeded the QC limits

3.5 Laboratory Control Sample

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). LCSs were reported for each analysis and batch as appropriate. The recovery results were within the laboratory specified acceptance criteria.

3.6 Laboratory Duplicate

Four sample set specific laboratory duplicates were reported for TDS using samples HGWA-122, HGWC-120, HGWA-113 and HGWC-109. The RPD results were within the laboratory specified acceptance criteria.

Two batch laboratory duplicates were also reported for TDS. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

3.7 Equipment Blank

An equipment blank was not collected with the sample set.

3.8 Field Blank

One field blank was collected with the sample sets, FB-01. The wet chemistry parameters were not detected in the field blank above the MDLs.

3.9 Field Duplicate

One field duplicate sample was collected with the sample sets, FD-01. Acceptable precision (RPD \leq 20% or the difference between the concentrations $<$ RL) was demonstrated between the field duplicate and the original sample HGWC-120.

3.10 Sensitivity

The samples were reported to the MDLs. No elevated nondetect results were reported.

3.11 Electronic Data Deliverables Review

The results and sample IDs in the EDDs were reviewed against the information provided by the associated level II reports at a minimum of 20% as part of the data validation process. The laboratory flag M1 used in the level II report was not included in the EDDs. No other discrepancies were identified between the level II reports and the EDDs.

4.0 RADIOCHEMISTRY

The samples were analyzed for radium-226 by EPA method 9315, radium-228 by EPA method 9320 and total radium by calculation.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Times
- ⊗ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Laboratory Duplicate
- ✓ Tracers and Carriers
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverables Review

4.1 Overall Assessment

The radium-226 and radium-228 data reported in these packages are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for this analysis, for this dataset is 100%.

4.2 Holding Times

The holding times for the radium-226 and radium-228 analyses of a water sample are 180 days from sample collection to analysis. The holding times were met for the sample analyses.

4.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Two method blanks were reported for the radium-228 data (batches 369306 and 369311). Two method blanks were reported for the radium-226 data (batches 369307 and 369310). Radium-226 and radium-228 were not detected in the method blanks above the minimum detectable concentrations (MDCs), with the following exception.

2624785, 2624791 and 2624799: Radium-226 was detected at concentrations greater than the MDC in the method blank in batch 369310. Therefore, the radium-226 concentrations in the associated samples less than five times the method blank concentrations were U* qualified as not detected.

Sample	Analyte	Laboratory Result (pCi/L)	Laboratory Flag	Validation Result (pCi/L)	Validation Qualifier	Reason Code
HGWC-120	Radium-226	0.760	NA	0.760	U*	BL
FD-01	Radium-226	0.420	NA	0.420	U*	BL
HGWC-103	Radium-226	0.571	NA	0.571	U*	BL
HGWC-118	Radium-226	0.424	NA	0.424	U*	BL
HGWA-113	Radium-226	0.401	NA	0.401	U*	BL
HGWC-109	Radium-226	0.545	NA	0.545	U*	BL

pCi/L-picocuries per liter

NA-not applicable

4.4 Matrix Spike/Matrix Spike Duplicate

MS/MSD pairs were not reported with the data.

4.5 Laboratory Control Sample

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Two LCS/LCS duplicate (LCSD) pairs were reported for radium-226. Two LCS/LCSD pairs were reported for radium-228. The recovery and replicate error ratio (RER) [2 sigma (2σ)] results were within the laboratory specified acceptance criteria.

4.6 Laboratory Duplicate

One sample set specific laboratory duplicate was reported for radium-226 using sample BGWC-19. The RER (2σ) result was within the laboratory specified acceptance criteria.

Two batch laboratory duplicates were also reported for radium-226. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data. The recovery and RPD results were within the laboratory specified acceptance criteria.

4.7 Tracers and Carriers

Carriers were reported for the radium-226 and radium-228 analyses and a tracer was reported for the radium-228 analyses. The recovery results were within the laboratory specified acceptance criteria.

4.8 Equipment Blank

An equipment blank was not collected with the sample set.

4.9 Field Blank

One field blank was collected with the sample sets, FB-01. Radium-226 and radium-228 were not detected in the field blank above the MDCs.

4.10 Field Duplicate

One field duplicate sample was collected with the sample sets, FD-01. Acceptable precision ($RER(2\sigma) < 3$) was demonstrated between the field duplicates and the original samples BGWA-29, HGWC-120.

4.11 Sensitivity

The samples were reported to the MDCs. No elevated nondetect results were reported.

4.12 Electronic Data Deliverables Review

The results and sample IDs in the EDDs were reviewed against the information provided by the associated level II reports at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II reports and the EDDs.

* * * * *

**ATTACHMENT 1
DATA VALIDATION QUALIFIER DEFINITIONS
AND INTERPRETATION KEY
Assigned by Geosyntec's Data Validation Team**

DATA QUALIFIER DEFINITIONS

U* This analyte should be considered “not-detected” because it was detected in an associated blank at a similar level.

UJ The analyte was analyzed for, but was not detected above the level of the reported sample reporting/method detection limit. The reported method detection limit is approximate and may be inaccurate or imprecise.

J The analyte was positively identified but the result is an estimated quantity. The associated numerical value is the approximate concentration of the analyte in the sample.

R The sample results are rejected due to serious deficiencies in the ability to analyze the sample and meet quality control criteria. The presence or absence of the analyte cannot be verified.

ATTACHMENT 2
DATA VALIDATION REASON CODES
Assigned by Geosyntec's Data Validation Team

Reason Code	Explanation
13	Other
BE	Equipment blank contamination. The result should be considered "not-detected."
BF	Field blank contamination. The result should be considered "not-detected."
BL	Laboratory blank contamination. The result should be considered "not-detected."
H	Holding time exceedance.
L	LCS and LCSD recoveries outside acceptance limits, indeterminate bias
L-	LCS and/or LCSD recoveries outside of acceptance limits. The result may be biased low.
L+	LCS and/or LCSD recoveries outside of acceptance limits. The result may be biased high.
M-	MS and/or MSD recoveries outside of acceptance limits. The result may be biased low.

Memorandum

Date: 7 July 2020
To: Whitney Law
From: Kristoffer Henderson
CC: J. Caprio
Subject: **Stage 2A Data Validations - Level II Data Deliverables – Pace Analytical Services, LLC Project Numbers 2627481 and 2628188**

SITE: Plant Hammond AP4

INTRODUCTION

This report summarizes the findings of the Stage 2A data validation of two aqueous samples, two equipment blanks and two field blanks collected January 3, and January 22, 2020, as part of the Plant Hammond AP4 on-site sampling event.

The samples were analyzed at Pace Analytical Services, LLC, Peachtree Corners, Georgia, for the following analytical tests:

- Boron and Calcium by United States (US) Environmental Protection Agency (EPA) Methods 3010A/6010D
- Metals by USEPA Methods 3005A/6020B
- Mercury by USEPA Method 7470A
- Total Dissolved Solids (TDS) by Standard Method 2540C

The samples were analyzed at Pace Analytical Services, LLC, Asheville, North Carolina, for the following analytical test:

- Chloride, Fluoride and Sulfate by USEPA Method 300.0

The samples were analyzed at Pace Analytical Services, LLC, Greensburg, Pennsylvania, for the following analytical tests:

- Radium-226 by USEPA Method 9315
- Radium-228 by USEPA Method 9320
- Total Radium by Calculation

EXECUTIVE SUMMARY

Based on the Stage 2A data validation covering the quality control (QC) parameters listed below and the information provided, the data are usable for meeting project objectives.

The data were reviewed based on the pertinent methods referenced in the laboratory reports, professional and technical judgment and the following documents:

- US EPA Region IV Data Validation Standard Operating Procedures (US EPA Region IV, September 2011);
- USEPA National Functional Guidelines for Inorganic Superfund Methods Data Review, January 2017 (EPA 540-R-2017-001); and,
- American National Standard, Verification and Validation of Radiological Data for use in Waste Management and Environmental Remediation, February 15, 2012 (ANSI/ANS-41.5-2012).

The following samples were analyzed and reported in the laboratory reports:

Laboratory ID	Client ID
2629801001	HGWC-102
2629801002	FB-01
2629801003	EB-01

Laboratory ID	Client ID
30353743001	HGWC-102
30353743002	FB-01
30353743003	EB-01

The samples were received within 0-6°C. No sample preservation issues were noted by the laboratory.

The following issues were noted for the chain of custody (COC) form:

- 2629801: The relinquished by signature, date and time were not documented for the third sample transfer. The relinquished by and received by signature, date and time were not documented for the transfers from Pace Charlotte to Pace Ashville and Pace Charlotte to Pace Pittsburgh.
- 30353743: The relinquished by signature, date and time were not documented for the sample transfer.

The field pH data included with the reports was not validated.

1.0 METALS

The samples were analyzed for boron and calcium by USEPA methods 3010A/6010D and metals by USEPA methods 3005A/6020B. (Mercury was evaluated separately in Section 2.0, below).

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Time
- ✓ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Equipment Blank
- ⊗ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverables Review

1.1 Overall Assessment

The metals data reported in these packages are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for analysis, for the dataset is 100%.

1.2 Holding Time

The holding time for the metals analysis of a water sample is 180 days from sample collection to analysis. The holding times were met for the sample analyses.

1.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Two method blanks were reported (batches 41627 and 41623). Metals were not detected in the method blanks above the method detection limits (MDLs).

1.4 Matrix Spike/Matrix Spike Duplicate (MS/MSD)

MS/MSDs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Two batch MS/MSD pairs were reported. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

1.5 Laboratory Control Sample (LCS)

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Two LCSs were reported. The recovery results were within the laboratory specified acceptance criteria.

1.6 Equipment Blank

One equipment blank was collected with the sample set, EB-1. Metals were not detected in the equipment blank above the MDLs.

1.7 Field Blank

One field blank was collected with the sample set, FB-1. Metals were not detected in the field blank above the MDLs, with the following exceptions.

Boron and chromium were detected in the field blank at estimated concentrations greater than the MDLs and less than the reporting limits (RLs). Since boron was detected in the associated sample at a concentration greater than the RL, no qualifications were applied to the boron data. However, the estimated chromium concentration in the associated sample was U qualified as not detected at the RL.

Sample	Laboratory Result (mg/L)	Analyte	Laboratory Flag	Validation Result	Validation Qualifier	Reason Code
HGWC-102	0.00063	Chromium	J	0.010	U	3

mg/L-milligrams per liter

J-estimated concentration greater than the MDL and less than the RL

1.8 Field Duplicate

Field duplicates were not collected with the sample set.

1.9 Sensitivity

The samples were reported to the MDLs. Elevated nondetect results were not reported.

1.10 Electronic Data Deliverable (EDD) Review

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II reports at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

2.0 MERCURY

The samples were analyzed for mercury by USEPA method 7470A.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Time
- ✓ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverables Review

2.1 Overall Assessment

The mercury data reported in these packages are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for analysis, for the dataset is 100%.

2.2 Holding Time

The holding time for the mercury analysis of a water sample is 28 days from sample collection to analysis. The holding times were met for the sample analyses.

2.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One method blank was reported (batch 41632). Mercury was not detected in the method blank above the MDL.

2.4 Matrix Spike/Matrix Spike Duplicate

MS/MSDs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One sample set specific MS/MSD pair was reported, one using

sample FB-01. The recovery and relative percent difference (RPD) results were within the laboratory specified acceptance criteria.

2.5 Laboratory Control Sample

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One LCS was reported. The recovery result was within the laboratory specified acceptance criteria.

2.6 Equipment Blank

One equipment blank was collected with the sample set, EB-1. Mercury was not detected in the equipment blank above the MDL.

2.7 Field Blank

One field blank was collected with the sample set, FB-1. Mercury was not detected in the field blank above the MDL.

2.8 Field Duplicate

Field duplicates were not collected with the sample set.

2.9 Sensitivity

The samples were reported to the MDL. Elevated nondetect results were not reported.

2.10 Electronic Data Deliverable Review

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II reports at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

3.0 WET CHEMISTRY

The samples were analyzed for TDS by Standard Method 2540C and chloride, fluoride and sulfate by USEPA method 300.0.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Times
- ✓ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Laboratory Duplicate
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverables Review

3.1 Overall Assessment

The wet chemistry data reported in these packages are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for analysis, for the dataset is 100%.

3.2 Holding Times

The holding times for the analysis of a water sample for the wet chemistry parameters are listed below. The holding times were met for the sample analyses.

Analyte	Holding Time
TDS	7 days from collection to analysis
Chloride, Fluoride and Sulfate	28 days from collection to analysis

3.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One method blank was reported for the anions (batch 519389). The anions were not detected in the method blank above the MDLs.

3.4 Matrix Spike/Matrix Spike Duplicate

One sample set MS/MSD pair was reported for the anions using sample EB-01. The RPD and recovery results were within the laboratory specified acceptance criteria.

One batch MS/MSD pair was also reported for the anions. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

3.5 Laboratory Control Sample

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). LCSs were reported for each analysis and batch as appropriate. The recovery results were within the laboratory specified acceptance criteria.

3.6 Laboratory Duplicate

Two batch laboratory duplicates were reported for TDS. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

3.7 Equipment Blank

One equipment blank was collected with the sample set, EB-1. The wet chemistry parameters were not detected in the equipment blank above the MDLs, with the following exception.

TDS (20.0 mg/L) was detected in the equipment blank at a concentration greater than the RL. Since TDS was detected in the associated sample at a concentration greater than ten times the equipment blank concentration, no qualifications were applied to the data.

3.8 Field Blank

One equipment blank was collected with the sample set, FB-1. The wet chemistry parameters were not detected in the field blank above the MDLs.

3.9 Field Duplicate

Field duplicates were not collected with the sample set.

3.10 Sensitivity

The sample was reported to the MDLs. Elevated nondetect results were not reported.

3.11 Electronic Data Deliverable Review

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II reports at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

4.0 RADIOCHEMISTRY

The samples were analyzed for radium-226 by EPA method 9315, radium-228 by EPA method 9320 and total radium by calculation.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Times
- ⊗ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ⊗ Laboratory Control Sample
- ✓ Laboratory Duplicate
- ✓ Tracers and Carriers
- ⊗ Equipment Blank
- ⊗ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverables Review

4.1 Overall Assessment

The radium-226 and radium-228 data reported in these packages are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for this analysis, for this dataset is 100%.

4.2 Holding Times

The holding times for the radium-226 and radium-228 analyses of a water sample are 180 days from sample collection to analysis. The holding times were met for the sample analyses.

4.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One method blank was reported for the radium-228 data (batch 381384). One method blank was reported for the radium-226 data (batch 382555). Radium-228 was not detected in the method blank above the minimum detectable concentration (MDC).

30353743: Radium-226 was detected in the method blank in batch 382555 (0.333 pCi/L) at a concentration greater than the MDC. Therefore, the radium-226 concentration in samples EB-01 and FB-01 greater than the method blank concentration were J+ qualified as estimated with high biases. Also, the total radium concentrations in samples EB-01 and FB-01 were J+ qualified as estimated with high bias.

Sample	Analyte	Result	Flag	Validation Result	Validation Qualifier	Reason Code
EB-01	Radium-226	0.565	NA	0.565	J+	3
EB-01	Combined Radium 226 + 228	1.31	NA	1.31	J+	3
FB-01	Radium-226	1.00	NA	1.00	J+	3
FB-01	Combined Radium 226 + 228	1.23	NA	1.23	J+	3

pCi/L-picocuries per liter

NA-not applicable

4.4 Matrix Spike/Matrix Spike Duplicate

MS/MSD pairs were not reported with the data.

4.5 Laboratory Control Sample

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One LCS/LCS duplicate (LCSD) pair was reported for radium-226. One LCS/LCSD pair was reported for radium-228. The recovery and replicate error ratio (RER) [2 sigma (2σ)] results were within the laboratory specified acceptance criteria, with the following exception.

The LCS recovery of radium-226 was high and outside the laboratory specified acceptance criteria. Therefore, the radium-226 concentration in the associated sample greater than the MDC was J qualified as estimated and the combined radium-226 + 228 results in EB-01 and FB-01 were J qualified as estimated.

Sample	Analyte	Laboratory Result (pCi/L)	Laboratory Flag	Validation Result (pCi/L)	Validation Qualifier	Reason Code
EB-01	Combined Radium 226 + 228	1.31	NA	1.31	J	5
FB-01	Radium-226	1.00	NA	1.00	J	5

Sample	Analyte	Laboratory Result (pCi/L)	Laboratory Flag	Validation Result (pCi/L)	Validation Qualifier	Reason Code
FB-01	Combined Radium 226 + 228	1.23	NA	1.23	J	5

pCi/L-picocuries per liter

NA-not applicable

4.6 Laboratory Duplicate

One batch laboratory duplicate was reported for radium-226. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

4.7 Tracers and Carriers

Carriers were reported for the radium-226 and radium-228 analyses and a tracer was reported for the radium-228 analyses. The recovery results were within the laboratory specified acceptance criteria.

4.8 Equipment Blank

One equipment blank was collected with the sample sets, EB-01.

Radium-226 (0.565 pCi/L) and radium-228 (0.747 pCi/L) were detected in EB-01 at concentrations greater than the MDCs. Since radium-226 concentration in EB-01 was U qualified due to field blank contamination and based on professional and technical judgment, no additional qualifications were applied to the radium-226 data. However, the radium-228 concentration in sample HGWC-102 greater than the equipment blank concentration was J+ qualified as estimated with high bias.

Sample	Analyte	Laboratory Result (pCi/L)	Laboratory Flag	Validation Result (pCi/L)	Validation Qualifier	Reason Code
HGWC-102	Radium-228	0.755	NA	0.755	J+	3

pCi/L-picocuries per liter

NA-not applicable

4.9 Field Blank

One field blank was collected with the sample sets, FB-01.

Radium-226 (1.00 pCi/L) was detected in FB-01 at a concentration greater than the MDC. Therefore, the radium-226 concentration in EB-01 less than the field blank concentration was U qualified as not detected at the reported concentration. Also, the total radium concentration in sample EB-01 was J+ qualified as estimated with high bias.

Sample	Analyte	Laboratory Result (pCi/L)	Laboratory Flag	Validation Result (pCi/L)	Validation Qualifier	Reason Code
EB-01	Radium-226	0.565	NA	0.565	U	3
EB-01	Combined Radium 226 + 228	1.31	NA	1.31	J+	3

pCi/L-picocuries per liter

NA-not applicable

4.10 Field Duplicate

Field duplicates were not collected with the sample set.

4.11 Sensitivity

The sample was reported to the MDCs. Elevated nondetect results were not reported.

4.12 Electronic Data Deliverable Review

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II report at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

* * * * *

ATTACHMENT 1
DATA VALIDATION QUALIFIER DEFINITIONS
AND INTERPRETATION KEY
Assigned by Geosyntec's Data Validation Team

DATA QUALIFIER DEFINITIONS

- U The analyte was analyzed for, but was not detected above the reported sample quantitation limit. Upon application of the U qualifier to a reported result, the definition changes to “not detected at or above the reported result”.
- J The analyte was positively identified; the associated numerical value is the approximate concentration of the analyte in the sample.
- J+ The analyte was positively identified; however, the associated numerical value is likely to be higher than the concentration of the analyte in the sample due to positive bias of associated QC or calibration data or attributable to matrix interference.
- J- The analyte was positively identified; however, the associated numerical value is likely to be lower than the concentration of the analyte in the sample due to negative bias of associated QC or calibration data or attributable to matrix interference.
- UJ The analyte was not detected above the reported sample quantitation limit. However, the reported quantitation limit is approximate and may or may not represent the actual limit of quantitation necessary to accurately and precisely measure the analyte in the sample.
- R The sample results are rejected due to serious deficiencies in the ability to analyze the sample and meet quality control criteria. The presence or absence of the analyte cannot be verified.

ATTACHMENT 2
DATA VALIDATION REASON CODES
Assigned by Geosyntec's Data Validation Team

Valid Value	Description
1	Preservation requirement not met
2	Analysis holding time exceeded
3	Blank contamination (i.e., method, trip, equipment, etc.)
4	Matrix spike/matrix spike duplicate recovery or RPD outside limits
5	LCS recovery outside limits
6	Surrogate recovery outside limits
7	Field Duplicate RPD exceeded
8	Serial dilution percent difference exceeded
9	Calibration criteria not met
10	Linear range exceeded
11	Internal standard criteria not met
12	Lab duplicates RPD exceeded
13	Other

RPD-relative percent difference

Memorandum

Date: 7 July 2020
To: Whitney Law
From: Kristoffer Henderson
CC: J. Caprio
Subject: **Stage 2A Data Validations - Level II Data Deliverables – Pace Analytical Services, LLC Project Numbers 2627481 and 2628188**

SITE: Plant Hammond AP4

INTRODUCTION

This report summarizes the findings of the Stage 2A data validation of one aqueous sample collected 4 March 2020, as part of the Plant Hammond AP4 on-site sampling event.

The sample was analyzed at Pace Analytical Services, LLC, Peachtree Corners, Georgia, for the following analytical tests:

- Metals by United States (US) Environmental Protection Agency (EPA) Methods 3010A/6010D and 3005A/6020B
- Mercury by USEPA Method 7470A
- Total Dissolved Solids (TDS) by Standard Method 2540C

The sample was analyzed at Pace Analytical Services, LLC, Asheville, North Carolina, for the following analytical test:

- Chloride, Fluoride and Sulfate by USEPA Method 300.0

The sample was analyzed at Pace Analytical Services, LLC, Greensburg, Pennsylvania, for the following analytical tests:

- Radium-226 by USEPA Method 9315
- Radium-228 by USEPA Method 9320
- Total Radium by Calculation

EXECUTIVE SUMMARY

Based on the Stage 2A data validation covering the quality control (QC) parameters listed below and the information provided, the data as qualified are usable for meeting project objectives. Qualified data should be used within the limitation of the qualification.

The data were reviewed based on the pertinent methods referenced in the laboratory reports, professional and technical judgment and the following documents:

- US EPA Region IV Data Validation Standard Operating Procedures (US EPA Region IV, September 2011);
- USEPA National Functional Guidelines for Inorganic Superfund Methods Data Review, January 2017 (EPA 540-R-2017-001); and,
- American National Standard, Verification and Validation of Radiological Data for use in Waste Management and Environmental Remediation, February 15, 2012 (ANSI/ANS-41.5-2012).

The following sample was analyzed and reported in the laboratory reports:

Laboratory ID	Client ID
2627481001	HGWC-102

Laboratory ID	Client ID
2628188001	HGWC-102

The sample was received within 0-6°C. No sample preservation issues were noted by the laboratory.

The following issues were noted for the chain of custody (COC) form:

- 2627481 and 2628188: The year was not documented for the sample collection date on the COC
- 2627481: There was a time discrepancy for the sample transfer. The relinquished by time was documented as 1/6/2020 1120 and the received by time was documented as 1/6/20 11:22.
- 2628188: There was a time discrepancy for the second sample transfer. The relinquished by time was documented as 1/23/2020 1212 and the received by time was documented as 1/23/20 12:15.

The field pH data included with the reports was not validated.

1.0 METALS

The sample was analyzed for metals by USEPA methods 3010A/6010D and USEPA methods 3005A/6020B. (Mercury was evaluated separately in Section 2.0, below).

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Time
- ✓ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverables Review

1.1 Overall Assessment

The metals data reported in these packages are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for analysis, for the dataset is 100%.

1.2 Holding Time

The holding time for the metals analysis of a water sample is 180 days from sample collection to analysis. The holding times were met for the sample analyses.

1.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Two method blanks were reported (batches 44427 and 44440). Metals were not detected in the method blanks above the method detection limits (MDLs), with the following exceptions.

Boron and chromium were detected in the method blank in batch 44440 at estimated concentrations greater than the MDLs and less than the RLs. Since boron was detected at a concentration greater than the RL and chromium was not detected in the associated sample, no qualifications were applied to the data.

1.4 Matrix Spike/Matrix Spike Duplicate (MS/MSD)

MS/MSDs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Two batch MS/MSD pairs were reported. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

1.5 Laboratory Control Sample (LCS)

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Two LCSs were reported. The recovery results were within the laboratory specified acceptance criteria.

1.6 Equipment Blank

Equipment blanks were not collected with the sample set.

1.7 Field Blank

Field blanks were not collected with the sample set.

1.8 Field Duplicate

Field duplicates were not collected with the sample set.

1.9 Sensitivity

The sample was reported to the MDLs. Elevated nondetect results were not reported.

1.10 Electronic Data Deliverable (EDD) Review

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II reports at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

2.0 MERCURY

The sample was analyzed for mercury by USEPA method 7470A.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Time
- ✓ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverables Review

2.1 Overall Assessment

The mercury data reported in these packages are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for analysis, for the dataset is 100%.

2.2 Holding Time

The holding time for the mercury analysis of a water sample is 28 days from sample collection to analysis. The holding times were met for the sample analyses.

2.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One method blank was reported (batch 44367). Mercury was not detected in the method blank above the MDL.

2.4 Matrix Spike/Matrix Spike Duplicate

MS/MSDs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One batch MS/MSD pair was reported. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

2.5 Laboratory Control Sample

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One LCS was reported. The recovery result was within the laboratory specified acceptance criteria.

2.6 Equipment Blank

Equipment blanks were not collected with the sample set.

2.7 Field Blank

Field blanks were not collected with the sample set.

2.8 Field Duplicate

Field duplicates were not collected with the sample set.

2.9 Sensitivity

The sample was reported to the MDL. Elevated nondetect results were not reported.

2.10 Electronic Data Deliverable Review

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II reports at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

3.0 WET CHEMISTRY

The sample was analyzed for TDS by Standard Method 2540C and chloride, fluoride and sulfate by USEPA method 300.0.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Times
- ✓ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Laboratory Duplicate
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverables Review

3.1 Overall Assessment

The wet chemistry data reported in these packages are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for analysis, for the dataset is 100%.

3.2 Holding Times

The holding times for the analysis of a water sample for the wet chemistry parameters are listed below. The holding times were met for the sample analyses.

Analyte	Holding Time
TDS	7 days from collection to analysis
Chloride, Fluoride and Sulfate	28 days from collection to analysis

3.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One method blank was reported for the anions (batch 529390). The anions were not detected in the method blank above the MDLs.

3.4 Matrix Spike/Matrix Spike Duplicate

Two batch MS/MSD pairs were reported for the anions. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

3.5 Laboratory Control Sample

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). LCSs were reported for each analysis and batch as appropriate. The recovery results were within the laboratory specified acceptance criteria.

3.6 Laboratory Duplicate

Two batch laboratory duplicates were reported for TDS. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

3.7 Equipment Blank

Equipment blanks were not collected with the sample set.

3.8 Field Blank

Field blanks were not collected with the sample set.

3.9 Field Duplicate

Field duplicates were not collected with the sample set.

3.10 Sensitivity

The sample was reported to the MDLs. Elevated nondetect results were not reported.

3.11 Electronic Data Deliverable Review

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II reports at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

4.0 RADIOCHEMISTRY

The sample was analyzed for radium-226 by EPA method 9315, radium-228 by EPA method 9320 and total radium by calculation.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Times
- ⊗ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Laboratory Duplicate
- ✓ Tracers and Carriers
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverables Review

4.1 Overall Assessment

The radium-226 and radium-228 data reported in these packages are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for this analysis, for this dataset is 100%.

4.2 Holding Times

The holding times for the radium-226 and radium-228 analyses of a water sample are 180 days from sample collection to analysis. The holding times were met for the sample analyses.

4.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One method blank was reported for the radium-228 data (batch 387516). One method blank was reported for the radium-226 data (batch 387515). Radium-228 was not detected in the method blank above the minimum detectable concentration (MDC).

2628188: Radium-226 was detected in the method blank in batch 387515 (0.400 pCi/L) at a concentration greater than the MDC. Therefore, the radium-226 concentration in sample HGWC-102 greater than the method blank concentration was J+ qualified as estimated with high bias. Also, the total radium concentration in sample HGWC-102 was J+ qualified as estimated with high bias.

Sample	Analyte	Laboratory Result (pCi/L)	Laboratory Flag	Validation Result (pCi/L)	Validation Qualifier	Reason Code
HGWC-102	Radium-226	0.636	NA	0.636	J+	3
HGWC-102	Combined Radium 226 + 228	1.32	NA	1.32	J+	3

pCi/L-picocuries per liter

NA-not applicable

4.4 Matrix Spike/Matrix Spike Duplicate

MS/MSD pairs were not reported with the data.

4.5 Laboratory Control Sample

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One LCS/LCS duplicate (LCSD) pair was reported for radium-226. One LCS/LCSD pair was reported for radium-228. The recovery and replicate error ratio (RER) [2 sigma (2σ)] results were within the laboratory specified acceptance criteria.

4.6 Laboratory Duplicate

One batch laboratory duplicate was reported for radium-226. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

4.7 Tracers and Carriers

Carriers were reported for the radium-226 and radium-228 analyses and a tracer was reported for the radium-228 analyses. The recovery results were within the laboratory specified acceptance criteria.

4.8 Equipment Blank

Equipment blanks were not collected with the sample set.

4.9 Field Blank

Field blanks were not collected with the sample set.

4.10 Field Duplicate

Field duplicates were not collected with the sample set.

4.11 Sensitivity

The sample was reported to the MDCs. Elevated nondetect results were not reported.

4.12 Electronic Data Deliverable Review

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II report at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

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ATTACHMENT 1
DATA VALIDATION QUALIFIER DEFINITIONS
AND INTERPRETATION KEY
Assigned by Geosyntec's Data Validation Team

DATA QUALIFIER DEFINITIONS

- U The analyte was analyzed for, but was not detected above the reported sample quantitation limit. Upon application of the U qualifier to a reported result, the definition changes to “not detected at or above the reported result”.
- J The analyte was positively identified; the associated numerical value is the approximate concentration of the analyte in the sample.
- J+ The analyte was positively identified; however, the associated numerical value is likely to be higher than the concentration of the analyte in the sample due to positive bias of associated QC or calibration data or attributable to matrix interference.
- J- The analyte was positively identified; however, the associated numerical value is likely to be lower than the concentration of the analyte in the sample due to negative bias of associated QC or calibration data or attributable to matrix interference.
- UJ The analyte was not detected above the reported sample quantitation limit. However, the reported quantitation limit is approximate and may or may not represent the actual limit of quantitation necessary to accurately and precisely measure the analyte in the sample.
- R The sample results are rejected due to serious deficiencies in the ability to analyze the sample and meet quality control criteria. The presence or absence of the analyte cannot be verified.

ATTACHMENT 2
DATA VALIDATION REASON CODES
Assigned by Geosyntec's Data Validation Team

Valid Value	Description
1	Preservation requirement not met
2	Analysis holding time exceeded
3	Blank contamination (i.e., method, trip, equipment, etc.)
4	Matrix spike/matrix spike duplicate recovery or RPD outside limits
5	LCS recovery outside limits
6	Surrogate recovery outside limits
7	Field Duplicate RPD exceeded
8	Serial dilution percent difference exceeded
9	Calibration criteria not met
10	Linear range exceeded
11	Internal standard criteria not met
12	Lab duplicates RPD exceeded
13	Other

RPD-relative percent difference

Memorandum

Date: 7 July 2020
To: Whitney Law
From: Kristoffer Henderson
CC: J. Caprio
Subject: **Stage 2A Data Validations - Level II Data Deliverables – Pace Analytical Services, LLC Project Numbers 2630414, 2630416, 30356482, 30356484 and 30359852**

SITE: Plant Hammond AP4

INTRODUCTION

This report summarizes the findings of the Stage 2A data validation of eleven aqueous samples, one field duplicate and one field blank collected 24-25 March 2020 and 9 April 2020, as part of the Plant Hammond AP4 on-site sampling event.

The samples were analyzed at Pace Analytical Services, LLC, Peachtree Corners, Georgia, for the following analytical tests:

- Calcium by United States (US) Environmental Protection Agency (EPA) Methods 3010A/6010D
- Metals by USEPA Methods 3005A/6020B
- Mercury by USEPA Method 7470A
- Total Dissolved Solids (TDS) by Standard Method 2540C

The samples were analyzed at Pace Analytical Services, LLC, Asheville, North Carolina, for the following analytical test:

- Chloride, Fluoride and Sulfate by USEPA Method 300.0

The samples were analyzed at Pace Analytical Services, LLC, Greensburg, Pennsylvania, for the following analytical tests:

- Radium-226 by USEPA Method 9315
- Radium-228 by USEPA Method 9320
- Total Radium by Calculation

EXECUTIVE SUMMARY

Based on the Stage 2A data validation covering the quality control (QC) parameters listed below and the information provided, the data as qualified are usable for meeting project objectives. Qualified data should be used within the limitation of the qualification.

The data were reviewed based on the pertinent methods referenced in the laboratory reports, professional and technical judgment and the following documents:

- US EPA Region IV Data Validation Standard Operating Procedures (US EPA Region IV, September 2011);
- USEPA National Functional Guidelines for Inorganic Superfund Methods Data Review, January 2017 (EPA 540-R-2017-001); and,
- American National Standard, Verification and Validation of Radiological Data for use in Waste Management and Environmental Remediation, February 15, 2012 (ANSI/ANS-41.5-2012).

The following samples were analyzed and reported in the laboratory reports:

Laboratory ID	Client ID
2630414001	HGWA-111
2630414002	HGWC-117
2630414003	HGWA-112
2630414005	FB-04
2630414006	HGWC-101
2630414007	HGWC-105
2630414008	HGWC-107

Laboratory ID	Client ID
2630414009	HGWC-118
2630414010	HGWC-103
2630414011	HGWC-109
2630414012	FD-04
2630414013	HGWA-113
2630416001	HGWC-102

The samples were received within 0-6°C. No sample preservation issues were noted by the laboratory.

The following issues were noted for the chain of custody (COC) form:

- 2630414: There was a time discrepancy for the third sample transfer. The relinquished by time was documented as 3/23/20 0940 and the received by time was documented as 3/23/20 941. The year was missing for the relinquished by date for the third sample transfer on page 2 of the COC.
- 2630416: There was a time discrepancy for the third sample transfer. The relinquished by time was documented as 3/25/20 0940 and the received by time was documented as 3/25/20 941. The year was missing for the relinquished by date for the third sample transfer on page 2 of the COC.
- 30356482 30356484: The relinquished by signature, date and time were not documented for the sample transfer.

The field pH data included with the reports was not validated.

1.0 METALS

The samples were analyzed for calcium by USEPA methods 3010A/6010D and metals by USEPA methods 3005A/6020B. (Mercury was evaluated separately in Section 2.0, below).

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Time
- ✓ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Equipment Blank
- ⊗ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverables Review

1.1 Overall Assessment

The metals data reported in these packages are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for analysis, for the dataset is 100%.

1.2 Holding Time

The holding time for the metals analysis of a water sample is 180 days from sample collection to analysis. The holding times were met for the sample analyses.

1.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Eight method blanks were reported (batches 45066, 45121, 45533, 45065, 45113, 45531, 44977 and 44978). Metals were not detected in the method blanks above the method detection limits (MDLs), with the following exception.

Arsenic was detected in the method blank in batch 44978 at an estimated concentration greater than the MDL and less than the reporting limit (RL). Since arsenic was not detected in the associated sample, no qualifications were applied to the data.

1.4 Matrix Spike/Matrix Spike Duplicate (MS/MSD)

MS/MSDs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Three sample set specific MS/MSD pairs were reported using samples HGWC-117, HGWA-111 and HGWC-102. The recovery and relative percent difference (RPD) results were within the laboratory specified acceptance criteria.

The calcium concentration in sample HGWC-117 was greater than four times the spiked concentration; therefore, no qualifications were applied to the calcium data based on the MS/MSD results.

Five batch MS/MSD pairs were reported. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

1.5 Laboratory Control Sample (LCS)

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Eight LCSs were reported. The recovery results were within the laboratory specified acceptance criteria.

1.6 Equipment Blank

Equipment blanks were not collected with the sample set.

1.7 Field Blank

One field blank was collected with the sample set, FB-04. Metals were not detected in the field blank above the MDLs, with the following exceptions.

Boron and chromium were detected in the field blank at estimated concentrations greater than the MDLs and less than the RLs. Therefore, the estimated boron and chromium concentrations in the associated samples were U qualified as not detected at the RLs.

Sample	Analyte	Laboratory Result (mg/L)	Laboratory Flag	Validation Result (mg/L)	Validation Qualifier*	Reason Code**
HGWA-111	Boron	0.011	J	0.10	U	3
HGWA-111	Chromium	0.0019	J	0.010	U	3
HGWC-117	Chromium	0.0012	J	0.010	U	3
HGWA-112	Boron	0.012	J	0.10	U	3

Sample	Analyte	Laboratory Result (mg/L)	Laboratory Flag	Validation Result (mg/L)	Validation Qualifier*	Reason Code**
HGWA-112	Chromium	0.0044	J	0.010	U	3
HGWC-101	Boron	0.080	J	0.10	U	3
HGWC-101	Chromium	0.00098	J	0.010	U	3
HGWC-105	Chromium	0.0013	J	0.010	U	3
HGWC-107	Chromium	0.00074	J	0.010	U	3
HGWC-118	Chromium	0.00081	J	0.010	U	3
HGWC-103	Chromium	0.00045	J	0.010	U	3
HGWC-109	Chromium	0.0014	J	0.010	U	3
FD-04	Chromium	0.0011	J	0.010	U	3
HGWA-113	Boron	0.012	J	0.10	U	3
HGWA-113	Chromium	0.0031	J	0.010	U	3

mg/L-milligrams per liter

J-estimated concentration greater than the MDL and less than the RL

* Validation qualifiers are defined in Attachment 1 at the end of this report

**Reason codes are defined in Attachment 2 at the end of this report

1.8 Field Duplicate

One field duplicate sample was collected with the sample sets, FD-04. Acceptable precision (RPD $\leq 20\%$ or the difference between the concentrations $< RL$) was demonstrated between the field duplicate and the original sample HGWC-103, with the following exceptions.

1.9 Sensitivity

The samples were reported to the MDLs. Elevated nondetect results were not reported.

1.10 Electronic Data Deliverables (EDDs) Review

The results and sample IDs in the EDDs were reviewed against the information provided by the associated level II reports at a minimum of 20% as part of the data validation process. The laboratory flag M1 reported in the laboratory reports was not reported in the EDDs. No other discrepancies were identified between the level II reports and the EDDs.

2.0 MERCURY

The samples were analyzed for mercury by USEPA method 7470A.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Time
- ✓ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverables Review

2.1 **Overall Assessment**

The mercury data reported in these packages are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for analysis, for the dataset is 100%.

2.2 **Holding Time**

The holding time for the mercury analysis of a water sample is 28 days from sample collection to analysis. The holding times were met for the sample analyses.

2.3 **Method Blank**

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One method blank was reported (batch 45075). Mercury was not detected in the method blank above the MDL.

2.4 **Matrix Spike/Matrix Spike Duplicate**

MS/MSDs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One sample set specific MS/MSD pair was reported, using sample HGWC-102. The recovery and RPD results were within the laboratory specified acceptance criteria.

2.5 **Laboratory Control Sample**

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One LCS was reported. The recovery result was within the laboratory specified acceptance criteria.

2.6 Equipment Blank

Equipment blanks were not collected with the sample set.

2.7 Field Blank

One field blank was collected with the sample set, FB-1. Mercury was not detected in the field blank above the MDL.

2.8 Field Duplicate

One field duplicate sample was collected with the sample sets, FD-04. Acceptable precision (RPD $\leq 20\%$ or the difference between the concentrations $< RL$) was demonstrated between the field duplicate and the original sample HGWC-103.

2.9 Sensitivity

The samples were reported to the MDLs. Elevated nondetect results were not reported.

2.10 Electronic Data Deliverables Review

The results and sample IDs in the EDDs were reviewed against the information provided by the associated level II reports at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II reports and the EDDs.

3.0 WET CHEMISTRY

The samples were analyzed for TDS by Standard Method 2540C and chloride, fluoride and sulfate by USEPA method 300.0.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Times
- ✓ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Laboratory Duplicate
- ✓ Equipment Blank
- ⊗ Field Blank
- ✓ Field Duplicate

- ✓ Sensitivity
- ✓ Electronic Data Deliverables Review

3.1 Overall Assessment

The wet chemistry data reported in these packages are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for analysis, for the dataset is 100%.

3.2 Holding Times

The holding times for the analysis of a water sample for the wet chemistry parameters are listed below. The holding times were met for the sample analyses.

Analyte	Holding Time
TDS	7 days from collection to analysis
Chloride, Fluoride and Sulfate	28 days from collection to analysis

3.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Three method blanks were reported for the anions (batches 533750, 533970 and 537769). The anions were not detected in the method blanks above the MDLs.

3.4 Matrix Spike/Matrix Spike Duplicate

Three sample set specific MS/MSD pairs were reported for the anions using samples HGWA-111, HGWC-107 and HGWA-113. The RPD and recovery results were within the laboratory specified acceptance criteria, with the following exceptions.

The recoveries of sulfate in the HGWC-107 MS/MSD pair were low and outside the laboratory specified acceptance criteria. Therefore, the sulfate concentration in HGWC-107 was J- qualified as estimated with low bias.

Three batch MS/MSD pair was also reported for the anions. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

Sample	Analyte	Laboratory Result (mg/L)	Laboratory Flag	Validation Result (mg/L)	Validation Qualifier	Reason Code
HGWC-107	Sulfate	116	NA	116	J-	4

mg/L-milligrams per liter

NA-not applicable

3.5 Laboratory Control Sample

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). LCSs were reported for each analysis and batch as appropriate. The recovery results were within the laboratory specified acceptance criteria.

3.6 Laboratory Duplicate

One sample set specific laboratory duplicate was reported for TDS using sample FB-04. The RPD result was within the laboratory specified acceptance criteria.

Seven batch laboratory duplicates were reported for TDS. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

3.7 Equipment Blank

Equipment blanks were not collected with the sample set.

3.8 Field Blank

One field blank was collected with the sample set, FB-04. The wet chemistry parameters were not detected in the field blank above the MDLs, with the following exceptions.

TDS (21.0 mg/L) was detected in the field blank at a concentration greater than the RL and sulfate was detected in the field blank at an estimated concentration greater than the MDL and less than the RL. Since sulfate was either not detected or detected above the RL in the associated samples, no qualifications were applied to the sulfate data. However, the TDS concentrations in the associated samples were J+ qualified as estimated with high bias.

Sample	Analyte	Laboratory Result (mg/L)	Laboratory Flag	Validation Result (mg/L)	Validation Qualifier	Reason Code
HGWA-111	TDS	207	NA	207	J+	3
HGWA-112	TDS	52	NA	52	J+	3
HGWC-101	TDS	187	NA	187	J+	3
HGWA-113	TDS	48	NA	48	J+	3

mg/L-milligrams per liter

NA-not applicable

3.9 Field Duplicate

One field duplicate sample was collected with the sample sets, FD-04. Acceptable precision (RPD \leq 20% or the difference between the concentrations $<$ RL) was demonstrated between the field duplicate and the original sample HGWC-103.

3.10 Sensitivity

The samples were reported to the MDLs. Elevated nondetect results were not reported.

3.11 Electronic Data Deliverables Review

The results and sample IDs in the EDDs were reviewed against the information provided by the associated level II reports at a minimum of 20% as part of the data validation process. The laboratory flag M1 reported in the laboratory reports was not reported in the EDDs. No other discrepancies were identified between the level II reports and the EDDs.

4.0 RADIOCHEMISTRY

The samples were analyzed for radium-226 by EPA method 9315, radium-228 by EPA method 9320 and total radium by calculation.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Times
- ⊗ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Laboratory Duplicate
- ✓ Tracers and Carriers
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverables Review

4.1 Overall Assessment

The radium-226 and radium-228 data reported in these packages are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for this analysis, for this dataset is 100%.

4.2 Holding Times

The holding times for the radium-226 and radium-228 analyses of a water sample are 180 days from sample collection to analysis. The holding times were met for the sample analyses.

4.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Four method blanks were reported for the radium-228 data (batches 390287, 390462, 390594 and 394230). Three method blanks were reported for the radium-226 data (batches 390286, 390591 and 394121). Radium-226 and radium-228 were not detected in the method blanks above the minimum detectable concentrations (MDCs), with the following exceptions.

30356484: Radium-228 (0.720 pCi/L) was detected in the method blank in batch 390462 at a concentration greater than the MDC. Since radium-228 was not detected above the MDCs in the associated samples, no qualifications were applied to the data. Radium-226 (0.480 pCi/L) was detected in the method blank in batch 390461 at a concentration greater than the MDC. Therefore, the radium-226 concentrations in the associated samples greater than the MDCs and less than the method blank concentration were U qualified as not detected at the reported concentrations.

Sample	Analyte	Laboratory Result (pCi/L)	Laboratory Flag	Validation Result (pCi/L)	Validation Qualifier	Reason Code
HGWC-117	Radium-226	0.476	NA	0.476	U	3
HGWA-112	Radium-226	0.444	NA	0.444	U	3

pCi/L-picocuries per liter

NA-not applicable

4.4 Matrix Spike/Matrix Spike Duplicate

MS/MSD pairs were not reported with the data.

4.5 Laboratory Control Sample

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Three LCS/LCS duplicate (LCSD) pairs were reported for radium-226. Four LCS/LCSD pairs were reported for radium-228. The recovery and replicate error ratio (RER) [2 sigma (2σ)] results were within the laboratory specified acceptance criteria.

4.6 Laboratory Duplicate

One batch laboratory duplicate was reported for radium-226 and one batch laboratory duplicate was reported for radium-228.

4.7 Tracers and Carriers

Carriers were reported for the radium-226 and radium-228 analyses and a tracer was reported for the radium-228 analyses. The recovery results were within the laboratory specified acceptance criteria.

4.8 Equipment Blank

Equipment blanks were not collected with the sample set.

4.9 Field Blank

One field blank was collected with the sample sets, FB-04. Radium-226 and radium-228 were not detected in the field blank above the minimum detectable concentrations (MDCs).

4.10 Field Duplicate

One field duplicate sample was collected with the sample sets, FD-04. Acceptable precision (RER (2σ) < 3) was demonstrated between the field duplicate and the original sample HGWC-103.

4.11 Sensitivity

The samples were reported to the MDCs. Elevated nondetect results were not reported.

4.12 Electronic Data Deliverables Review

The results and sample IDs in the EDDs were reviewed against the information provided by the associated level II reports at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II reports and the EDDs.

* * * * *

ATTACHMENT 1
DATA VALIDATION QUALIFIER DEFINITIONS
AND INTERPRETATION KEY
Assigned by Geosyntec's Data Validation Team

DATA QUALIFIER DEFINITIONS

- U The analyte was analyzed for, but was not detected above the reported sample quantitation limit. Upon application of the U qualifier to a reported result, the definition changes to “not detected at or above the reported result”.
- J The analyte was positively identified; the associated numerical value is the approximate concentration of the analyte in the sample.
- J+ The analyte was positively identified; however, the associated numerical value is likely to be higher than the concentration of the analyte in the sample due to positive bias of associated QC or calibration data or attributable to matrix interference.
- J- The analyte was positively identified; however, the associated numerical value is likely to be lower than the concentration of the analyte in the sample due to negative bias of associated QC or calibration data or attributable to matrix interference.
- UJ The analyte was not detected above the reported sample quantitation limit. However, the reported quantitation limit is approximate and may or may not represent the actual limit of quantitation necessary to accurately and precisely measure the analyte in the sample.
- R The sample results are rejected due to serious deficiencies in the ability to analyze the sample and meet quality control criteria. The presence or absence of the analyte cannot be verified.

ATTACHMENT 2
DATA VALIDATION REASON CODES
Assigned by Geosyntec's Data Validation Team

Valid Value	Description
1	Preservation requirement not met
2	Analysis holding time exceeded
3	Blank contamination (i.e., method, trip, equipment, etc.)
4	Matrix spike/matrix spike duplicate recovery or RPD outside limits
5	LCS recovery outside limits
6	Surrogate recovery outside limits
7	Field Duplicate RPD exceeded
8	Serial dilution percent difference exceeded
9	Calibration criteria not met
10	Linear range exceeded
11	Internal standard criteria not met
12	Lab duplicates RPD exceeded
13	Other

RPD-relative percent difference

Memorandum

Date: 15 July 2020
To: Whitney Law
From: Kristoffer Henderson
CC: J. Caprio
Subject: **Stage 2A Data Validations - Level II Data Deliverables – Pace Analytical Services, LLC Project Numbers 92482796 and 92482798**

SITE: Plant Hammond AP4

INTRODUCTION

This report summarizes the findings of the Stage 2A data validation of one aqueous sample collected 18 June 2020, as part of the Plant Hammond AP4 on-site sampling event.

The sample was analyzed at Pace Analytical Services, LLC, Peachtree Corners, Georgia, for the following analytical tests:

- Calcium by United States (US) Environmental Protection Agency (EPA) Methods 3010A/6010D
- Metals by USEPA Methods 3005A/6020B
- Mercury by USEPA Method 7470A
- Total Dissolved Solids (TDS) by Standard Method 2540C

The sample was analyzed at Pace Analytical Services, LLC, Asheville, North Carolina, for the following analytical test:

- Chloride, Fluoride and Sulfate by USEPA Method 300.0

The sample was analyzed at Pace Analytical Services, LLC, Greensburg, Pennsylvania, for the following analytical tests:

- Radium-226 by USEPA Method 9315
- Radium-228 by USEPA Method 9320
- Total Radium by Calculation

EXECUTIVE SUMMARY

Based on the Stage 2A data validation covering the quality control (QC) parameters listed below and the information provided, the data as qualified are usable for meeting project objectives. Qualified data should be used within the limitation of the qualification.

The data were reviewed based on the pertinent methods referenced in the laboratory reports, professional and technical judgment and the following documents:

- US EPA Region IV Data Validation Standard Operating Procedures (US EPA Region IV, September 2011);
- USEPA National Functional Guidelines for Inorganic Superfund Methods Data Review, January 2017 (EPA 540-R-2017-001); and,
- American National Standard, Verification and Validation of Radiological Data for use in Waste Management and Environmental Remediation, February 15, 2012 (ANSI/ANS-41.5-2012).

The following sample was analyzed and reported in the laboratory reports:

Laboratory ID	Client ID
92482796001	HGWC-102
92482798001	

The sample was received within 0-6°C. No sample preservation issues were noted by the laboratory.

The field pH data included with the reports was not validated.

1.0 METALS

The sample was analyzed for calcium by USEPA methods 3010A/6010D and metals by USEPA methods 3005A/6020B. (Mercury was evaluated separately in Section 2.0, below).

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Time
- ✓ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample

- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverable Review

1.1 Overall Assessment

The metals data reported in these packages are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for analysis, for the dataset is 100%.

1.2 Holding Time

The holding time for the metals analysis of a water sample is 180 days from sample collection to analysis. The holding times were met for the sample analyses.

1.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Two method blanks were reported (batches 548844 and 548895). Metals were not detected in the method blanks above the method detection limits (MDLs).

1.4 Matrix Spike/Matrix Spike Duplicate (MS/MSD)

MS/MSDs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Two batch MS/MSD pairs were reported. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

1.5 Laboratory Control Sample (LCS)

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Two LCSs were reported. The recovery results were within the laboratory specified acceptance criteria.

1.6 Equipment Blank

Equipment blanks were not collected with the sample set.

1.7 **Field Blank**

Field blanks were not collected with the sample set.

1.8 **Field Duplicate**

Field duplicates were not collected with the sample set.

1.9 **Sensitivity**

The sample results were reported to the MDLs. Elevated nondetect results were not reported.

1.10 **Electronic Data Deliverable (EDD) Review**

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II reports at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

2.0 **MERCURY**

The sample was analyzed for mercury by USEPA method 7470A.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Time
- ✓ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverable Review

2.1 **Overall Assessment**

The mercury data reported in these packages are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for analysis, for the dataset is 100%.

2.2 Holding Time

The holding time for the mercury analysis of a water sample is 28 days from sample collection to analysis. The holding times were met for the sample analyses.

2.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One method blank was reported (batch 549882). Mercury was not detected in the method blank above the MDL.

2.4 Matrix Spike/Matrix Spike Duplicate

MS/MSDs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One batch MS/MSD pair was reported. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

2.5 Laboratory Control Sample

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One LCS was reported. The recovery result was within the laboratory specified acceptance criteria.

2.6 Equipment Blank

Equipment blanks were not collected with the sample set.

2.7 Field Blank

Field blanks were not collected with the sample set.

2.8 Field Duplicate

Field duplicates were not collected with the sample set.

2.9 Sensitivity

The sample was reported to the MDL. Elevated nondetect results were not reported.

2.10 Electronic Data Deliverable Review

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II report at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

3.0 WET CHEMISTRY

The sample was analyzed for TDS by Standard Method 2540C and chloride, fluoride and sulfate by USEPA method 300.0.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Times
- ✓ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Laboratory Duplicate
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverable Review

3.1 Overall Assessment

The wet chemistry data reported in these packages are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for analysis, for the dataset is 100%.

3.2 Holding Times

The holding times for the analysis of a water sample for the wet chemistry parameters are listed below. The holding times were met for the sample analyses.

Analyte	Holding Time
TDS	7 days from collection to analysis
Chloride, Fluoride and Sulfate	28 days from collection to analysis

3.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One method blank was reported for the anions (batch 550052) and one method blank was reported for TDS (batch 548907). The wet chemistry parameters were not detected in the method blanks above the MDLs.

3.4 Matrix Spike/Matrix Spike Duplicate

Two batch MS/MSD pairs were reported for the anions. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

3.5 Laboratory Control Sample

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). LCSs were reported for each analysis and batch as appropriate. The recovery results were within the laboratory specified acceptance criteria.

3.6 Laboratory Duplicate

Two batch laboratory duplicates were reported for TDS. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

3.7 Equipment Blank

Equipment blanks were not collected with the sample set.

3.8 Field Blank

Field blanks were not collected with the sample set.

3.9 Field Duplicate

Field duplicates were not collected with the sample set.

3.10 Sensitivity

The sample was reported to the MDLs. Elevated nondetect results were not reported.

3.11 Electronic Data Deliverable Review

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II reports at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

4.0 RADIOCHEMISTRY

The sample was analyzed for radium-226 by EPA method 9315, radium-228 by EPA method 9320 and total radium by calculation.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Times
- ✓ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ⊗ Laboratory Duplicate
- ✓ Tracers and Carriers
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverable Review

4.1 Overall Assessment

The radium-226 and radium-228 data reported in these packages are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for this analysis, for this dataset is 100%.

4.2 Holding Times

The holding times for the radium-226 and radium-228 analyses of a water sample are 180 days from sample collection to analysis. The holding times were met for the sample analyses.

4.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One method blank was reported for the radium-228 data (batch 394230). One method blank was reported for the radium-226 data (batch 394121). Radium-226 and radium-228 were not detected in the method blank above the minimum detectable concentrations (MDCs).

4.4 Matrix Spike/Matrix Spike Duplicate

MS/MSD pairs were not reported with the data.

4.5 Laboratory Control Sample

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One LCS/LCS duplicate (LCSD) pair was reported for radium-226. One LCS/LCSD pair was reported for radium-228. The recovery and replicate error ratio (RER) [2 sigma (2σ)] results were within the laboratory specified acceptance criteria.

4.6 Laboratory Duplicate

One sample set specific laboratory duplicate was reported for radium-226 using sample HGWC-102.

The radium-226 concentration in sample HGWC-102 was greater than the MDC and the radium-226 concentration in the laboratory duplicate was less than the MDC. Therefore, based on professional and technical judgment, the radium-226 in sample HGWC-102 was J qualified as estimated.

Sample	Analyte	Laboratory Result (pCi/L)	Laboratory Flag	Validation Result	Validation Qualifier*	Reason Code**
HGWC-102	Radium-226	0.47	NA	0.47	J	12

pCi/L-picocuries per liter

NA-not applicable

* Validation qualifiers are defined in Attachment 1 at the end of this report

**Reason codes are defined in Attachment 2 at the end of this report

4.7 Tracers and Carriers

Carriers were reported for the -226 and radium-228 analyses and a tracer was reported for the radium-228 analyses. The recovery results were within the laboratory specified acceptance criteria.

4.8 Equipment Blank

Equipment blanks were not collected with the sample set.

4.9 Field Blank

Field blanks were not collected with the sample set.

4.10 Field Duplicate

Field duplicates were not collected with the sample set.

4.11 Sensitivity

The sample was reported to the MDCs. Elevated nondetect results were not reported.

4.12 Electronic Data Deliverable Review

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II report at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

* * * * *

**ATTACHMENT 1
DATA VALIDATION QUALIFIER DEFINITIONS
AND INTERPRETATION KEY
Assigned by Geosyntec's Data Validation Team**

DATA QUALIFIER DEFINITIONS

- U The analyte was analyzed for, but was not detected above the reported sample quantitation limit. Upon application of the U qualifier to a reported result, the definition changes to “not detected at or above the reported result”.
- J The analyte was positively identified; the associated numerical value is the approximate concentration of the analyte in the sample.
- J+ The analyte was positively identified; however, the associated numerical value is likely to be higher than the concentration of the analyte in the sample due to positive bias of associated QC or calibration data or attributable to matrix interference.
- J- The analyte was positively identified; however, the associated numerical value is likely to be lower than the concentration of the analyte in the sample due to negative bias of associated QC or calibration data or attributable to matrix interference.
- UJ The analyte was not detected above the reported sample quantitation limit. However, the reported quantitation limit is approximate and may or may not represent the actual limit of quantitation necessary to accurately and precisely measure the analyte in the sample.
- R The sample results are rejected due to serious deficiencies in the ability to analyze the sample and meet quality control criteria. The presence or absence of the analyte cannot be verified.

ATTACHMENT 2
DATA VALIDATION REASON CODES
Assigned by Geosyntec's Data Validation Team

Valid Value	Description
1	Preservation requirement not met
2	Analysis holding time exceeded
3	Blank contamination (i.e., method, trip, equipment, etc.)
4	Matrix spike/matrix spike duplicate recovery or RPD outside limits
5	LCS recovery outside limits
6	Surrogate recovery outside limits
7	Field Duplicate RPD exceeded
8	Serial dilution percent difference exceeded
9	Calibration criteria not met
10	Linear range exceeded
11	Internal standard criteria not met
12	Lab duplicates RPD exceeded
13	Other

RPD-relative percent difference

Memorandum

Date: 7 July 2020
To: Whitney Law
From: Kristoffer Henderson
CC: J. Caprio
Subject: **Stage 2A Data Validations - Level II Data Deliverables – Pace Analytical Services, LLC Project Numbers 2627481 and 2628188**

SITE: Plant Hammond AP4

INTRODUCTION

This report summarizes the findings of the Stage 2A data validation of two aqueous samples, two equipment blanks and two field blanks collected January 3, and January 22, 2020, as part of the Plant Hammond AP4 on-site sampling event.

The samples were analyzed at Pace Analytical Services, LLC, Peachtree Corners, Georgia, for the following analytical tests:

- Boron and Calcium by United States (US) Environmental Protection Agency (EPA) Methods 3010A/6010D
- Metals by USEPA Methods 3005A/6020B
- Mercury by USEPA Method 7470A
- Total Dissolved Solids (TDS) by Standard Method 2540C

The samples were analyzed at Pace Analytical Services, LLC, Asheville, North Carolina, for the following analytical test:

- Chloride, Fluoride and Sulfate by USEPA Method 300.0

The samples were analyzed at Pace Analytical Services, LLC, Greensburg, Pennsylvania, for the following analytical tests:

- Radium-226 by USEPA Method 9315
- Radium-228 by USEPA Method 9320
- Total Radium by Calculation

EXECUTIVE SUMMARY

Based on the Stage 2A data validation covering the quality control (QC) parameters listed below and the information provided, the data are usable for meeting project objectives.

The data were reviewed based on the pertinent methods referenced in the laboratory reports, professional and technical judgment and the following documents:

- US EPA Region IV Data Validation Standard Operating Procedures (US EPA Region IV, September 2011);
- USEPA National Functional Guidelines for Inorganic Superfund Methods Data Review, January 2017 (EPA 540-R-2017-001); and,
- American National Standard, Verification and Validation of Radiological Data for use in Waste Management and Environmental Remediation, February 15, 2012 (ANSI/ANS-41.5-2012).

The following samples were analyzed and reported in the laboratory reports:

Laboratory ID	Client ID
2629801001	HGWC-102
2629801002	FB-01
2629801003	EB-01

Laboratory ID	Client ID
30353743001	HGWC-102
30353743002	FB-01
30353743003	EB-01

The samples were received within 0-6°C. No sample preservation issues were noted by the laboratory.

The following issues were noted for the chain of custody (COC) form:

- 2629801: The relinquished by signature, date and time were not documented for the third sample transfer. The relinquished by and received by signature, date and time were not documented for the transfers from Pace Charlotte to Pace Ashville and Pace Charlotte to Pace Pittsburgh.
- 30353743: The relinquished by signature, date and time were not documented for the sample transfer.

The field pH data included with the reports was not validated.

1.0 METALS

The samples were analyzed for boron and calcium by USEPA methods 3010A/6010D and metals by USEPA methods 3005A/6020B. (Mercury was evaluated separately in Section 2.0, below).

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Time
- ✓ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Equipment Blank
- ⊗ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverables Review

1.1 Overall Assessment

The metals data reported in these packages are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for analysis, for the dataset is 100%.

1.2 Holding Time

The holding time for the metals analysis of a water sample is 180 days from sample collection to analysis. The holding times were met for the sample analyses.

1.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Two method blanks were reported (batches 41627 and 41623). Metals were not detected in the method blanks above the method detection limits (MDLs).

1.4 Matrix Spike/Matrix Spike Duplicate (MS/MSD)

MS/MSDs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Two batch MS/MSD pairs were reported. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

1.5 Laboratory Control Sample (LCS)

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Two LCSs were reported. The recovery results were within the laboratory specified acceptance criteria.

1.6 Equipment Blank

One equipment blank was collected with the sample set, EB-1. Metals were not detected in the equipment blank above the MDLs.

1.7 Field Blank

One field blank was collected with the sample set, FB-1. Metals were not detected in the field blank above the MDLs, with the following exceptions.

Boron and chromium were detected in the field blank at estimated concentrations greater than the MDLs and less than the reporting limits (RLs). Since boron was detected in the associated sample at a concentration greater than the RL, no qualifications were applied to the boron data. However, the estimated chromium concentration in the associated sample was U qualified as not detected at the RL.

Sample	Laboratory Result (mg/L)	Analyte	Laboratory Flag	Validation Result	Validation Qualifier	Reason Code
HGWC-102	0.00063	Chromium	J	0.010	U	3

mg/L-milligrams per liter

J-estimated concentration greater than the MDL and less than the RL

1.8 Field Duplicate

Field duplicates were not collected with the sample set.

1.9 Sensitivity

The samples were reported to the MDLs. Elevated nondetect results were not reported.

1.10 Electronic Data Deliverable (EDD) Review

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II reports at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

2.0 MERCURY

The samples were analyzed for mercury by USEPA method 7470A.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Time
- ✓ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverables Review

2.1 Overall Assessment

The mercury data reported in these packages are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for analysis, for the dataset is 100%.

2.2 Holding Time

The holding time for the mercury analysis of a water sample is 28 days from sample collection to analysis. The holding times were met for the sample analyses.

2.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One method blank was reported (batch 41632). Mercury was not detected in the method blank above the MDL.

2.4 Matrix Spike/Matrix Spike Duplicate

MS/MSDs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One sample set specific MS/MSD pair was reported, one using

sample FB-01. The recovery and relative percent difference (RPD) results were within the laboratory specified acceptance criteria.

2.5 Laboratory Control Sample

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One LCS was reported. The recovery result was within the laboratory specified acceptance criteria.

2.6 Equipment Blank

One equipment blank was collected with the sample set, EB-1. Mercury was not detected in the equipment blank above the MDL.

2.7 Field Blank

One field blank was collected with the sample set, FB-1. Mercury was not detected in the field blank above the MDL.

2.8 Field Duplicate

Field duplicates were not collected with the sample set.

2.9 Sensitivity

The samples were reported to the MDL. Elevated nondetect results were not reported.

2.10 Electronic Data Deliverable Review

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II reports at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

3.0 WET CHEMISTRY

The samples were analyzed for TDS by Standard Method 2540C and chloride, fluoride and sulfate by USEPA method 300.0.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Times
- ✓ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Laboratory Duplicate
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverables Review

3.1 Overall Assessment

The wet chemistry data reported in these packages are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for analysis, for the dataset is 100%.

3.2 Holding Times

The holding times for the analysis of a water sample for the wet chemistry parameters are listed below. The holding times were met for the sample analyses.

Analyte	Holding Time
TDS	7 days from collection to analysis
Chloride, Fluoride and Sulfate	28 days from collection to analysis

3.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One method blank was reported for the anions (batch 519389). The anions were not detected in the method blank above the MDLs.

3.4 Matrix Spike/Matrix Spike Duplicate

One sample set MS/MSD pair was reported for the anions using sample EB-01. The RPD and recovery results were within the laboratory specified acceptance criteria.

One batch MS/MSD pair was also reported for the anions. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

3.5 Laboratory Control Sample

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). LCSs were reported for each analysis and batch as appropriate. The recovery results were within the laboratory specified acceptance criteria.

3.6 Laboratory Duplicate

Two batch laboratory duplicates were reported for TDS. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

3.7 Equipment Blank

One equipment blank was collected with the sample set, EB-1. The wet chemistry parameters were not detected in the equipment blank above the MDLs, with the following exception.

TDS (20.0 mg/L) was detected in the equipment blank at a concentration greater than the RL. Since TDS was detected in the associated sample at a concentration greater than ten times the equipment blank concentration, no qualifications were applied to the data.

3.8 Field Blank

One equipment blank was collected with the sample set, FB-1. The wet chemistry parameters were not detected in the field blank above the MDLs.

3.9 Field Duplicate

Field duplicates were not collected with the sample set.

3.10 Sensitivity

The sample was reported to the MDLs. Elevated nondetect results were not reported.

3.11 Electronic Data Deliverable Review

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II reports at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

4.0 RADIOCHEMISTRY

The samples were analyzed for radium-226 by EPA method 9315, radium-228 by EPA method 9320 and total radium by calculation.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Times
- ⊗ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ⊗ Laboratory Control Sample
- ✓ Laboratory Duplicate
- ✓ Tracers and Carriers
- ⊗ Equipment Blank
- ⊗ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverables Review

4.1 Overall Assessment

The radium-226 and radium-228 data reported in these packages are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for this analysis, for this dataset is 100%.

4.2 Holding Times

The holding times for the radium-226 and radium-228 analyses of a water sample are 180 days from sample collection to analysis. The holding times were met for the sample analyses.

4.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One method blank was reported for the radium-228 data (batch 381384). One method blank was reported for the radium-226 data (batch 382555). Radium-228 was not detected in the method blank above the minimum detectable concentration (MDC).

30353743: Radium-226 was detected in the method blank in batch 382555 (0.333 pCi/L) at a concentration greater than the MDC. Therefore, the radium-226 concentration in samples EB-01 and FB-01 greater than the method blank concentration were J+ qualified as estimated with high biases. Also, the total radium concentrations in samples EB-01 and FB-01 were J+ qualified as estimated with high bias.

Sample	Analyte	Result	Flag	Validation Result	Validation Qualifier	Reason Code
EB-01	Radium-226	0.565	NA	0.565	J+	3
EB-01	Combined Radium 226 + 228	1.31	NA	1.31	J+	3
FB-01	Radium-226	1.00	NA	1.00	J+	3
FB-01	Combined Radium 226 + 228	1.23	NA	1.23	J+	3

pCi/L-picocuries per liter

NA-not applicable

4.4 Matrix Spike/Matrix Spike Duplicate

MS/MSD pairs were not reported with the data.

4.5 Laboratory Control Sample

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One LCS/LCS duplicate (LCSD) pair was reported for radium-226. One LCS/LCSD pair was reported for radium-228. The recovery and replicate error ratio (RER) [2 sigma (2σ)] results were within the laboratory specified acceptance criteria, with the following exception.

The LCS recovery of radium-226 was high and outside the laboratory specified acceptance criteria. Therefore, the radium-226 concentration in the associated sample greater than the MDC was J qualified as estimated and the combined radium-226 + 228 results in EB-01 and FB-01 were J qualified as estimated.

Sample	Analyte	Laboratory Result (pCi/L)	Laboratory Flag	Validation Result (pCi/L)	Validation Qualifier	Reason Code
EB-01	Combined Radium 226 + 228	1.31	NA	1.31	J	5
FB-01	Radium-226	1.00	NA	1.00	J	5

Sample	Analyte	Laboratory Result (pCi/L)	Laboratory Flag	Validation Result (pCi/L)	Validation Qualifier	Reason Code
FB-01	Combined Radium 226 + 228	1.23	NA	1.23	J	5

pCi/L-picocuries per liter

NA-not applicable

4.6 Laboratory Duplicate

One batch laboratory duplicate was reported for radium-226. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

4.7 Tracers and Carriers

Carriers were reported for the radium-226 and radium-228 analyses and a tracer was reported for the radium-228 analyses. The recovery results were within the laboratory specified acceptance criteria.

4.8 Equipment Blank

One equipment blank was collected with the sample sets, EB-01.

Radium-226 (0.565 pCi/L) and radium-228 (0.747 pCi/L) were detected in EB-01 at concentrations greater than the MDCs. Since radium-226 concentration in EB-01 was U qualified due to field blank contamination and based on professional and technical judgment, no additional qualifications were applied to the radium-226 data. However, the radium-228 concentration in sample HGWC-102 greater than the equipment blank concentration was J+ qualified as estimated with high bias.

Sample	Analyte	Laboratory Result (pCi/L)	Laboratory Flag	Validation Result (pCi/L)	Validation Qualifier	Reason Code
HGWC-102	Radium-228	0.755	NA	0.755	J+	3

pCi/L-picocuries per liter

NA-not applicable

4.9 Field Blank

One field blank was collected with the sample sets, FB-01.

Radium-226 (1.00 pCi/L) was detected in FB-01 at a concentration greater than the MDC. Therefore, the radium-226 concentration in EB-01 less than the field blank concentration was U qualified as not detected at the reported concentration. Also, the total radium concentration in sample EB-01 was J+ qualified as estimated with high bias.

Sample	Analyte	Laboratory Result (pCi/L)	Laboratory Flag	Validation Result (pCi/L)	Validation Qualifier	Reason Code
EB-01	Radium-226	0.565	NA	0.565	U	3
EB-01	Combined Radium 226 + 228	1.31	NA	1.31	J+	3

pCi/L-picocuries per liter

NA-not applicable

4.10 Field Duplicate

Field duplicates were not collected with the sample set.

4.11 Sensitivity

The sample was reported to the MDCs. Elevated nondetect results were not reported.

4.12 Electronic Data Deliverable Review

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II report at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

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ATTACHMENT 1
DATA VALIDATION QUALIFIER DEFINITIONS
AND INTERPRETATION KEY
Assigned by Geosyntec's Data Validation Team

DATA QUALIFIER DEFINITIONS

- U The analyte was analyzed for, but was not detected above the reported sample quantitation limit. Upon application of the U qualifier to a reported result, the definition changes to “not detected at or above the reported result”.
- J The analyte was positively identified; the associated numerical value is the approximate concentration of the analyte in the sample.
- J+ The analyte was positively identified; however, the associated numerical value is likely to be higher than the concentration of the analyte in the sample due to positive bias of associated QC or calibration data or attributable to matrix interference.
- J- The analyte was positively identified; however, the associated numerical value is likely to be lower than the concentration of the analyte in the sample due to negative bias of associated QC or calibration data or attributable to matrix interference.
- UJ The analyte was not detected above the reported sample quantitation limit. However, the reported quantitation limit is approximate and may or may not represent the actual limit of quantitation necessary to accurately and precisely measure the analyte in the sample.
- R The sample results are rejected due to serious deficiencies in the ability to analyze the sample and meet quality control criteria. The presence or absence of the analyte cannot be verified.

ATTACHMENT 2
DATA VALIDATION REASON CODES
Assigned by Geosyntec's Data Validation Team

Valid Value	Description
1	Preservation requirement not met
2	Analysis holding time exceeded
3	Blank contamination (i.e., method, trip, equipment, etc.)
4	Matrix spike/matrix spike duplicate recovery or RPD outside limits
5	LCS recovery outside limits
6	Surrogate recovery outside limits
7	Field Duplicate RPD exceeded
8	Serial dilution percent difference exceeded
9	Calibration criteria not met
10	Linear range exceeded
11	Internal standard criteria not met
12	Lab duplicates RPD exceeded
13	Other

RPD-relative percent difference

Memorandum

Date: 7 July 2020
To: Whitney Law
From: Kristoffer Henderson
CC: J. Caprio
Subject: **Stage 2A Data Validations - Level II Data Deliverables – Pace Analytical Services, LLC Project Numbers 2627481 and 2628188**

SITE: Plant Hammond AP4

INTRODUCTION

This report summarizes the findings of the Stage 2A data validation of one aqueous sample collected 4 March 2020, as part of the Plant Hammond AP4 on-site sampling event.

The sample was analyzed at Pace Analytical Services, LLC, Peachtree Corners, Georgia, for the following analytical tests:

- Metals by United States (US) Environmental Protection Agency (EPA) Methods 3010A/6010D and 3005A/6020B
- Mercury by USEPA Method 7470A
- Total Dissolved Solids (TDS) by Standard Method 2540C

The sample was analyzed at Pace Analytical Services, LLC, Asheville, North Carolina, for the following analytical test:

- Chloride, Fluoride and Sulfate by USEPA Method 300.0

The sample was analyzed at Pace Analytical Services, LLC, Greensburg, Pennsylvania, for the following analytical tests:

- Radium-226 by USEPA Method 9315
- Radium-228 by USEPA Method 9320
- Total Radium by Calculation

EXECUTIVE SUMMARY

Based on the Stage 2A data validation covering the quality control (QC) parameters listed below and the information provided, the data as qualified are usable for meeting project objectives. Qualified data should be used within the limitation of the qualification.

The data were reviewed based on the pertinent methods referenced in the laboratory reports, professional and technical judgment and the following documents:

- US EPA Region IV Data Validation Standard Operating Procedures (US EPA Region IV, September 2011);
- USEPA National Functional Guidelines for Inorganic Superfund Methods Data Review, January 2017 (EPA 540-R-2017-001); and,
- American National Standard, Verification and Validation of Radiological Data for use in Waste Management and Environmental Remediation, February 15, 2012 (ANSI/ANS-41.5-2012).

The following sample was analyzed and reported in the laboratory reports:

Laboratory ID	Client ID
2627481001	HGWC-102

Laboratory ID	Client ID
2628188001	HGWC-102

The sample was received within 0-6°C. No sample preservation issues were noted by the laboratory.

The following issues were noted for the chain of custody (COC) form:

- 2627481 and 2628188: The year was not documented for the sample collection date on the COC
- 2627481: There was a time discrepancy for the sample transfer. The relinquished by time was documented as 1/6/2020 1120 and the received by time was documented as 1/6/20 11:22.
- 2628188: There was a time discrepancy for the second sample transfer. The relinquished by time was documented as 1/23/2020 1212 and the received by time was documented as 1/23/20 12:15.

The field pH data included with the reports was not validated.

1.0 METALS

The sample was analyzed for metals by USEPA methods 3010A/6010D and USEPA methods 3005A/6020B. (Mercury was evaluated separately in Section 2.0, below).

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Time
- ✓ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverables Review

1.1 Overall Assessment

The metals data reported in these packages are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for analysis, for the dataset is 100%.

1.2 Holding Time

The holding time for the metals analysis of a water sample is 180 days from sample collection to analysis. The holding times were met for the sample analyses.

1.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Two method blanks were reported (batches 44427 and 44440). Metals were not detected in the method blanks above the method detection limits (MDLs), with the following exceptions.

Boron and chromium were detected in the method blank in batch 44440 at estimated concentrations greater than the MDLs and less than the RLs. Since boron was detected at a concentration greater than the RL and chromium was not detected in the associated sample, no qualifications were applied to the data.

1.4 Matrix Spike/Matrix Spike Duplicate (MS/MSD)

MS/MSDs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Two batch MS/MSD pairs were reported. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

1.5 Laboratory Control Sample (LCS)

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Two LCSs were reported. The recovery results were within the laboratory specified acceptance criteria.

1.6 Equipment Blank

Equipment blanks were not collected with the sample set.

1.7 Field Blank

Field blanks were not collected with the sample set.

1.8 Field Duplicate

Field duplicates were not collected with the sample set.

1.9 Sensitivity

The sample was reported to the MDLs. Elevated nondetect results were not reported.

1.10 Electronic Data Deliverable (EDD) Review

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II reports at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

2.0 MERCURY

The sample was analyzed for mercury by USEPA method 7470A.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Time
- ✓ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverables Review

2.1 Overall Assessment

The mercury data reported in these packages are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for analysis, for the dataset is 100%.

2.2 Holding Time

The holding time for the mercury analysis of a water sample is 28 days from sample collection to analysis. The holding times were met for the sample analyses.

2.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One method blank was reported (batch 44367). Mercury was not detected in the method blank above the MDL.

2.4 Matrix Spike/Matrix Spike Duplicate

MS/MSDs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One batch MS/MSD pair was reported. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

2.5 Laboratory Control Sample

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One LCS was reported. The recovery result was within the laboratory specified acceptance criteria.

2.6 Equipment Blank

Equipment blanks were not collected with the sample set.

2.7 Field Blank

Field blanks were not collected with the sample set.

2.8 Field Duplicate

Field duplicates were not collected with the sample set.

2.9 Sensitivity

The sample was reported to the MDL. Elevated nondetect results were not reported.

2.10 Electronic Data Deliverable Review

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II reports at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

3.0 WET CHEMISTRY

The sample was analyzed for TDS by Standard Method 2540C and chloride, fluoride and sulfate by USEPA method 300.0.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Times
- ✓ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Laboratory Duplicate
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverables Review

3.1 Overall Assessment

The wet chemistry data reported in these packages are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for analysis, for the dataset is 100%.

3.2 Holding Times

The holding times for the analysis of a water sample for the wet chemistry parameters are listed below. The holding times were met for the sample analyses.

Analyte	Holding Time
TDS	7 days from collection to analysis
Chloride, Fluoride and Sulfate	28 days from collection to analysis

3.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One method blank was reported for the anions (batch 529390). The anions were not detected in the method blank above the MDLs.

3.4 Matrix Spike/Matrix Spike Duplicate

Two batch MS/MSD pairs were reported for the anions. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

3.5 Laboratory Control Sample

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). LCSs were reported for each analysis and batch as appropriate. The recovery results were within the laboratory specified acceptance criteria.

3.6 Laboratory Duplicate

Two batch laboratory duplicates were reported for TDS. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

3.7 Equipment Blank

Equipment blanks were not collected with the sample set.

3.8 Field Blank

Field blanks were not collected with the sample set.

3.9 Field Duplicate

Field duplicates were not collected with the sample set.

3.10 Sensitivity

The sample was reported to the MDLs. Elevated nondetect results were not reported.

3.11 Electronic Data Deliverable Review

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II reports at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

4.0 RADIOCHEMISTRY

The sample was analyzed for radium-226 by EPA method 9315, radium-228 by EPA method 9320 and total radium by calculation.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Times
- ⊗ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Laboratory Duplicate
- ✓ Tracers and Carriers
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverables Review

4.1 Overall Assessment

The radium-226 and radium-228 data reported in these packages are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for this analysis, for this dataset is 100%.

4.2 Holding Times

The holding times for the radium-226 and radium-228 analyses of a water sample are 180 days from sample collection to analysis. The holding times were met for the sample analyses.

4.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One method blank was reported for the radium-228 data (batch 387516). One method blank was reported for the radium-226 data (batch 387515). Radium-228 was not detected in the method blank above the minimum detectable concentration (MDC).

2628188: Radium-226 was detected in the method blank in batch 387515 (0.400 pCi/L) at a concentration greater than the MDC. Therefore, the radium-226 concentration in sample HGWC-102 greater than the method blank concentration was J+ qualified as estimated with high bias. Also, the total radium concentration in sample HGWC-102 was J+ qualified as estimated with high bias.

Sample	Analyte	Laboratory Result (pCi/L)	Laboratory Flag	Validation Result (pCi/L)	Validation Qualifier	Reason Code
HGWC-102	Radium-226	0.636	NA	0.636	J+	3
HGWC-102	Combined Radium 226 + 228	1.32	NA	1.32	J+	3

pCi/L-picocuries per liter

NA-not applicable

4.4 Matrix Spike/Matrix Spike Duplicate

MS/MSD pairs were not reported with the data.

4.5 Laboratory Control Sample

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One LCS/LCS duplicate (LCSD) pair was reported for radium-226. One LCS/LCSD pair was reported for radium-228. The recovery and replicate error ratio (RER) [2 sigma (2σ)] results were within the laboratory specified acceptance criteria.

4.6 Laboratory Duplicate

One batch laboratory duplicate was reported for radium-226. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

4.7 Tracers and Carriers

Carriers were reported for the radium-226 and radium-228 analyses and a tracer was reported for the radium-228 analyses. The recovery results were within the laboratory specified acceptance criteria.

4.8 Equipment Blank

Equipment blanks were not collected with the sample set.

4.9 Field Blank

Field blanks were not collected with the sample set.

4.10 Field Duplicate

Field duplicates were not collected with the sample set.

4.11 Sensitivity

The sample was reported to the MDCs. Elevated nondetect results were not reported.

4.12 Electronic Data Deliverable Review

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II report at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

* * * * *

ATTACHMENT 1
DATA VALIDATION QUALIFIER DEFINITIONS
AND INTERPRETATION KEY
Assigned by Geosyntec's Data Validation Team

DATA QUALIFIER DEFINITIONS

- U The analyte was analyzed for, but was not detected above the reported sample quantitation limit. Upon application of the U qualifier to a reported result, the definition changes to “not detected at or above the reported result”.
- J The analyte was positively identified; the associated numerical value is the approximate concentration of the analyte in the sample.
- J+ The analyte was positively identified; however, the associated numerical value is likely to be higher than the concentration of the analyte in the sample due to positive bias of associated QC or calibration data or attributable to matrix interference.
- J- The analyte was positively identified; however, the associated numerical value is likely to be lower than the concentration of the analyte in the sample due to negative bias of associated QC or calibration data or attributable to matrix interference.
- UJ The analyte was not detected above the reported sample quantitation limit. However, the reported quantitation limit is approximate and may or may not represent the actual limit of quantitation necessary to accurately and precisely measure the analyte in the sample.
- R The sample results are rejected due to serious deficiencies in the ability to analyze the sample and meet quality control criteria. The presence or absence of the analyte cannot be verified.

ATTACHMENT 2
DATA VALIDATION REASON CODES
Assigned by Geosyntec's Data Validation Team

Valid Value	Description
1	Preservation requirement not met
2	Analysis holding time exceeded
3	Blank contamination (i.e., method, trip, equipment, etc.)
4	Matrix spike/matrix spike duplicate recovery or RPD outside limits
5	LCS recovery outside limits
6	Surrogate recovery outside limits
7	Field Duplicate RPD exceeded
8	Serial dilution percent difference exceeded
9	Calibration criteria not met
10	Linear range exceeded
11	Internal standard criteria not met
12	Lab duplicates RPD exceeded
13	Other

RPD-relative percent difference

Memorandum

Date: 7 July 2020
To: Whitney Law
From: Kristoffer Henderson
CC: J. Caprio
Subject: **Stage 2A Data Validations - Level II Data Deliverables – Pace Analytical Services, LLC Project Numbers 2630414, 2630416, 30356482, 30356484 and 30359852**

SITE: Plant Hammond AP4

INTRODUCTION

This report summarizes the findings of the Stage 2A data validation of eleven aqueous samples, one field duplicate and one field blank collected 24-25 March 2020 and 9 April 2020, as part of the Plant Hammond AP4 on-site sampling event.

The samples were analyzed at Pace Analytical Services, LLC, Peachtree Corners, Georgia, for the following analytical tests:

- Calcium by United States (US) Environmental Protection Agency (EPA) Methods 3010A/6010D
- Metals by USEPA Methods 3005A/6020B
- Mercury by USEPA Method 7470A
- Total Dissolved Solids (TDS) by Standard Method 2540C

The samples were analyzed at Pace Analytical Services, LLC, Asheville, North Carolina, for the following analytical test:

- Chloride, Fluoride and Sulfate by USEPA Method 300.0

The samples were analyzed at Pace Analytical Services, LLC, Greensburg, Pennsylvania, for the following analytical tests:

- Radium-226 by USEPA Method 9315
- Radium-228 by USEPA Method 9320
- Total Radium by Calculation

EXECUTIVE SUMMARY

Based on the Stage 2A data validation covering the quality control (QC) parameters listed below and the information provided, the data as qualified are usable for meeting project objectives. Qualified data should be used within the limitation of the qualification.

The data were reviewed based on the pertinent methods referenced in the laboratory reports, professional and technical judgment and the following documents:

- US EPA Region IV Data Validation Standard Operating Procedures (US EPA Region IV, September 2011);
- USEPA National Functional Guidelines for Inorganic Superfund Methods Data Review, January 2017 (EPA 540-R-2017-001); and,
- American National Standard, Verification and Validation of Radiological Data for use in Waste Management and Environmental Remediation, February 15, 2012 (ANSI/ANS-41.5-2012).

The following samples were analyzed and reported in the laboratory reports:

Laboratory ID	Client ID
2630414001	HGWA-111
2630414002	HGWC-117
2630414003	HGWA-112
2630414005	FB-04
2630414006	HGWC-101
2630414007	HGWC-105
2630414008	HGWC-107

Laboratory ID	Client ID
2630414009	HGWC-118
2630414010	HGWC-103
2630414011	HGWC-109
2630414012	FD-04
2630414013	HGWA-113
2630416001	HGWC-102

The samples were received within 0-6°C. No sample preservation issues were noted by the laboratory.

The following issues were noted for the chain of custody (COC) form:

- 2630414: There was a time discrepancy for the third sample transfer. The relinquished by time was documented as 3/23/20 0940 and the received by time was documented as 3/23/20 941. The year was missing for the relinquished by date for the third sample transfer on page 2 of the COC.
- 2630416: There was a time discrepancy for the third sample transfer. The relinquished by time was documented as 3/25/20 0940 and the received by time was documented as 3/25/20 941. The year was missing for the relinquished by date for the third sample transfer on page 2 of the COC.
- 30356482 30356484: The relinquished by signature, date and time were not documented for the sample transfer.

The field pH data included with the reports was not validated.

1.0 METALS

The samples were analyzed for calcium by USEPA methods 3010A/6010D and metals by USEPA methods 3005A/6020B. (Mercury was evaluated separately in Section 2.0, below).

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Time
- ✓ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Equipment Blank
- ⊗ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverables Review

1.1 Overall Assessment

The metals data reported in these packages are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for analysis, for the dataset is 100%.

1.2 Holding Time

The holding time for the metals analysis of a water sample is 180 days from sample collection to analysis. The holding times were met for the sample analyses.

1.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Eight method blanks were reported (batches 45066, 45121, 45533, 45065, 45113, 45531, 44977 and 44978). Metals were not detected in the method blanks above the method detection limits (MDLs), with the following exception.

Arsenic was detected in the method blank in batch 44978 at an estimated concentration greater than the MDL and less than the reporting limit (RL). Since arsenic was not detected in the associated sample, no qualifications were applied to the data.

1.4 Matrix Spike/Matrix Spike Duplicate (MS/MSD)

MS/MSDs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Three sample set specific MS/MSD pairs were reported using samples HGWC-117, HGWA-111 and HGWC-102. The recovery and relative percent difference (RPD) results were within the laboratory specified acceptance criteria.

The calcium concentration in sample HGWC-117 was greater than four times the spiked concentration; therefore, no qualifications were applied to the calcium data based on the MS/MSD results.

Five batch MS/MSD pairs were reported. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

1.5 Laboratory Control Sample (LCS)

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Eight LCSs were reported. The recovery results were within the laboratory specified acceptance criteria.

1.6 Equipment Blank

Equipment blanks were not collected with the sample set.

1.7 Field Blank

One field blank was collected with the sample set, FB-04. Metals were not detected in the field blank above the MDLs, with the following exceptions.

Boron and chromium were detected in the field blank at estimated concentrations greater than the MDLs and less than the RLs. Therefore, the estimated boron and chromium concentrations in the associated samples were U qualified as not detected at the RLs.

Sample	Analyte	Laboratory Result (mg/L)	Laboratory Flag	Validation Result (mg/L)	Validation Qualifier*	Reason Code**
HGWA-111	Boron	0.011	J	0.10	U	3
HGWA-111	Chromium	0.0019	J	0.010	U	3
HGWC-117	Chromium	0.0012	J	0.010	U	3
HGWA-112	Boron	0.012	J	0.10	U	3

Sample	Analyte	Laboratory Result (mg/L)	Laboratory Flag	Validation Result (mg/L)	Validation Qualifier*	Reason Code**
HGWA-112	Chromium	0.0044	J	0.010	U	3
HGWC-101	Boron	0.080	J	0.10	U	3
HGWC-101	Chromium	0.00098	J	0.010	U	3
HGWC-105	Chromium	0.0013	J	0.010	U	3
HGWC-107	Chromium	0.00074	J	0.010	U	3
HGWC-118	Chromium	0.00081	J	0.010	U	3
HGWC-103	Chromium	0.00045	J	0.010	U	3
HGWC-109	Chromium	0.0014	J	0.010	U	3
FD-04	Chromium	0.0011	J	0.010	U	3
HGWA-113	Boron	0.012	J	0.10	U	3
HGWA-113	Chromium	0.0031	J	0.010	U	3

mg/L-milligrams per liter

J-estimated concentration greater than the MDL and less than the RL

* Validation qualifiers are defined in Attachment 1 at the end of this report

**Reason codes are defined in Attachment 2 at the end of this report

1.8 Field Duplicate

One field duplicate sample was collected with the sample sets, FD-04. Acceptable precision (RPD $\leq 20\%$ or the difference between the concentrations $< RL$) was demonstrated between the field duplicate and the original sample HGWC-103, with the following exceptions.

1.9 Sensitivity

The samples were reported to the MDLs. Elevated nondetect results were not reported.

1.10 Electronic Data Deliverables (EDDs) Review

The results and sample IDs in the EDDs were reviewed against the information provided by the associated level II reports at a minimum of 20% as part of the data validation process. The laboratory flag M1 reported in the laboratory reports was not reported in the EDDs. No other discrepancies were identified between the level II reports and the EDDs.

2.0 MERCURY

The samples were analyzed for mercury by USEPA method 7470A.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Time
- ✓ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverables Review

2.1 **Overall Assessment**

The mercury data reported in these packages are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for analysis, for the dataset is 100%.

2.2 **Holding Time**

The holding time for the mercury analysis of a water sample is 28 days from sample collection to analysis. The holding times were met for the sample analyses.

2.3 **Method Blank**

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One method blank was reported (batch 45075). Mercury was not detected in the method blank above the MDL.

2.4 **Matrix Spike/Matrix Spike Duplicate**

MS/MSDs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One sample set specific MS/MSD pair was reported, using sample HGWC-102. The recovery and RPD results were within the laboratory specified acceptance criteria.

2.5 **Laboratory Control Sample**

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One LCS was reported. The recovery result was within the laboratory specified acceptance criteria.

2.6 Equipment Blank

Equipment blanks were not collected with the sample set.

2.7 Field Blank

One field blank was collected with the sample set, FB-1. Mercury was not detected in the field blank above the MDL.

2.8 Field Duplicate

One field duplicate sample was collected with the sample sets, FD-04. Acceptable precision (RPD $\leq 20\%$ or the difference between the concentrations $< RL$) was demonstrated between the field duplicate and the original sample HGWC-103.

2.9 Sensitivity

The samples were reported to the MDLs. Elevated nondetect results were not reported.

2.10 Electronic Data Deliverables Review

The results and sample IDs in the EDDs were reviewed against the information provided by the associated level II reports at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II reports and the EDDs.

3.0 WET CHEMISTRY

The samples were analyzed for TDS by Standard Method 2540C and chloride, fluoride and sulfate by USEPA method 300.0.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Times
- ✓ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Laboratory Duplicate
- ✓ Equipment Blank
- ⊗ Field Blank
- ✓ Field Duplicate

- ✓ Sensitivity
- ✓ Electronic Data Deliverables Review

3.1 Overall Assessment

The wet chemistry data reported in these packages are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for analysis, for the dataset is 100%.

3.2 Holding Times

The holding times for the analysis of a water sample for the wet chemistry parameters are listed below. The holding times were met for the sample analyses.

Analyte	Holding Time
TDS	7 days from collection to analysis
Chloride, Fluoride and Sulfate	28 days from collection to analysis

3.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Three method blanks were reported for the anions (batches 533750, 533970 and 537769). The anions were not detected in the method blanks above the MDLs.

3.4 Matrix Spike/Matrix Spike Duplicate

Three sample set specific MS/MSD pairs were reported for the anions using samples HGWA-111, HGWC-107 and HGWA-113. The RPD and recovery results were within the laboratory specified acceptance criteria, with the following exceptions.

The recoveries of sulfate in the HGWC-107 MS/MSD pair were low and outside the laboratory specified acceptance criteria. Therefore, the sulfate concentration in HGWC-107 was J- qualified as estimated with low bias.

Three batch MS/MSD pair was also reported for the anions. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

Sample	Analyte	Laboratory Result (mg/L)	Laboratory Flag	Validation Result (mg/L)	Validation Qualifier	Reason Code
HGWC-107	Sulfate	116	NA	116	J-	4

mg/L-milligrams per liter

NA-not applicable

3.5 Laboratory Control Sample

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). LCSs were reported for each analysis and batch as appropriate. The recovery results were within the laboratory specified acceptance criteria.

3.6 Laboratory Duplicate

One sample set specific laboratory duplicate was reported for TDS using sample FB-04. The RPD result was within the laboratory specified acceptance criteria.

Seven batch laboratory duplicates were reported for TDS. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

3.7 Equipment Blank

Equipment blanks were not collected with the sample set.

3.8 Field Blank

One field blank was collected with the sample set, FB-04. The wet chemistry parameters were not detected in the field blank above the MDLs, with the following exceptions.

TDS (21.0 mg/L) was detected in the field blank at a concentration greater than the RL and sulfate was detected in the field blank at an estimated concentration greater than the MDL and less than the RL. Since sulfate was either not detected or detected above the RL in the associated samples, no qualifications were applied to the sulfate data. However, the TDS concentrations in the associated samples were J+ qualified as estimated with high bias.

Sample	Analyte	Laboratory Result (mg/L)	Laboratory Flag	Validation Result (mg/L)	Validation Qualifier	Reason Code
HGWA-111	TDS	207	NA	207	J+	3
HGWA-112	TDS	52	NA	52	J+	3
HGWC-101	TDS	187	NA	187	J+	3
HGWA-113	TDS	48	NA	48	J+	3

mg/L-milligrams per liter

NA-not applicable

3.9 Field Duplicate

One field duplicate sample was collected with the sample sets, FD-04. Acceptable precision (RPD $\leq 20\%$ or the difference between the concentrations $< RL$) was demonstrated between the field duplicate and the original sample HGWC-103.

3.10 Sensitivity

The samples were reported to the MDLs. Elevated nondetect results were not reported.

3.11 Electronic Data Deliverables Review

The results and sample IDs in the EDDs were reviewed against the information provided by the associated level II reports at a minimum of 20% as part of the data validation process. The laboratory flag M1 reported in the laboratory reports was not reported in the EDDs. No other discrepancies were identified between the level II reports and the EDDs.

4.0 RADIOCHEMISTRY

The samples were analyzed for radium-226 by EPA method 9315, radium-228 by EPA method 9320 and total radium by calculation.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Times
- ⊗ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Laboratory Duplicate
- ✓ Tracers and Carriers
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverables Review

4.1 Overall Assessment

The radium-226 and radium-228 data reported in these packages are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for this analysis, for this dataset is 100%.

4.2 Holding Times

The holding times for the radium-226 and radium-228 analyses of a water sample are 180 days from sample collection to analysis. The holding times were met for the sample analyses.

4.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Four method blanks were reported for the radium-228 data (batches 390287, 390462, 390594 and 394230). Three method blanks were reported for the radium-226 data (batches 390286, 390591 and 394121). Radium-226 and radium-228 were not detected in the method blanks above the minimum detectable concentrations (MDCs), with the following exceptions.

30356484: Radium-228 (0.720 pCi/L) was detected in the method blank in batch 390462 at a concentration greater than the MDC. Since radium-228 was not detected above the MDCs in the associated samples, no qualifications were applied to the data. Radium-226 (0.480 pCi/L) was detected in the method blank in batch 390461 at a concentration greater than the MDC. Therefore, the radium-226 concentrations in the associated samples greater than the MDCs and less than the method blank concentration were U qualified as not detected at the reported concentrations.

Sample	Analyte	Laboratory Result (pCi/L)	Laboratory Flag	Validation Result (pCi/L)	Validation Qualifier	Reason Code
HGWC-117	Radium-226	0.476	NA	0.476	U	3
HGWA-112	Radium-226	0.444	NA	0.444	U	3

pCi/L-picocuries per liter

NA-not applicable

4.4 Matrix Spike/Matrix Spike Duplicate

MS/MSD pairs were not reported with the data.

4.5 Laboratory Control Sample

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Three LCS/LCS duplicate (LCSD) pairs were reported for radium-226. Four LCS/LCSD pairs were reported for radium-228. The recovery and replicate error ratio (RER) [2 sigma (2σ)] results were within the laboratory specified acceptance criteria.

4.6 Laboratory Duplicate

One batch laboratory duplicate was reported for radium-226 and one batch laboratory duplicate was reported for radium-228.

4.7 Tracers and Carriers

Carriers were reported for the radium-226 and radium-228 analyses and a tracer was reported for the radium-228 analyses. The recovery results were within the laboratory specified acceptance criteria.

4.8 Equipment Blank

Equipment blanks were not collected with the sample set.

4.9 Field Blank

One field blank was collected with the sample sets, FB-04. Radium-226 and radium-228 were not detected in the field blank above the minimum detectable concentrations (MDCs).

4.10 Field Duplicate

One field duplicate sample was collected with the sample sets, FD-04. Acceptable precision (RER (2σ) < 3) was demonstrated between the field duplicate and the original sample HGWC-103.

4.11 Sensitivity

The samples were reported to the MDCs. Elevated nondetect results were not reported.

4.12 Electronic Data Deliverables Review

The results and sample IDs in the EDDs were reviewed against the information provided by the associated level II reports at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II reports and the EDDs.

* * * * *

ATTACHMENT 1
DATA VALIDATION QUALIFIER DEFINITIONS
AND INTERPRETATION KEY
Assigned by Geosyntec's Data Validation Team

DATA QUALIFIER DEFINITIONS

- U The analyte was analyzed for, but was not detected above the reported sample quantitation limit. Upon application of the U qualifier to a reported result, the definition changes to “not detected at or above the reported result”.
- J The analyte was positively identified; the associated numerical value is the approximate concentration of the analyte in the sample.
- J+ The analyte was positively identified; however, the associated numerical value is likely to be higher than the concentration of the analyte in the sample due to positive bias of associated QC or calibration data or attributable to matrix interference.
- J- The analyte was positively identified; however, the associated numerical value is likely to be lower than the concentration of the analyte in the sample due to negative bias of associated QC or calibration data or attributable to matrix interference.
- UJ The analyte was not detected above the reported sample quantitation limit. However, the reported quantitation limit is approximate and may or may not represent the actual limit of quantitation necessary to accurately and precisely measure the analyte in the sample.
- R The sample results are rejected due to serious deficiencies in the ability to analyze the sample and meet quality control criteria. The presence or absence of the analyte cannot be verified.

ATTACHMENT 2
DATA VALIDATION REASON CODES
Assigned by Geosyntec's Data Validation Team

Valid Value	Description
1	Preservation requirement not met
2	Analysis holding time exceeded
3	Blank contamination (i.e., method, trip, equipment, etc.)
4	Matrix spike/matrix spike duplicate recovery or RPD outside limits
5	LCS recovery outside limits
6	Surrogate recovery outside limits
7	Field Duplicate RPD exceeded
8	Serial dilution percent difference exceeded
9	Calibration criteria not met
10	Linear range exceeded
11	Internal standard criteria not met
12	Lab duplicates RPD exceeded
13	Other

RPD-relative percent difference

Memorandum

Date: 15 July 2020
To: Whitney Law
From: Kristoffer Henderson
CC: J. Caprio
Subject: **Stage 2A Data Validations - Level II Data Deliverables – Pace Analytical Services, LLC Project Numbers 92482796 and 92482798**

SITE: Plant Hammond AP4

INTRODUCTION

This report summarizes the findings of the Stage 2A data validation of one aqueous sample collected 18 June 2020, as part of the Plant Hammond AP4 on-site sampling event.

The sample was analyzed at Pace Analytical Services, LLC, Peachtree Corners, Georgia, for the following analytical tests:

- Calcium by United States (US) Environmental Protection Agency (EPA) Methods 3010A/6010D
- Metals by USEPA Methods 3005A/6020B
- Mercury by USEPA Method 7470A
- Total Dissolved Solids (TDS) by Standard Method 2540C

The sample was analyzed at Pace Analytical Services, LLC, Asheville, North Carolina, for the following analytical test:

- Chloride, Fluoride and Sulfate by USEPA Method 300.0

The sample was analyzed at Pace Analytical Services, LLC, Greensburg, Pennsylvania, for the following analytical tests:

- Radium-226 by USEPA Method 9315
- Radium-228 by USEPA Method 9320
- Total Radium by Calculation

EXECUTIVE SUMMARY

Based on the Stage 2A data validation covering the quality control (QC) parameters listed below and the information provided, the data as qualified are usable for meeting project objectives. Qualified data should be used within the limitation of the qualification.

The data were reviewed based on the pertinent methods referenced in the laboratory reports, professional and technical judgment and the following documents:

- US EPA Region IV Data Validation Standard Operating Procedures (US EPA Region IV, September 2011);
- USEPA National Functional Guidelines for Inorganic Superfund Methods Data Review, January 2017 (EPA 540-R-2017-001); and,
- American National Standard, Verification and Validation of Radiological Data for use in Waste Management and Environmental Remediation, February 15, 2012 (ANSI/ANS-41.5-2012).

The following sample was analyzed and reported in the laboratory reports:

Laboratory ID	Client ID
92482796001	HGWC-102
92482798001	

The sample was received within 0-6°C. No sample preservation issues were noted by the laboratory.

The field pH data included with the reports was not validated.

1.0 METALS

The sample was analyzed for calcium by USEPA methods 3010A/6010D and metals by USEPA methods 3005A/6020B. (Mercury was evaluated separately in Section 2.0, below).

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Time
- ✓ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample

- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverable Review

1.1 Overall Assessment

The metals data reported in these packages are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for analysis, for the dataset is 100%.

1.2 Holding Time

The holding time for the metals analysis of a water sample is 180 days from sample collection to analysis. The holding times were met for the sample analyses.

1.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Two method blanks were reported (batches 548844 and 548895). Metals were not detected in the method blanks above the method detection limits (MDLs).

1.4 Matrix Spike/Matrix Spike Duplicate (MS/MSD)

MS/MSDs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Two batch MS/MSD pairs were reported. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

1.5 Laboratory Control Sample (LCS)

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Two LCSs were reported. The recovery results were within the laboratory specified acceptance criteria.

1.6 Equipment Blank

Equipment blanks were not collected with the sample set.

1.7 **Field Blank**

Field blanks were not collected with the sample set.

1.8 **Field Duplicate**

Field duplicates were not collected with the sample set.

1.9 **Sensitivity**

The sample results were reported to the MDLs. Elevated nondetect results were not reported.

1.10 **Electronic Data Deliverable (EDD) Review**

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II reports at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

2.0 **MERCURY**

The sample was analyzed for mercury by USEPA method 7470A.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Time
- ✓ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverable Review

2.1 **Overall Assessment**

The mercury data reported in these packages are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for analysis, for the dataset is 100%.

2.2 Holding Time

The holding time for the mercury analysis of a water sample is 28 days from sample collection to analysis. The holding times were met for the sample analyses.

2.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One method blank was reported (batch 549882). Mercury was not detected in the method blank above the MDL.

2.4 Matrix Spike/Matrix Spike Duplicate

MS/MSDs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One batch MS/MSD pair was reported. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

2.5 Laboratory Control Sample

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One LCS was reported. The recovery result was within the laboratory specified acceptance criteria.

2.6 Equipment Blank

Equipment blanks were not collected with the sample set.

2.7 Field Blank

Field blanks were not collected with the sample set.

2.8 Field Duplicate

Field duplicates were not collected with the sample set.

2.9 Sensitivity

The sample was reported to the MDL. Elevated nondetect results were not reported.

2.10 Electronic Data Deliverable Review

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II report at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

3.0 WET CHEMISTRY

The sample was analyzed for TDS by Standard Method 2540C and chloride, fluoride and sulfate by USEPA method 300.0.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Times
- ✓ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Laboratory Duplicate
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverable Review

3.1 Overall Assessment

The wet chemistry data reported in these packages are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for analysis, for the dataset is 100%.

3.2 Holding Times

The holding times for the analysis of a water sample for the wet chemistry parameters are listed below. The holding times were met for the sample analyses.

Analyte	Holding Time
TDS	7 days from collection to analysis
Chloride, Fluoride and Sulfate	28 days from collection to analysis

3.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One method blank was reported for the anions (batch 550052) and one method blank was reported for TDS (batch 548907). The wet chemistry parameters were not detected in the method blanks above the MDLs.

3.4 Matrix Spike/Matrix Spike Duplicate

Two batch MS/MSD pairs were reported for the anions. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

3.5 Laboratory Control Sample

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). LCSs were reported for each analysis and batch as appropriate. The recovery results were within the laboratory specified acceptance criteria.

3.6 Laboratory Duplicate

Two batch laboratory duplicates were reported for TDS. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

3.7 Equipment Blank

Equipment blanks were not collected with the sample set.

3.8 Field Blank

Field blanks were not collected with the sample set.

3.9 Field Duplicate

Field duplicates were not collected with the sample set.

3.10 Sensitivity

The sample was reported to the MDLs. Elevated nondetect results were not reported.

3.11 Electronic Data Deliverable Review

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II reports at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

4.0 RADIOCHEMISTRY

The sample was analyzed for radium-226 by EPA method 9315, radium-228 by EPA method 9320 and total radium by calculation.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Times
- ✓ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ⊗ Laboratory Duplicate
- ✓ Tracers and Carriers
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverable Review

4.1 Overall Assessment

The radium-226 and radium-228 data reported in these packages are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for this analysis, for this dataset is 100%.

4.2 Holding Times

The holding times for the radium-226 and radium-228 analyses of a water sample are 180 days from sample collection to analysis. The holding times were met for the sample analyses.

4.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One method blank was reported for the radium-228 data (batch 394230). One method blank was reported for the radium-226 data (batch 394121). Radium-226 and radium-228 were not detected in the method blank above the minimum detectable concentrations (MDCs).

4.4 Matrix Spike/Matrix Spike Duplicate

MS/MSD pairs were not reported with the data.

4.5 Laboratory Control Sample

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One LCS/LCS duplicate (LCSD) pair was reported for radium-226. One LCS/LCSD pair was reported for radium-228. The recovery and replicate error ratio (RER) [2 sigma (2σ)] results were within the laboratory specified acceptance criteria.

4.6 Laboratory Duplicate

One sample set specific laboratory duplicate was reported for radium-226 using sample HGWC-102.

The radium-226 concentration in sample HGWC-102 was greater than the MDC and the radium-226 concentration in the laboratory duplicate was less than the MDC. Therefore, based on professional and technical judgment, the radium-226 in sample HGWC-102 was J qualified as estimated.

Sample	Analyte	Laboratory Result (pCi/L)	Laboratory Flag	Validation Result	Validation Qualifier*	Reason Code**
HGWC-102	Radium-226	0.47	NA	0.47	J	12

pCi/L-picocuries per liter

NA-not applicable

* Validation qualifiers are defined in Attachment 1 at the end of this report

**Reason codes are defined in Attachment 2 at the end of this report

4.7 Tracers and Carriers

Carriers were reported for the -226 and radium-228 analyses and a tracer was reported for the radium-228 analyses. The recovery results were within the laboratory specified acceptance criteria.

4.8 Equipment Blank

Equipment blanks were not collected with the sample set.

4.9 Field Blank

Field blanks were not collected with the sample set.

4.10 Field Duplicate

Field duplicates were not collected with the sample set.

4.11 Sensitivity

The sample was reported to the MDCs. Elevated nondetect results were not reported.

4.12 Electronic Data Deliverable Review

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II report at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

* * * * *

ATTACHMENT 1
DATA VALIDATION QUALIFIER DEFINITIONS
AND INTERPRETATION KEY
Assigned by Geosyntec's Data Validation Team

DATA QUALIFIER DEFINITIONS

- U The analyte was analyzed for, but was not detected above the reported sample quantitation limit. Upon application of the U qualifier to a reported result, the definition changes to “not detected at or above the reported result”.
- J The analyte was positively identified; the associated numerical value is the approximate concentration of the analyte in the sample.
- J+ The analyte was positively identified; however, the associated numerical value is likely to be higher than the concentration of the analyte in the sample due to positive bias of associated QC or calibration data or attributable to matrix interference.
- J- The analyte was positively identified; however, the associated numerical value is likely to be lower than the concentration of the analyte in the sample due to negative bias of associated QC or calibration data or attributable to matrix interference.
- UJ The analyte was not detected above the reported sample quantitation limit. However, the reported quantitation limit is approximate and may or may not represent the actual limit of quantitation necessary to accurately and precisely measure the analyte in the sample.
- R The sample results are rejected due to serious deficiencies in the ability to analyze the sample and meet quality control criteria. The presence or absence of the analyte cannot be verified.

ATTACHMENT 2
DATA VALIDATION REASON CODES
Assigned by Geosyntec's Data Validation Team

Valid Value	Description
1	Preservation requirement not met
2	Analysis holding time exceeded
3	Blank contamination (i.e., method, trip, equipment, etc.)
4	Matrix spike/matrix spike duplicate recovery or RPD outside limits
5	LCS recovery outside limits
6	Surrogate recovery outside limits
7	Field Duplicate RPD exceeded
8	Serial dilution percent difference exceeded
9	Calibration criteria not met
10	Linear range exceeded
11	Internal standard criteria not met
12	Lab duplicates RPD exceeded
13	Other

RPD-relative percent difference

Field Data Sheets

Product Name: Low-Flow System

Date: 2019-08-21 14:56:39

Project Information:

Operator Name Chad Russo
Company Name Geosyntec Consultants
Project Name GP-Plant Hammond
Site Name Plant Hammond
Latitude 0° 0' 0"
Longitude 0° 0' 0"
Sonde SN 541714
Turbidity Make/Model LaMotte 2020we

Pump Information:

Pump Model/Type Alexis
Tubing Type polyethylene
Tubing Diameter 0.17 in
Tubing Length ft

Pump placement from TOC ft

Well Information:

Well ID HGWA-111
Well diameter 2 in
Well Total Depth ft
Screen Length 10 ft
Depth to Water 14.60 ft

Pumping Information:

Final Pumping Rate 150 mL/min
Total System Volume 0.09 L
Calculated Sample Rate 300 sec
Stabilization Drawdown 3.6 in
Total Volume Pumped 8.25 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond μ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 10		+/- 10%	+/- 10
Last 5	14:33:14	600.02	22.43	6.29	144.85	0.42	15.44	4.22	33.11
Last 5	14:38:14	900.02	22.42	6.45	189.87	0.43	15.44	4.11	31.71
Last 5	14:43:14	1200.02	22.55	6.54	198.18	0.33	15.45	3.95	30.63
Last 5	14:48:14	1500.02	22.60	6.56	201.18	0.65	15.45	3.92	31.16
Last 5	14:53:14	1800.02	22.73	6.60	206.94	0.55	15.44	3.88	30.60
Variance 0			0.13	0.09	8.31			-0.16	-1.08
Variance 1			0.05	0.02	3.00			-0.03	0.53
Variance 2			0.13	0.03	5.76			-0.04	-0.56

Notes

Four bottles: Two 1-L plastic bottles with HNO3 for radium (EPA 9315/9320); one 250-mL plastic bottle for F (EPA 300.0); and one 250-mL plastic bottle with HNO3 for App. IV metals (EPA 6020B/7470A). Total depth = 43.21 ft.

Grab Samples

HGWA-111
Grab

Product Name: Low-Flow System

Date: 2019-08-21 17:45:59

Project Information:

Operator Name Chad Russo
Company Name Geosyntec Consultants
Project Name GP-Plant Hammond
Site Name Plant Hammond
Latitude 0° 0' 0"
Longitude 0° 0' 0"
Sonde SN 541714
Turbidity Make/Model LaMotte 2020we

Pump Information:

Pump Model/Type Alexis
Tubing Type polyethylene
Tubing Diameter 0.17 in
Tubing Length ft

Pump placement from TOC ft

Well Information:

Well ID HGWA-112
Well diameter 2 in
Well Total Depth ft
Screen Length 10 ft
Depth to Water 15.07 ft

Pumping Information:

Final Pumping Rate 100 mL/min
Total System Volume 0.09 L
Calculated Sample Rate 300 sec
Stabilization Drawdown 3.6 in
Total Volume Pumped 3.25 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond μ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 10		+/- 10%	+/- 10
Last 5	16:41:11	300.03	24.62	5.84	74.78	0.28	16.12	1.24	37.43
Last 5	16:46:11	600.02	25.00	5.81	74.14	2.80	16.18	1.22	36.38
Last 5	16:51:11	900.02	25.48	5.80	73.69	0.60	16.12	1.17	35.73
Last 5									
Last 5									
Variance 0			nan	nan	nan			nan	nan
Variance 1			0.38	-0.03	-0.64			-0.03	-1.05
Variance 2			0.49	-0.01	-0.45			-0.05	-0.66

Notes

Four bottles: Two 1-L plastic bottles with HNO3 for radium (EPA 9315/9320); one 250-mL plastic bottle for F (EPA 300.0); and one 250-mL plastic bottle with HNO3 for App. IV metals (EPA 6020B/7470A). Total depth = 39.90 ft.

Grab Samples

HGWA-112
Grab

Product Name: Low-Flow System

Date: 2019-08-21 17:48:26

Project Information:

Operator Name Noelia Muskus
Company Name Geosyntec Consultants
Project Name GP-Plant Hammond
Site Name Plant Hammond
Latitude 0° 0' 0"
Longitude 0° 0' 0"
Sonde SN 613229
Turbidity Make/Model LaMotte 2020we

Pump Information:

Pump Model/Type Alexis
Tubing Type polyethylene
Tubing Diameter 0.17 in
Tubing Length ft

Pump placement from TOC ft

Well Information:

Well ID HGWA-113
Well diameter 2 in
Well Total Depth ft
Screen Length 10 ft
Depth to Water 12.42 ft

Pumping Information:

Final Pumping Rate 100 mL/min
Total System Volume 0.09 L
Calculated Sample Rate 300 sec
Stabilization Drawdown 3.6 in
Total Volume Pumped 7.5 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond μ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 10		+/- 10%	+/- 10
Last 5	16:32:54	1199.92	24.59	6.06	103.36	0.18	19.22	1.81	72.12
Last 5	16:37:54	1499.91	24.76	6.07	101.77	0.07	19.52	1.84	71.80
Last 5	16:42:54	1799.90	24.93	6.06	102.46	0.10	19.81	1.97	71.78
Last 5	16:47:54	2099.89	25.19	6.04	101.66	0.20	20.08	1.91	71.93
Last 5	16:52:54	2399.88	25.15	6.05	101.40	0.28	20.34	1.85	71.32
Variance 0			0.17	-0.01	0.69			0.13	-0.02
Variance 1			0.26	-0.01	-0.81			-0.06	0.15
Variance 2			-0.05	0.01	-0.25			-0.06	-0.61

Notes

Four bottles: Two 1-L plastic bottles with HNO₃ for radium (EPA 9315/9320); one 250-mL plastic bottle for F (EPA 300.0); and one 250-mL plastic bottle with HNO₃ for App. IV metals (EPA 6020B/7470A). Total depth = 36.11 ft.

Grab Samples

HGWA-113
Grab

Product Name: Low-Flow System

Date: 2019-08-22 13:58:13

Project Information:

Operator Name Chad Russo
Company Name Geosyntec Consultants
Project Name GP-Plant Hammond
Site Name Plant Hammond
Latitude 0° 0' 0"
Longitude 0° 0' 0"
Sonde SN 541714
Turbidity Make/Model LaMotte 2020we

Pump Information:

Pump Model/Type Alexis
Tubing Type polyethylene
Tubing Diameter 0.17 in
Tubing Length ft

Pump placement from TOC ft

Well Information:

Well ID HGWC-101
Well diameter 2 in
Well Total Depth ft
Screen Length 10 ft
Depth to Water 13.58 ft

Pumping Information:

Final Pumping Rate 100 mL/min
Total System Volume 0.09 L
Calculated Sample Rate 300 sec
Stabilization Drawdown 3.6 in
Total Volume Pumped 6.5 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond μ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 10		+/- 10%	+/- 10
Last 5	12:21:56	900.02	24.71	5.42	196.82	1.41	16.19	0.72	96.99
Last 5	12:26:56	1200.02	25.07	5.39	199.48	0.54	16.38	0.64	96.59
Last 5	12:31:56	1500.02	25.00	5.40	194.59	3.11	16.54	0.62	95.12
Last 5	12:36:56	1800.03	25.17	5.36	196.69	3.00	16.64	0.57	94.74
Last 5	12:41:56	2100.03	25.33	5.39	192.55	2.45	17.76	0.56	93.28
Variance 0			-0.07	0.02	-4.90			-0.02	-1.47
Variance 1			0.16	-0.04	2.11			-0.05	-0.37
Variance 2			0.16	0.03	-4.15			-0.01	-1.47

Notes

Four bottles: Two 1-L plastic bottles with HNO3 for radium (EPA 9315/9320); one 250-mL plastic bottle for F (EPA 300.0); and one 250-mL plastic bottle with HNO3 for App. IV metals (EPA 6020B/7470A). Total depth = 37.96 ft.

Grab Samples

HGWC-101
Grab

Product Name: Low-Flow System

Date: 2019-08-22 16:08:37

Project Information:

Operator Name Chad Russo
Company Name Geosyntec Consultants
Project Name GP-Plant Hammond
Site Name Plant Hammond
Latitude 0° 0' 0"
Longitude 0° 0' 0"
Sonde SN 541714
Turbidity Make/Model LaMotte 2020we

Pump Information:

Pump Model/Type Alexis
Tubing Type polyethylene
Tubing Diameter 0.17 in
Tubing Length ft

Pump placement from TOC ft

Well Information:

Well ID HGWC-103
Well diameter 2 in
Well Total Depth ft
Screen Length 10 ft
Depth to Water 14.38 ft

Pumping Information:

Final Pumping Rate 100 mL/min
Total System Volume 0.09 L
Calculated Sample Rate 300 sec
Stabilization Drawdown 3.6 in
Total Volume Pumped 4.5 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond μ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 10		+/- 10%	+/- 10
Last 5	14:05:07	300.03	22.33	5.58	716.13	5.92	14.48	0.71	137.24
Last 5	14:10:07	600.02	22.29	5.58	708.82	6.01	14.47	0.53	135.35
Last 5	14:15:07	900.02	22.24	5.57	711.39	4.70	14.48	0.89	133.68
Last 5	14:20:07	1200.03	22.10	5.56	705.24	3.89	14.48	0.84	132.68
Last 5	14:25:07	1500.03	22.44	5.55	703.84	4.27	14.48	0.70	131.21
Variance 0			-0.05	-0.01	2.56			0.36	-1.68
Variance 1			-0.14	-0.01	-6.15			-0.06	-0.99
Variance 2			0.34	-0.01	-1.40			-0.14	-1.48

Notes

Four bottles: Two 1-L plastic bottles with HNO₃ for radium (EPA 9315/9320); one 250-mL plastic bottle for F (EPA 300.0); and one 250-mL plastic bottle with HNO₃ for App. IV metals (EPA 6020B/7470A). Total depth = 36.70 ft.

Grab Samples

HGWC-103
Grab

Product Name: Low-Flow System

Date: 2019-08-23 09:43:31

Project Information:

Operator Name Chad Russo
Company Name Geosyntec Consultants
Project Name GP-Plant Hammond
Site Name Plant Hammond
Latitude 0° 0' 0"
Longitude 0° 0' 0"
Sonde SN 541714
Turbidity Make/Model LaMotte 2020we

Pump Information:

Pump Model/Type Alexis
Tubing Type polyethylene
Tubing Diameter 0.17 in
Tubing Length ft

Pump placement from TOC ft

Well Information:

Well ID HGWC-107
Well diameter 2 in
Well Total Depth ft
Screen Length 10 ft
Depth to Water 15.5 ft

Pumping Information:

Final Pumping Rate 100 mL/min
Total System Volume 0.09 L
Calculated Sample Rate 300 sec
Stabilization Drawdown 3.6 in
Total Volume Pumped 3 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond μ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 10		+/- 10%	+/- 10
Last 5	08:50:59	300.06	21.31	6.26	423.07	0.59	15.50	0.31	113.40
Last 5	08:55:59	600.02	21.19	6.26	422.22	0.76	15.50	0.24	101.09
Last 5	09:00:59	900.02	21.24	6.26	420.90	1.35	15.50	0.21	94.77
Last 5									
Last 5									
Variance 0			nan	nan	nan			nan	nan
Variance 1			-0.12	0.00	-0.85			-0.07	-12.31
Variance 2			0.05	0.01	-1.32			-0.03	-6.32

Notes

Four bottles: Two 1-L plastic bottles with HNO3 for radium (EPA 9315/9320); one 250-mL plastic bottle for F (EPA 300.0); and one 250-mL plastic bottle with HNO3 for App. IV metals (EPA 6020B/7470A). Total depth = 38.08 ft.

Grab Samples

HGWC-107
Grab

Product Name: Low-Flow System

Date: 2019-08-23 10:42:23

Project Information:

Operator Name Chad Russo
Company Name Geosyntec Consultants
Project Name GP-Plant Hammond
Site Name Plant Hammond
Latitude 0° 0' 0"
Longitude 0° 0' 0"
Sonde SN 541714
Turbidity Make/Model LaMotte 2020we

Pump Information:

Pump Model/Type Alexis
Tubing Type polyethylene
Tubing Diameter 0.17 in
Tubing Length ft

Pump placement from TOC ft

Well Information:

Well ID HGWC-109
Well diameter 2 in
Well Total Depth ft
Screen Length 10 ft
Depth to Water 10.12 ft

Pumping Information:

Final Pumping Rate 100 mL/min
Total System Volume 0.09 L
Calculated Sample Rate 300 sec
Stabilization Drawdown 3.6 in
Total Volume Pumped 4.25 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond μ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 10		+/- 10%	+/- 10
Last 5	10:04:28	300.05	20.77	6.69	365.18	3.66	10.17	0.25	10.59
Last 5	10:09:28	600.02	20.48	6.73	367.28	2.87	10.18	0.17	0.01
Last 5	10:14:28	900.02	20.27	6.76	365.30	2.45	10.17	0.13	-6.44
Last 5									
Variance 0			nan	nan	nan			nan	nan
Variance 1			-0.29	0.03	2.11			-0.08	-10.58
Variance 2			-0.21	0.03	-1.99			-0.04	-6.45

Notes

Four bottles: Two 1-L plastic bottles with HNO3 for radium (EPA 9315/9320); one 250-mL plastic bottle for F (EPA 300.0); and one 250-mL plastic bottle with HNO3 for App. IV metals (EPA 6020B/7470A). Total depth = 31.02 ft.

Grab Samples

HGWC-109
Grab

Product Name: Low-Flow System

Date: 2019-08-22 10:10:05

Project Information:

Operator Name Chad Russo
Company Name Geosyntec Consultants
Project Name GP-Plant Hammond
Site Name Plant Hammond
Latitude 0° 0' 0"
Longitude 0° 0' 0"
Sonde SN 541714
Turbidity Make/Model LaMotte 2020we

Pump Information:

Pump Model/Type Alexis
Tubing Type polyethylene
Tubing Diameter 0.17 in
Tubing Length ft

Pump placement from TOC ft

Well Information:

Well ID HGWC-117
Well diameter 2 in
Well Total Depth ft
Screen Length 10 ft
Depth to Water 17.03 ft

Pumping Information:

Final Pumping Rate 100 mL/min
Total System Volume 0.09 L
Calculated Sample Rate 300 sec
Stabilization Drawdown 3.6 in
Total Volume Pumped 3.5 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond μ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 10		+/- 10%	+/- 10
Last 5	09:16:40	300.06	21.66	5.50	245.91	0.31	17.05	0.24	78.38
Last 5	09:21:40	600.02	21.78	5.54	245.19	0.68	17.05	0.25	75.04
Last 5	09:26:40	900.02	21.88	5.53	243.65	0.43	17.05	0.24	74.48
Last 5									
Last 5									
Variance 0			nan	nan	nan			nan	nan
Variance 1			0.12	0.03	-0.72			0.01	-3.35
Variance 2			0.10	-0.00	-1.54			-0.02	-0.56

Notes

Four bottles: Two 1-L plastic bottles with HNO3 for radium (EPA 9315/9320); one 250-mL plastic bottle for F (EPA 300.0); and one 250-mL plastic bottle with HNO3 for App. IV metals (EPA 6020B/7470A). Total depth = 39.92 ft.

Grab Samples

HGWC-117
Grab

Product Name: Low-Flow System

Date: 2019-08-22 11:36:25

Project Information:

Operator Name Chad Russo
Company Name Geosyntec Consultants
Project Name GP-Plant Hammond
Site Name Plant Hammond
Latitude 0° 0' 0"
Longitude 0° 0' 0"
Sonde SN 541714
Turbidity Make/Model LaMotte 2020we

Pump Information:

Pump Model/Type Alexis
Tubing Type polyethylene
Tubing Diameter 0.17 in
Tubing Length ft

Pump placement from TOC ft

Well Information:

Well ID HGWC-118
Well diameter 2 in
Well Total Depth ft
Screen Length 10 ft
Depth to Water 13.78 ft

Pumping Information:

Final Pumping Rate 200 mL/min
Total System Volume 0.09 L
Calculated Sample Rate 300 sec
Stabilization Drawdown 3.6 in
Total Volume Pumped 3 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond μ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 10		+/- 10%	+/- 10
Last 5	10:47:27	300.03	22.71	6.92	494.64	0.52	13.96	0.47	90.30
Last 5	10:52:27	600.02	22.51	6.91	504.01	0.52	13.96	0.25	90.26
Last 5	10:57:27	900.02	22.37	6.93	506.65	0.74	13.96	0.14	90.68
Last 5									
Last 5									
Variance 0			nan	nan	nan			nan	nan
Variance 1			-0.20	-0.01	9.37			-0.23	-0.04
Variance 2			-0.14	0.02	2.64			-0.11	0.42

Notes

Four bottles: Two 1-L plastic bottles with HNO3 for radium (EPA 9315/9320); one 250-mL plastic bottle for F (EPA 300.0); and one 250-mL plastic bottle with HNO3 for App. IV metals (EPA 6020B/7470A). Total depth = 40.82 ft.

Grab Samples

HGWC-118
Grab

Product Name: Low-Flow System

Date: 2019-10-21 15:49:03

Project Information:

Operator Name Chad Russo
Company Name Geosyntec Consultants
Project Name GP-Plant Hammond
Site Name Plant Hammond
Latitude 0° 0' 0"
Longitude 0° 0' 0"
Sonde SN 643819
Turbidity Make/Model LaMotte 2020we

Pump Information:

Pump Model/Type QED MP50
Tubing Type polyethylene
Tubing Diameter 0.17 in
Tubing Length ft

Pump placement from TOC ft

Well Information:

Well ID HGWA-111
Well diameter 2 in
Well Total Depth ft
Screen Length 10 ft
Depth to Water 15.95 ft

Pumping Information:

Final Pumping Rate 200 mL/min
Total System Volume 0.485 L
Calculated Sample Rate 300 sec
Stabilization Drawdown 3.6 in
Total Volume Pumped 17 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond μ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 10		+/- 10%	+/- 10
Last 5	15:10:03	2400.00	19.68	6.98	311.16	8.39	17.16	3.34	64.34
Last 5	15:15:03	2699.99	19.60	6.98	312.60	8.92	17.16	3.34	64.86
Last 5	15:20:03	2999.99	19.55	6.98	312.38	8.22	17.16	3.34	65.14
Last 5	15:25:03	3299.99	19.59	7.01	316.53	6.92	17.16	3.32	64.94
Last 5	15:30:03	3599.99	19.53	7.02	318.32	4.98	17.16	3.31	65.23
Variance 0			-0.04	0.00	-0.22			0.00	0.29
Variance 1			0.04	0.02	4.15			-0.02	-0.20
Variance 2			-0.05	0.02	1.79			-0.02	0.29

Notes

Four bottles: Two 1-L plastic bottles with HNO₃ for radium (EPA 9315/9320); one 500-mL plastic bottle for TDS (EPA 2540C), Cl, F, SO₄ (EPA 300.0); and one 250-mL plastic bottle with HNO₃ for App. III and IV metals (EPA 6020B/7470A). Total depth = 43.24'

Grab Samples

HGWA-111
Grab

Product Name: Low-Flow System

Date: 2019-10-22 10:51:13

Project Information:

Operator Name Chad Russo
Company Name Geosyntec Consultants
Project Name GP-Plant Hammond
Site Name Plant Hammond
Latitude 0° 0' 0"
Longitude 0° 0' 0"
Sonde SN 643819
Turbidity Make/Model LaMotte 2020we

Pump Information:

Pump Model/Type Alexis
Tubing Type polyethylene
Tubing Diameter 0.17 in
Tubing Length 30 ft

Pump placement from TOC 30 ft

Well Information:

Well ID HGWA-112
Well diameter 2 in
Well Total Depth ft
Screen Length 10 ft
Depth to Water 16.83 ft

Pumping Information:

Final Pumping Rate 150 mL/min
Total System Volume 0.2239027 L
Calculated Sample Rate 300 sec
Stabilization Drawdown 3.6 in
Total Volume Pumped 2.5 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond μ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 10		+/- 10%	+/- 10
Last 5	09:58:01	300.09	20.48	5.72	82.17	0.82	17.65	1.66	62.05
Last 5	10:03:01	600.02	20.36	5.70	81.15	0.75	17.69	1.65	61.29
Last 5	10:08:01	900.02	20.27	5.70	80.76	1.04	17.72	1.69	61.17
Last 5									
Last 5									
Variance 0			nan	nan	nan			nan	nan
Variance 1			-0.13	-0.01	-1.02			-0.01	-0.76
Variance 2			-0.09	-0.01	-0.39			0.04	-0.13

Notes

Four bottles: Two 1-L plastic bottles with HNO3 for radium (EPA 9315/9320); one 500-mL plastic bottle for TDS (EPA 2540C), Cl, F, SO4 (EPA 300.0); and one 250-mL plastic bottle with HNO3 for App. III and IV metals (EPA 6020B/7470A). Total depth = 39.92'

Grab Samples

HGWA-112
Grab

Product Name: Low-Flow System

Date: 2019-10-22 11:25:42

Project Information:

Operator Name Dan Gibbs
Company Name Geosyntec Consultants
Project Name GP-Plant Hammond
Site Name Plant Hammond
Latitude 0° 0' 0"
Longitude 0° 0' 0"
Sonde SN 497259
Turbidity Make/Model LaMotte 2020we

Pump Information:

Pump Model/Type QED MP50
Tubing Type polyethylene
Tubing Diameter 0.17 in
Tubing Length 31.53 ft

Pump placement from TOC 31.53 ft

Well Information:

Well ID HGWA-113
Well diameter 2 in
Well Total Depth ft
Screen Length 10 ft
Depth to Water 13.98 ft

Pumping Information:

Final Pumping Rate 100 mL/min
Total System Volume 0.6257317 L
Calculated Sample Rate 300 sec
Stabilization Drawdown 3.6 in
Total Volume Pumped 6.5 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond μ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 10		+/- 10%	+/- 10
Last 5	10:30:09	2699.94	20.47	5.97	93.99	11.21	18.01	1.31	-160.79
Last 5	10:35:09	2999.93	20.43	5.97	95.23	6.83	18.23	1.15	-161.28
Last 5	10:40:09	3299.92	20.39	5.97	96.44	4.98	18.41	1.01	-161.45
Last 5	10:45:09	3599.91	20.74	5.97	97.16	4.91	18.60	0.98	-164.42
Last 5	10:50:09	3899.90	21.05	5.98	97.58	4.93	18.73	0.97	-170.69
Variance 0			-0.04	0.00	1.21			-0.14	-0.17
Variance 1			0.35	-0.00	0.71			-0.03	-2.98
Variance 2			0.31	0.01	0.42			-0.01	-6.27

Notes

Four bottles: Two 1-L plastic bottles with HNO3 for radium (EPA 9315/9320); one 500-mL plastic bottle for TDS (EPA 2540C), Cl, F, SO4 (EP A 300.0); and one 250-mL plastic bottle with HNO3 for App. III and IV metals (EPA 6020B/7470A). Total depth = 36.21'

Grab Samples

HGWA-113
Grab

Product Name: Low-Flow System

Date: 2019-10-23 11:33:45

Project Information:

Operator Name Chad Russo
Company Name Geosyntec Consultants
Project Name GP-Plant Hammond
Site Name Plant Hammond
Latitude 0° 0' 0"
Longitude 0° 0' 0"
Sonde SN 643819
Turbidity Make/Model LaMotte 2020we

Pump Information:

Pump Model/Type QED MP50
Tubing Type polyethylene
Tubing Diameter 0.17 in
Tubing Length 33 ft

Pump placement from TOC 33 ft

Well Information:

Well ID HGWC-101
Well diameter 2 in
Well Total Depth ft
Screen Length 10 ft
Depth to Water 15.23 ft

Pumping Information:

Final Pumping Rate 100 mL/min
Total System Volume 0.632293 L
Calculated Sample Rate 300 sec
Stabilization Drawdown 3.6 in
Total Volume Pumped 4.5 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond μ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 10		+/- 10%	+/- 10
Last 5	10:26:48	300.07	17.68	5.31	297.72	2.74	17.56	0.29	74.66
Last 5	10:31:48	600.02	18.28	5.30	312.88	2.28	17.55	0.29	76.20
Last 5	10:36:48	900.01	18.50	5.32	316.85	1.70	17.58	0.27	76.96
Last 5	10:41:48	1200.01	18.64	5.33	314.30	1.42	17.61	0.29	77.62
Last 5									
Variance 0			0.60	-0.01	15.16			-0.01	1.55
Variance 1			0.22	0.02	3.97			-0.01	0.76
Variance 2			0.13	0.01	-2.54			0.02	0.65

Notes

Four bottles: Two 1-L plastic bottles with HNO3 for radium (EPA 9315/9320); one 500-mL plastic bottle for TDS (EPA 2540C), Cl, F, SO4 (EPA 300.0); and one 250-mL plastic bottle with HNO3 for App. III and IV metals (EPA 6020B/7470A). Total depth = 38.01'

Grab Samples

HGWC-101
Grab

Product Name: Low-Flow System

Date: 2019-10-23 09:43:29

Project Information:

Operator Name Chad Russo
Company Name Geosyntec Consultants
Project Name GP-Plant Hammond
Site Name Plant Hammond
Latitude 0° 0' 0"
Longitude 0° 0' 0"
Sonde SN 643819
Turbidity Make/Model LaMotte 2020we

Pump Information:

Pump Model/Type Alexis
Tubing Type polyethylene
Tubing Diameter 0.17 in
Tubing Length 33 ft

Pump placement from TOC 33 ft

Well Information:

Well ID HGWC-102
Well diameter 2 in
Well Total Depth ft
Screen Length 10 ft
Depth to Water 15.45 ft

Pumping Information:

Final Pumping Rate 200 mL/min
Total System Volume 0.237293 L
Calculated Sample Rate 300 sec
Stabilization Drawdown 3.6 in
Total Volume Pumped 4.5 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond μ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 10		+/- 10%	+/- 10
Last 5	08:51:29	600.02	17.05	5.70	869.08	1.66	15.64	0.28	74.70
Last 5	08:56:29	900.02	17.05	5.70	917.48	1.09	15.64	0.23	76.35
Last 5	09:01:29	1200.02	17.02	5.69	987.24	1.19	15.64	0.23	81.32
Last 5	09:06:29	1500.01	17.10	5.68	987.95	1.09	15.64	0.22	82.93
Last 5	09:11:29	1800.01	17.10	5.68	986.80	0.85	15.64	0.19	84.19
Variance 0			-0.03	-0.01	69.75			0.00	4.97
Variance 1			0.08	-0.00	0.71			-0.00	1.61
Variance 2			-0.00	0.00	-1.15			-0.04	1.25

Notes

Four bottles: Two 1-L plastic bottles with HNO3 for radium (EPA 9315/9320); one 500-mL plastic bottle for TDS (EPA 2540C), Cl, F, SO4 (EPA 300.0); and one 250-mL plastic bottle with HNO3 for App. III and IV metals (EPA 6020B/7470A). Total depth = 36.9'

Grab Samples

HGWC-102
Grab

Product Name: Low-Flow System

Date: 2019-10-23 11:38:05

Project Information:

Operator Name Dan Gibbs
Company Name Geosyntec Consultants
Project Name GP-Plant Hammond
Site Name Plant Hammond
Latitude 0° 0' 0"
Longitude 0° 0' 0"
Sonde SN 497259
Turbidity Make/Model LaMotte 2020we

Pump Information:

Pump Model/Type QED MP50
Tubing Type polyethylene
Tubing Diameter 0.17 in
Tubing Length 32.68 ft

Pump placement from TOC 32.68 ft

Well Information:

Well ID HGWC-103
Well diameter 2 in
Well Total Depth ft
Screen Length 10 ft
Depth to Water 15.70 ft

Pumping Information:

Final Pumping Rate 100 mL/min
Total System Volume 0.6308647 L
Calculated Sample Rate 300 sec
Stabilization Drawdown 3.6 in
Total Volume Pumped 8 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond μ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 10		+/- 10%	+/- 10
Last 5	10:44:07	3599.91	16.82	5.49	701.07	8.71	15.78	0.24	-170.93
Last 5	10:49:07	3899.90	16.75	5.49	701.23	7.21	15.78	0.25	-170.94
Last 5	10:54:07	4199.90	16.82	5.49	699.65	7.03	15.78	0.25	-171.17
Last 5	10:59:07	4499.89	16.82	5.49	699.13	6.09	15.78	0.26	-171.41
Last 5	11:04:07	4799.87	16.82	5.49	698.06	4.93	15.78	0.26	-171.40
Variance 0			0.07	-0.00	-1.58			0.00	-0.23
Variance 1			0.00	-0.00	-0.52			0.01	-0.23
Variance 2			0.00	-0.00	-1.07			0.01	0.01

Notes

Four bottles: Two 1-L plastic bottles with HNO3 for radium (EPA 9315/9320); one 500-mL plastic bottle for TDS (EPA 2540C), Cl, F, SO4 (EPA 300.0); and one 250-mL plastic bottle with HNO3 for App. III and IV metals (EPA 6020B/7470A). Total depth = 37.65'

Grab Samples

HGWC-103
Grab

Product Name: Low-Flow System

Date: 2019-10-23 09:22:18

Project Information:

Operator Name Dan Gibbs
Company Name Geosyntec Consultants
Project Name GP-Plant Hammond
Site Name Plant Hammond
Latitude 0° 0' 0"
Longitude 0° 0' 0"
Sonde SN 497259
Turbidity Make/Model LaMotte 2020we

Pump Information:

Pump Model/Type QED MP50
Tubing Type polyethylene
Tubing Diameter 0.17 in
Tubing Length 39.67 ft

Pump placement from TOC 39.67 ft

Well Information:

Well ID HGWC-105
Well diameter 2 in
Well Total Depth ft
Screen Length 10 ft
Depth to Water 20.33 ft

Pumping Information:

Final Pumping Rate 100 mL/min
Total System Volume 0.662064 L
Calculated Sample Rate 300 sec
Stabilization Drawdown 3.6 in
Total Volume Pumped 4 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond μ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 10		+/- 10%	+/- 10
Last 5	08:28:40	1199.99	16.05	6.49	613.24	14.30	20.45	0.54	-167.24
Last 5	08:33:40	1499.98	16.14	6.46	616.07	9.23	20.45	0.38	-168.30
Last 5	08:38:40	1799.97	16.15	6.46	616.42	6.21	20.45	0.32	-168.90
Last 5	08:43:40	2099.96	16.10	6.46	617.32	4.97	20.45	0.30	-169.00
Last 5	08:48:39	2399.95	16.19	6.46	614.51	4.73	20.45	0.28	-169.45
Variance 0			0.01	-0.00	0.35			-0.06	-0.60
Variance 1			-0.04	-0.00	0.90			-0.02	-0.11
Variance 2			0.09	-0.00	-2.81			-0.02	-0.45

Notes

Four bottles: Two 1-L plastic bottles with HNO3 for radium (EPA 9315/9320); one 500-mL plastic bottle for TDS (EPA 2540C), Cl, F, SO4 (EPA 300.0); and one 250-mL plastic bottle with HNO3 for App. III and IV metals (EPA 6020B/7470A). Total depth = 44.92'

Grab Samples

HGWC-105
Grab

Product Name: Low-Flow System

Date: 2019-10-22 16:02:49

Project Information:

Operator Name Dan Gibbs
Company Name Geosyntec Consultants
Project Name GP-Plant Hammond
Site Name Plant Hammond
Latitude 0° 0' 0"
Longitude 0° 0' 0"
Sonde SN 497259
Turbidity Make/Model LaMotte 2020we

Pump Information:

Pump Model/Type QED MP50
Tubing Type polyethylene
Tubing Diameter 0.17 in
Tubing Length 33.20 ft

Pump placement from TOC 33.20 ft

Well Information:

Well ID HGWC-107
Well diameter 2 in
Well Total Depth ft
Screen Length 10 ft
Depth to Water 17.51 ft

Pumping Information:

Final Pumping Rate 100 mL/min
Total System Volume 0.6331857 L
Calculated Sample Rate 300 sec
Stabilization Drawdown 3.6 in
Total Volume Pumped 3 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond μ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 10		+/- 10%	+/- 10
Last 5	15:07:56	600.01	21.94	6.30	413.12	1.53	17.51	0.99	-99.10
Last 5	15:12:56	900.00	21.83	6.24	414.12	1.76	17.51	0.61	-99.27
Last 5	15:17:56	1199.99	21.72	6.22	413.54	2.43	17.51	0.44	-96.36
Last 5	15:22:56	1499.98	21.68	6.20	413.28	2.46	17.51	0.36	-93.79
Last 5	15:27:56	1799.97	21.49	6.19	410.95	2.55	17.51	0.32	-92.94
Variance 0			-0.11	-0.03	-0.58			-0.18	2.91
Variance 1			-0.05	-0.02	-0.26			-0.07	2.57
Variance 2			-0.19	-0.01	-2.33			-0.05	0.85

Notes

Four bottles: Two 1-L plastic bottles with HNO3 for radium (EPA 9315/9320); one 500-mL plastic bottle for TDS (EPA 2540C), Cl, F, SO4 (EPA 300.0); and one 250-mL plastic bottle with HNO3 for App. III and IV metals (EPA 6020B/7470A). Total depth = 38.12'

Grab Samples

HGWC-107
Grab

Product Name: Low-Flow System

Date: 2019-10-22 14:36:48

Project Information:

Operator Name Dan Gibbs
Company Name Geosyntec Consultants
Project Name GP-Plant Hammond
Site Name Plant Hammond
Latitude 0° 0' 0"
Longitude 0° 0' 0"
Sonde SN 497259
Turbidity Make/Model LaMotte 2020we

Pump Information:

Pump Model/Type QED MP50
Tubing Type polyethylene
Tubing Diameter 0.17 in
Tubing Length 26.36 ft

Pump placement from TOC 26.36 ft

Well Information:

Well ID HGWC-109
Well diameter 2 in
Well Total Depth ft
Screen Length 10 ft
Depth to Water 11.36 ft

Pumping Information:

Final Pumping Rate 100 mL/min
Total System Volume 0.6026558 L
Calculated Sample Rate 300 sec
Stabilization Drawdown 3.6 in
Total Volume Pumped 3 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond μ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 10		+/- 10%	+/- 10
Last 5	13:45:33	600.01	22.08	6.51	351.98	10.06	11.38	1.70	-153.01
Last 5	13:50:33	900.00	22.03	6.52	355.65	7.39	11.38	0.99	-143.29
Last 5	13:55:33	1199.99	21.54	6.54	356.67	6.27	11.38	0.54	-131.06
Last 5	14:00:33	1499.98	21.36	6.56	355.77	4.71	11.38	0.37	-118.46
Last 5	14:05:33	1799.97	21.30	6.58	353.13	4.07	11.38	0.30	-108.44
Variance 0			-0.49	0.02	1.02			-0.44	12.22
Variance 1			-0.18	0.02	-0.89			-0.17	12.60
Variance 2			-0.07	0.02	-2.64			-0.08	10.02

Notes

Four bottles: Two 1-L plastic bottles with HNO3 for radium (EPA 9315/9320); one 500-mL plastic bottle for TDS (EPA 2540C), Cl, F, SO4 (EPA 300.0); and one 250-mL plastic bottle with HNO3 for App. III and IV metals (EPA 6020B/7470A). Total depth = 31.03'

Grab Samples

HGWC-109
Grab

Product Name: Low-Flow System

Date: 2019-10-22 15:09:17

Project Information:

Operator Name Chad Russo
Company Name Geosyntec Consultants
Project Name GP-Plant Hammond
Site Name Plant Hammond
Latitude 0° 0' 0"
Longitude 0° 0' 0"
Sonde SN 643819
Turbidity Make/Model LaMotte 2020we

Pump Information:

Pump Model/Type QED MP50
Tubing Type polyethylene
Tubing Diameter 0.17 in
Tubing Length ft

Pump placement from TOC ft

Well Information:

Well ID HGWC-117
Well diameter 2 in
Well Total Depth ft
Screen Length 10 ft
Depth to Water 18.83 ft

Pumping Information:

Final Pumping Rate 200 mL/min
Total System Volume 0.485 L
Calculated Sample Rate 300 sec
Stabilization Drawdown 3.6 in
Total Volume Pumped 39 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond μ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 10		+/- 10%	+/- 10
Last 5	14:29:59	9899.92	19.19	6.16	512.49	5.91	18.83	0.12	71.73
Last 5	14:34:59	10199.92	19.17	6.16	513.10	5.70	18.83	0.12	71.86
Last 5	14:39:59	10499.91	19.19	6.16	513.00	5.65	18.83	0.11	72.01
Last 5	14:44:59	10799.91	19.19	6.16	515.05	5.15	18.83	0.12	72.30
Last 5	14:49:59	11099.91	19.24	6.17	516.86	4.91	18.83	0.12	72.36
Variance 0			0.01	-0.00	-0.10			-0.00	0.15
Variance 1			0.01	0.01	2.05			0.00	0.29
Variance 2			0.04	0.00	1.82			-0.00	0.06

Notes

Four bottles: Two 1-L plastic bottles with HNO3 for radium (EPA 9315/9320); one 500-mL plastic bottle for TDS (EPA 2540C), Cl, F, SO4 (EPA 300.0); and one 250-mL plastic bottle with HNO3 for App. III and IV metals (EPA 6020B/7470A). Total depth = 39.94'

Grab Samples

HGWC-117
Grab

Product Name: Low-Flow System

Date: 2019-10-22 19:09:29

Project Information:

Operator Name Chad Russo
Company Name Geosyntec Consultants
Project Name GP-Plant Hammond
Site Name Plant Hammond
Latitude 0° 0' 0"
Longitude 0° 0' 0"
Sonde SN 643819
Turbidity Make/Model LaMotte 2020we

Pump Information:

Pump Model/Type QED MP50
Tubing Type polyethylene
Tubing Diameter 0.17 in
Tubing Length ft

Pump placement from TOC ft

Well Information:

Well ID HGWC-118
Well diameter 2 in
Well Total Depth ft
Screen Length 10 ft
Depth to Water 15.46 ft

Pumping Information:

Final Pumping Rate 200 mL/min
Total System Volume 0.485 L
Calculated Sample Rate 300 sec
Stabilization Drawdown 3.6 in
Total Volume Pumped 35.5 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond μ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 10		+/- 10%	+/- 10
Last 5	18:34:19	10199.92	18.53	7.02	528.76	9.61	15.58	0.10	75.39
Last 5	18:39:19	10499.92	18.48	7.02	528.89	9.94	15.58	0.11	75.24
Last 5	18:44:19	10799.91	18.46	7.03	528.97	9.82	15.58	0.10	75.15
Last 5	18:49:19	11099.91	18.44	7.03	529.11	9.83	15.58	0.10	75.07
Last 5	18:54:19	11399.91	18.32	7.33	1.07	--	--	6.78	58.86
Variance 0			-0.02	0.00	0.08			-0.01	-0.09
Variance 1			-0.02	0.00	0.14			-0.00	-0.08
Variance 2			-0.12	0.30	-528.04			6.69	-16.21

Notes

Four bottles: Two 1-L plastic bottles with HNO3 for radium (EPA 9315/9320); one 500-mL plastic bottle for TDS (EPA 2540C), Cl, F, SO4 (EPA 300.0); and one 250-mL plastic bottle with HNO3 for App. III and IV metals (EPA 6020B/7470A). Total depth = 41.80'

Grab Samples

HGWC-118
Grab

Product Name: Low-Flow System

Date: 2020-01-03 12:39:08

Project Information:

Operator Name Chad Russo
Company Name Geosyntec Consultants
Project Name GP-Plant Hammond
Site Name Plant Hammond
Latitude 0° 0' 0"
Longitude 0° 0' 0"
Sonde SN 497259
Turbidity Make/Model LaMotte 2020we

Pump Information:

Pump Model/Type Alexis
Tubing Type polyethylene
Tubing Diameter 0.17 in
Tubing Length 34 ft

Pump placement from TOC 33 ft

Well Information:

Well ID HGWC-102
Well diameter 2 in
Well Total Depth ft
Screen Length 10 ft
Depth to Water 13.95 ft

Pumping Information:

Final Pumping Rate 200 mL/min
Total System Volume 0.2417564 L
Calculated Sample Rate 300 sec
Stabilization Drawdown 3.6 in
Total Volume Pumped 4.5 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond μ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 10		+/- 10%	+/- 10
Last 5	11:45:00	299.99	17.13	5.93	748.43	11.08	14.09	0.30	25.68
Last 5	11:50:00	599.94	17.17	5.73	752.41	8.40	14.08	0.23	24.40
Last 5	11:55:00	899.93	17.19	5.67	754.77	7.52	14.06	0.22	23.31
Last 5	12:00:00	1199.92	17.13	5.65	765.76	5.52	14.05	0.20	21.82
Last 5	12:05:00	1499.91	17.08	5.64	782.00	2.32	14.03	0.21	19.68
Variance 0			0.02	-0.06	2.36			-0.01	-1.09
Variance 1			-0.06	-0.03	10.99			-0.01	-1.49
Variance 2			-0.05	-0.01	16.24			0.01	-2.14

Notes

Five bottles: One 250-mL plastic bottle with HNO3 for metals (EPA 6020B), one 250-mL plastic bottle for ions (EPA 300.0), one 500-mL plastic bottle for TDS (EPA 2540C), and two 1-L bottles for radium (EPA 9315/9320). Total depth = 36.85'

Grab Samples

HGWC-102
Grab

Product Name: Low-Flow System

Date: 2020-01-22 10:21:45

Project Information:

Operator Name Grant Walter
Company Name Geosyntec Consultants
Project Name GP-Plant Hammond
Site Name Plant Hammond
Latitude 0° 0' 0"
Longitude 0° 0' 0"
Sonde SN 642531
Turbidity Make/Model LaMotte 2020we

Pump Information:

Pump Model/Type Alexis
Tubing Type polyethylene
Tubing Diameter 0.17 in
Tubing Length ft

Pump placement from TOC ft

Well Information:

Well ID HGWC-102
Well diameter 2 in
Well Total Depth ft
Screen Length 10 ft
Depth to Water 14.57 ft

Pumping Information:

Final Pumping Rate 200 mL/min
Total System Volume 0.09 L
Calculated Sample Rate 300 sec
Stabilization Drawdown 3.6 in
Total Volume Pumped 23 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond μ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 10		+/- 10%	+/- 10
Last 5	10:05:27	299.98	15.29	5.65	965.19	6.76	14.90	0.71	64.73
Last 5	10:10:27	599.95	14.94	5.65	956.45	5.39	14.91	0.99	62.26
Last 5	10:15:27	899.95	15.04	5.66	960.39	4.50	14.90	0.82	60.16
Last 5	10:20:27	1199.95	14.76	5.66	955.94	3.78	14.90	0.79	59.04
Last 5									
Variance 0			-0.35	0.00	-8.73			0.28	-2.47
Variance 1			0.10	0.01	3.94			-0.17	-2.10
Variance 2			-0.28	-0.01	-4.46			-0.03	-1.12

Notes

Two bottles: Two 1-L plastic bottles with HNO3 for radium (EPA 9315/9320). Total depth = 36.80 ft.

Grab Samples

HGWC-102
Grab

Product Name: Low-Flow System

Date: 2020-03-04 09:34:59

Project Information:

Operator Name Chad Russo
Company Name Geosyntec Consultants
Project Name GP-Plant Hammond
Site Name Plant Hammond
Latitude 0° 0' 0"
Longitude 0° 0' 0"
Sonde SN 538243
Turbidity Make/Model LaMotte 2020we

Pump Information:

Pump Model/Type Alexis
Tubing Type polyethylene
Tubing Diameter 0.17 in
Tubing Length 32 ft

Pump placement from TOC 32 ft

Well Information:

Well ID HGWC-102
Well diameter 2 in
Well Total Depth 37.43 ft
Screen Length 10 ft
Depth to Water 7.01 ft

Pumping Information:

Final Pumping Rate 200 mL/min
Total System Volume 0.2328295 L
Calculated Sample Rate 300 sec
Stabilization Drawdown 3.6 in
Total Volume Pumped 0 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond µS/	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 10		+/- 10%	+/- 10
Last 5	09:12:16	300.03	14.97	6.89	917.29	4.65	7.22	0.57	98.11
Last 5	09:17:16	600.02	15.22	6.18	928.03	3.09	7.22	0.46	101.02
Last 5	09:22:16	900.02	15.36	5.90	938.26	2.78	7.22	0.27	106.40
Last 5	09:27:16	1200.02	15.46	5.81	940.61	2.15	7.22	0.23	110.52
Last 5	09:32:16	1500.02	15.29	5.77	933.46	2.79	7.22	0.21	110.78
Variance 0			0.14	-0.29	10.23			-0.19	5.38
Variance 1			0.11	-0.09	2.35			-0.04	4.12
Variance 2			-0.18	-0.03	-7.15			-0.02	0.26

Notes

SmarTroll stopped by accident. Restarting SmarTroll while keeping track of stabilization criteria in paper log.

Product Name: Low-Flow System

Date: 2020-03-04 09:44:22

Project Information:

Operator Name Chad Russo
Company Name Geosyntec Consultants
Project Name GP-Plant Hammond
Site Name Plant Hammond
Latitude 0° 0' 0"
Longitude 0° 0' 0"
Sonde SN 538243
Turbidity Make/Model LaMotte 2020we

Pump Information:

Pump Model/Type Alexis
Tubing Type polyethylene
Tubing Diameter 0.17 in
Tubing Length ft

Pump placement from TOC ft

Well Information:

Well ID HGWC-102
Well diameter 2 in
Well Total Depth 37.43 ft
Screen Length 10 ft
Depth to Water 7.01 ft

Pumping Information:

Final Pumping Rate 200 mL/min
Total System Volume 0.09 L
Calculated Sample Rate 300 sec
Stabilization Drawdown 3.6 in
Total Volume Pumped 7 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond µS/	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 10		+/- 10%	+/- 10
Last 5	09:41:17	300.03	15.37	5.75	936.94	2.13	7.22	0.20	113.90
Last 5									
Last 5									
Last 5									
Last 5									
Variance 0			nan	nan	nan			nan	nan
Variance 1			0.00	0.00	0.00			0.00	0.00
Variance 2			0.00	0.00	0.00			0.00	0.00

Notes

Five bottles: Two 1-L plastic bottles with HNO3 for radium (EPA 9315/9320); one 500-mL plastic bottle for TDS (EPA 2540C), one 120-mL plastic bottle for Cl, F, SO4 (EPA 300.0); and one 250-mL plastic bottle with HNO3 for App. III and IV metals (EPA 6020B/7470A).

Grab Samples

HGWC-102
Grab

Product Name: Low-Flow System

Date: 2020-03-24 10:26:40

Project Information:

Operator Name Chad Russo
Company Name Geosyntec Consultants
Project Name GP-Plant Hammond
Site Name Plant Hammond
Latitude 0° 0' 0"
Longitude 0° 0' 0"
Sonde SN 364452
Turbidity Make/Model LaMotte 2020we

Pump Information:

Pump Model/Type QED MP50
Tubing Type polyethylene
Tubing Diameter 0.17 in
Tubing Length 39 ft

Pump placement from TOC 39 ft

Well Information:

Well ID HGWA-111
Well diameter 2 in
Well Total Depth 43.67 ft
Screen Length 10 ft
Depth to Water 9.48 ft

Pumping Information:

Final Pumping Rate 200 mL/min
Total System Volume 0.6590735 L
Calculated Sample Rate 300 sec
Stabilization Drawdown 3.6 in
Total Volume Pumped 4 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond μ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 10		+/- 10%	+/- 10
Last 5	10:07:01	300.06	17.01	7.35	357.41	1.55	10.38	3.52	57.08
Last 5	10:17:01	900.02	17.04	7.37	362.13	1.67	10.39	3.26	58.32
Last 5	10:22:01	1200.02	17.05	7.37	362.15	3.22	10.39	3.21	46.51
Last 5									
Last 5									
Variance 0			nan	nan	nan			nan	nan
Variance 1			0.03	0.02	4.72			-0.26	1.24
Variance 2			0.01	-0.00	0.02			-0.05	-11.81

Notes

Five bottles: Two 1-L plastic bottles with HNO3 for radium (EPA 9315/9320); one 500-mL plastic bottle for TDS (EPA 2540C); one 250-mL plastic bottle for Cl, F, SO4 (EPA 300.0); and one 250-mL plastic bottle with HNO3 for App. III and IV metals (EPA 6020B/7470A).

Grab Samples

HGWA-111
Grab

Product Name: Low-Flow System

Date: 2020-03-24 11:03:24

Project Information:

Operator Name Aaron Reeder
Company Name Geosyntec Consultants
Project Name GP-Plant Hammond
Site Name Plant Hammond
Latitude 0° 0' 0"
Longitude 0° 0' 0"
Sonde SN 440279
Turbidity Make/Model LaMotte 2020we

Pump Information:

Pump Model/Type QED MP50
Tubing Type polyethylene
Tubing Diameter 0.17 in
Tubing Length 32 ft

Pump placement from TOC 2 ft

Well Information:

Well ID HGWA-112
Well diameter 2 in
Well Total Depth ft
Screen Length 10 ft
Depth to Water 6.25 ft

Pumping Information:

Final Pumping Rate 200 mL/min
Total System Volume 0.6278296 L
Calculated Sample Rate 300 sec
Stabilization Drawdown 3.6 in
Total Volume Pumped 13.25 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond μ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 10		+/- 10%	+/- 10
Last 5	10:40:01	3000.02	17.14	5.64	84.64	7.72	7.60	4.63	85.69
Last 5	10:45:01	3300.02	17.11	5.65	84.37	7.72	7.62	2.58	86.44
Last 5	10:50:03	3602.02	17.36	5.64	84.42	6.62	7.91	2.50	81.65
Last 5	10:55:03	3902.02	17.23	5.64	84.27	4.51	7.82	2.44	82.50
Last 5	11:00:03	4202.02	17.14	5.65	84.29	--	--	5.67	94.77
Variance 0			0.25	-0.01	0.04			-0.08	-4.79
Variance 1			-0.14	0.00	-0.14			-0.06	0.85
Variance 2			-0.08	0.00	0.01			3.22	12.27

Notes

Five bottles: Two 1-L plastic bottles with HNO3 for radium (EPA 9315/9320); one 500-mL plastic bottle for TDS (EPA 2540C); one 250-mL plastic bottle for Cl, F, SO4 (EPA 300.0); and one 250-mL plastic bottle with HNO3 for App. III and IV metals (EPA 6020B/7470A).

Grab Samples

HGWA-112
Grab

Product Name: Low-Flow System

Date: 2020-03-24 15:19:22

Project Information:

Operator Name Aaron Reeder
Company Name Geosyntec Consultants
Project Name GP-Plant Hammond
Site Name Plant Hammond
Latitude 0° 0' 0"
Longitude 0° 0' 0"
Sonde SN 440279
Turbidity Make/Model LaMotte 2020we

Pump Information:

Pump Model/Type QED MP50
Tubing Type polyethylene
Tubing Diameter 0.17 in
Tubing Length 30 ft

Pump placement from TOC ft

Well Information:

Well ID HGWA-113
Well diameter 2 in
Well Total Depth 36.53 ft
Screen Length 10 ft
Depth to Water 2.80 ft

Pumping Information:

Final Pumping Rate 50 mL/min
Total System Volume 0.6189027 L
Calculated Sample Rate 300 sec
Stabilization Drawdown 3.6 in
Total Volume Pumped 9.75 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond μ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 10		+/- 10%	+/- 10
Last 5	14:56:33	7809.02	19.63	6.02	103.01	12.20	10.25	3.64	68.03
Last 5	15:01:33	8109.02	19.37	6.02	103.01	6.40	10.20	4.45	67.02
Last 5	15:06:33	8409.01	19.64	6.02	103.66	5.40	10.25	3.65	66.60
Last 5	15:11:33	8709.02	19.77	6.03	104.01	6.20	10.25	3.52	66.56
Last 5	15:16:33	9009.02	19.64	6.03	104.29	4.49	10.30	3.41	65.70
Variance 0			0.27	-0.00	0.65			-0.80	-0.42
Variance 1			0.13	0.01	0.35			-0.13	-0.05
Variance 2			-0.13	-0.00	0.29			-0.10	-0.86

Notes

Five bottles: Two 1-L plastic bottles with HNO3 for radium (EPA 9315/9320); one 500-mL plastic bottle for TDS (EPA 2540C); one 250-mL plastic bottle for Cl, F, SO4 (EPA 300.0); and one 250-mL plastic bottle with HNO3 for App. III and IV metals (EPA 6020B/7470A).

Grab Samples

HGWA-113
Grab

Product Name: Low-Flow System

Date: 2020-04-09 16:21:52

Project Information:

Operator Name Chad Russo
Company Name Geosyntec Consultants
Project Name GP-Plant Hammond
Site Name Plant Hammond
Latitude 0° 0' 0"
Longitude 0° 0' 0"
Sonde SN 647057
Turbidity Make/Model LaMotte 2020we

Pump Information:

Pump Model/Type QED MP50
Tubing Type polyethylene
Tubing Diameter 0.17 in
Tubing Length 31 ft

Pump placement from TOC 31 ft

Well Information:

Well ID HGWA-113
Well diameter 2 in
Well Total Depth 36.53 ft
Screen Length 10 ft
Depth to Water 3.53 ft

Pumping Information:

Final Pumping Rate 100 mL/min
Total System Volume 0.6233661 L
Calculated Sample Rate 300 sec
Stabilization Drawdown 3.6 in
Total Volume Pumped 23.5 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond μ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 10		+/- 10%	+/- 10
Last 5	15:58:25	10799.80	20.95	6.08	97.43	13.80	17.85	1.34	71.47
Last 5	16:03:25	11099.80	20.91	6.09	96.82	12.20	18.00	1.32	71.29
Last 5	16:08:25	11399.79	20.71	6.08	97.27	11.30	18.15	1.31	71.69
Last 5	16:13:25	11699.86	20.69	6.08	97.01	11.50	18.29	1.32	71.68
Last 5	16:18:25	11999.78	20.64	6.08	97.06	9.92	18.40	1.30	71.84
Variance 0			-0.20	-0.01	0.45			-0.01	0.40
Variance 1			-0.02	-0.00	-0.27			0.01	-0.00
Variance 2			-0.05	0.00	0.05			-0.02	0.15

Notes

Five bottles: Two 1-L plastic bottles with HNO3 for radium (EPA 9315/9320); one 500-mL plastic bottle for TDS (EPA 2540C); one 250-mL plastic bottle for Cl, F, SO4 (EPA 300.0); and one 250-mL plastic bottle with HNO3 for App. III and IV metals (EPA 6020B).

Grab Samples

HGWA-113
Grab

Product Name: Low-Flow System

Date: 2020-03-25 09:53:16

Project Information:

Operator Name Chad Russo
Company Name Geosyntec Consultants
Project Name GP-Plant Hammond
Site Name Plant Hammond
Latitude 0° 0' 0"
Longitude 0° 0' 0"
Sonde SN 364452
Turbidity Make/Model LaMotte 2020we

Pump Information:

Pump Model/Type QED MP50
Tubing Type polyethylene
Tubing Diameter 0.17 in
Tubing Length 32 ft

Pump placement from TOC 32 ft

Well Information:

Well ID HGWC-101
Well diameter 2 in
Well Total Depth 37.94 ft
Screen Length 10 ft
Depth to Water 8.78 ft

Pumping Information:

Final Pumping Rate 200 mL/min
Total System Volume 0.6278296 L
Calculated Sample Rate 300 sec
Stabilization Drawdown 3.6 in
Total Volume Pumped 6 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond μ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 10		+/- 10%	+/- 10
Last 5	09:15:54	300.05	17.46	5.58	183.73	5.75	11.00	2.55	110.59
Last 5	09:20:54	600.02	17.55	5.56	187.72	3.24	11.70	2.24	100.29
Last 5	09:25:54	900.02	17.47	5.53	203.98	3.94	11.76	1.94	93.98
Last 5									
Last 5									
Variance 0			nan	nan	nan			nan	nan
Variance 1			0.09	-0.02	3.98			-0.31	-10.30
Variance 2			-0.08	-0.03	16.26			-0.30	-6.32

Notes

SmarTroll battery died.

Low-Flow Test Report:

Test Date / Time: 3/25/2020 12:36:29 PM

Project: Plant Hammond

Operator Name: Chad Russo

Location Name: HGWC-101 Well Diameter: 2 in Casing Type: PVC Screen Length: 10 ft Top of Screen: 28 ft Total Depth: 37.94 ft	Pump Type: Bladder Tubing Type: Poly ethylene Pump Intake From TOC: 33 ft Estimated Total Volume Pumped: 6 liter Flow Cell Volume: 90 ml Final Flow Rate: 100 ml/min Final Draw Down: 3.25 ft	Instrument Used: SmarTROLL MP Serial Number: 364452
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Test Notes:

Five bottles: Two 1-L plastic bottles with HNO₃ for radium (EPA 9315/9320); one 500-mL plastic bottle for TDS (EPA 2540C); one 250-mL plastic bottle for Cl, F, SO₄ (EPA 300.0); and one 250-mL plastic bottle with HNO₃ for App. III and IV metals (EPA 6020B/7470A).

Low-Flow Readings:

Date Time	Elapsed Time	pH	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Depth To Water	Flow
		+/- 0.1	+/- 0.5	+/- 5 %	+/- 10 %	+/- 10	+/- 10	+/- 0.3	
3/25/2020 12:36 PM	00:00	5.48 pH	18.67 °C	234.77 µS/cm	1.42 mg/L		110.5 mV		100.00 ml/min
3/25/2020 12:36 PM	00:28	5.48 pH	18.83 °C	234.63 µS/cm	1.42 mg/L		84.1 mV		100.00 ml/min
3/25/2020 12:39 PM	02:58	5.49 pH	18.70 °C	233.00 µS/cm	1.41 mg/L	0.69 NTU	63.5 mV	11.18 ft	100.00 ml/min
3/25/2020 12:44 PM	07:58	5.42 pH	17.81 °C	287.78 µS/cm	0.61 mg/L	0.59 NTU	56.7 mV	11.39 ft	100.00 ml/min
3/25/2020 12:49 PM	12:58	5.48 pH	17.89 °C	236.39 µS/cm	1.28 mg/L	0.71 NTU	59.6 mV	11.65 ft	100.00 ml/min
3/25/2020 12:54 PM	17:58	5.48 pH	18.21 °C	235.64 µS/cm	1.25 mg/L	0.64 NTU	61.8 mV	11.80 ft	100.00 ml/min
3/25/2020 12:59 PM	22:58	5.47 pH	18.88 °C	242.80 µS/cm	1.13 mg/L	0.64 NTU	59.8 mV	11.80 ft	100.00 ml/min
3/25/2020 1:01 PM	24:53	5.47 pH	18.70 °C	249.91 µS/cm	1.06 mg/L		79.1 mV	11.80 ft	100.00 ml/min
3/25/2020 1:06 PM	29:53	5.51 pH	18.62 °C	214.56 µS/cm	1.36 mg/L	0.37 NTU	61.8 mV	12.50 ft	100.00 ml/min
3/25/2020 1:11 PM	34:53	5.51 pH	19.42 °C	215.38 µS/cm	1.29 mg/L	0.63 NTU	60.7 mV	12.30 ft	100.00 ml/min
3/25/2020 1:16 PM	39:53	5.44 pH	19.06 °C	281.45 µS/cm	0.66 mg/L	0.47 NTU	54.3 mV	12.15 ft	100.00 ml/min
3/25/2020 1:21 PM	44:53	5.44 pH	18.66 °C	275.38 µS/cm	0.68 mg/L	0.84 NTU	54.0 mV	12.11 ft	100.00 ml/min
3/25/2020 1:26 PM	49:53	5.45 pH	18.97 °C	267.18 µS/cm	0.68 mg/L	0.51 NTU	51.6 mV	12.05 ft	100.00 ml/min
3/25/2020 1:27 PM	51:10	5.45 pH	18.97 °C	267.60 µS/cm	0.67 mg/L		62.8 mV	12.05 ft	100.00 ml/min

3/25/2020 1:32 PM	56:10	5.45 pH	18.98 °C	268.55 µS/cm	0.66 mg/L	0.60 NTU	49.6 mV	12.05 ft	100.00 ml/min
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Samples

Sample ID:	Description:
HGWC-101	Grab

Product Name: Low-Flow System

Date: 2020-03-24 15:58:43

Project Information:

Operator Name Shawn Lin
Company Name Geosyntec Consultants
Project Name GP-Plant Hammond
Site Name Plant Hammond
Latitude 0° 0' 0"
Longitude 0° 0' 0"
Sonde SN 646777
Turbidity Make/Model LaMotte 2020we

Pump Information:

Pump Model/Type Alexis
Tubing Type polyethylene
Tubing Diameter 0.17 in
Tubing Length ft

Pump placement from TOC ft

Well Information:

Well ID HGWC-102
Well diameter 2 in
Well Total Depth 37.43 ft
Screen Length 10 ft
Depth to Water 10.18 ft

Pumping Information:

Final Pumping Rate 200 mL/min
Total System Volume 0.09 L
Calculated Sample Rate 300 sec
Stabilization Drawdown 3.6 in
Total Volume Pumped 6 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond μ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 10		+/- 10%	+/- 10
Last 5	15:40:53	300.08	18.21	5.60	653.59	2.30	10.51	2.64	145.01
Last 5	15:45:53	600.02	18.08	5.59	672.25	2.81	10.46	2.56	130.05
Last 5	15:50:53	900.00	18.38	5.58	666.75	2.29	10.44	2.80	119.74
Last 5	15:55:53	1200.00	18.45	5.58	672.53	1.65	10.42	2.81	111.92
Last 5									
Variance 0			-0.13	-0.02	18.66			-0.08	-14.96
Variance 1			0.31	-0.01	-5.49			0.24	-10.31
Variance 2			0.07	-0.00	5.78			0.01	-7.83

Notes

Five bottles: Two 1-L plastic bottles with HNO3 for radium (EPA 9315/9320); one 500-mL plastic bottle for TDS (EPA 2540C); one 250-mL plastic bottle for Cl, F, SO4 (EPA 300.0); and one 250-mL plastic bottle with HNO3 for App. III and IV metals (EPA 6020B).

Grab Samples

HGWC-102
Grab

Product Name: Low-Flow System

Date: 2020-03-25 12:26:34

Project Information:

Operator Name Shawn Lin
Company Name Geosyntec Consultants
Project Name GP-Plant Hammond
Site Name Plant Hammond
Latitude 0° 0' 0"
Longitude 0° 0' 0"
Sonde SN 646777
Turbidity Make/Model LaMotte 2020we

Pump Information:

Pump Model/Type QED MP50
Tubing Type polyethylene
Tubing Diameter 0.17 in
Tubing Length ft

Pump placement from TOC ft

Well Information:

Well ID HGWC-103
Well diameter 2 in
Well Total Depth 37.68 ft
Screen Length 10 ft
Depth to Water 9.56 ft

Pumping Information:

Final Pumping Rate 200 mL/min
Total System Volume 0.485 L
Calculated Sample Rate 300 sec
Stabilization Drawdown 3.6 in
Total Volume Pumped 28 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond μ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 10		+/- 10%	+/- 10
Last 5	12:01:27	5400.02	17.18	5.49	700.27	6.77	9.53	0.10	82.41
Last 5	12:06:27	5700.02	17.19	5.49	700.88	6.21	9.53	0.10	82.85
Last 5	12:11:27	6000.02	17.20	5.49	700.81	6.02	9.53	0.12	82.48
Last 5	12:16:27	6300.02	17.26	5.49	698.89	5.18	9.53	0.11	82.58
Last 5	12:21:27	6600.02	17.23	5.49	701.02	4.94	9.53	0.10	82.39
Variance 0			0.01	-0.00	-0.07			0.03	-0.37
Variance 1			0.06	-0.00	-1.92			-0.02	0.11
Variance 2			-0.03	0.00	2.14			-0.01	-0.19

Notes

Five bottles: Two 1-L plastic bottles with HNO3 for radium (EPA 9315/9320); one 500-mL plastic bottle for TDS (EPA 2540C); one 250-mL plastic bottle for Cl, F, SO4 (EPA 300.0); and one 250-mL plastic bottle with HNO3 for App. III and IV metals (EPA 6020B).

Grab Samples

HGWC-103

Grab

FD-04

Grab

Product Name: Low-Flow System

Date: 2020-03-25 12:01:21

Project Information:

Operator Name Nelson Gunby
Company Name Geosyntec Consultants
Project Name GP-Plant Hammond
Site Name Plant Hammond
Latitude 0° 0' 0"
Longitude 0° 0' 0"
Sonde SN 364456
Turbidity Make/Model LaMotte 2020we

Pump Information:

Pump Model/Type QED MP50
Tubing Type polyethylene
Tubing Diameter 0.17 in
Tubing Length ft

Pump placement from TOC ft

Well Information:

Well ID HGWC-105
Well diameter 2 in
Well Total Depth 44.67 ft
Screen Length 10 ft
Depth to Water 12.75 ft

Pumping Information:

Final Pumping Rate 200 mL/min
Total System Volume 0.485 L
Calculated Sample Rate 300 sec
Stabilization Drawdown 3.6 in
Total Volume Pumped 13 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond μ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 10		+/- 10%	+/- 10
Last 5	11:36:33	2700.03	12.16	6.52	615.65	6.24	12.97	0.30	-12.21
Last 5	11:41:33	3000.03	12.19	6.51	611.48	5.88	12.95	0.29	-14.58
Last 5	11:46:33	3300.03	12.21	6.49	607.93	4.84	12.95	0.27	-17.34
Last 5	11:51:33	3600.03	12.29	6.48	605.52	4.64	12.94	0.27	-18.93
Last 5	11:56:33	3900.03	12.34	6.47	600.89	4.62	12.93	0.26	-21.20
Variance 0			0.02	-0.02	-3.55			-0.02	-2.76
Variance 1			0.08	-0.01	-2.40			-0.01	-1.59
Variance 2			0.06	-0.01	-4.63			-0.01	-2.27

Notes

Five bottles: Two 1-L plastic bottles with HNO3 for radium (EPA 9315/9320); one 500-mL plastic bottle for TDS (EPA 2540C); one 250-mL plastic bottle for Cl, F, SO4 (EPA 300.0); and one 250-mL plastic bottle with HNO3 for App. III and IV metals (EPA 6020B).

Grab Samples

HGWC-105
Grab

Product Name: Low-Flow System

Date: 2020-03-25 14:35:30

Project Information:

Operator Name Nelson Gunby
Company Name Geosyntec Consultants
Project Name GP-Plant Hammond
Site Name Plant Hammond
Latitude 0° 0' 0"
Longitude 0° 0' 0"
Sonde SN 364456
Turbidity Make/Model LaMotte 2020we

Pump Information:

Pump Model/Type QED MP50
Tubing Type polyethylene
Tubing Diameter 0.17 in
Tubing Length ft

Pump placement from TOC ft

Well Information:

Well ID HGWC-107
Well diameter 2 in
Well Total Depth 38.20 ft
Screen Length 10 ft
Depth to Water 10.5 ft

Pumping Information:

Final Pumping Rate 200 mL/min
Total System Volume 0.485 L
Calculated Sample Rate 300 sec
Stabilization Drawdown 3.6 in
Total Volume Pumped 18 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond μ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 10		+/- 10%	+/- 10
Last 5	14:13:17	3300.03	13.62	6.13	416.61	3.30	10.47	0.26	116.90
Last 5	14:18:17	3600.03	13.57	6.13	417.47	2.89	10.43	0.25	108.61
Last 5	14:23:17	3900.04	14.21	6.13	415.82	2.77	10.23	0.24	109.11
Last 5	14:28:17	4200.04	14.35	6.13	414.25	2.42	10.43	0.25	116.65
Last 5	14:33:17	4500.04	14.15	6.13	414.00	2.55	10.43	0.25	118.62
Variance 0			0.64	-0.00	-1.65			-0.01	0.49
Variance 1			0.14	-0.00	-1.57			0.00	7.54
Variance 2			-0.20	0.00	-0.25			0.00	1.97

Notes

Five bottles: Two 1-L plastic bottles with HNO3 for radium (EPA 9315/9320); one 500-mL plastic bottle for TDS (EPA 2540C); one 250-mL plastic bottle for Cl, F, SO4 (EPA 300.0); and one 250-mL plastic bottle with HNO3 for App. III and IV metals (EPA 6020B).

Grab Samples

HGWC-107
Grab

Product Name: Low-Flow System

Date: 2020-03-25 16:07:20

Project Information:

Operator Name Shawn Lin
Company Name Geosyntec Consultants
Project Name GP-Plant Hammond
Site Name Plant Hammond
Latitude 0° 0' 0"
Longitude 0° 0' 0"
Sonde SN 646777
Turbidity Make/Model LaMotte 2020we

Pump Information:

Pump Model/Type QED MP50
Tubing Type polyethylene
Tubing Diameter 0.17 in
Tubing Length ft

Pump placement from TOC ft

Well Information:

Well ID HGWC-109
Well diameter 2 in
Well Total Depth 31.36 ft
Screen Length 10 ft
Depth to Water 4.75 ft

Pumping Information:

Final Pumping Rate 200 mL/min
Total System Volume 0.485 L
Calculated Sample Rate 300 sec
Stabilization Drawdown 3.6 in
Total Volume Pumped 30 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond μ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 10		+/- 10%	+/- 10
Last 5	15:45:35	6007.02	19.18	6.57	295.03	7.03	4.79	1.63	-44.62
Last 5	15:50:35	6307.02	19.28	6.57	345.53	5.21	4.79	0.25	-45.39
Last 5	15:55:36	6608.02	18.64	6.57	354.14	5.03	4.79	0.15	-46.61
Last 5	16:00:36	6908.02	18.75	6.58	355.32	4.39	4.79	0.14	-47.83
Last 5	16:05:36	7208.02	18.16	6.59	353.51	4.27	4.79	0.11	-47.89
Variance 0			-0.64	0.00	8.61			-0.10	-1.23
Variance 1			0.10	0.01	1.18			-0.01	-1.22
Variance 2			-0.58	0.01	-1.81			-0.03	-0.07

Notes

Battery died during purge.

Product Name: Low-Flow System

Date: 2020-03-25 16:56:13

Project Information:

Operator Name Shawn Lin
Company Name Geosyntec Consultants
Project Name GP-Plant Hammond
Site Name Plant Hammond
Latitude 0° 0' 0"
Longitude 0° 0' 0"
Sonde SN 646777
Turbidity Make/Model LaMotte 2020we

Pump Information:

Pump Model/Type QED MP50
Tubing Type polyethylene
Tubing Diameter 0.17 in
Tubing Length ft

Pump placement from TOC ft

Well Information:

Well ID HGWC-109
Well diameter 2 in
Well Total Depth 31.36 ft
Screen Length 10 ft
Depth to Water 4.75 ft

Pumping Information:

Final Pumping Rate 200 mL/min
Total System Volume 0.485 L
Calculated Sample Rate 300 sec
Stabilization Drawdown 3.6 in
Total Volume Pumped 30 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond μ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 10		+/- 10%	+/- 10
Last 5	16:43:36	300.07	17.67	6.51	354.23	3.63	4.68	0.16	-31.51
Last 5	16:48:36	600.02	17.45	6.54	355.06	3.02	4.68	0.10	-38.90
Last 5	16:53:36	900.02	17.37	6.56	356.22	2.69	4.68	0.11	-43.09
Last 5									
Last 5									
Variance 0			nan	nan	nan			nan	nan
Variance 1			-0.22	0.03	0.83			-0.06	-7.39
Variance 2			-0.08	0.02	1.16			0.01	-4.20

Notes

Five bottles: Two 1-L plastic bottles with HNO3 for radium (EPA 9315/9320); one 500-mL plastic bottle for TDS (EPA 2540C); one 250-mL plastic bottle for Cl, F, SO4 (EPA 300.0); and one 250-mL plastic bottle with HNO3 for App. III and IV metals (EPA 6020B).

Grab Samples

HGWC-109
Grab

Product Name: Low-Flow System

Date: 2020-03-24 16:37:35

Project Information:

Operator Name Chad Russo
Company Name Geosyntec Consultants
Project Name GP-Plant Hammond
Site Name Plant Hammond
Latitude 0° 0' 0"
Longitude 0° 0' 0"
Sonde SN 364452
Turbidity Make/Model LaMotte 2020we

Pump Information:

Pump Model/Type QED MP50
Tubing Type polyethylene
Tubing Diameter 0.17 in
Tubing Length 35 ft

Pump placement from TOC 35 ft

Well Information:

Well ID HGWC-117
Well diameter 2 in
Well Total Depth 40.26 ft
Screen Length 10 ft
Depth to Water 14.04 ft

Pumping Information:

Final Pumping Rate 200 mL/min
Total System Volume 0.6412198 L
Calculated Sample Rate 300 sec
Stabilization Drawdown 3.6 in
Total Volume Pumped 38 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond μ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 10		+/- 10%	+/- 10
Last 5	16:14:12	9901.00	18.43	5.99	478.29	10.06	14.00	0.12	31.83
Last 5	16:19:12	10201.00	18.39	5.99	477.44	9.66	14.00	0.13	31.67
Last 5	16:24:12	10501.00	18.33	5.99	477.58	9.92	14.00	0.13	31.51
Last 5	16:29:12	10801.00	18.43	5.99	476.36	8.49	14.00	0.12	31.85
Last 5	16:34:12	11101.00	18.35	5.99	478.91	8.52	14.00	0.13	31.33
Variance 0			-0.06	-0.00	0.14			0.00	-0.16
Variance 1			0.10	-0.00	-1.21			-0.01	0.34
Variance 2			-0.09	0.00	2.54			0.00	-0.52

Notes

Five bottles: Two 1-L plastic bottles with HNO3 for radium (EPA 9315/9320); one 500-mL plastic bottle for TDS (EPA 2540C); one 250-mL plastic bottle for Cl, F, SO4 (EPA 300.0); and one 250-mL plastic bottle with HNO3 for App. III and IV metals (EPA 6020B/7470A).

Grab Samples

HGWC-117
Grab

Product Name: Low-Flow System

Date: 2020-03-25 09:33:16

Project Information:

Operator Name Shawn Lin
Company Name Geosyntec Consultants
Project Name GP-Plant Hammond
Site Name Plant Hammond
Latitude 0° 0' 0"
Longitude 0° 0' 0"
Sonde SN 646777
Turbidity Make/Model LaMotte 2020we

Pump Information:

Pump Model/Type QED MP50
Tubing Type polyethylene
Tubing Diameter 0.17 in
Tubing Length ft

Pump placement from TOC ft

Well Information:

Well ID HGWC-118
Well diameter 2 in
Well Total Depth 40.90 ft
Screen Length 10 ft
Depth to Water 8.91 ft

Pumping Information:

Final Pumping Rate 200 mL/min
Total System Volume 0.485 L
Calculated Sample Rate 300 sec
Stabilization Drawdown 3.6 in
Total Volume Pumped 17 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond μ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 10		+/- 10%	+/- 10
Last 5	09:11:52	900.01	18.10	6.87	554.84	13.51	9.00	0.12	56.08
Last 5	09:16:52	1200.00	18.17	6.88	554.25	9.34	9.00	0.12	53.23
Last 5	09:21:52	1500.00	18.21	6.88	555.61	6.45	9.00	0.11	51.51
Last 5	09:26:52	1799.99	18.22	6.89	555.59	5.49	9.00	0.11	49.50
Last 5	09:31:52	2099.98	18.26	6.89	555.85	4.42	9.00	0.11	48.45
Variance 0			0.04	0.00	1.35			-0.01	-1.72
Variance 1			0.01	0.01	-0.02			-0.00	-2.01
Variance 2			0.03	-0.00	0.26			-0.00	-1.05

Notes

Five bottles: Two 1-L plastic bottles with HNO₃ for radium (EPA 9315/9320); one 500-mL plastic bottle for TDS (EPA 2540C); one 250-mL plastic bottle for Cl, F, SO₄ (EPA 300.0); and one 250-mL plastic bottle with HNO₃ for App. III and IV metals (EPA 6020B/7470A).

Grab Samples

HGWC-118
Grab

Product Name: Low-Flow System

Date: 2020-06-18 14:06:59

Project Information:

Operator Name Chad Russo
Company Name Geosyntec Consultants
Project Name GP-Plant Hammond
Site Name Plant Hammond
Latitude 0° 0' 0"
Longitude 0° 0' 0"
Sonde SN 643819
Turbidity Make/Model LaMotte 2020we

Pump Information:

Pump Model/Type Alexis
Tubing Type polyethylene
Tubing Diameter 0.17 in
Tubing Length 33 ft

Pump placement from TOC 33 ft

Well Information:

Well ID HGWC-102
Well diameter 2 in
Well Total Depth ft
Screen Length 10 ft
Depth to Water 12.87 ft

Pumping Information:

Final Pumping Rate 200 mL/min
Total System Volume 0.237293 L
Calculated Sample Rate 300 sec
Stabilization Drawdown 3.6 in
Total Volume Pumped 7 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond μ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 10		+/- 10%	+/- 10
Last 5	13:44:59	600.02	20.08	5.68	624.12	16.30	13.11	0.52	85.68
Last 5	13:49:59	900.02	20.35	5.68	622.45	13.00	13.11	0.52	84.05
Last 5	13:54:59	1200.02	20.39	5.67	634.42	9.19	13.11	0.51	83.07
Last 5	13:59:59	1500.02	20.12	5.67	623.08	9.77	13.11	0.51	81.76
Last 5	14:04:59	1800.02	19.95	5.67	622.53	4.36	13.11	0.49	81.35
Variance 0			0.05	-0.00	11.97			-0.01	-0.98
Variance 1			-0.28	-0.00	-11.34			0.00	-1.31
Variance 2			-0.17	-0.00	-0.55			-0.02	-0.41

Notes

Five bottles: Two 1-L plastic bottles with HNO₃ for radium (EPA 9315/9320); one 500-mL plastic bottle for TDS (EPA 2540C); one 250-mL plastic bottle for Cl, F, SO₄ (EPA 300.0); and one 250-mL plastic bottle with HNO₃ for App. III and IV metals (EPA 6020B).

Grab Samples

HGWC-102
Grab

APPENDIX D

Statistical Analyses

April 10, 2020

Ms. Lauren Petty, PG
SCS Groundwater Project Manager
Southern Company Services
Environmental Solutions
3535 Colonnade Parkway
Birmingham, Alabama 35243

**Subject: 2019 Semi-Annual Groundwater Monitoring & Corrective Action
Statistical Summary Letter**

Dear Ms. Petty:

This 2019 Semi-Annual Groundwater Monitoring & Corrective Action Statistical Summary Letter provides the statistical analysis of the October 2019 Assessment Monitoring Event for Georgia Power Company's (Georgia Power) Plant Hammond Ash Pond 4 (AP-4). The analysis complies with the Georgia Environmental Protection Division (GA EPD) Rules for Solid Waste Management Chapter 391-3-4-.10 and follows the 2009 USEPA document *Statistical Analysis of Groundwater Data at RCRA Facilities Unified Guidance* (Unified Guidance).

A network of eleven compliance monitoring wells was installed to monitor groundwater conditions near AP-4. Three wells (HGWA-111, HGWA-112, and HGWA-113) are designated for monitoring background groundwater conditions and eight wells (HGWC-101, HGWC-102, HGWC-103, HGWC-105, HGWC-107, HGWC-109, HGWC-117 and HGWC-118) are designated for monitoring downgradient groundwater conditions. After the initial Appendix IV assessment monitoring event, Georgia Power reclassified groundwater level monitoring piezometer GWC-2 as compliance monitoring well HGWC-102. The reclassification was done in support of a recommendation issued by GA EPD. Background sampling in HGWC-102 began in October 2019. HGWC-102 will be statically analyzed once a sufficient number of background samples have been collected as recommended by the Unified Guidance.

1. First Semi-Annual Assessment Event Statistical Method

The Sanitas groundwater statistical software was used to perform the statistical analyses. Sanitas is a decision-support software package, that incorporates the statistical tests required of Subtitle C and D facilities by USEPA regulations and guidance as recommended in the Unified Guidance.

Time series plots generated by Sanitas are used to identify suspected outliers, or extreme values, of Appendix III and Appendix IV constituents that would result in compliance limits that are not representative of the current background data population. Suspected outliers identified in all wells are formally tested using Tukey's box plot method and, when confirmed, flagged in the computer database with "o" and deselected prior to construction of statistical limits. Background well data were updated following the Unified Guidance recommendation, evaluating recent background data using Tukey's box plot method for outliers and Sen's Slope/Mann-Kendall methods for potential trends.

Following the Unified Guidance recommendation, HGWC-102 should be sampled a minimum of four times before performing a statistical analysis of its data.

1.1. Appendix III Statistical Methods

Based on guidance from GA EPD, statistical tests used to evaluate the groundwater monitoring data consist of interwell prediction limits combined with a 1-of-2 verification resample plan for each of the Appendix III parameters. Interwell prediction limits (PLs) are constructed pooling upgradient well data from wells HGWA-111, HGWA-112, and HGWA-113 to establish a background limit for an individual constituent. The most recent sample from each downgradient well is compared to the background limit to determine whether there are statistically significant increases (SSIs). An "initial exceedance" occurs when an Appendix III constituent reported in the groundwater of a downgradient compliance monitoring well exceeds the constituent's associated PL. The 1-of-2 resample plan allows for collection of an independent resample. A confirmed exceedance is noted only when the resample confirms the initial exceedance by also exceeding the statistical limit. If the resample falls within its respective prediction limit, no exceedance is declared.

1.2. Appendix IV Statistical Methods

Constituents detected during the initial annual Appendix IV sampling event (August 2019) were sampled during the October 2019 assessment monitoring event. To statistically compare groundwater data to groundwater protection standards (GWPS), confidence intervals are constructed for each of the detected Appendix IV constituents in each downgradient compliance monitoring well. Those confidence intervals are compared to the state GWPS. Only when the entire confidence interval is above a GWPS is the well/constituent pair considered to exceed its GWPS. If a confidence interval exceeds a GWPS, a statistically significant level (SSL) exceedance is identified.

Background limits were used when determining the GWPS under GA EPD CCR Rule 391-3-4-.10(6)(a). Parametric tolerance limits were used when data followed a normal or transformed-

normal distribution to calculate background limits from pooled upgradient well data for Appendix IV parameters with a target of 95% confidence and 95% coverage. Nonparametric tolerance limits are utilized when the percentage of nondetects is greater than 50% or when data do not follow a normal or transformed-normal distribution. The confidence and coverage levels for nonparametric tolerance limits are dependent upon the number of background samples.

As described in the GA EPD CCR Rule, the GWPS is:

- (1) The federally established MCL.
- (2) Where an MCL has not been established, the background concentration.
- (3) Background levels for constituents where the background level is higher than the MCL.

Following the above state rule requirements, GWPS have been established for statistical comparison of Appendix IV constituents and are presented in the attached Summary of Background Concentrations and Groundwater Protection Standards table.

2. First Semi-Annual Assessment Event Statistical Results

2.1. Appendix III Statistical Results

Review of the Sanitas results indicates that the following verified SSIs were noted following the October 2019 sampling event:

- Boron: HGWC-101, HGWC-103, HGWC-105, HGWC-107, HGWC-109, HGWC-117, HGWC-118;
- Calcium: HGWC-103, HGWC-105, HGWC-117, HGWC-118;
- Chloride: HGWC-103, HGWC-117;
- pH: HGWC-101;
- Sulfate: HGWC-101, HGWC-103, HGWC-105, HGWC-107, HGWC-109, HGWC-117, HGWC-118;
- TDS: HGWC-103, HGWC-105, HGWC-107, HGWC-117, HGWC-118.

2.2. Appendix IV Statistical Results

Review of the Sanitas results indicates that no SSLs were identified using the GWPS established according to 391-3-4-.10(6)(a).

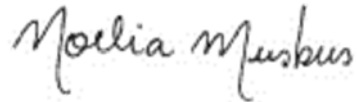
Should you have any questions regarding these responses, please do not hesitate to contact either of the undersigned at (678) 202-9500.

Ms. Lauren Petty, PG
April 10, 2020
Page 4

Sincerely,

Handwritten signature of Whitney Law in black ink.

Whitney Law, P.E.
Senior Engineer

Handwritten signature of Noelia Muskus in black ink.

Noelia Muskus
Senior Staff Professional

Attachment: 1. Summary of Background Concentrations and Groundwater Protection
 Standards
 2. Statistical Analyses

ATTACHMENT 1

Summary of Background Concentrations and Groundwater Protection Standards

Summary of Background Concentrations and Groundwater Protection Standards

October 2019 Assessment Monitoring

Plant Hammond AP-4, Floyd County, Georgia

Analyte	MCL	RSL ⁽¹⁾	Units	Background ⁽²⁾	State GWPS ⁽³⁾
Antimony	0.006	--	mg/L	0.003	0.006
Arsenic	0.01	--	mg/L	0.005	0.01
Barium	2	--	mg/L	0.033	2
Beryllium	0.004	--	mg/L	0.003	0.004
Cadmium	0.005	--	mg/L	0.0025	0.005
Chromium	0.1	--	mg/L	0.0086	0.1
Cobalt	N/A	0.006	mg/L	0.005	0.005
Fluoride	4	--	mg/L	0.25	4
Lead	N/A	0.015	mg/L	0.005	0.005
Lithium	N/A	0.04	mg/L	0.03	0.03
Mercury	0.002	--	mg/L	0.0005	0.002
Molybdenum	N/A	0.1	mg/L	0.01	0.01
Selenium	0.05	--	mg/L	0.01	0.05
Thallium	0.002	--	mg/L	0.001	0.002
Combined Radium-226/228	5	--	pCi/L	1.37	5

Notes:

"--" = not applicable

"MCL" - Maximum Contaminant Level

"mg/L" = milligrams per liter

"N/A" - Not Available

"pCi/L" = picocuries per liter

1. Regional Screening Level (RSL) per CCR Rule Amendment, July 30, 2018. The value listed for lead is the established United States Environmental Protection Agency (USEPA) Action Level for drinking water.
2. The background limits were used when determining the groundwater protection standard (GWPS) under Georgia Environmental Protection Division (EPD) Rule 391-3-4-.10(6)(a).
3. Under the existing Georgia EPD rules, the GWPS is: (i) the MCL, (ii) where the MCL is not established, the background concentration, or (iii) background concentrations for constituents where the background level is higher than the MCL.

ATTACHMENT 2

Statistical Analyses

OUTLIER TEST

Outlier Summary - AP-4

Hammond AP Client: Georgia Power Data: Hammond AP-4 Printed 3/13/2020, 2:43 PM

HGWA-112 Total Dissolved Solids (mg/L)

1/25/2017

152 (o)

Note:

1. Outlier was flagged during the 2019 Annual CCR Report statistical analysis.

Outlier Analysis - Significant Results

Hammond AP Client: Georgia Power Data: Hammond AP-4 Printed 3/13/2020, 2:38 PM

<u>Constituent</u>	<u>Well</u>	<u>Outlier</u>	<u>Value(s)</u>	<u>Date(s)</u>	<u>Method</u>	<u>Alpha</u>	<u>N</u>	<u>Mean</u>	<u>Std. Dev.</u>	<u>Distribution</u>	<u>Normality Test</u>
Barium (mg/L) ⁽¹⁾	HGWC-105	Yes	0.0745	10/25/2016	NP	NaN	10	0.0673	0.002725	In(x)	ShapiroWilk
pH (s.u.) ⁽¹⁾	HGWC-103	Yes	5.98	5/23/2017	NP	NaN	12	5.563	0.1406	In(x)	ShapiroWilk
Selenium (mg/L) ⁽²⁾	HGWA-113 (bg)	Yes	0.01	11/14/2017	NP	NaN	9	0.003322	0.002537	In(x)	ShapiroWilk
Sulfate (mg/L) ⁽³⁾	HGWC-107	Yes	139,123	4/3/2019,10/22/2019	NP	NaN	11	130.2	3.92	In(x)	ShapiroWilk

Notes:

1. Value is similar to historical values within the well.
2. Non-Detect value.
3. Values are similar to values in neighboring wells.
4. No outliers were flagged in this round of analysis.

Outlier Analysis - All Results

Hammond AP Client: Georgia Power Data: Hammond AP-4 Printed 3/13/2020, 2:38 PM

Constituent	Well	Outlier	Value(s)	Date(s)	Method	Alpha	N	Mean	Std. Dev.	Distribution	Normality Test
Antimony (mg/L)	HGWA-111 (bg)	n/a	n/a	n/a	NP	NaN	9	0.003	0	unknown	ShapiroWilk
Antimony (mg/L)	HGWA-112 (bg)	n/a	n/a	n/a	NP	NaN	9	0.003	0	unknown	ShapiroWilk
Antimony (mg/L)	HGWA-113 (bg)	n/a	n/a	n/a	NP	NaN	9	0.003	0	unknown	ShapiroWilk
Antimony (mg/L)	HGWC-101	n/a	n/a	n/a	NP	NaN	9	0.003	0	unknown	ShapiroWilk
Antimony (mg/L)	HGWC-103	n/a	n/a	n/a	NP	NaN	9	0.002911	0.0002667	unknown	ShapiroWilk
Antimony (mg/L)	HGWC-105	n/a	n/a	n/a	NP	NaN	9	0.003	0	unknown	ShapiroWilk
Antimony (mg/L)	HGWC-107	n/a	n/a	n/a	NP	NaN	9	0.002789	0.0006333	unknown	ShapiroWilk
Antimony (mg/L)	HGWC-109	n/a	n/a	n/a	NP	NaN	9	0.003	0	unknown	ShapiroWilk
Antimony (mg/L)	HGWC-117	n/a	n/a	n/a	NP	NaN	9	0.003	0	unknown	ShapiroWilk
Antimony (mg/L)	HGWC-118	n/a	n/a	n/a	NP	NaN	9	0.003	0	unknown	ShapiroWilk
Arsenic (mg/L)	HGWA-111 (bg)	n/a	n/a	n/a	NP	NaN	10	0.005	0	unknown	ShapiroWilk
Arsenic (mg/L)	HGWA-112 (bg)	n/a	n/a	n/a	NP	NaN	10	0.005	0	unknown	ShapiroWilk
Arsenic (mg/L)	HGWA-113 (bg)	n/a	n/a	n/a	NP	NaN	10	0.005	0	unknown	ShapiroWilk
Arsenic (mg/L)	HGWC-101	n/a	n/a	n/a	NP	NaN	10	0.005	0	unknown	ShapiroWilk
Arsenic (mg/L)	HGWC-103	n/a	n/a	n/a	NP	NaN	10	0.005	0	unknown	ShapiroWilk
Arsenic (mg/L)	HGWC-105	n/a	n/a	n/a	NP	NaN	10	0.005	0	unknown	ShapiroWilk
Arsenic (mg/L)	HGWC-107	n/a	n/a	n/a	NP	NaN	10	0.005	0	unknown	ShapiroWilk
Arsenic (mg/L)	HGWC-109	No	n/a	n/a	NP	NaN	10	0.00222	0.001109	ln(x)	ShapiroWilk
Arsenic (mg/L)	HGWC-117	n/a	n/a	n/a	NP	NaN	10	0.005	0	unknown	ShapiroWilk
Arsenic (mg/L)	HGWC-118	n/a	n/a	n/a	NP	NaN	10	0.005	0	unknown	ShapiroWilk
Barium (mg/L)	HGWA-111 (bg)	No	n/a	n/a	NP	NaN	10	0.02693	0.003902	x^2	ShapiroWilk
Barium (mg/L)	HGWA-112 (bg)	No	n/a	n/a	NP	NaN	10	0.02723	0.001126	normal	ShapiroWilk
Barium (mg/L)	HGWA-113 (bg)	No	n/a	n/a	NP	NaN	10	0.02761	0.001753	ln(x)	ShapiroWilk
Barium (mg/L)	HGWC-101	No	n/a	n/a	NP	NaN	10	0.04493	0.00452	ln(x)	ShapiroWilk
Barium (mg/L)	HGWC-103	No	n/a	n/a	NP	NaN	10	0.03816	0.005238	x^4	ShapiroWilk
Barium (mg/L)	HGWC-105	Yes	0.0745	10/25/2016	NP	NaN	10	0.0673	0.002725	ln(x)	ShapiroWilk
Barium (mg/L)	HGWC-107	No	n/a	n/a	NP	NaN	10	0.03875	0.0009407	ln(x)	ShapiroWilk
Barium (mg/L)	HGWC-109	No	n/a	n/a	NP	NaN	10	0.08665	0.004622	normal	ShapiroWilk
Barium (mg/L)	HGWC-117	No	n/a	n/a	NP	NaN	10	0.04423	0.007545	x^4	ShapiroWilk
Barium (mg/L)	HGWC-118	No	n/a	n/a	NP	NaN	10	0.05986	0.005983	ln(x)	ShapiroWilk
Beryllium (mg/L)	HGWA-111 (bg)	n/a	n/a	n/a	NP	NaN	10	0.003	0	unknown	ShapiroWilk
Beryllium (mg/L)	HGWA-112 (bg)	n/a	n/a	n/a	NP	NaN	10	0.003	0	unknown	ShapiroWilk
Beryllium (mg/L)	HGWA-113 (bg)	n/a	n/a	n/a	NP	NaN	10	0.00289	0.0003479	unknown	ShapiroWilk
Beryllium (mg/L)	HGWC-101	No	n/a	n/a	NP	NaN	10	0.001827	0.001514	ln(x)	ShapiroWilk
Beryllium (mg/L)	HGWC-103	n/a	n/a	n/a	NP	NaN	10	0.003	0	unknown	ShapiroWilk
Beryllium (mg/L)	HGWC-105	n/a	n/a	n/a	NP	NaN	10	0.003	0	unknown	ShapiroWilk
Beryllium (mg/L)	HGWC-107	n/a	n/a	n/a	NP	NaN	10	0.003	0	unknown	ShapiroWilk
Beryllium (mg/L)	HGWC-109	n/a	n/a	n/a	NP	NaN	10	0.003	0	unknown	ShapiroWilk
Beryllium (mg/L)	HGWC-117	No	n/a	n/a	NP	NaN	10	0.002415	0.001234	ln(x)	ShapiroWilk
Beryllium (mg/L)	HGWC-118	n/a	n/a	n/a	NP	NaN	10	0.003	0	unknown	ShapiroWilk
Boron (mg/L)	HGWA-111 (bg)	No	n/a	n/a	NP	NaN	10	0.01144	0.005325	ln(x)	ShapiroWilk
Boron (mg/L)	HGWA-112 (bg)	No	n/a	n/a	NP	NaN	10	0.01477	0.009875	ln(x)	ShapiroWilk
Boron (mg/L)	HGWA-113 (bg)	No	n/a	n/a	NP	NaN	10	0.01365	0.01375	ln(x)	ShapiroWilk
Boron (mg/L)	HGWC-101	No	n/a	n/a	NP	NaN	10	0.08548	0.01379	x^2	ShapiroWilk
Boron (mg/L)	HGWC-103	No	n/a	n/a	NP	NaN	11	2.294	0.1969	x^6	ShapiroWilk
Boron (mg/L)	HGWC-105	No	n/a	n/a	NP	NaN	10	1.295	0.09478	x^(1/3)	ShapiroWilk
Boron (mg/L)	HGWC-107	No	n/a	n/a	NP	NaN	11	0.7996	0.0802	x^3	ShapiroWilk
Boron (mg/L)	HGWC-109	No	n/a	n/a	NP	NaN	11	0.396	0.04077	x^(1/3)	ShapiroWilk
Boron (mg/L)	HGWC-117	No	n/a	n/a	NP	NaN	10	0.7912	0.2195	x^4	ShapiroWilk
Boron (mg/L)	HGWC-118	No	n/a	n/a	NP	NaN	10	0.6529	0.08149	x^2	ShapiroWilk

Outlier Analysis - All Results

Hammond AP Client: Georgia Power Data: Hammond AP-4 Printed 3/13/2020, 2:38 PM

Constituent	Well	Outlier	Value(s)	Date(s)	Method	Alpha	N	Mean	Std. Dev.	Distribution	Normality Test
Cadmium (mg/L)	HGWA-111 (bg)	n/a	n/a	n/a	NP	NaN	10	0.0025	0	unknown	ShapiroWilk
Cadmium (mg/L)	HGWA-112 (bg)	n/a	n/a	n/a	NP	NaN	10	0.0025	0	unknown	ShapiroWilk
Cadmium (mg/L)	HGWA-113 (bg)	n/a	n/a	n/a	NP	NaN	10	0.0025	0	unknown	ShapiroWilk
Cadmium (mg/L)	HGWC-101	No	n/a	n/a	NP	NaN	10	0.0002615	0.0002661	ln(x)	ShapiroWilk
Cadmium (mg/L)	HGWC-103	No	n/a	n/a	NP	NaN	10	0.000722	0.0001036	normal	ShapiroWilk
Cadmium (mg/L)	HGWC-105	n/a	n/a	n/a	NP	NaN	10	0.0025	0	unknown	ShapiroWilk
Cadmium (mg/L)	HGWC-107	No	n/a	n/a	NP	NaN	10	0.00082	0.001159	ln(x)	ShapiroWilk
Cadmium (mg/L)	HGWC-109	n/a	n/a	n/a	NP	NaN	10	0.0025	0	unknown	ShapiroWilk
Cadmium (mg/L)	HGWC-117	No	n/a	n/a	NP	NaN	10	0.00063	0.000148	normal	ShapiroWilk
Cadmium (mg/L)	HGWC-118	n/a	n/a	n/a	NP	NaN	10	0.0025	0	unknown	ShapiroWilk
Calcium (mg/L)	HGWA-111 (bg)	No	n/a	n/a	NP	NaN	10	37.78	14.23	x^2	ShapiroWilk
Calcium (mg/L)	HGWA-112 (bg)	No	n/a	n/a	NP	NaN	10	6.492	0.4155	ln(x)	ShapiroWilk
Calcium (mg/L)	HGWA-113 (bg)	No	n/a	n/a	NP	NaN	10	6.943	0.4325	x^3	ShapiroWilk
Calcium (mg/L)	HGWC-101	No	n/a	n/a	NP	NaN	10	19.36	1.738	x^(1/3)	ShapiroWilk
Calcium (mg/L)	HGWC-103	No	n/a	n/a	NP	NaN	11	83.76	13	ln(x)	ShapiroWilk
Calcium (mg/L)	HGWC-105	No	n/a	n/a	NP	NaN	11	79.47	6.457	sqrt(x)	ShapiroWilk
Calcium (mg/L)	HGWC-107	No	n/a	n/a	NP	NaN	11	52.27	4.193	x^6	ShapiroWilk
Calcium (mg/L)	HGWC-109	No	n/a	n/a	NP	NaN	10	38.42	3.54	ln(x)	ShapiroWilk
Calcium (mg/L)	HGWC-117	No	n/a	n/a	NP	NaN	11	57.92	16.47	x^4	ShapiroWilk
Calcium (mg/L)	HGWC-118	No	n/a	n/a	NP	NaN	11	80.57	3.543	ln(x)	ShapiroWilk
Chloride (mg/L)	HGWA-111 (bg)	No	n/a	n/a	NP	NaN	10	3.02	0.5884	ln(x)	ShapiroWilk
Chloride (mg/L)	HGWA-112 (bg)	No	n/a	n/a	NP	NaN	10	5.35	0.2273	normal	ShapiroWilk
Chloride (mg/L)	HGWA-113 (bg)	No	n/a	n/a	NP	NaN	10	1.81	0.1524	x^3	ShapiroWilk
Chloride (mg/L)	HGWC-101	No	n/a	n/a	NP	NaN	10	5.62	0.2251	x^6	ShapiroWilk
Chloride (mg/L)	HGWC-103	No	n/a	n/a	NP	NaN	11	5.855	0.552	x^(1/3)	ShapiroWilk
Chloride (mg/L)	HGWC-105	No	n/a	n/a	NP	NaN	10	3.34	0.43	sqrt(x)	ShapiroWilk
Chloride (mg/L)	HGWC-107	No	n/a	n/a	NP	NaN	11	3.155	0.2911	ln(x)	ShapiroWilk
Chloride (mg/L)	HGWC-109	No	n/a	n/a	NP	NaN	10	5.1	0.3559	x^4	ShapiroWilk
Chloride (mg/L)	HGWC-117	No	n/a	n/a	NP	NaN	10	6.83	2.67	sqrt(x)	ShapiroWilk
Chloride (mg/L)	HGWC-118	No	n/a	n/a	NP	NaN	10	4.39	0.1912	ln(x)	ShapiroWilk
Chromium (mg/L)	HGWA-111 (bg)	No	n/a	n/a	NP	NaN	10	0.006511	0.004552	ln(x)	ShapiroWilk
Chromium (mg/L)	HGWA-112 (bg)	No	n/a	n/a	NP	NaN	10	0.00382	0.0001135	x^6	ShapiroWilk
Chromium (mg/L)	HGWA-113 (bg)	No	n/a	n/a	NP	NaN	10	0.00337	0.003526	ln(x)	ShapiroWilk
Chromium (mg/L)	HGWC-101	No	n/a	n/a	NP	NaN	10	0.008124	0.003955	ln(x)	ShapiroWilk
Chromium (mg/L)	HGWC-103	No	n/a	n/a	NP	NaN	10	0.008213	0.003773	ln(x)	ShapiroWilk
Chromium (mg/L)	HGWC-105	n/a	n/a	n/a	NP	NaN	10	0.00904	0.003036	unknown	ShapiroWilk
Chromium (mg/L)	HGWC-107	n/a	n/a	n/a	NP	NaN	10	0.01	0	unknown	ShapiroWilk
Chromium (mg/L)	HGWC-109	n/a	n/a	n/a	NP	NaN	10	0.009062	0.002966	unknown	ShapiroWilk
Chromium (mg/L)	HGWC-117	n/a	n/a	n/a	NP	NaN	10	0.01	0	unknown	ShapiroWilk
Chromium (mg/L)	HGWC-118	n/a	n/a	n/a	NP	NaN	10	0.009066	0.002954	unknown	ShapiroWilk
Cobalt (mg/L)	HGWA-111 (bg)	n/a	n/a	n/a	NP	NaN	10	0.005	0	unknown	ShapiroWilk
Cobalt (mg/L)	HGWA-112 (bg)	n/a	n/a	n/a	NP	NaN	10	0.005	0	unknown	ShapiroWilk
Cobalt (mg/L)	HGWA-113 (bg)	No	n/a	n/a	NP	NaN	10	0.00363	0.002207	ln(x)	ShapiroWilk
Cobalt (mg/L)	HGWC-101	No	n/a	n/a	NP	NaN	10	0.00269	0.001061	sqrt(x)	ShapiroWilk
Cobalt (mg/L)	HGWC-103	No	n/a	n/a	NP	NaN	10	0.00205	0.0004882	ln(x)	ShapiroWilk
Cobalt (mg/L)	HGWC-105	No	n/a	n/a	NP	NaN	10	0.001604	0.001821	ln(x)	ShapiroWilk
Cobalt (mg/L)	HGWC-107	n/a	n/a	n/a	NP	NaN	10	0.005	0	unknown	ShapiroWilk
Cobalt (mg/L)	HGWC-109	No	n/a	n/a	NP	NaN	10	0.001741	0.0005682	normal	ShapiroWilk
Cobalt (mg/L)	HGWC-117	No	n/a	n/a	NP	NaN	10	0.00602	0.002671	ln(x)	ShapiroWilk
Cobalt (mg/L)	HGWC-118	No	n/a	n/a	NP	NaN	10	0.005211	0.005049	ln(x)	ShapiroWilk

Outlier Analysis - All Results

Hammond AP Client: Georgia Power Data: Hammond AP-4 Printed 3/13/2020, 2:38 PM

Constituent	Well	Outlier	Value(s)	Date(s)	Method	Alpha	N	Mean	Std. Dev.	Distribution	Normality Test
Fluoride (mg/L)	HGWA-111 (bg)	No	n/a	n/a	NP	NaN	11	0.1093	0.1008	ln(x)	ShapiroWilk
Fluoride (mg/L)	HGWA-112 (bg)	No	n/a	n/a	NP	NaN	11	0.1795	0.139	ln(x)	ShapiroWilk
Fluoride (mg/L)	HGWA-113 (bg)	No	n/a	n/a	NP	NaN	11	0.1607	0.03663	x^5	ShapiroWilk
Fluoride (mg/L)	HGWC-101	n/a	n/a	n/a	NP	NaN	11	0.2527	0.1053	unknown	ShapiroWilk
Fluoride (mg/L)	HGWC-103	No	n/a	n/a	NP	NaN	11	0.2256	0.1071	sqrt(x)	ShapiroWilk
Fluoride (mg/L)	HGWC-105	No	n/a	n/a	NP	NaN	11	0.1613	0.1156	ln(x)	ShapiroWilk
Fluoride (mg/L)	HGWC-107	No	n/a	n/a	NP	NaN	11	0.183	0.1203	sqrt(x)	ShapiroWilk
Fluoride (mg/L)	HGWC-109	No	n/a	n/a	NP	NaN	11	0.1385	0.09066	ln(x)	ShapiroWilk
Fluoride (mg/L)	HGWC-117	No	n/a	n/a	NP	NaN	11	0.1838	0.1161	sqrt(x)	ShapiroWilk
Fluoride (mg/L)	HGWC-118	No	n/a	n/a	NP	NaN	12	0.2264	0.2288	ln(x)	ShapiroWilk
Lead (mg/L)	HGWA-111 (bg)	No	n/a	n/a	NP	NaN	10	0.004026	0.002053	ln(x)	ShapiroWilk
Lead (mg/L)	HGWA-112 (bg)	n/a	n/a	n/a	NP	NaN	10	0.005	0	unknown	ShapiroWilk
Lead (mg/L)	HGWA-113 (bg)	No	n/a	n/a	NP	NaN	10	0.003524	0.002376	ln(x)	ShapiroWilk
Lead (mg/L)	HGWC-101	n/a	n/a	n/a	NP	NaN	10	0.00459	0.001297	unknown	ShapiroWilk
Lead (mg/L)	HGWC-103	n/a	n/a	n/a	NP	NaN	10	0.004543	0.001445	unknown	ShapiroWilk
Lead (mg/L)	HGWC-105	n/a	n/a	n/a	NP	NaN	10	0.004507	0.00156	unknown	ShapiroWilk
Lead (mg/L)	HGWC-107	n/a	n/a	n/a	NP	NaN	10	0.004508	0.001556	unknown	ShapiroWilk
Lead (mg/L)	HGWC-109	No	n/a	n/a	NP	NaN	10	0.004011	0.002085	ln(x)	ShapiroWilk
Lead (mg/L)	HGWC-117	n/a	n/a	n/a	NP	NaN	10	0.004516	0.001531	unknown	ShapiroWilk
Lead (mg/L)	HGWC-118	n/a	n/a	n/a	NP	NaN	10	0.004525	0.001502	unknown	ShapiroWilk
Lithium (mg/L)	HGWA-111 (bg)	No	n/a	n/a	NP	NaN	10	0.01316	0.0145	ln(x)	ShapiroWilk
Lithium (mg/L)	HGWA-112 (bg)	n/a	n/a	n/a	NP	NaN	10	0.03	0	unknown	ShapiroWilk
Lithium (mg/L)	HGWA-113 (bg)	No	n/a	n/a	NP	NaN	10	0.02553	0.02579	ln(x)	ShapiroWilk
Lithium (mg/L)	HGWC-101	n/a	n/a	n/a	NP	NaN	10	0.03	0	unknown	ShapiroWilk
Lithium (mg/L)	HGWC-103	No	n/a	n/a	NP	NaN	10	0.01611	0.02339	ln(x)	ShapiroWilk
Lithium (mg/L)	HGWC-105	No	n/a	n/a	NP	NaN	10	0.00403	0.0002751	x^6	ShapiroWilk
Lithium (mg/L)	HGWC-107	No	n/a	n/a	NP	NaN	10	0.03529	0.02369	ln(x)	ShapiroWilk
Lithium (mg/L)	HGWC-109	No	n/a	n/a	NP	NaN	10	0.02556	0.02576	ln(x)	ShapiroWilk
Lithium (mg/L)	HGWC-117	No	n/a	n/a	NP	NaN	10	0.01644	0.02317	ln(x)	ShapiroWilk
Lithium (mg/L)	HGWC-118	No	n/a	n/a	NP	NaN	10	0.03072	0.02489	ln(x)	ShapiroWilk
Mercury (mg/L)	HGWA-111 (bg)	No	n/a	n/a	NP	NaN	9	0.000347	0.0002295	ln(x)	ShapiroWilk
Mercury (mg/L)	HGWA-112 (bg)	No	n/a	n/a	NP	NaN	9	0.0003467	0.00023	ln(x)	ShapiroWilk
Mercury (mg/L)	HGWA-113 (bg)	No	n/a	n/a	NP	NaN	9	0.000347	0.0002295	ln(x)	ShapiroWilk
Mercury (mg/L)	HGWC-101	n/a	n/a	n/a	NP	NaN	9	0.0004548	0.0001357	unknown	ShapiroWilk
Mercury (mg/L)	HGWC-103	n/a	n/a	n/a	NP	NaN	9	0.0004533	0.00014	unknown	ShapiroWilk
Mercury (mg/L)	HGWC-105	n/a	n/a	n/a	NP	NaN	9	0.0005	0	unknown	ShapiroWilk
Mercury (mg/L)	HGWC-107	n/a	n/a	n/a	NP	NaN	9	0.0005	0	unknown	ShapiroWilk
Mercury (mg/L)	HGWC-109	n/a	n/a	n/a	NP	NaN	9	0.0004533	0.00014	unknown	ShapiroWilk
Mercury (mg/L)	HGWC-117	n/a	n/a	n/a	NP	NaN	9	0.0004522	0.0001433	unknown	ShapiroWilk
Mercury (mg/L)	HGWC-118	n/a	n/a	n/a	NP	NaN	9	0.0004544	0.0001367	unknown	ShapiroWilk
Molybdenum (mg/L)	HGWA-111 (bg)	n/a	n/a	n/a	NP	NaN	9	0.01	0	unknown	ShapiroWilk
Molybdenum (mg/L)	HGWA-112 (bg)	n/a	n/a	n/a	NP	NaN	9	0.01	0	unknown	ShapiroWilk
Molybdenum (mg/L)	HGWA-113 (bg)	n/a	n/a	n/a	NP	NaN	9	0.01	0	unknown	ShapiroWilk
Molybdenum (mg/L)	HGWC-101	n/a	n/a	n/a	NP	NaN	9	0.01	0	unknown	ShapiroWilk
Molybdenum (mg/L)	HGWC-103	n/a	n/a	n/a	NP	NaN	9	0.01	0	unknown	ShapiroWilk
Molybdenum (mg/L)	HGWC-105	n/a	n/a	n/a	NP	NaN	9	0.01	0	unknown	ShapiroWilk
Molybdenum (mg/L)	HGWC-107	n/a	n/a	n/a	NP	NaN	9	0.01	0	unknown	ShapiroWilk
Molybdenum (mg/L)	HGWC-109	n/a	n/a	n/a	NP	NaN	9	0.01	0	unknown	ShapiroWilk
Molybdenum (mg/L)	HGWC-117	n/a	n/a	n/a	NP	NaN	9	0.01	0	unknown	ShapiroWilk
Molybdenum (mg/L)	HGWC-118	n/a	n/a	n/a	NP	NaN	9	0.01	0	unknown	ShapiroWilk

Outlier Analysis - All Results

Hammond AP Client: Georgia Power Data: Hammond AP-4 Printed 3/13/2020, 2:38 PM

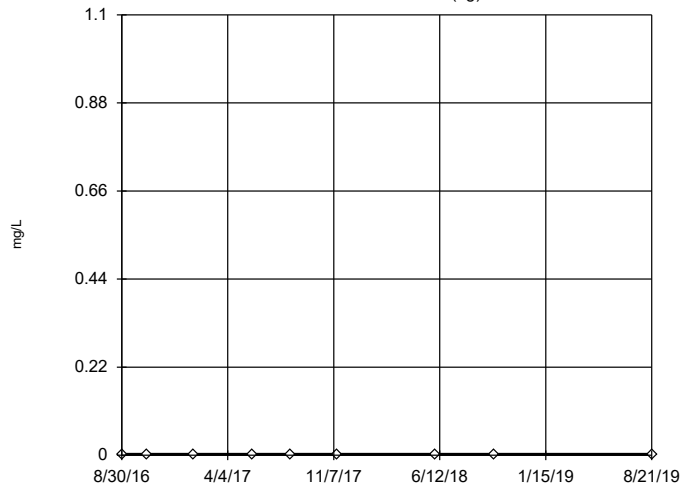
Constituent	Well	Outlier	Value(s)	Date(s)	Method	Alpha	N	Mean	Std. Dev.	Distribution	Normality Test
pH (s.u.)	HGWA-111 (bg)	No	n/a	n/a	NP	NaN	11	6.596	0.434	x^6	ShapiroWilk
pH (s.u.)	HGWA-112 (bg)	No	n/a	n/a	NP	NaN	11	5.647	0.09498	x^3	ShapiroWilk
pH (s.u.)	HGWA-113 (bg)	No	n/a	n/a	NP	NaN	11	5.986	0.08801	x^(1/3)	ShapiroWilk
pH (s.u.)	HGWC-101	No	n/a	n/a	NP	NaN	12	5.353	0.0611	ln(x)	ShapiroWilk
pH (s.u.)	HGWC-103	Yes	5.98	5/23/2017	NP	NaN	12	5.563	0.1406	ln(x)	ShapiroWilk
pH (s.u.)	HGWC-105	No	n/a	n/a	NP	NaN	11	6.355	0.1618	x^6	ShapiroWilk
pH (s.u.)	HGWC-107	No	n/a	n/a	NP	NaN	11	6.081	0.09607	ln(x)	ShapiroWilk
pH (s.u.)	HGWC-109	No	n/a	n/a	NP	NaN	11	6.57	0.1185	ln(x)	ShapiroWilk
pH (s.u.)	HGWC-117	No	n/a	n/a	NP	NaN	11	5.843	0.3872	x^6	ShapiroWilk
pH (s.u.)	HGWC-118	No	n/a	n/a	NP	NaN	11	6.985	0.0561	normal	ShapiroWilk
Selenium (mg/L)	HGWA-111 (bg)	n/a	n/a	n/a	NP	NaN	9	0.01	0	unknown	ShapiroWilk
Selenium (mg/L)	HGWA-112 (bg)	n/a	n/a	n/a	NP	NaN	9	0.01	0	unknown	ShapiroWilk
Selenium (mg/L)	HGWA-113 (bg)	Yes	0.01	11/14/2017	NP	NaN	9	0.003322	0.002537	ln(x)	ShapiroWilk
Selenium (mg/L)	HGWC-101	n/a	n/a	n/a	NP	NaN	9	0.01	0	unknown	ShapiroWilk
Selenium (mg/L)	HGWC-103	n/a	n/a	n/a	NP	NaN	9	0.01	0	unknown	ShapiroWilk
Selenium (mg/L)	HGWC-105	n/a	n/a	n/a	NP	NaN	9	0.01	0	unknown	ShapiroWilk
Selenium (mg/L)	HGWC-107	n/a	n/a	n/a	NP	NaN	9	0.01	0	unknown	ShapiroWilk
Selenium (mg/L)	HGWC-109	n/a	n/a	n/a	NP	NaN	9	0.01	0	unknown	ShapiroWilk
Selenium (mg/L)	HGWC-117	n/a	n/a	n/a	NP	NaN	9	0.01	0	unknown	ShapiroWilk
Selenium (mg/L)	HGWC-118	n/a	n/a	n/a	NP	NaN	9	0.01	0	unknown	ShapiroWilk
Sulfate (mg/L)	HGWA-111 (bg)	No	n/a	n/a	NP	NaN	10	1.5	0.2309	x^4	ShapiroWilk
Sulfate (mg/L)	HGWA-112 (bg)	No	n/a	n/a	NP	NaN	10	0.632	0.077	ln(x)	ShapiroWilk
Sulfate (mg/L)	HGWA-113 (bg)	No	n/a	n/a	NP	NaN	10	10.31	2.33	x^2	ShapiroWilk
Sulfate (mg/L)	HGWC-101	No	n/a	n/a	NP	NaN	11	105.2	9.558	ln(x)	ShapiroWilk
Sulfate (mg/L)	HGWC-103	No	n/a	n/a	NP	NaN	11	314.5	39.44	sqrt(x)	ShapiroWilk
Sulfate (mg/L)	HGWC-105	No	n/a	n/a	NP	NaN	11	179.1	14.34	ln(x)	ShapiroWilk
Sulfate (mg/L)	HGWC-107	Yes	139,123	4/3/2019,10/22/2019	NP	NaN	11	130.2	3.92	ln(x)	ShapiroWilk
Sulfate (mg/L)	HGWC-109	No	n/a	n/a	NP	NaN	11	37.83	6.742	x^2	ShapiroWilk
Sulfate (mg/L)	HGWC-117	No	n/a	n/a	NP	NaN	11	133.8	21.25	x^2	ShapiroWilk
Sulfate (mg/L)	HGWC-118	No	n/a	n/a	NP	NaN	11	80.15	8.348	x^5	ShapiroWilk
Thallium (mg/L)	HGWA-111 (bg)	n/a	n/a	n/a	NP	NaN	9	0.001	0	unknown	ShapiroWilk
Thallium (mg/L)	HGWA-112 (bg)	n/a	n/a	n/a	NP	NaN	9	0.001	0	unknown	ShapiroWilk
Thallium (mg/L)	HGWA-113 (bg)	n/a	n/a	n/a	NP	NaN	9	0.001	0	unknown	ShapiroWilk
Thallium (mg/L)	HGWC-101	n/a	n/a	n/a	NP	NaN	9	0.001	0	unknown	ShapiroWilk
Thallium (mg/L)	HGWC-103	n/a	n/a	n/a	NP	NaN	9	0.001	0	unknown	ShapiroWilk
Thallium (mg/L)	HGWC-105	n/a	n/a	n/a	NP	NaN	9	0.001	0	unknown	ShapiroWilk
Thallium (mg/L)	HGWC-107	n/a	n/a	n/a	NP	NaN	9	0.001	0	unknown	ShapiroWilk
Thallium (mg/L)	HGWC-109	n/a	n/a	n/a	NP	NaN	9	0.001	0	unknown	ShapiroWilk
Thallium (mg/L)	HGWC-117	n/a	n/a	n/a	NP	NaN	9	0.001	0	unknown	ShapiroWilk
Thallium (mg/L)	HGWC-118	n/a	n/a	n/a	NP	NaN	9	0.001	0	unknown	ShapiroWilk
Total Dissolved Solids (mg/L)	HGWA-111 (bg)	No	n/a	n/a	NP	NaN	10	171.5	70.68	ln(x)	ShapiroWilk
Total Dissolved Solids (mg/L)	HGWA-112 (bg)	No	n/a	n/a	NP	NaN	9	69.33	9.11	x^4	ShapiroWilk
Total Dissolved Solids (mg/L)	HGWA-113 (bg)	No	n/a	n/a	NP	NaN	10	97.2	22.7	ln(x)	ShapiroWilk
Total Dissolved Solids (mg/L)	HGWC-101	No	n/a	n/a	NP	NaN	10	212	44.72	ln(x)	ShapiroWilk
Total Dissolved Solids (mg/L)	HGWC-103	No	n/a	n/a	NP	NaN	11	532.3	48.53	ln(x)	ShapiroWilk
Total Dissolved Solids (mg/L)	HGWC-105	No	n/a	n/a	NP	NaN	11	373.9	34.18	ln(x)	ShapiroWilk
Total Dissolved Solids (mg/L)	HGWC-107	No	n/a	n/a	NP	NaN	11	273.6	37.42	ln(x)	ShapiroWilk
Total Dissolved Solids (mg/L)	HGWC-109	No	n/a	n/a	NP	NaN	10	212.6	27.83	x^(1/3)	ShapiroWilk
Total Dissolved Solids (mg/L)	HGWC-117	No	n/a	n/a	NP	NaN	11	320.9	56.37	x^2	ShapiroWilk
Total Dissolved Solids (mg/L)	HGWC-118	No	n/a	n/a	NP	NaN	11	330.8	45.27	x^6	ShapiroWilk

Outlier Analysis - All Results

Hammond AP Client: Georgia Power Data: Hammond AP-4 Printed 3/13/2020, 2:38 PM

<u>Constituent</u>	<u>Well</u>	<u>Outlier</u>	<u>Value(s)</u>	<u>Date(s)</u>	<u>Method</u>	<u>Alpha</u>	<u>N</u>	<u>Mean</u>	<u>Std. Dev.</u>	<u>Distribution</u>	<u>Normality Test</u>
Total Radium (pCi/L)	HGWA-111 (bg)	No	n/a	n/a	NP	NaN	10	0.6959	0.2247	sqrt(x)	ShapiroWilk
Total Radium (pCi/L)	HGWA-112 (bg)	No	n/a	n/a	NP	NaN	10	0.7592	0.3645	x^(1/3)	ShapiroWilk
Total Radium (pCi/L)	HGWA-113 (bg)	No	n/a	n/a	NP	NaN	10	0.5928	0.3352	x^2	ShapiroWilk
Total Radium (pCi/L)	HGWC-101	No	n/a	n/a	NP	NaN	10	0.7946	0.3669	sqrt(x)	ShapiroWilk
Total Radium (pCi/L)	HGWC-103	No	n/a	n/a	NP	NaN	10	0.8129	0.3941	normal	ShapiroWilk
Total Radium (pCi/L)	HGWC-105	No	n/a	n/a	NP	NaN	10	0.7872	0.2802	sqrt(x)	ShapiroWilk
Total Radium (pCi/L)	HGWC-107	No	n/a	n/a	NP	NaN	10	0.9993	0.4305	normal	ShapiroWilk
Total Radium (pCi/L)	HGWC-109	No	n/a	n/a	NP	NaN	10	0.6804	0.2641	normal	ShapiroWilk
Total Radium (pCi/L)	HGWC-117	No	n/a	n/a	NP	NaN	10	0.771	0.3143	x^2	ShapiroWilk
Total Radium (pCi/L)	HGWC-118	No	n/a	n/a	NP	NaN	9	0.9217	0.5577	ln(x)	ShapiroWilk

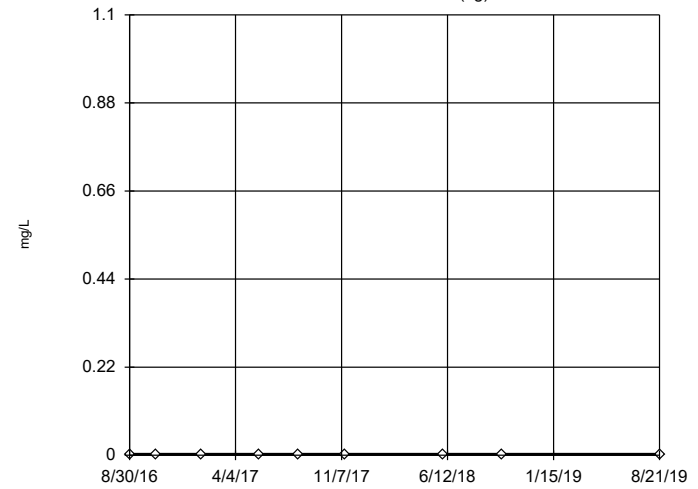
Tukey's Outlier Screening HGWA-111 (bg)



n = 9
 No outliers found.
 Tukey's method selected by user.
 Data were square root transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Antimony Analysis Run 3/13/2020 2:34 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

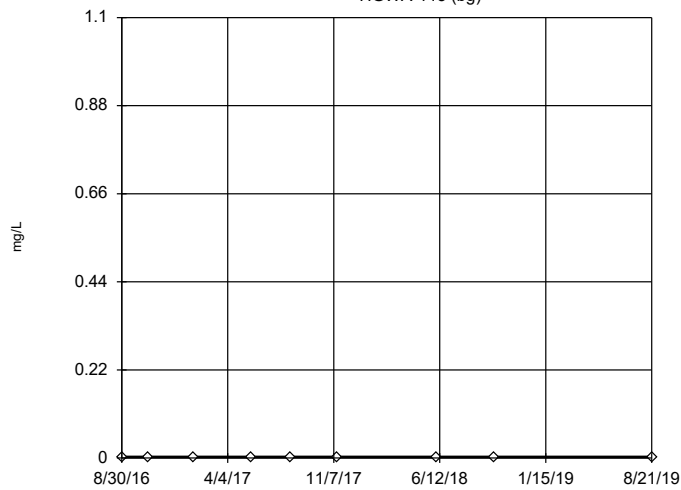
Tukey's Outlier Screening HGWA-112 (bg)



n = 9
 No outliers found.
 Tukey's method selected by user.
 Data were square root transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Antimony Analysis Run 3/13/2020 2:34 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

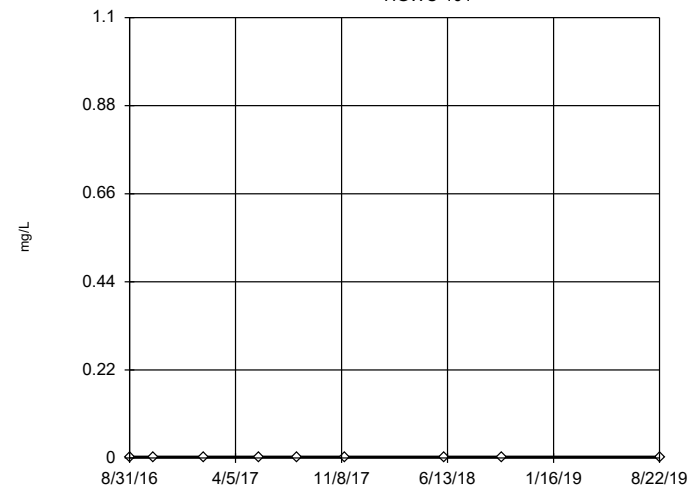
Tukey's Outlier Screening HGWA-113 (bg)



n = 9
 No outliers found.
 Tukey's method selected by user.
 Data were square root transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Antimony Analysis Run 3/13/2020 2:34 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Tukey's Outlier Screening HGWC-101

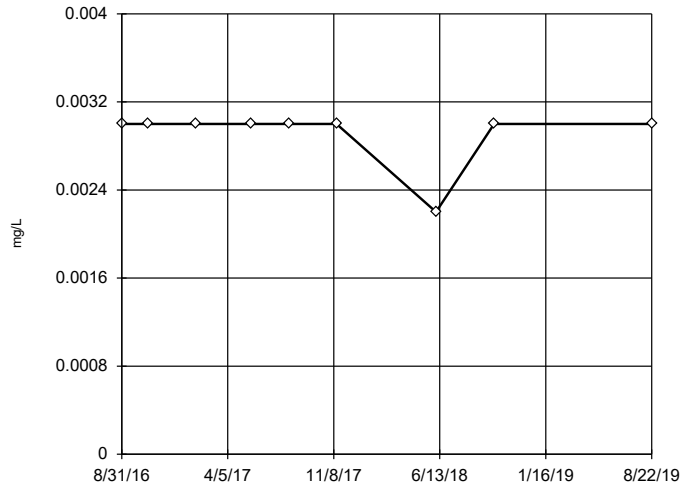


n = 9
 No outliers found.
 Tukey's method selected by user.
 Data were square root transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Antimony Analysis Run 3/13/2020 2:34 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Tukey's Outlier Screening

HGWC-103

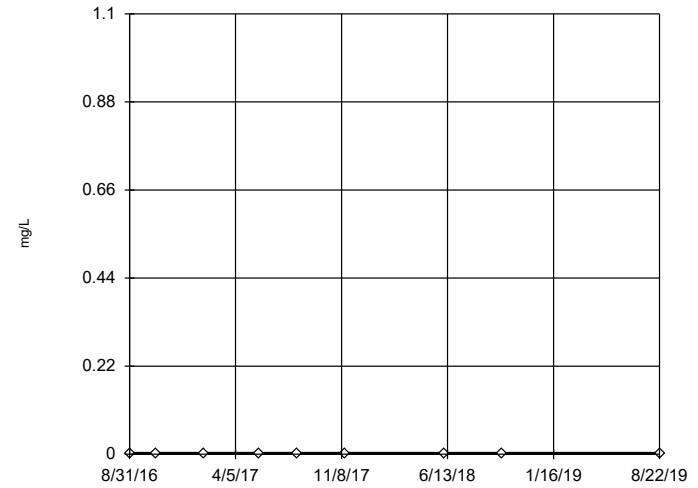


n = 9
 No outliers found. Tukey's method selected by user.
 Data were square root transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Antimony Analysis Run 3/13/2020 2:34 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Tukey's Outlier Screening

HGWC-105

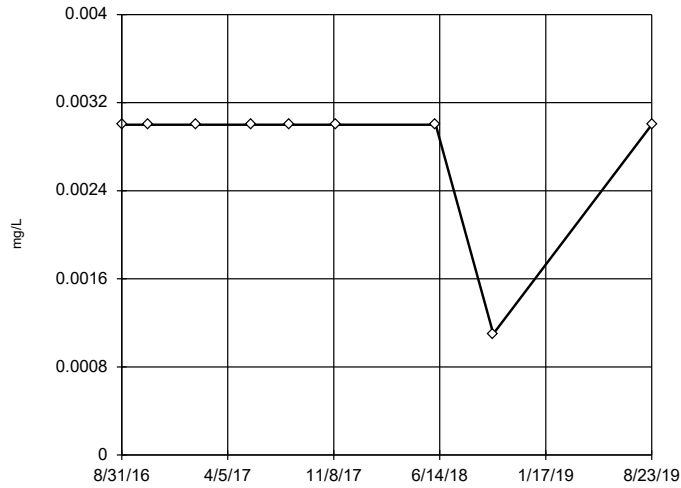


n = 9
 No outliers found. Tukey's method selected by user.
 Data were square root transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Antimony Analysis Run 3/13/2020 2:34 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Tukey's Outlier Screening

HGWC-107

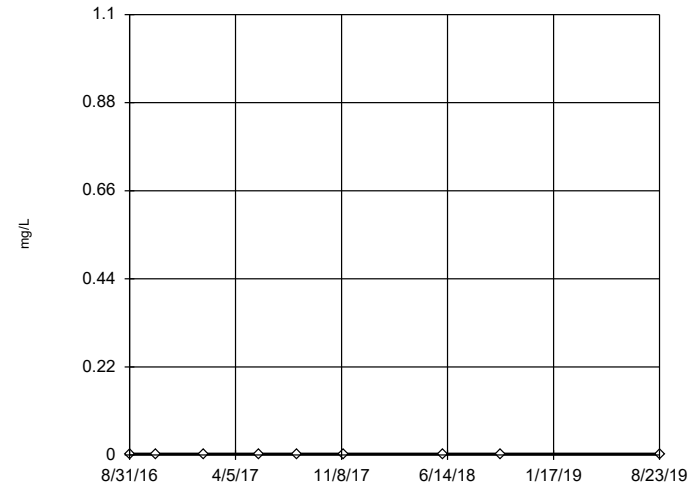


n = 9
 No outliers found. Tukey's method selected by user.
 Data were square root transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Antimony Analysis Run 3/13/2020 2:34 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Tukey's Outlier Screening

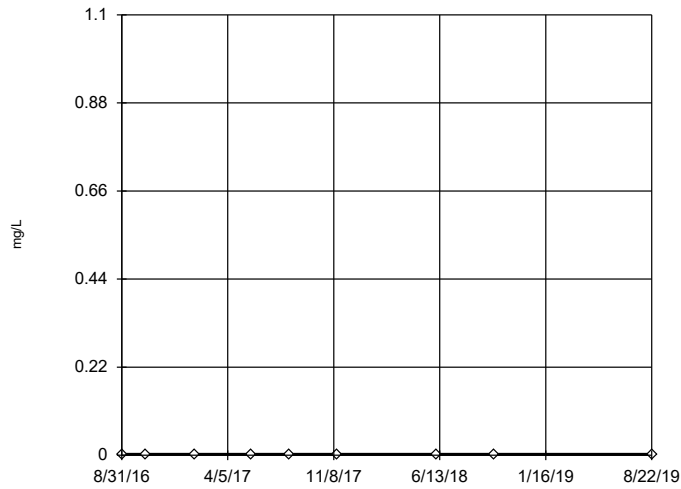
HGWC-109



n = 9
 No outliers found. Tukey's method selected by user.
 Data were square root transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Antimony Analysis Run 3/13/2020 2:34 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

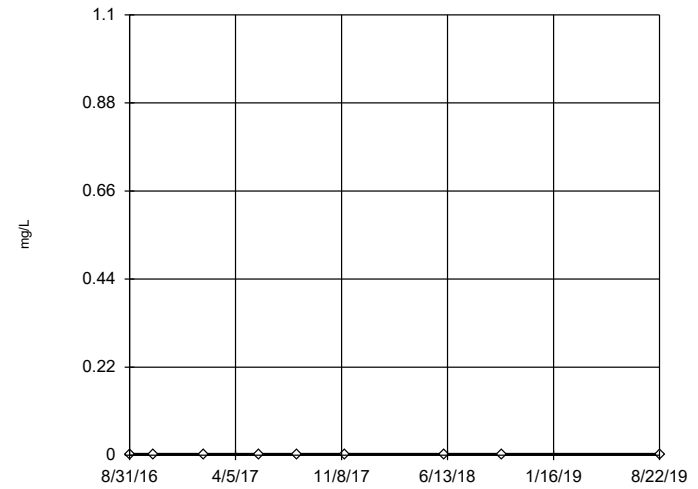
Tukey's Outlier Screening HGWC-117



n = 9
No outliers found.
Tukey's method selected by user.
Data were square root transformed to achieve best W statistic (graph shown in original units).
The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Antimony Analysis Run 3/13/2020 2:34 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

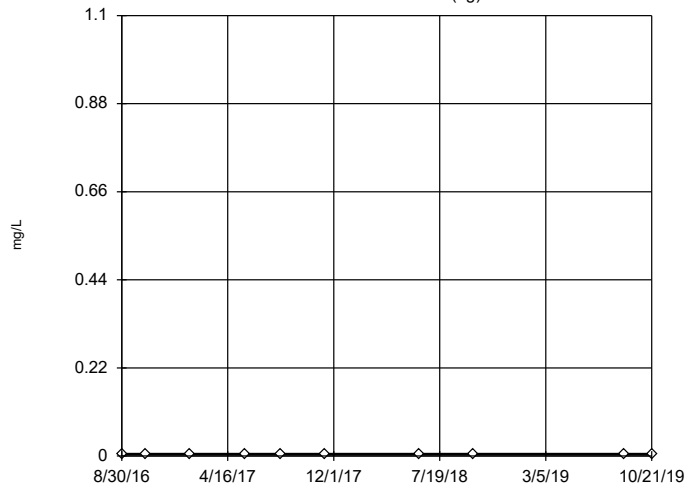
Tukey's Outlier Screening HGWC-118



n = 9
No outliers found.
Tukey's method selected by user.
Data were square root transformed to achieve best W statistic (graph shown in original units).
The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Antimony Analysis Run 3/13/2020 2:34 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

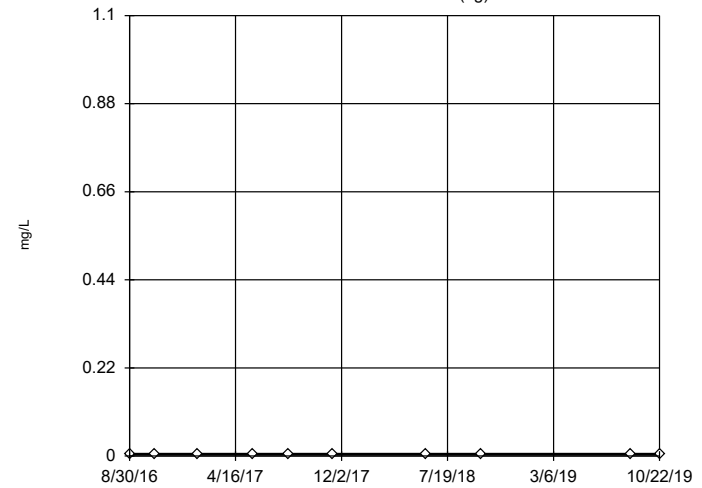
Tukey's Outlier Screening HGWA-111 (bg)



n = 10
No outliers found.
Tukey's method selected by user.
Data were square root transformed to achieve best W statistic (graph shown in original units).
The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Arsenic Analysis Run 3/13/2020 2:34 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

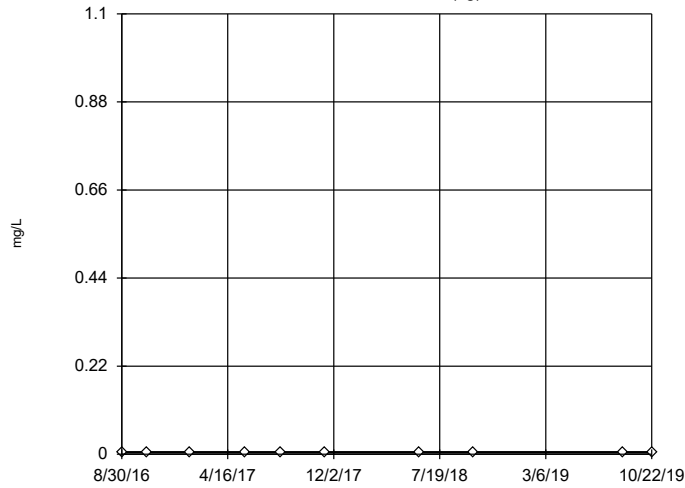
Tukey's Outlier Screening HGWA-112 (bg)



n = 10
No outliers found.
Tukey's method selected by user.
Data were square root transformed to achieve best W statistic (graph shown in original units).
The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Arsenic Analysis Run 3/13/2020 2:34 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

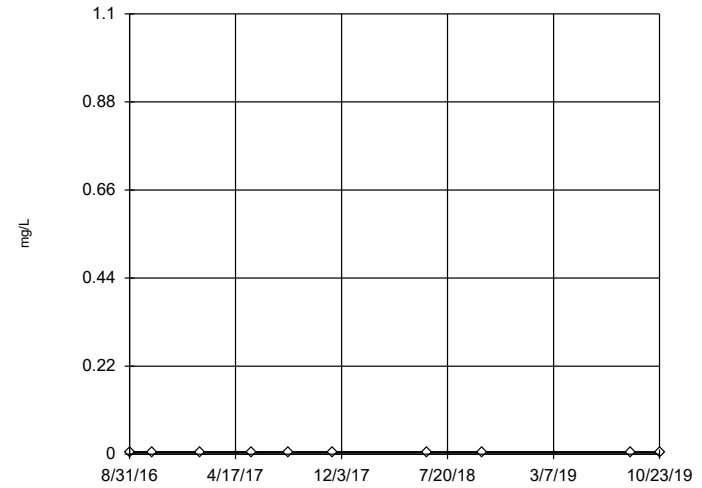
Tukey's Outlier Screening HGWA-113 (bg)



n = 10
 No outliers found.
 Tukey's method selected by user.
 Data were square root transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Arsenic Analysis Run 3/13/2020 2:34 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

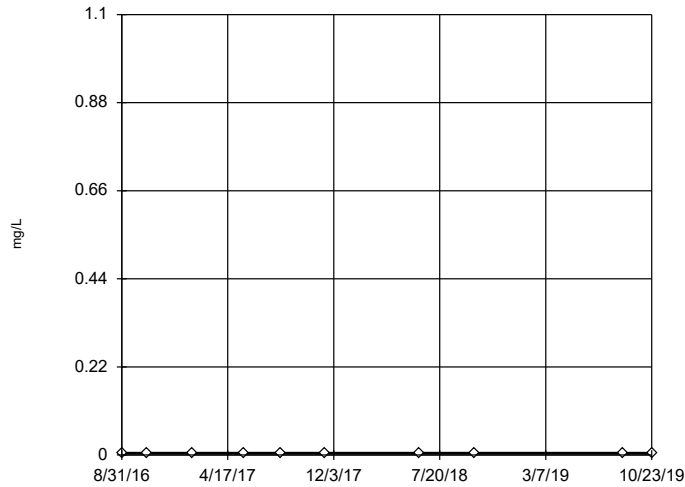
Tukey's Outlier Screening HGWC-101



n = 10
 No outliers found.
 Tukey's method selected by user.
 Data were square root transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Arsenic Analysis Run 3/13/2020 2:34 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

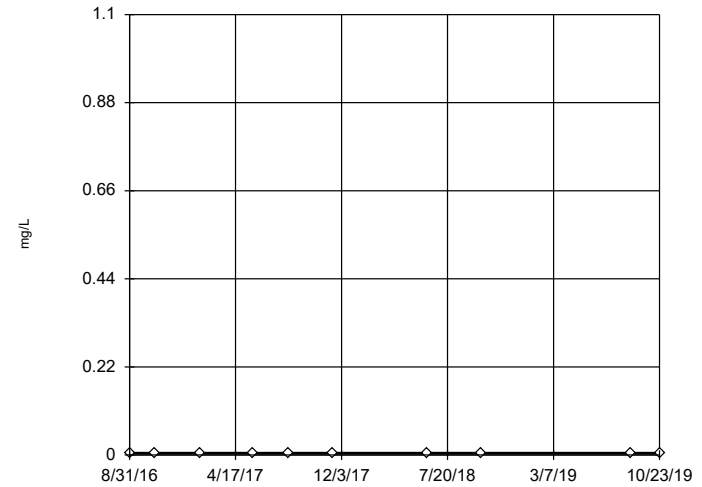
Tukey's Outlier Screening HGWC-103



n = 10
 No outliers found.
 Tukey's method selected by user.
 Data were square root transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Arsenic Analysis Run 3/13/2020 2:34 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

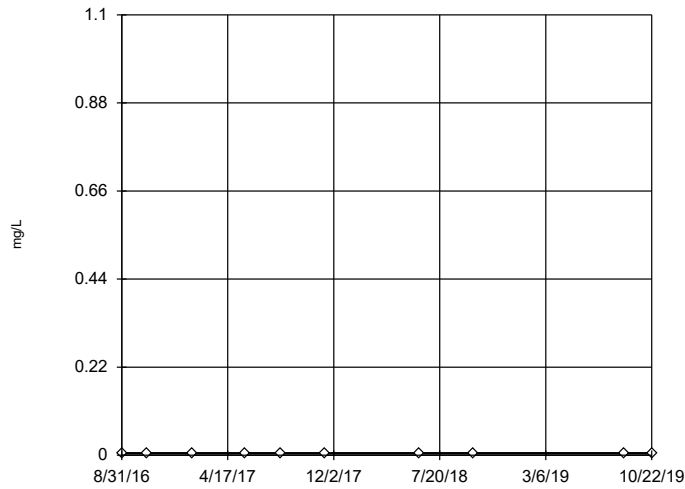
Tukey's Outlier Screening HGWC-105



n = 10
 No outliers found.
 Tukey's method selected by user.
 Data were square root transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Arsenic Analysis Run 3/13/2020 2:34 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

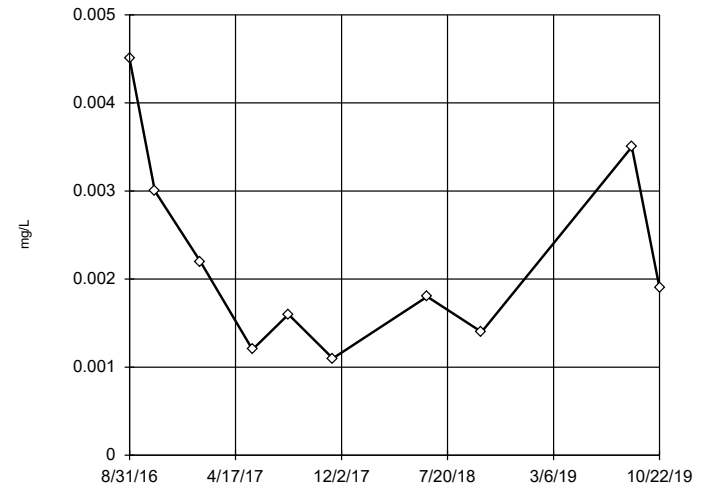
Tukey's Outlier Screening HGWC-107



n = 10
 No outliers found.
 Tukey's method selected by user.
 Data were square root transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Arsenic Analysis Run 3/13/2020 2:34 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

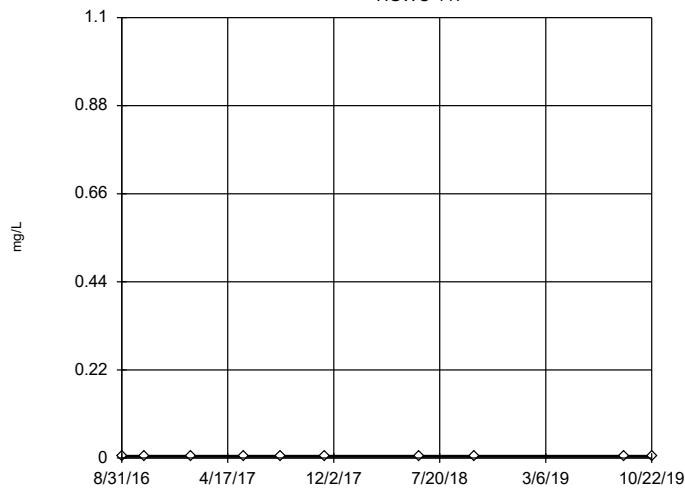
Tukey's Outlier Screening HGWC-109



n = 10
 No outliers found.
 Tukey's method selected by user.
 Data were natural log transformed to achieve best W statistic (graph shown in original units).
 High cutoff = 0.05063,
 low cutoff = 0.0008295,
 based on IQR multiplier of 3.

Constituent: Arsenic Analysis Run 3/13/2020 2:34 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

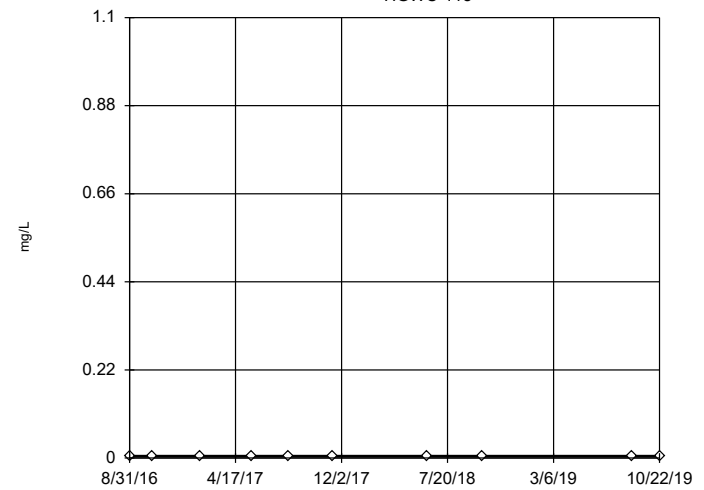
Tukey's Outlier Screening HGWC-117



n = 10
 No outliers found.
 Tukey's method selected by user.
 Data were square root transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Arsenic Analysis Run 3/13/2020 2:34 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

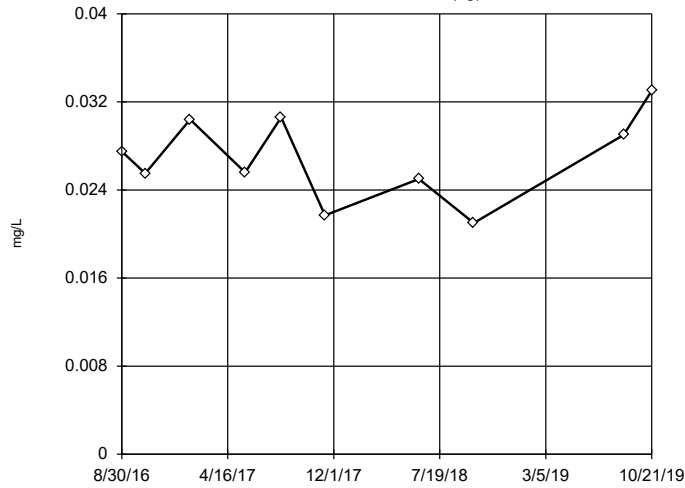
Tukey's Outlier Screening HGWC-118



n = 10
 No outliers found.
 Tukey's method selected by user.
 Data were square root transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Arsenic Analysis Run 3/13/2020 2:34 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

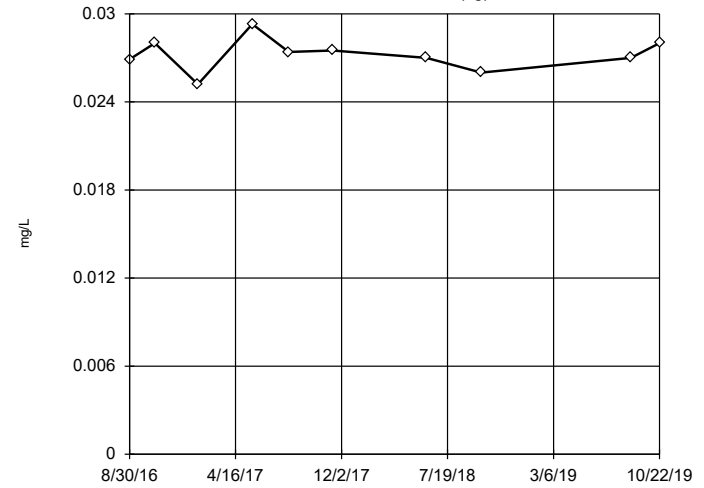
Tukey's Outlier Screening
HGWA-111 (bg)



n = 10
No outliers found.
Tukey's method selected by user.
Data were square transformed to achieve best W statistic (graph shown in original units).
High cutoff = 0.04558,
low cutoff = -0.02447,
based on IQR multiplier of 3.

Constituent: Barium Analysis Run 3/13/2020 2:34 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

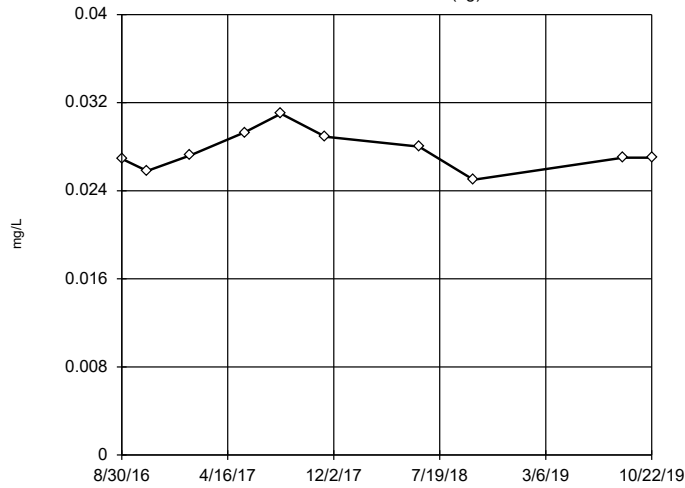
Tukey's Outlier Screening
HGWA-112 (bg)



n = 10
No outliers found.
Tukey's method selected by user.
Ladder of Powers transformations did not improve normality; analysis run on raw data.
High cutoff = 0.03265,
low cutoff = 0.0218,
based on IQR multiplier of 3.

Constituent: Barium Analysis Run 3/13/2020 2:34 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

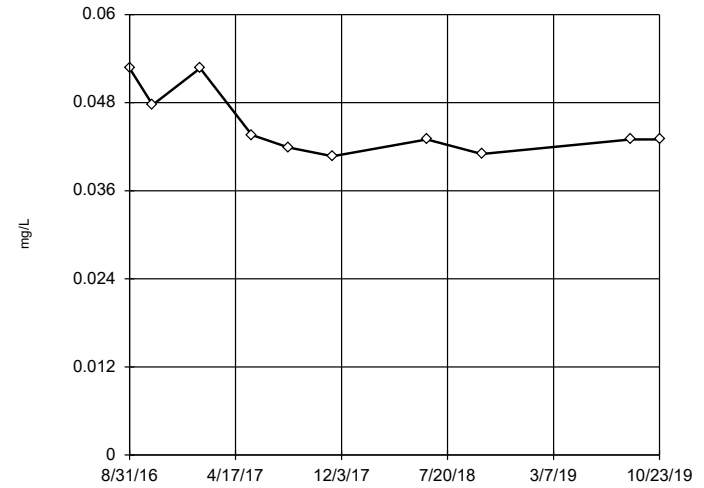
Tukey's Outlier Screening
HGWA-113 (bg)



n = 10
No outliers found.
Tukey's method selected by user.
Data were natural log transformed to achieve best W statistic (graph shown in original units).
High cutoff = 0.03922,
low cutoff = 0.01955,
based on IQR multiplier of 3.

Constituent: Barium Analysis Run 3/13/2020 2:34 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

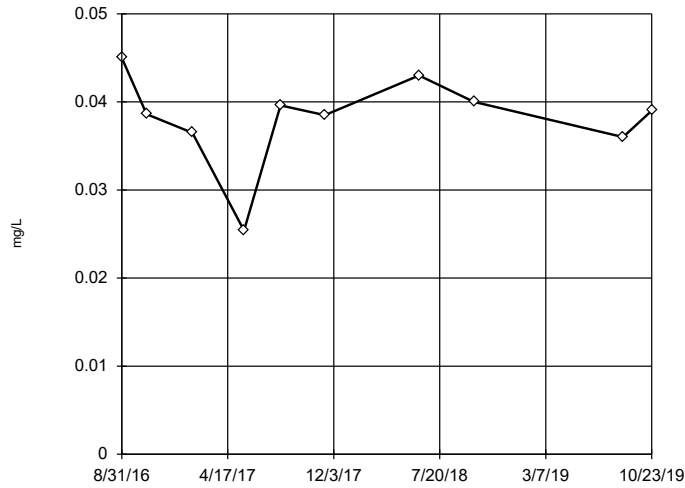
Tukey's Outlier Screening
HGWC-101



n = 10
No outliers found.
Tukey's method selected by user.
Data were natural log transformed to achieve best W statistic (graph shown in original units).
High cutoff = 0.08875,
low cutoff = 0.02342,
based on IQR multiplier of 3.

Constituent: Barium Analysis Run 3/13/2020 2:34 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

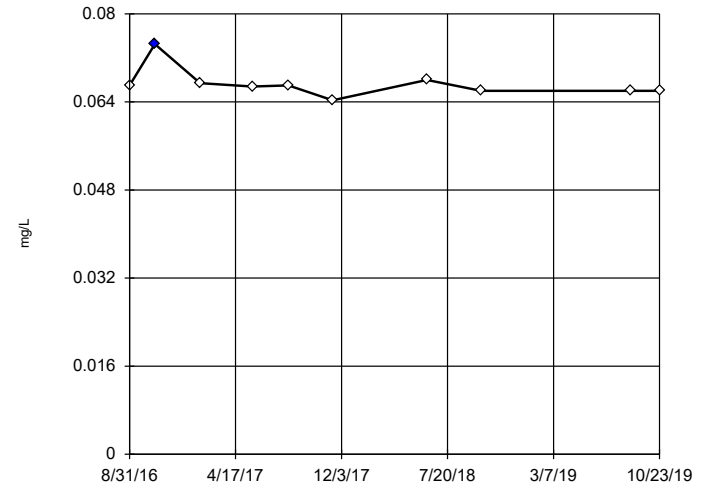
Tukey's Outlier Screening
HGWC-103



n = 10
No outliers found.
Tukey's method selected by user.
Data were x*4 transformed to achieve best W statistic (graph shown in original units).
High cutoff = 0.05102, low cutoff = -0.03788, based on IQR multiplier of 3.

Constituent: Barium Analysis Run 3/13/2020 2:34 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

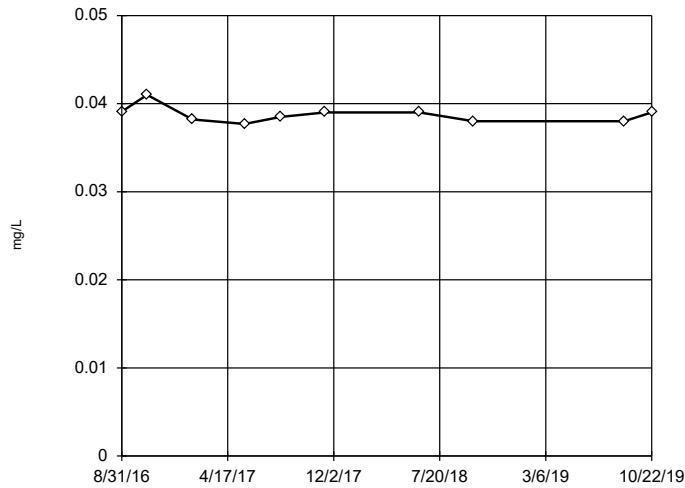
Tukey's Outlier Screening
HGWC-105



n = 10
Outlier is drawn as solid. Tukey's method selected by user.
Data were natural log transformed to achieve best W statistic (graph shown in original units).
High cutoff = 0.07306, low cutoff = 0.06115, based on IQR multiplier of 3.

Constituent: Barium Analysis Run 3/13/2020 2:34 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

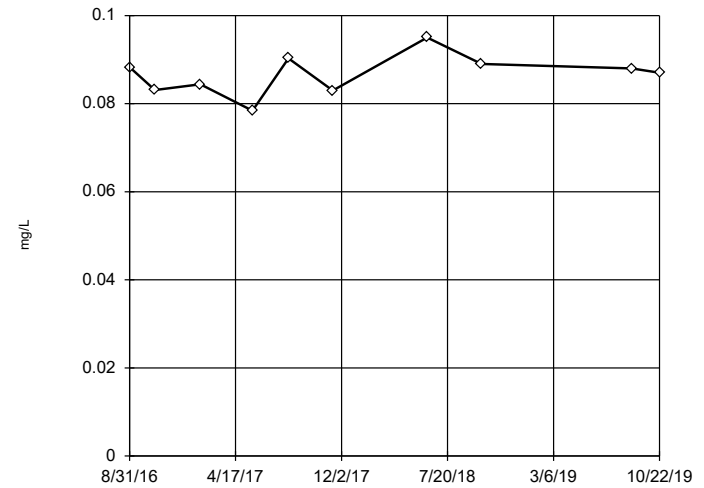
Tukey's Outlier Screening
HGWC-107



n = 10
No outliers found.
Tukey's method selected by user.
Data were natural log transformed to achieve best W statistic (graph shown in original units).
High cutoff = 0.04238, low cutoff = 0.03502, based on IQR multiplier of 3.

Constituent: Barium Analysis Run 3/13/2020 2:34 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

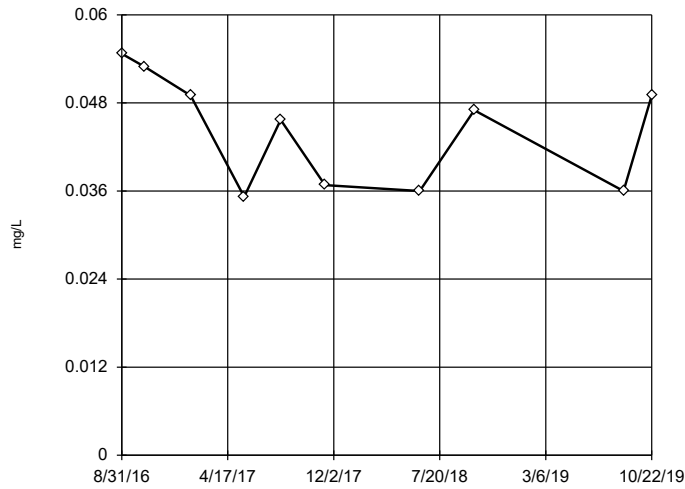
Tukey's Outlier Screening
HGWC-109



n = 10
No outliers found.
Tukey's method selected by user.
Ladder of Powers transformations did not improve normality; analysis run on raw data.
High cutoff = 0.1095, low cutoff = 0.06325, based on IQR multiplier of 3.

Constituent: Barium Analysis Run 3/13/2020 2:34 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

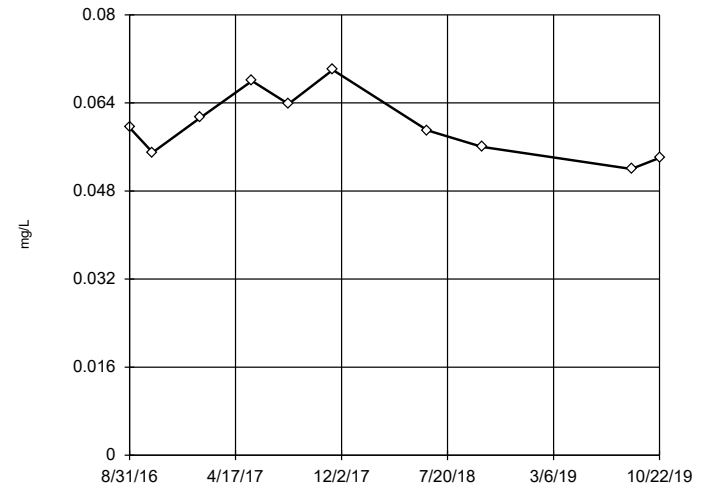
Tukey's Outlier Screening HGWC-117



n = 10
 No outliers found.
 Tukey's method selected by user.
 Data were x^4 transformed to achieve best W statistic (graph shown in original units).
 High cutoff = 0.06861, low cutoff = -0.06081, based on IQR multiplier of 3.

Constituent: Barium Analysis Run 3/13/2020 2:34 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

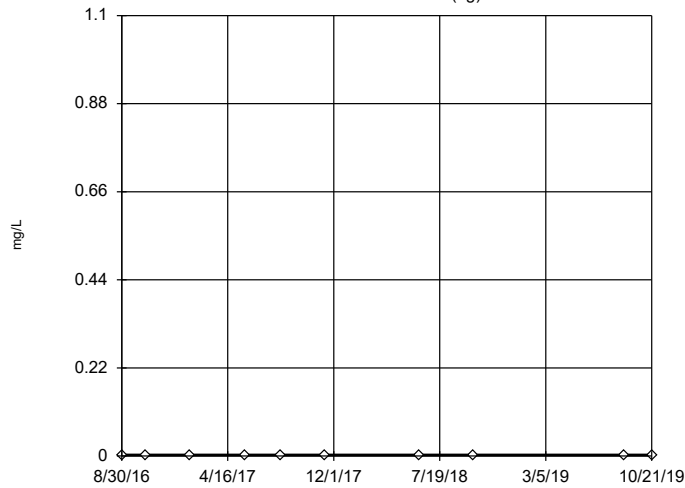
Tukey's Outlier Screening HGWC-118



n = 10
 No outliers found.
 Tukey's method selected by user.
 Data were natural log transformed to achieve best W statistic (graph shown in original units).
 High cutoff = 0.1163, low cutoff = 0.03087, based on IQR multiplier of 3.

Constituent: Barium Analysis Run 3/13/2020 2:34 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

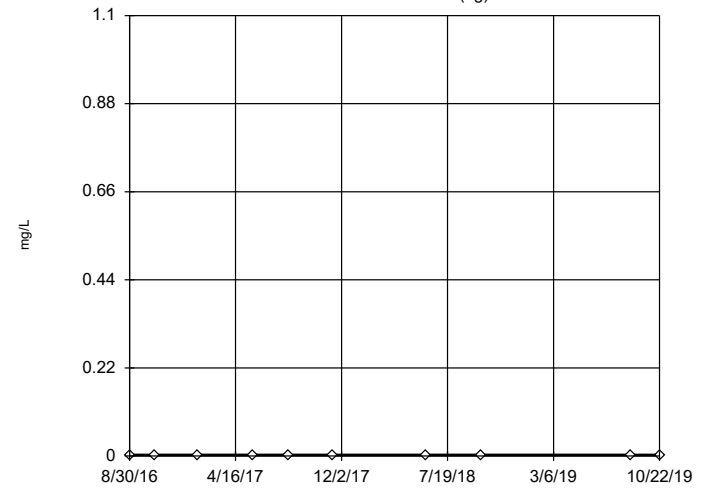
Tukey's Outlier Screening HGWA-111 (bg)



n = 10
 No outliers found.
 Tukey's method selected by user.
 Data were square root transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Beryllium Analysis Run 3/13/2020 2:34 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

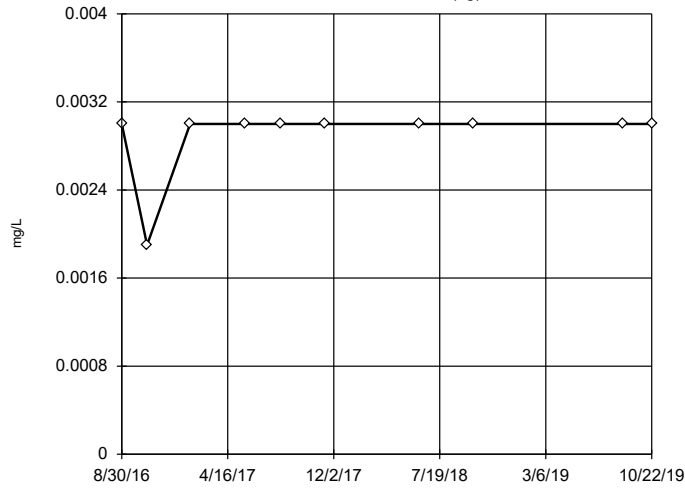
Tukey's Outlier Screening HGWA-112 (bg)



n = 10
 No outliers found.
 Tukey's method selected by user.
 Data were square root transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Beryllium Analysis Run 3/13/2020 2:34 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

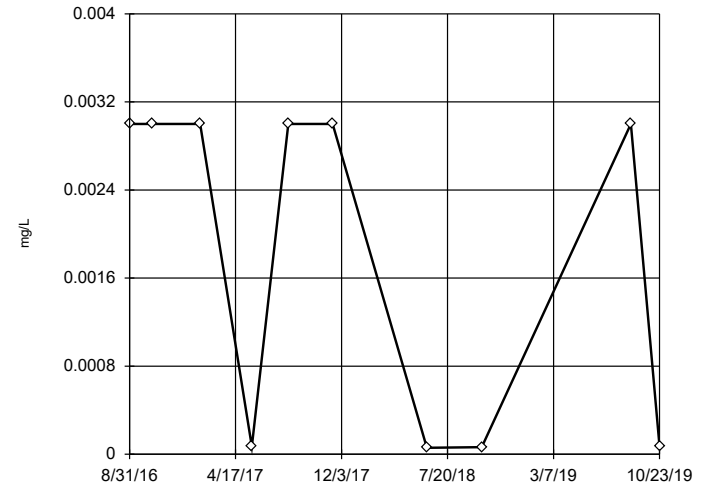
Tukey's Outlier Screening HGWA-113 (bg)



n = 10
 No outliers found.
 Tukey's method selected by user.
 Data were square root transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Beryllium Analysis Run 3/13/2020 2:34 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

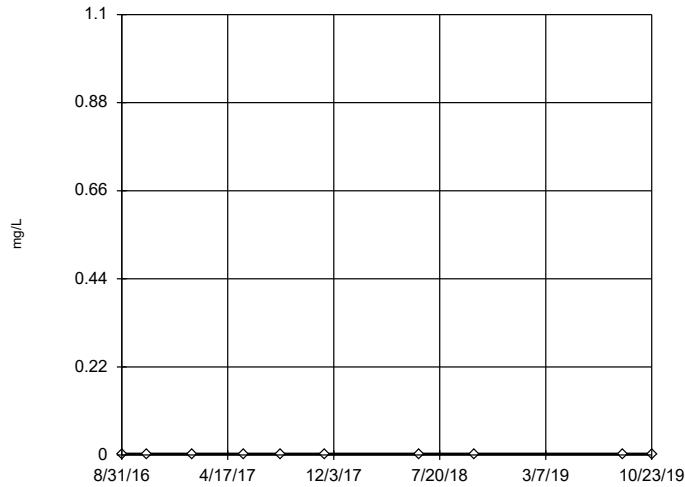
Tukey's Outlier Screening HGWC-101



n = 10
 No outliers found.
 Tukey's method selected by user.
 Data were natural log transformed to achieve best W statistic (graph shown in original units).
 High cutoff = 263.9, low cutoff = 7.7e-10, based on IQR multiplier of 3.

Constituent: Beryllium Analysis Run 3/13/2020 2:34 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

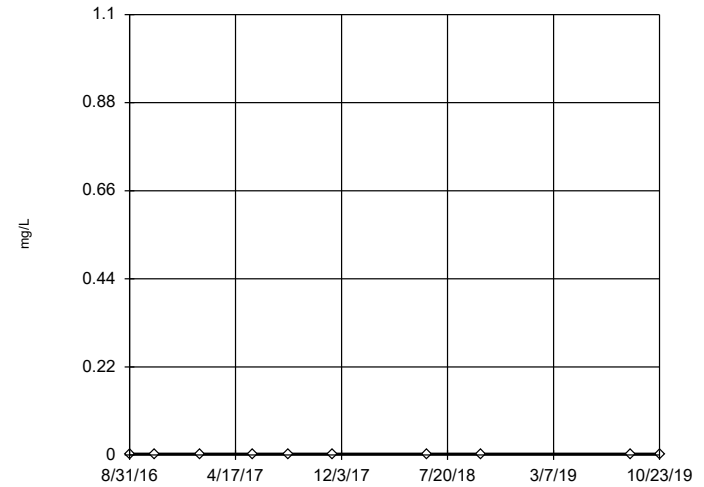
Tukey's Outlier Screening HGWC-103



n = 10
 No outliers found.
 Tukey's method selected by user.
 Data were square root transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Beryllium Analysis Run 3/13/2020 2:34 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

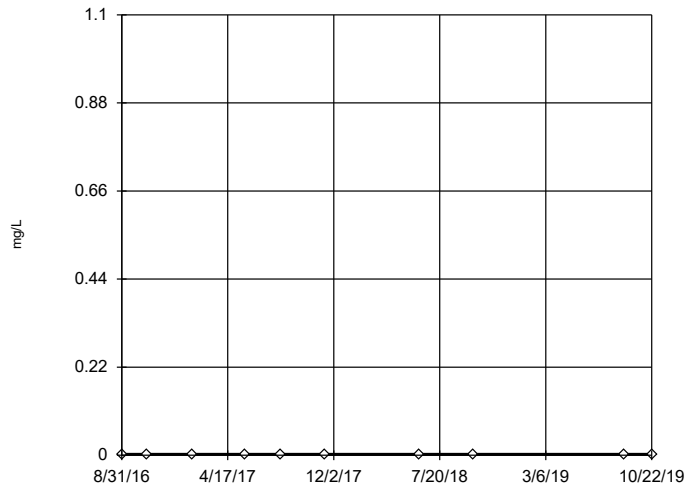
Tukey's Outlier Screening HGWC-105



n = 10
 No outliers found.
 Tukey's method selected by user.
 Data were square root transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Beryllium Analysis Run 3/13/2020 2:34 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

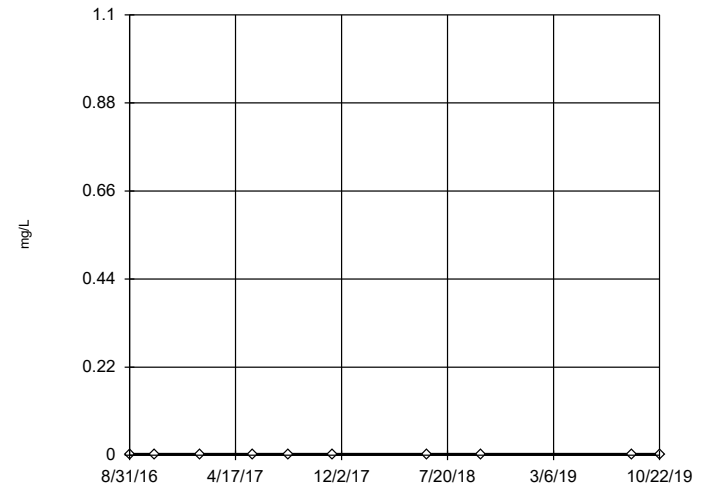
Tukey's Outlier Screening HGWC-107



n = 10
 No outliers found.
 Tukey's method selected by user.
 Data were square root transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Beryllium Analysis Run 3/13/2020 2:34 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

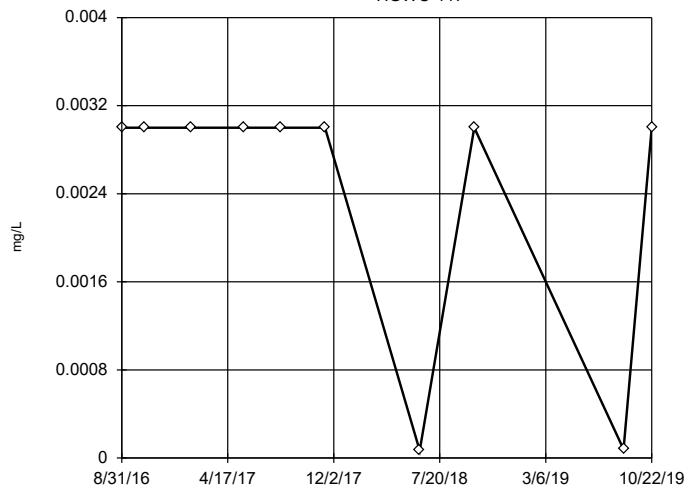
Tukey's Outlier Screening HGWC-109



n = 10
 No outliers found.
 Tukey's method selected by user.
 Data were square root transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Beryllium Analysis Run 3/13/2020 2:34 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

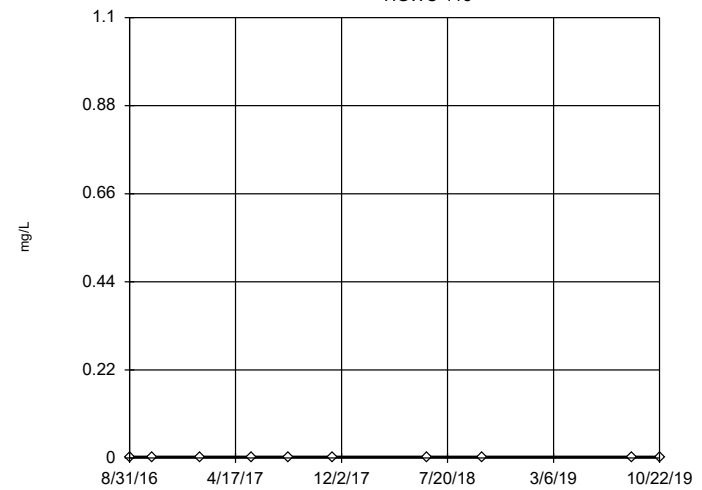
Tukey's Outlier Screening HGWC-117



n = 10
 No outliers found.
 Tukey's method selected by user.
 Data were natural log transformed to achieve best W statistic (graph shown in original units).
 High cutoff = 0.702, low cutoff = 0.0000208, based on IQR multiplier of 3.

Constituent: Beryllium Analysis Run 3/13/2020 2:34 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Tukey's Outlier Screening HGWC-118

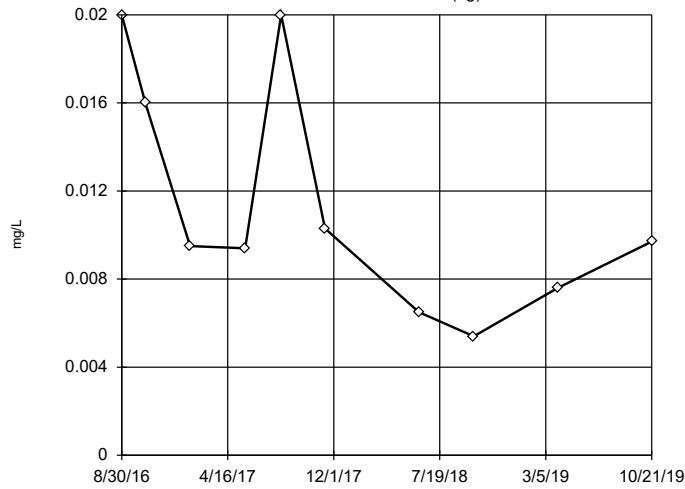


n = 10
 No outliers found.
 Tukey's method selected by user.
 Data were square root transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Beryllium Analysis Run 3/13/2020 2:34 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Tukey's Outlier Screening

HGWA-111 (bg)



n = 10

No outliers found.
Tukey's method selected by user.

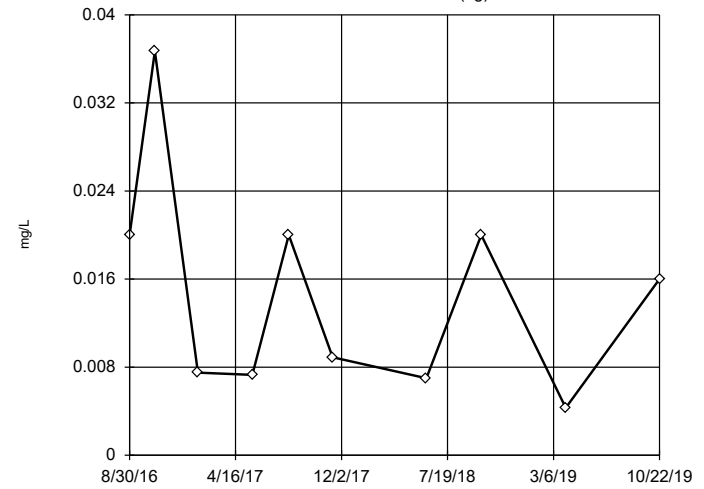
Data were natural log transformed to achieve best W statistic (graph shown in original units).

High cutoff = 0.2949, low cutoff = 0.0004263, based on IQR multiplier of 3.

Constituent: Boron Analysis Run 3/13/2020 2:34 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Tukey's Outlier Screening

HGWA-112 (bg)



n = 10

No outliers found.
Tukey's method selected by user.

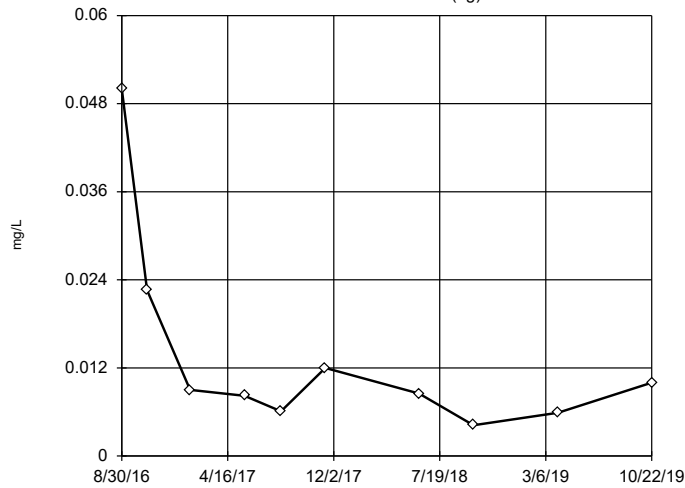
Data were natural log transformed to achieve best W statistic (graph shown in original units).

High cutoff = 0.438, low cutoff = 0.0003264, based on IQR multiplier of 3.

Constituent: Boron Analysis Run 3/13/2020 2:34 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Tukey's Outlier Screening

HGWA-113 (bg)



n = 10

No outliers found.
Tukey's method selected by user.

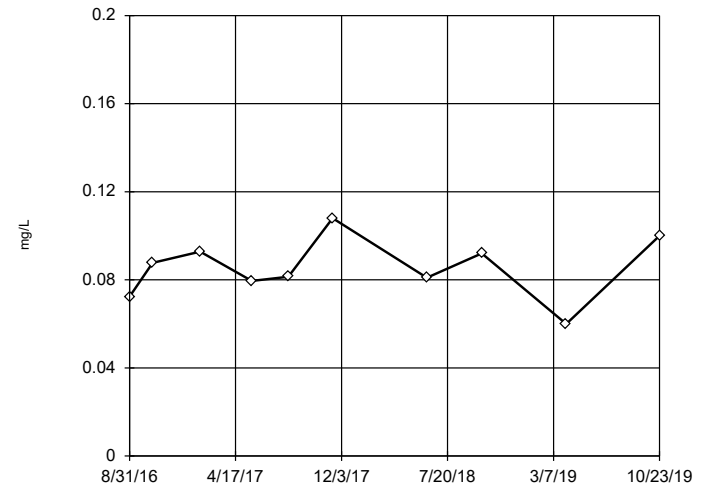
Data were natural log transformed to achieve best W statistic (graph shown in original units).

High cutoff = 0.3406, low cutoff = 0.00029, based on IQR multiplier of 3.

Constituent: Boron Analysis Run 3/13/2020 2:34 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Tukey's Outlier Screening

HGWC-101



n = 10

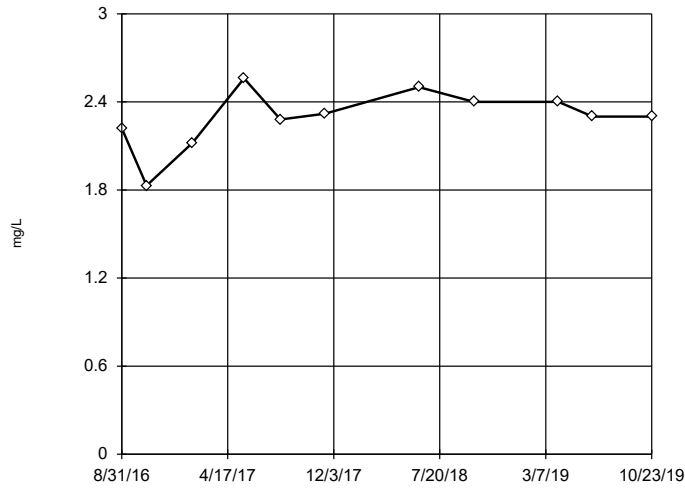
No outliers found.
Tukey's method selected by user.

Data were square transformed to achieve best W statistic (graph shown in original units).

High cutoff = 0.141, low cutoff = -0.06924, based on IQR multiplier of 3.

Constituent: Boron Analysis Run 3/13/2020 2:34 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

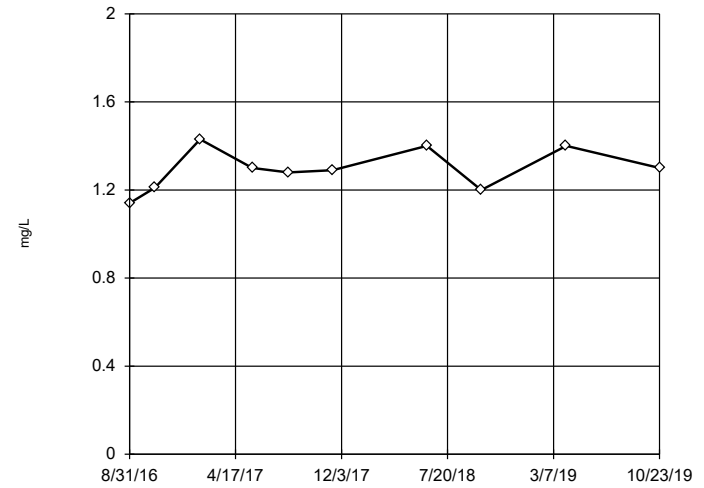
Tukey's Outlier Screening
HGWC-103



n = 11
No outliers found. Tukey's method selected by user.
Data were x*6 transformed to achieve best W statistic (graph shown in original units).
High cutoff = 2.72, low cutoff = -2.134, based on IQR multiplier of 3.

Constituent: Boron Analysis Run 3/13/2020 2:34 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

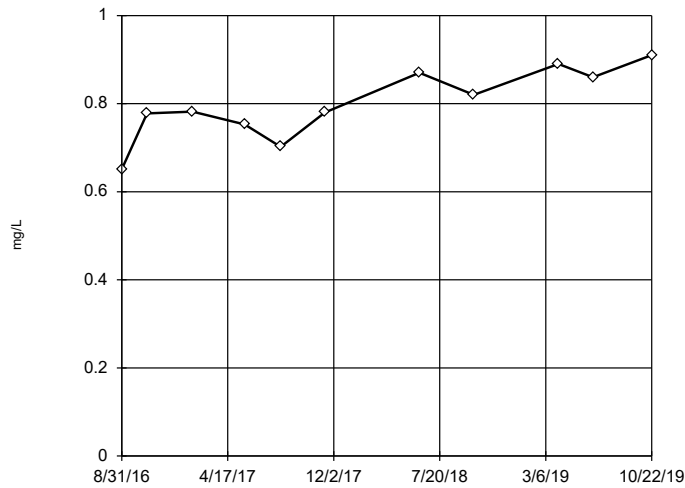
Tukey's Outlier Screening
HGWC-105



n = 10
No outliers found. Tukey's method selected by user.
Data were cube root transformed to achieve best W statistic (graph shown in original units).
High cutoff = 2.109, low cutoff = 0.7301, based on IQR multiplier of 3.

Constituent: Boron Analysis Run 3/13/2020 2:34 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

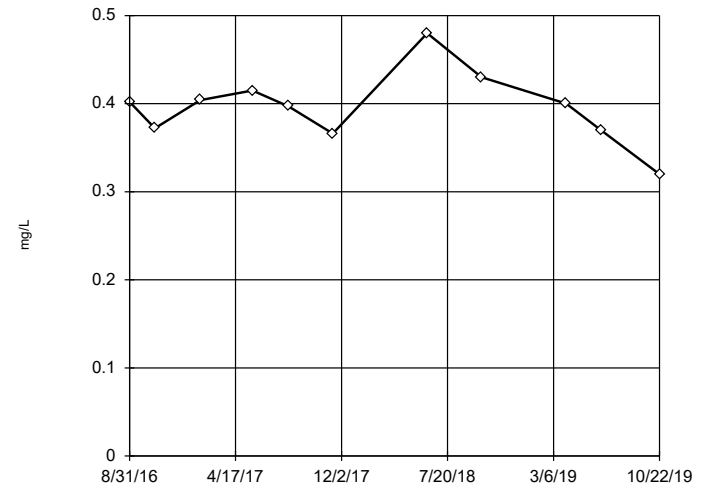
Tukey's Outlier Screening
HGWC-107



n = 11
No outliers found. Tukey's method selected by user.
Data were cube transformed to achieve best W statistic (graph shown in original units).
High cutoff = 1.106, low cutoff = -0.6445, based on IQR multiplier of 3.

Constituent: Boron Analysis Run 3/13/2020 2:34 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Tukey's Outlier Screening
HGWC-109

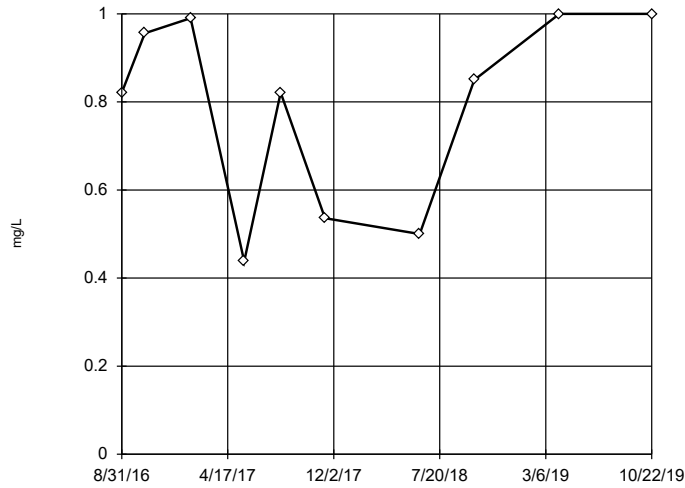


n = 11
No outliers found. Tukey's method selected by user.
Data were cube root transformed to achieve best W statistic (graph shown in original units).
High cutoff = 0.5716, low cutoff = 0.2547, based on IQR multiplier of 3.

Constituent: Boron Analysis Run 3/13/2020 2:35 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Tukey's Outlier Screening

HGWC-117

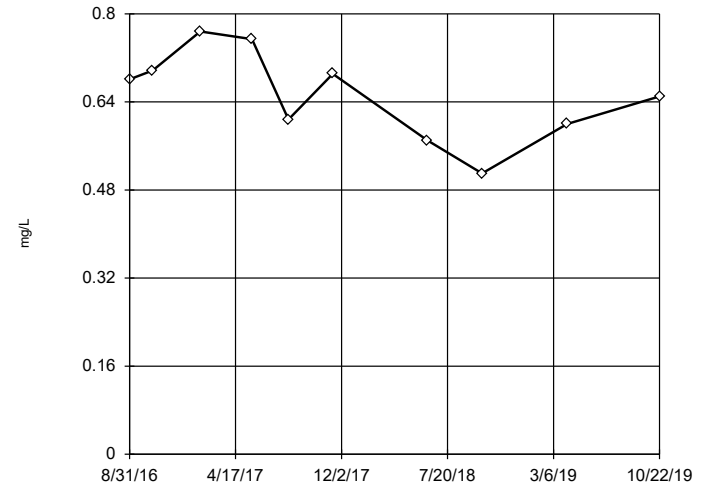


n = 10
 No outliers found.
 Tukey's method selected by user.
 Data were x*4 transformed to achieve best W statistic (graph shown in original units).
 High cutoff = 1.387, low cutoff = -1.276, based on IQR multiplier of 3.

Constituent: Boron Analysis Run 3/13/2020 2:35 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Tukey's Outlier Screening

HGWC-118

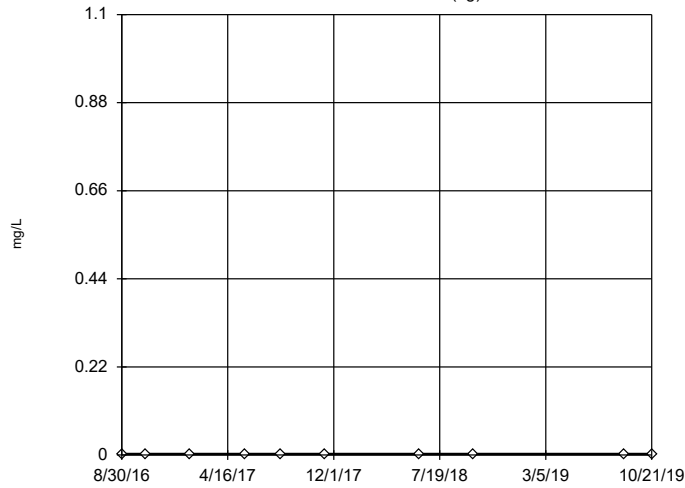


n = 10
 No outliers found.
 Tukey's method selected by user.
 Data were square transformed to achieve best W statistic (graph shown in original units).
 High cutoff = 1.04, low cutoff = -0.4601, based on IQR multiplier of 3.

Constituent: Boron Analysis Run 3/13/2020 2:35 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Tukey's Outlier Screening

HGWA-111 (bg)

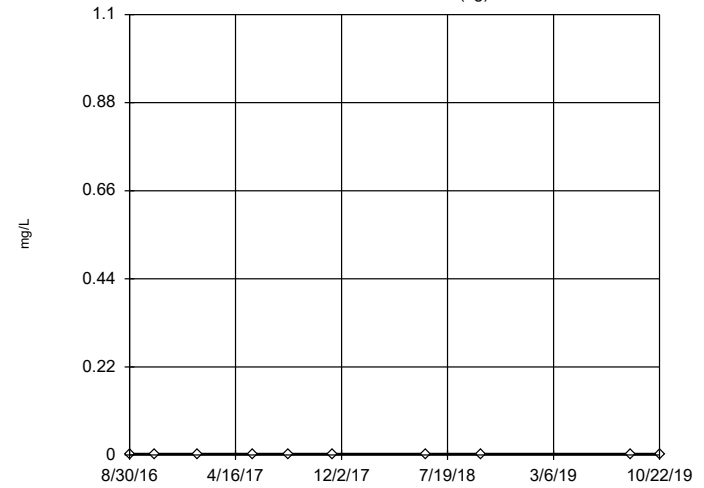


n = 10
 No outliers found.
 Tukey's method selected by user.
 Data were square root transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Cadmium Analysis Run 3/13/2020 2:35 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Tukey's Outlier Screening

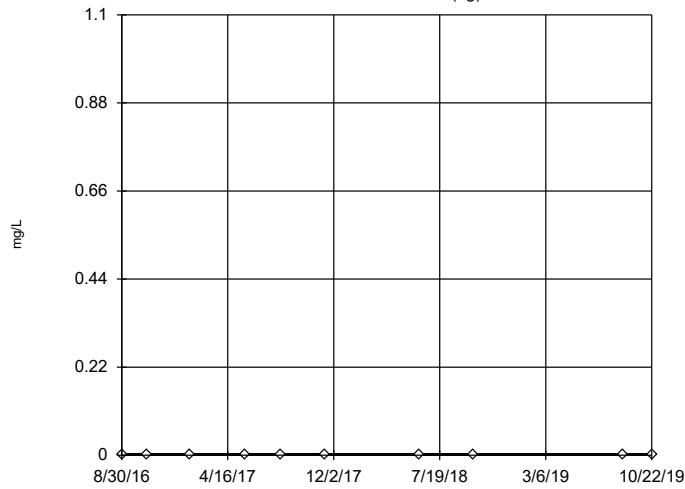
HGWA-112 (bg)



n = 10
 No outliers found.
 Tukey's method selected by user.
 Data were square root transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Cadmium Analysis Run 3/13/2020 2:35 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

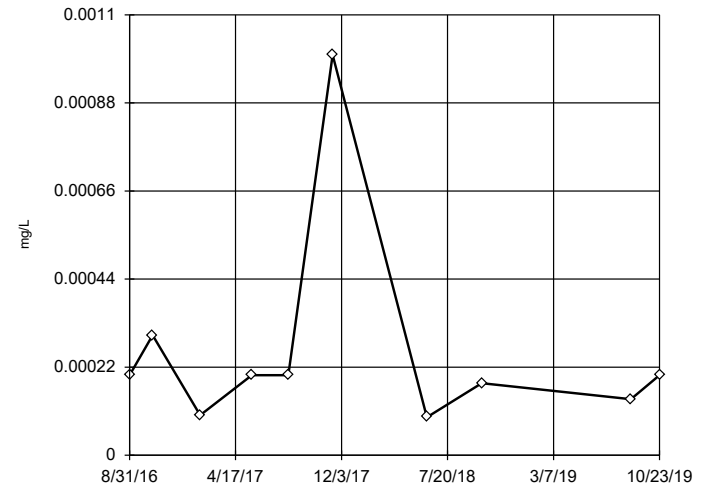
Tukey's Outlier Screening HGWA-113 (bg)



n = 10
No outliers found. Tukey's method selected by user.
Data were square root transformed to achieve best W statistic (graph shown in original units).
The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Cadmium Analysis Run 3/13/2020 2:35 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

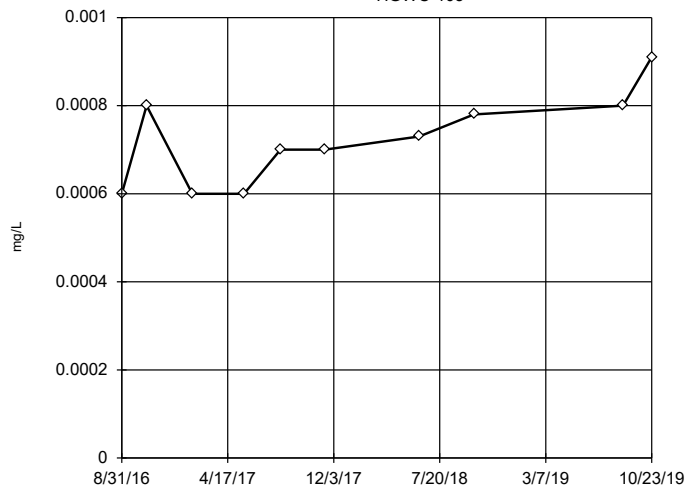
Tukey's Outlier Screening HGWC-101



n = 10
No outliers found. Tukey's method selected by user.
Data were natural log transformed to achieve best W statistic (graph shown in original units).
High cutoff = 0.002173, low cutoff = 0.00001334, based on IQR multiplier of 3.

Constituent: Cadmium Analysis Run 3/13/2020 2:35 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

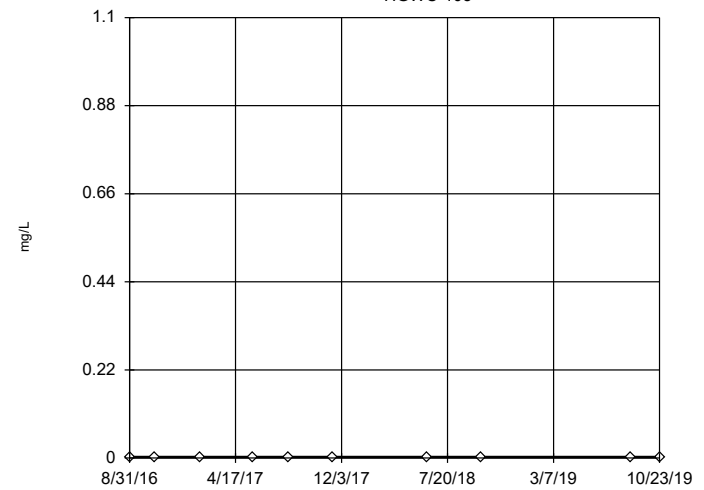
Tukey's Outlier Screening HGWC-103



n = 10
No outliers found. Tukey's method selected by user.
Ladder of Powers transformations did not improve normality; analysis run on raw data.
High cutoff = 0.0014, low cutoff = -3.3e-19, based on IQR multiplier of 3.

Constituent: Cadmium Analysis Run 3/13/2020 2:35 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Tukey's Outlier Screening HGWC-105

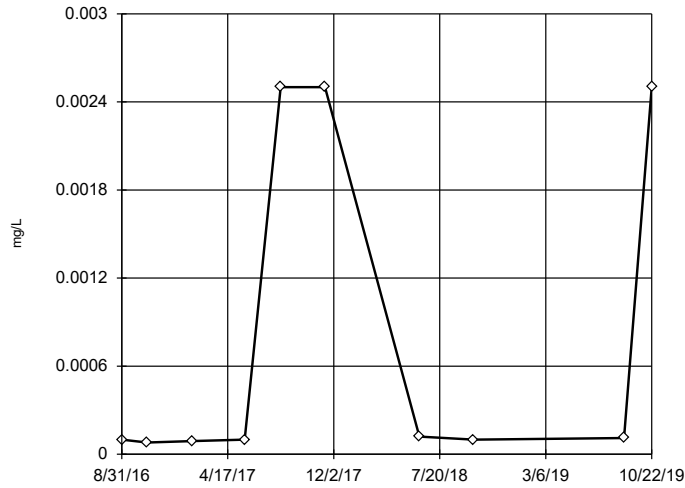


n = 10
No outliers found. Tukey's method selected by user.
Data were square root transformed to achieve best W statistic (graph shown in original units).
The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Cadmium Analysis Run 3/13/2020 2:35 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Tukey's Outlier Screening

HGWC-107

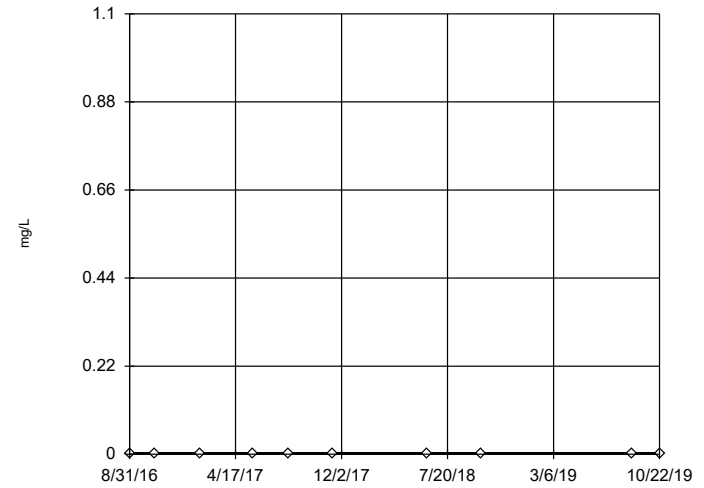


n = 10
 No outliers found.
 Tukey's method selected by user.
 Data were natural log transformed to achieve best W statistic (graph shown in original units).
 High cutoff = 45.75, low cutoff = 5.2e-9, based on IQR multiplier of 3.

Constituent: Cadmium Analysis Run 3/13/2020 2:35 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Tukey's Outlier Screening

HGWC-109

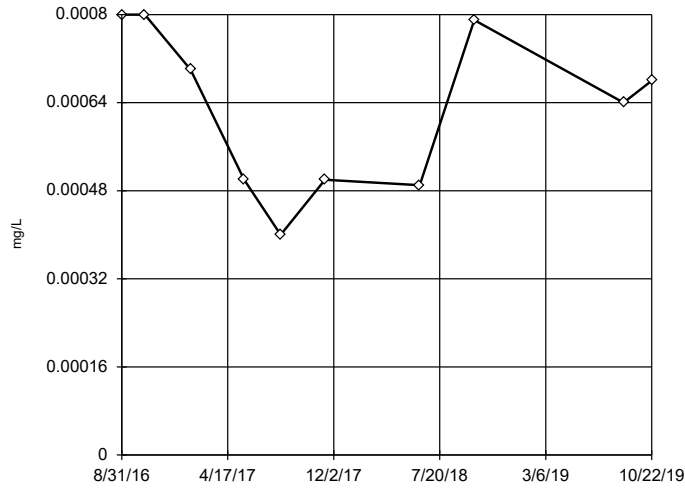


n = 10
 No outliers found.
 Tukey's method selected by user.
 Data were square root transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Cadmium Analysis Run 3/13/2020 2:35 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Tukey's Outlier Screening

HGWC-117

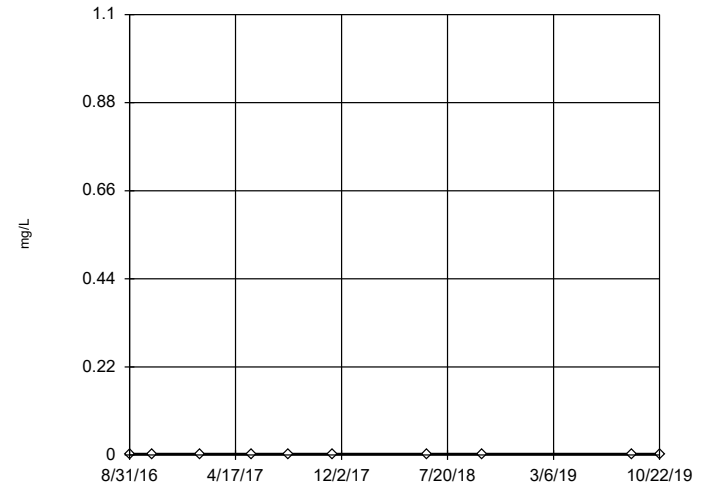


n = 10
 No outliers found.
 Tukey's method selected by user.
 Ladder of Powers transformations did not improve normality; analysis run on raw data.
 High cutoff = 0.001695, low cutoff = -0.000405, based on IQR multiplier of 3.

Constituent: Cadmium Analysis Run 3/13/2020 2:35 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Tukey's Outlier Screening

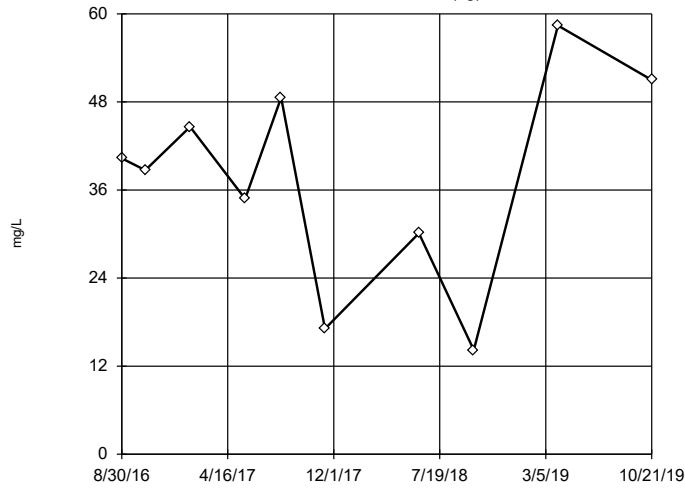
HGWC-118



n = 10
 No outliers found.
 Tukey's method selected by user.
 Data were square root transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Cadmium Analysis Run 3/13/2020 2:35 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

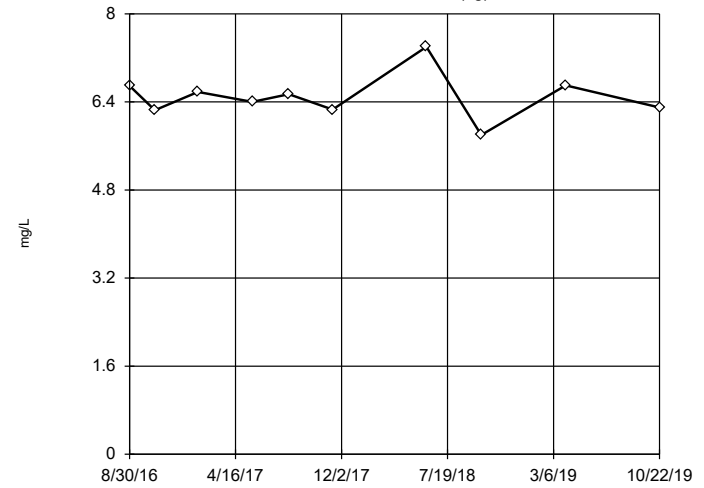
Tukey's Outlier Screening
HGWA-111 (bg)



n = 10
No outliers found. Tukey's method selected by user.
Data were square transformed to achieve best W statistic (graph shown in original units).
High cutoff = 90.16, low cutoff = -71.05, based on IQR multiplier of 3.

Constituent: Calcium Analysis Run 3/13/2020 2:35 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

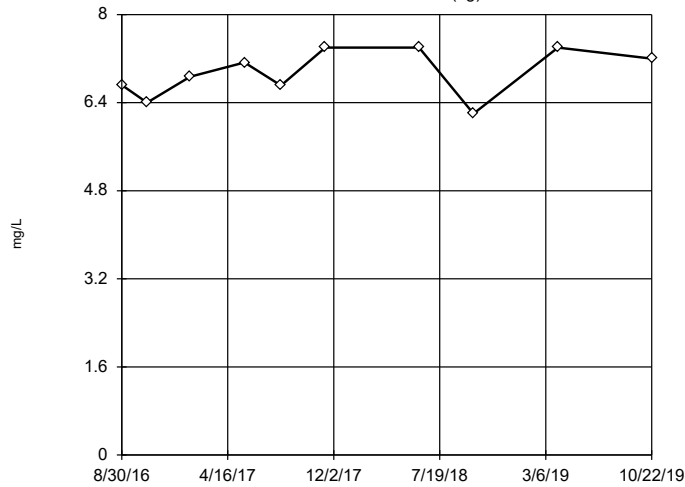
Tukey's Outlier Screening
HGWA-112 (bg)



n = 10
No outliers found. Tukey's method selected by user.
Data were natural log transformed to achieve best W statistic (graph shown in original units).
High cutoff = 8.21, low cutoff = 5.101, based on IQR multiplier of 3.

Constituent: Calcium Analysis Run 3/13/2020 2:35 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

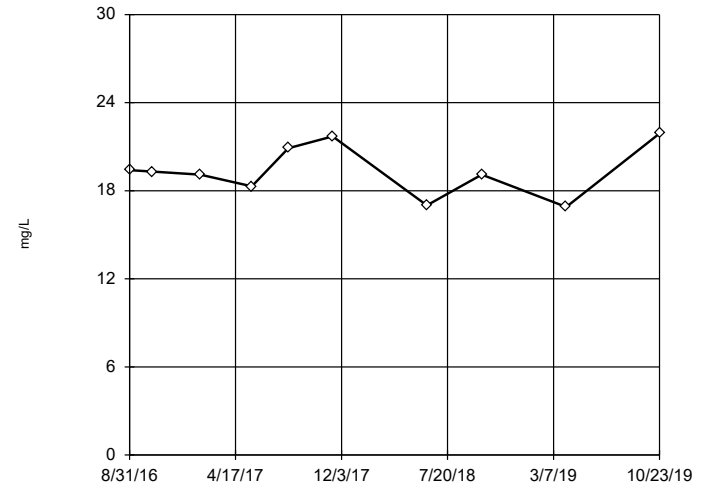
Tukey's Outlier Screening
HGWA-113 (bg)



n = 10
No outliers found. Tukey's method selected by user.
Data were cube transformed to achieve best W statistic (graph shown in original units).
High cutoff = 9.184, low cutoff = -4.434, based on IQR multiplier of 3.

Constituent: Calcium Analysis Run 3/13/2020 2:35 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

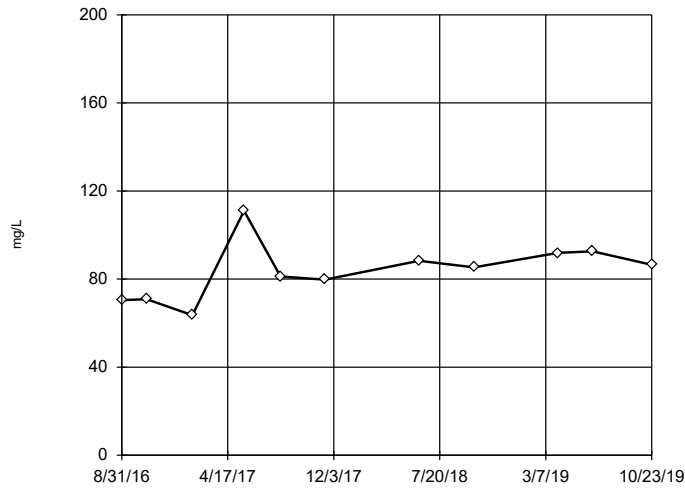
Tukey's Outlier Screening
HGWC-101



n = 10
No outliers found. Tukey's method selected by user.
Data were cube root transformed to achieve best W statistic (graph shown in original units).
High cutoff = 35.22, low cutoff = 9.226, based on IQR multiplier of 3.

Constituent: Calcium Analysis Run 3/13/2020 2:35 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

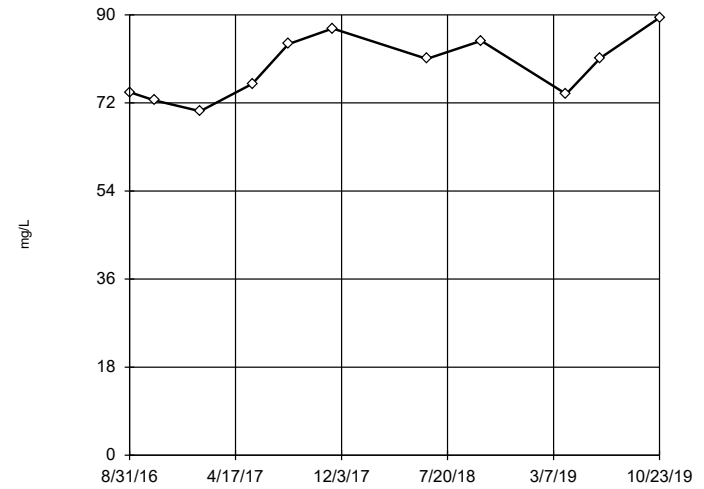
Tukey's Outlier Screening
HGWC-103



n = 11
No outliers found. Tukey's method selected by user.
Data were natural log transformed to achieve best W statistic (graph shown in original units).
High cutoff = 200.1, low cutoff = 32.56, based on IQR multiplier of 3.

Constituent: Calcium Analysis Run 3/13/2020 2:35 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

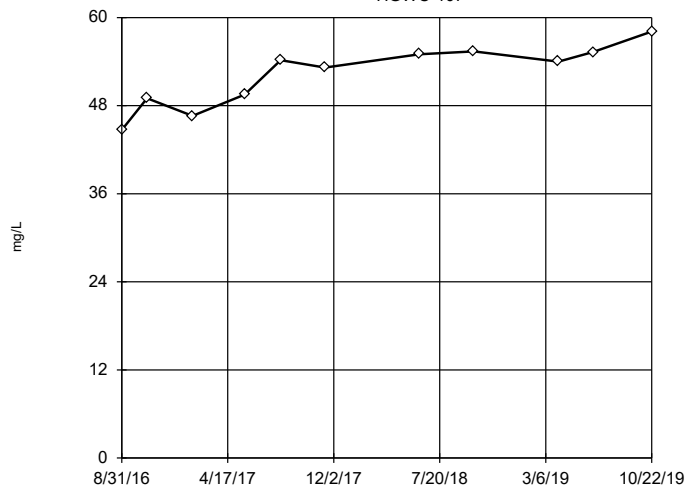
Tukey's Outlier Screening
HGWC-105



n = 11
No outliers found. Tukey's method selected by user.
Data were square root transformed to achieve best W statistic (graph shown in original units).
High cutoff = 121.9, low cutoff = 45.6, based on IQR multiplier of 3.

Constituent: Calcium Analysis Run 3/13/2020 2:35 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

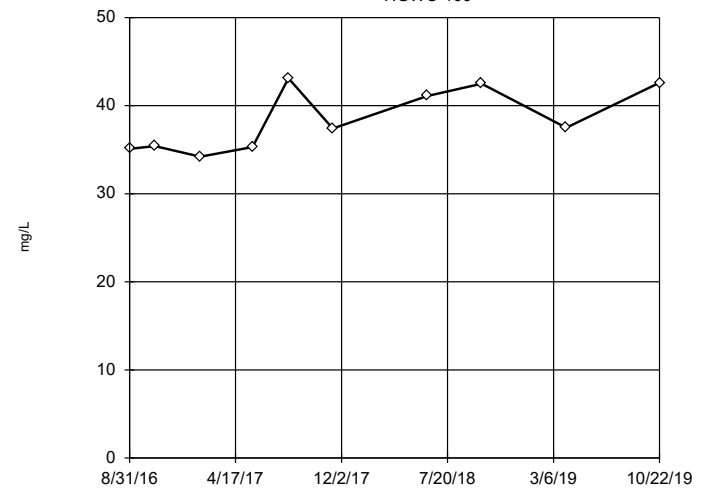
Tukey's Outlier Screening
HGWC-107



n = 11
No outliers found. Tukey's method selected by user.
Data were x*6 transformed to achieve best W statistic (graph shown in original units).
High cutoff = 64.63, low cutoff = -55.88, based on IQR multiplier of 3.

Constituent: Calcium Analysis Run 3/13/2020 2:35 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

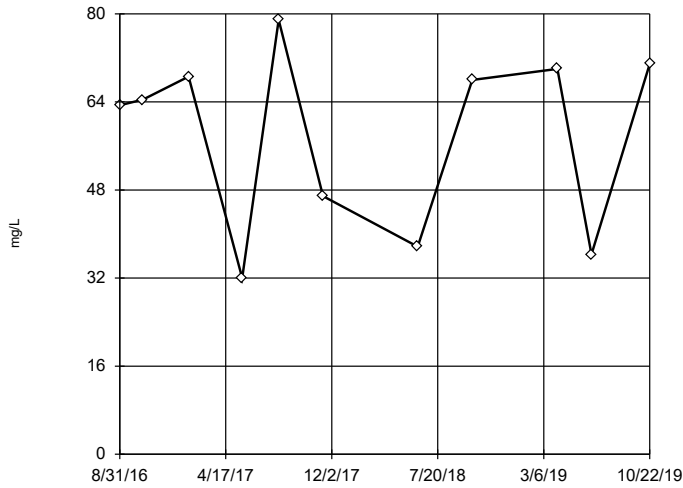
Tukey's Outlier Screening
HGWC-109



n = 10
No outliers found. Tukey's method selected by user.
Data were natural log transformed to achieve best W statistic (graph shown in original units).
High cutoff = 75.16, low cutoff = 19.93, based on IQR multiplier of 3.

Constituent: Calcium Analysis Run 3/13/2020 2:35 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

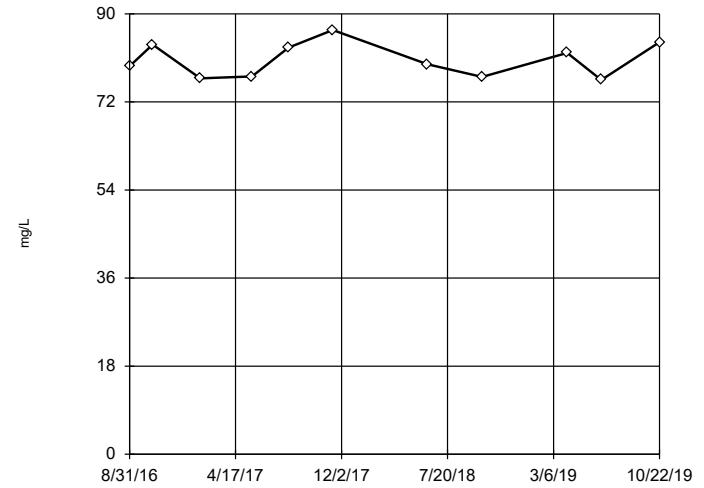
Tukey's Outlier Screening
HGWC-117



n = 11
No outliers found. Tukey's method selected by user.
Data were x^4 transformed to achieve best W statistic (graph shown in original units).
High cutoff = 97.39, low cutoff = -89.43, based on IQR multiplier of 3.

Constituent: Calcium Analysis Run 3/13/2020 2:35 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

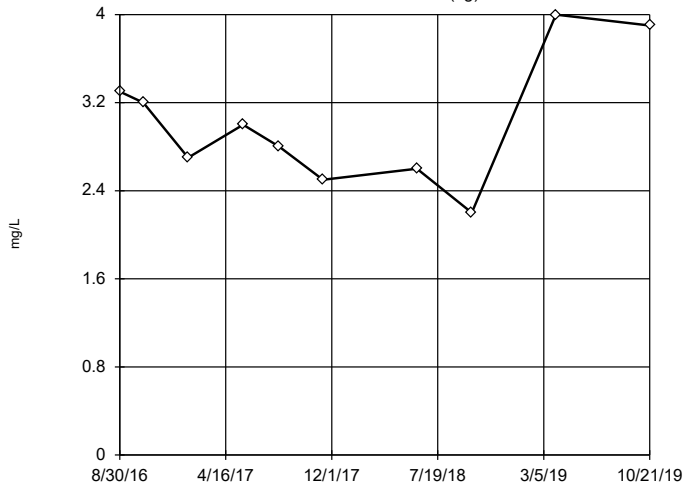
Tukey's Outlier Screening
HGWC-118



n = 11
No outliers found. Tukey's method selected by user.
Data were natural log transformed to achieve best W statistic (graph shown in original units).
High cutoff = 107.1, low cutoff = 60.26, based on IQR multiplier of 3.

Constituent: Calcium Analysis Run 3/13/2020 2:35 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

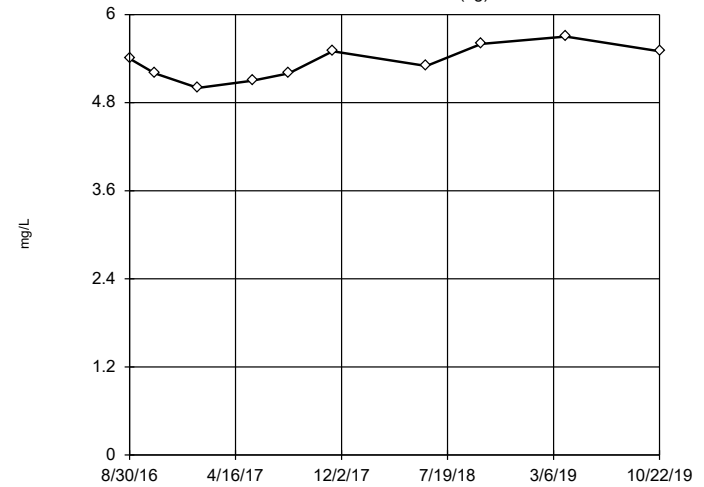
Tukey's Outlier Screening
HGWA-111 (bg)



n = 10
No outliers found. Tukey's method selected by user.
Data were natural log transformed to achieve best W statistic (graph shown in original units).
High cutoff = 9.995, low cutoff = 0.9151, based on IQR multiplier of 3.

Constituent: Chloride Analysis Run 3/13/2020 2:35 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Tukey's Outlier Screening
HGWA-112 (bg)

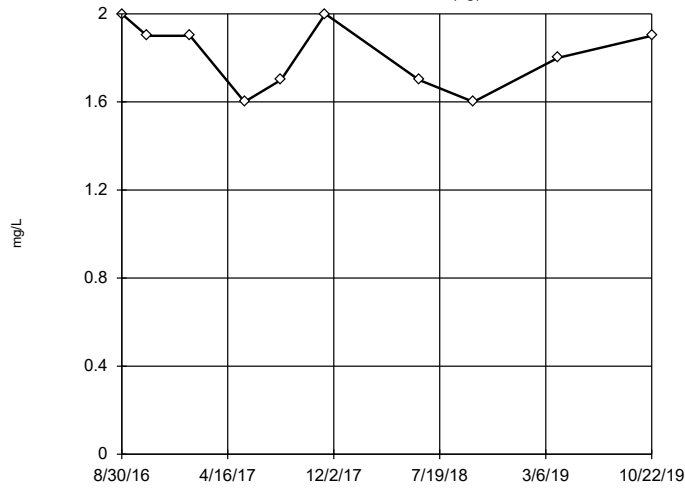


n = 10
No outliers found. Tukey's method selected by user.
Ladder of Powers transformations did not improve normality; analysis run on raw data.
High cutoff = 6.75, low cutoff = 3.95, based on IQR multiplier of 3.

Constituent: Chloride Analysis Run 3/13/2020 2:35 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Tukey's Outlier Screening

HGWA-113 (bg)

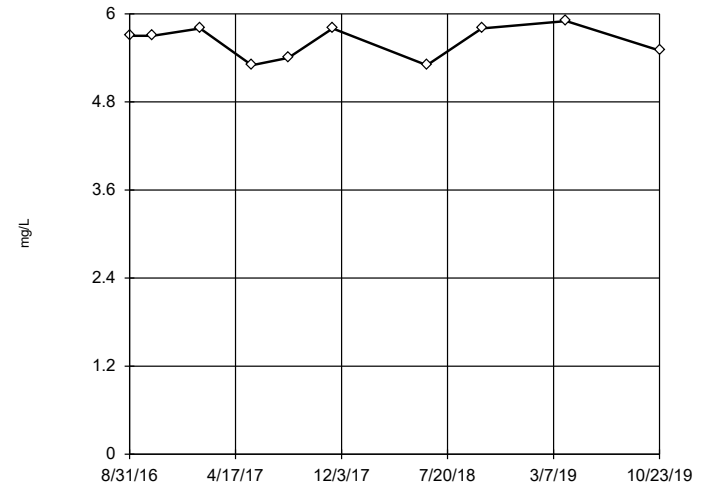


n = 10
 No outliers found. Tukey's method selected by user.
 Data were cube transformed to achieve best W statistic (graph shown in original units).
 High cutoff = 2.531, low cutoff = -1.622, based on IQR multiplier of 3.

Constituent: Chloride Analysis Run 3/13/2020 2:35 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Tukey's Outlier Screening

HGWC-101

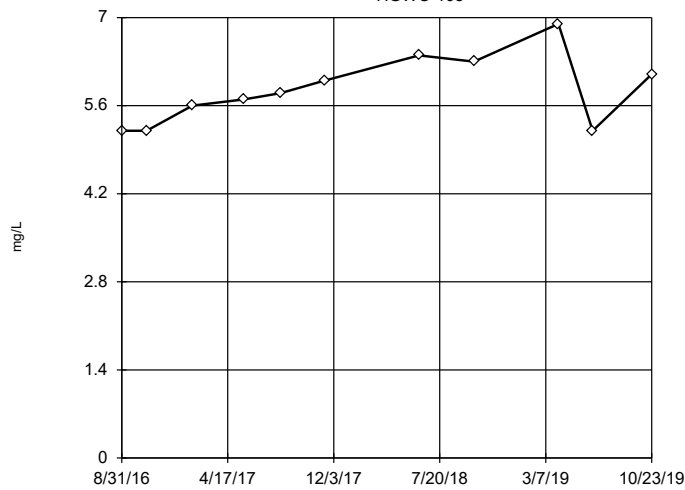


n = 10
 No outliers found. Tukey's method selected by user.
 Data were x⁶ transformed to achieve best W statistic (graph shown in original units).
 High cutoff = 6.589, low cutoff = -5.222, based on IQR multiplier of 3.

Constituent: Chloride Analysis Run 3/13/2020 2:35 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Tukey's Outlier Screening

HGWC-103

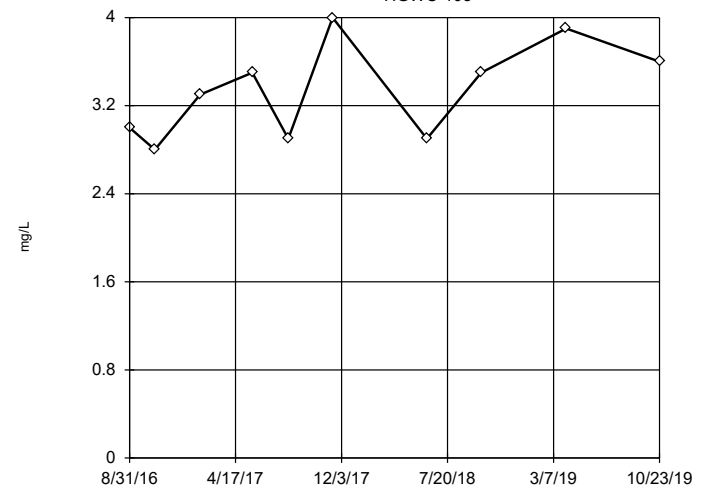


n = 11
 No outliers found. Tukey's method selected by user.
 Data were cube root transformed to achieve best W statistic (graph shown in original units).
 High cutoff = 10.51, low cutoff = 2.681, based on IQR multiplier of 3.

Constituent: Chloride Analysis Run 3/13/2020 2:35 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Tukey's Outlier Screening

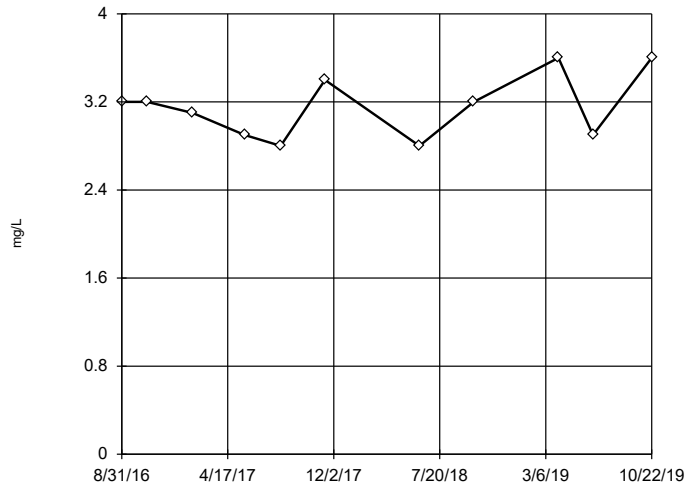
HGWC-105



n = 10
 No outliers found. Tukey's method selected by user.
 Data were square root transformed to achieve best W statistic (graph shown in original units).
 High cutoff = 6.946, low cutoff = 1.007, based on IQR multiplier of 3.

Constituent: Chloride Analysis Run 3/13/2020 2:35 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

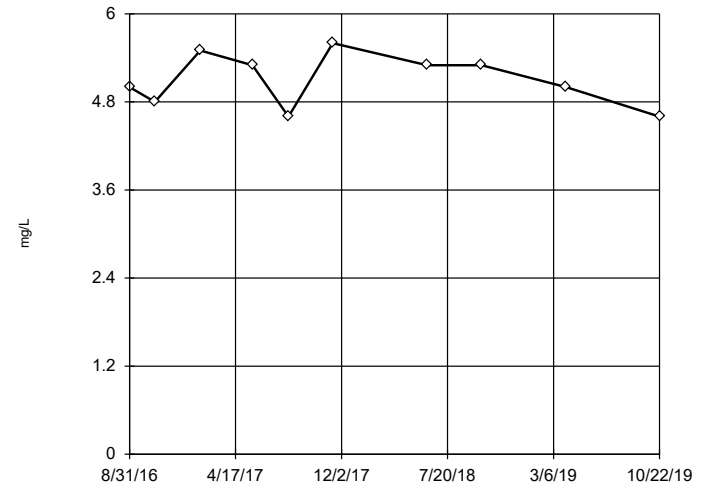
Tukey's Outlier Screening
HGWC-107



n = 11
No outliers found. Tukey's method selected by user.
Data were natural log transformed to achieve best W statistic (graph shown in original units).
High cutoff = 5.479, low cutoff = 1.8, based on IQR multiplier of 3.

Constituent: Chloride Analysis Run 3/13/2020 2:35 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

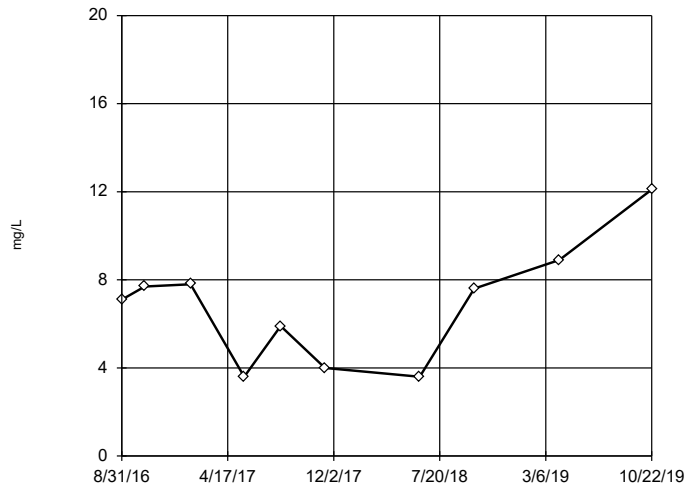
Tukey's Outlier Screening
HGWC-109



n = 10
No outliers found. Tukey's method selected by user.
Data were x^4 transformed to achieve best W statistic (graph shown in original units).
High cutoff = 6.637, low cutoff = -4.947, based on IQR multiplier of 3.

Constituent: Chloride Analysis Run 3/13/2020 2:35 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

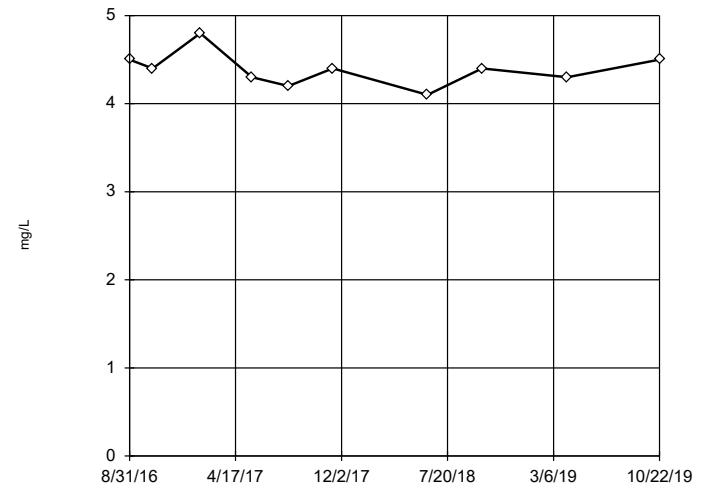
Tukey's Outlier Screening
HGWC-117



n = 10
No outliers found. Tukey's method selected by user.
Data were square root transformed to achieve best W statistic (graph shown in original units).
High cutoff = 32.56, low cutoff = -0.756, based on IQR multiplier of 3.

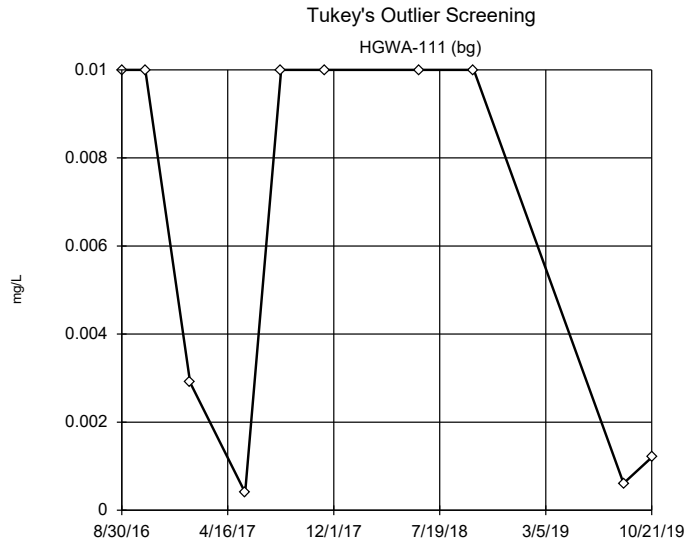
Constituent: Chloride Analysis Run 3/13/2020 2:35 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Tukey's Outlier Screening
HGWC-118



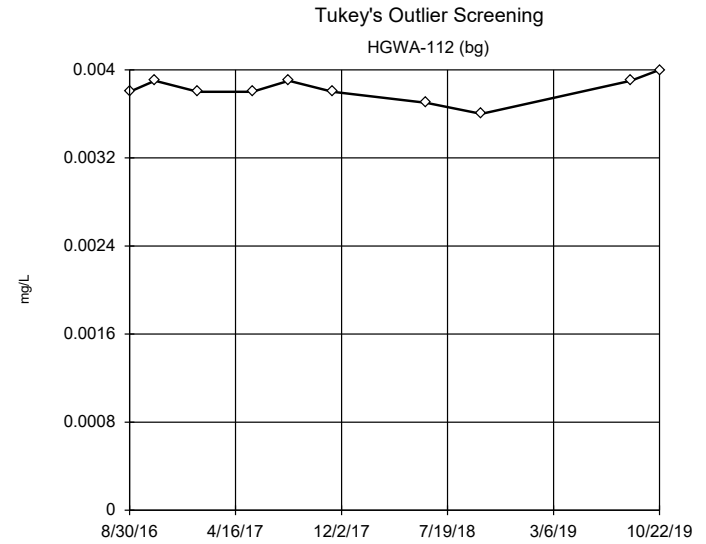
n = 10
No outliers found. Tukey's method selected by user.
Data were natural log transformed to achieve best W statistic (graph shown in original units).
High cutoff = 5.343, low cutoff = 3.579, based on IQR multiplier of 3.

Constituent: Chloride Analysis Run 3/13/2020 2:35 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4



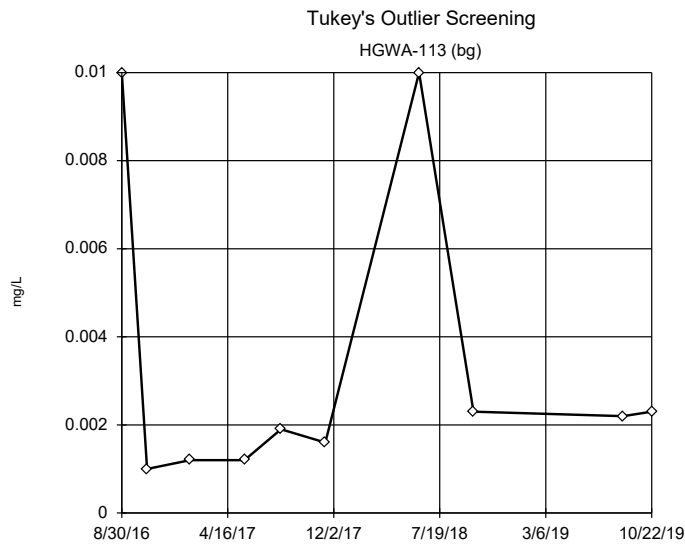
n = 10
 No outliers found.
 Tukey's method selected by user.
 Data were natural log transformed to achieve best W statistic (graph shown in original units).
 High cutoff = 15.97, low cutoff = 5.4e-7, based on IQR multiplier of 3.

Constituent: Chromium Analysis Run 3/13/2020 2:35 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4



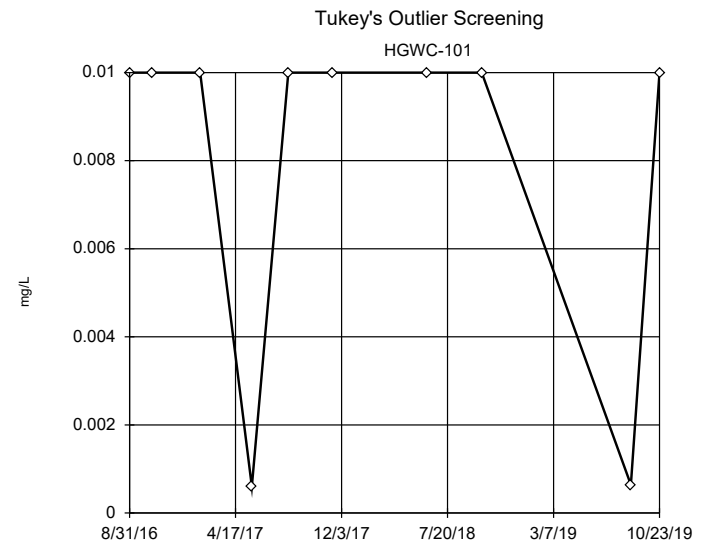
n = 10
 No outliers found.
 Tukey's method selected by user.
 Data were x*6 transformed to achieve best W statistic (graph shown in original units).
 High cutoff = 0.004228, low cutoff = 0.002902, based on IQR multiplier of 3.

Constituent: Chromium Analysis Run 3/13/2020 2:35 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4



n = 10
 No outliers found.
 Tukey's method selected by user.
 Data were natural log transformed to achieve best W statistic (graph shown in original units).
 High cutoff = 0.3061, low cutoff = 0.0000188, based on IQR multiplier of 3.

Constituent: Chromium Analysis Run 3/13/2020 2:35 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

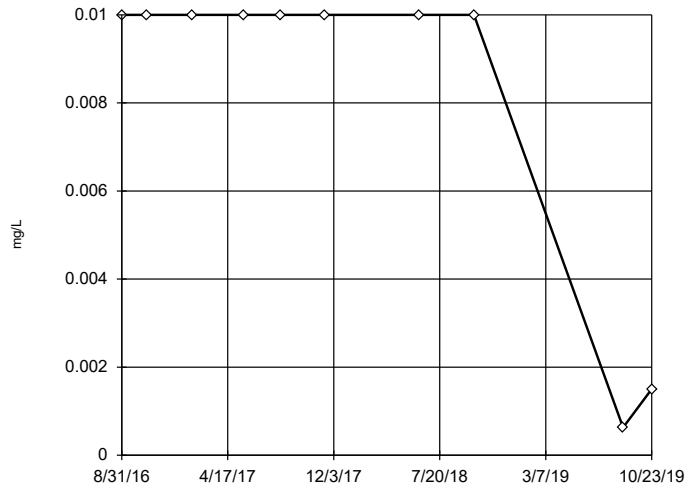


n = 10
 No outliers found.
 Tukey's method selected by user.
 Data were natural log transformed to achieve best W statistic (graph shown in original units).
 High cutoff = 0.6176, low cutoff = 0.00004096, based on IQR multiplier of 3.

Constituent: Chromium Analysis Run 3/13/2020 2:35 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Tukey's Outlier Screening

HGWC-103

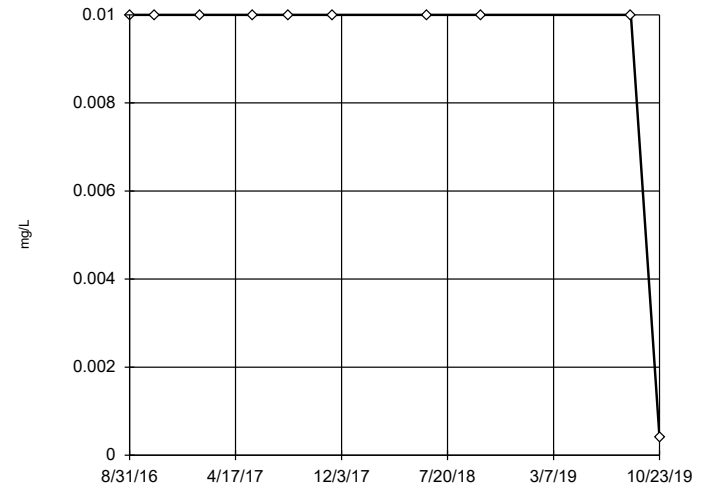


n = 10
 No outliers found.
 Tukey's method selected by user.
 Data were natural log transformed to achieve best W statistic (graph shown in original units).
 High cutoff = 0.1721, low cutoff = 0.000225, based on IQR multiplier of 3.

Constituent: Chromium Analysis Run 3/13/2020 2:35 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Tukey's Outlier Screening

HGWC-105

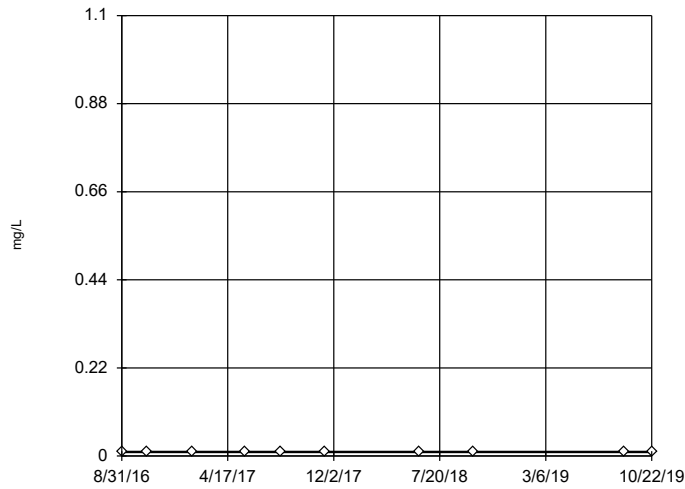


n = 10
 No outliers found.
 Tukey's method selected by user.
 Data were cube root transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Chromium Analysis Run 3/13/2020 2:35 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Tukey's Outlier Screening

HGWC-107

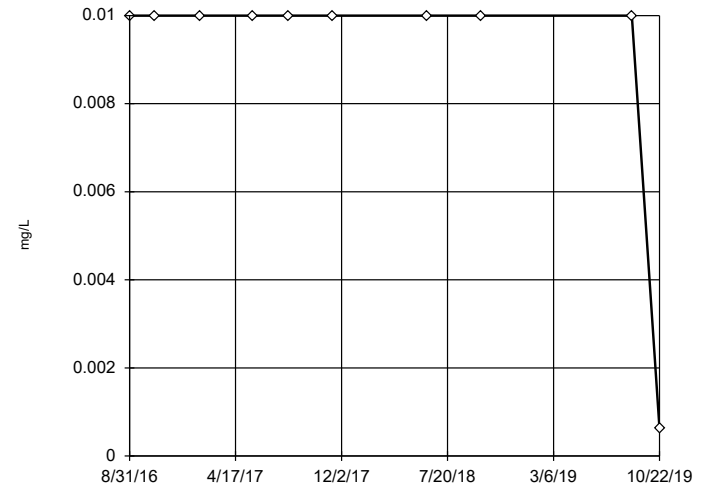


n = 10
 No outliers found.
 Tukey's method selected by user.
 Data were square root transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Chromium Analysis Run 3/13/2020 2:35 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Tukey's Outlier Screening

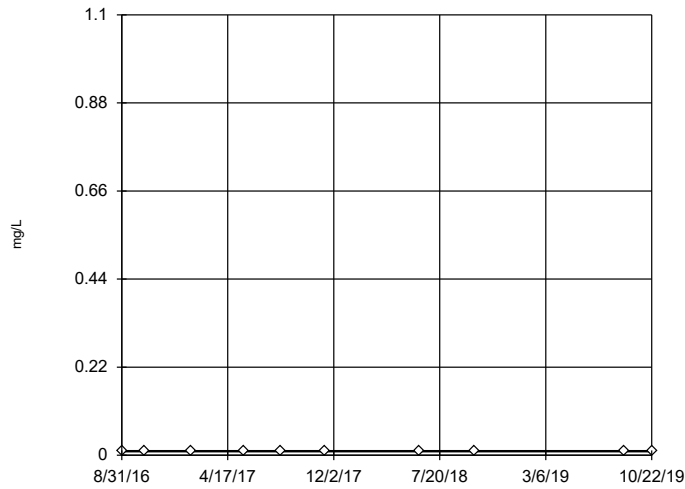
HGWC-109



n = 10
 No outliers found.
 Tukey's method selected by user.
 Data were cube transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Chromium Analysis Run 3/13/2020 2:35 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

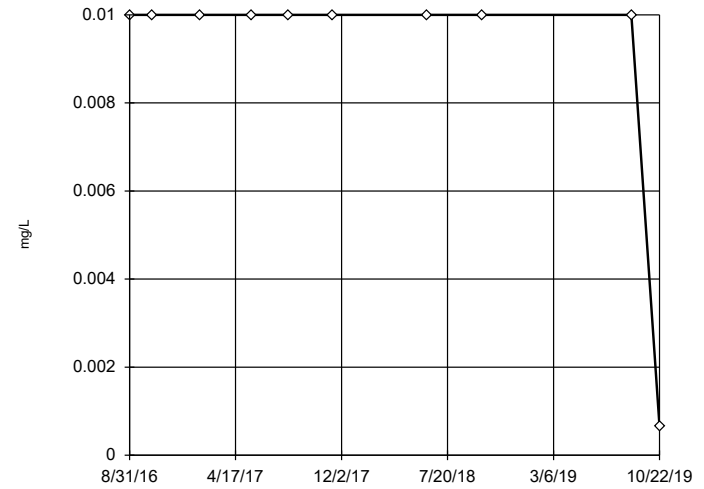
Tukey's Outlier Screening HGWC-117



n = 10
 No outliers found.
 Tukey's method selected by user.
 Data were square root transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Chromium Analysis Run 3/13/2020 2:35 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

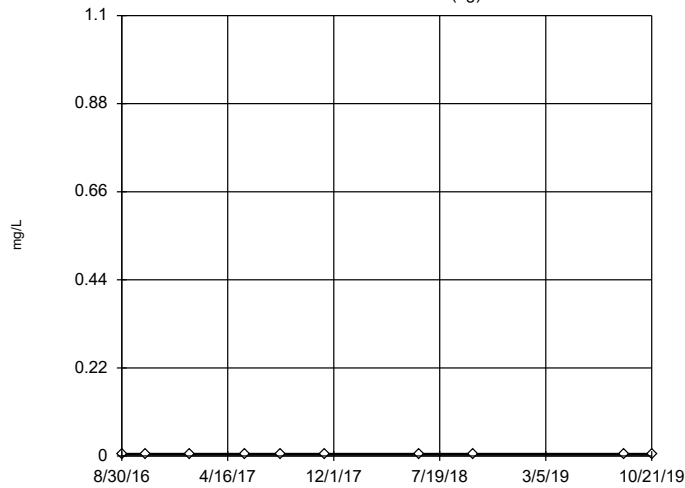
Tukey's Outlier Screening HGWC-118



n = 10
 No outliers found.
 Tukey's method selected by user.
 Ladder of Powers transformations did not improve normality; analysis run on raw data.
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Chromium Analysis Run 3/13/2020 2:35 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

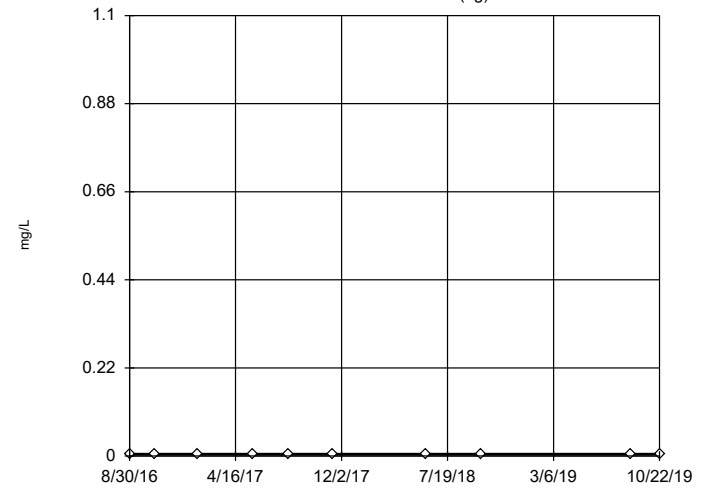
Tukey's Outlier Screening HGWA-111 (bg)



n = 10
 No outliers found.
 Tukey's method selected by user.
 Data were square root transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

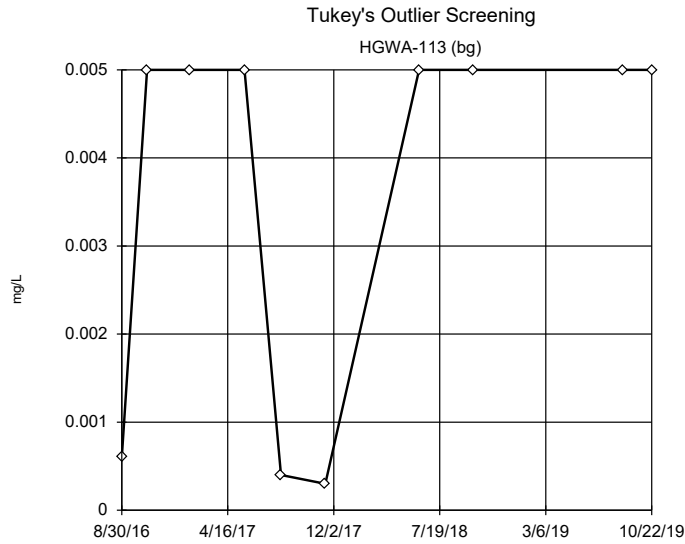
Constituent: Cobalt Analysis Run 3/13/2020 2:35 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Tukey's Outlier Screening HGWA-112 (bg)

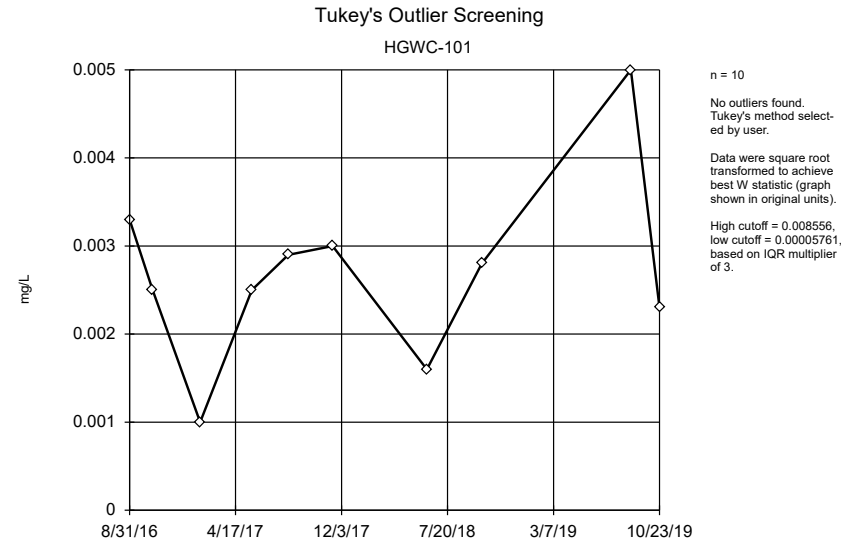


n = 10
 No outliers found.
 Tukey's method selected by user.
 Data were square root transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

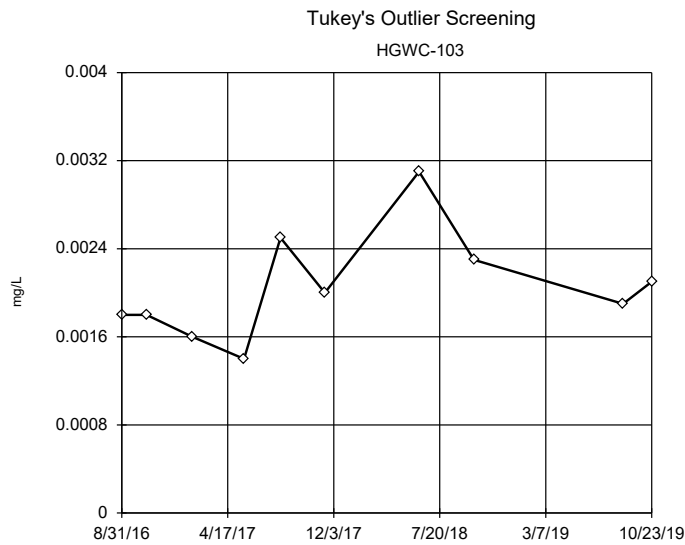
Constituent: Cobalt Analysis Run 3/13/2020 2:35 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4



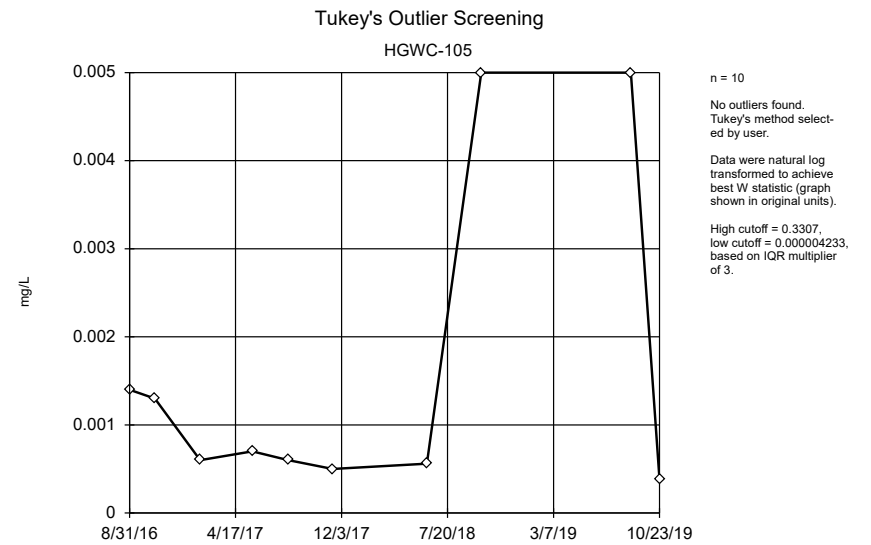
Constituent: Cobalt Analysis Run 3/13/2020 2:35 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4



Constituent: Cobalt Analysis Run 3/13/2020 2:35 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

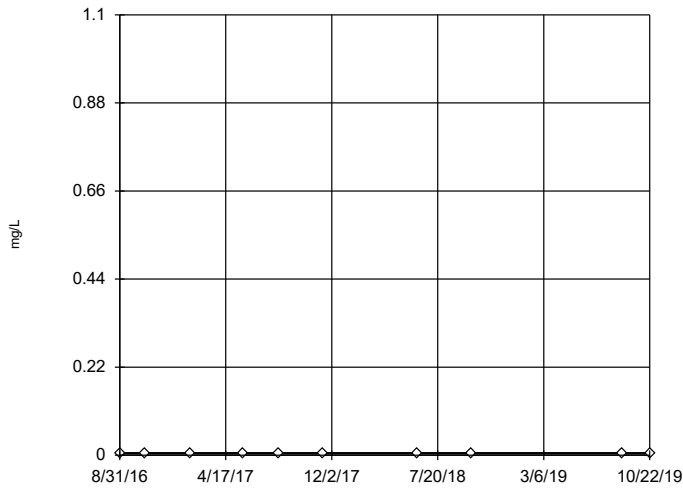


Constituent: Cobalt Analysis Run 3/13/2020 2:35 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4



Constituent: Cobalt Analysis Run 3/13/2020 2:35 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

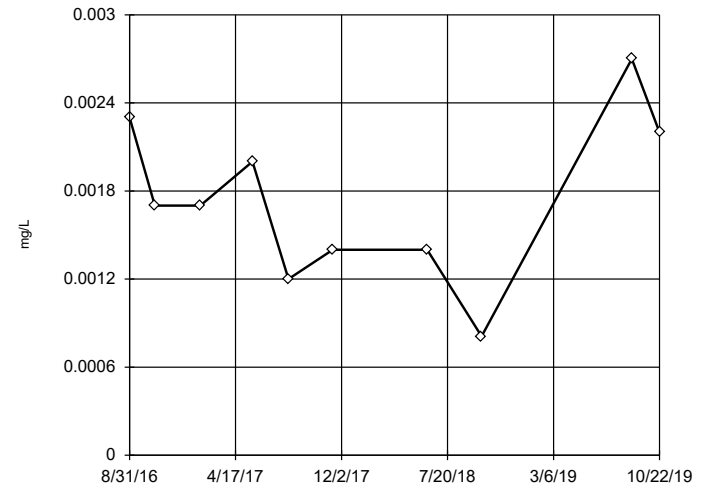
Tukey's Outlier Screening
HGWC-107



n = 10
No outliers found. Tukey's method selected by user.
Data were square root transformed to achieve best W statistic (graph shown in original units).
The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Cobalt Analysis Run 3/13/2020 2:35 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

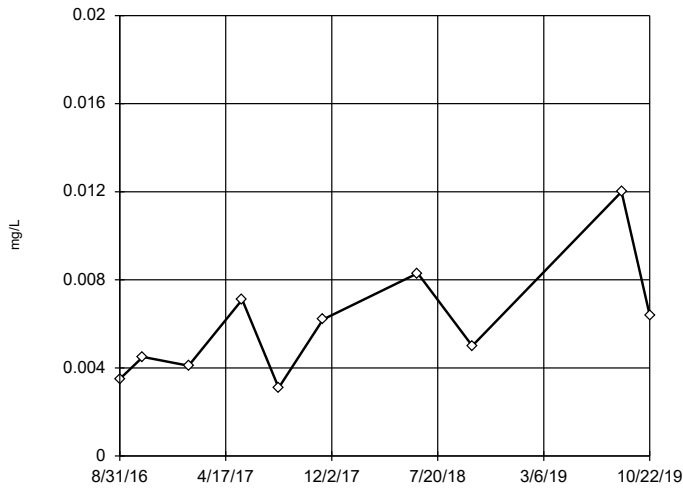
Tukey's Outlier Screening
HGWC-109



n = 10
No outliers found. Tukey's method selected by user.
Ladder of Powers transformations did not improve normality; analysis run on raw data.
High cutoff = 0.0051, low cutoff = -0.00155, based on IQR multiplier of 3.

Constituent: Cobalt Analysis Run 3/13/2020 2:35 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

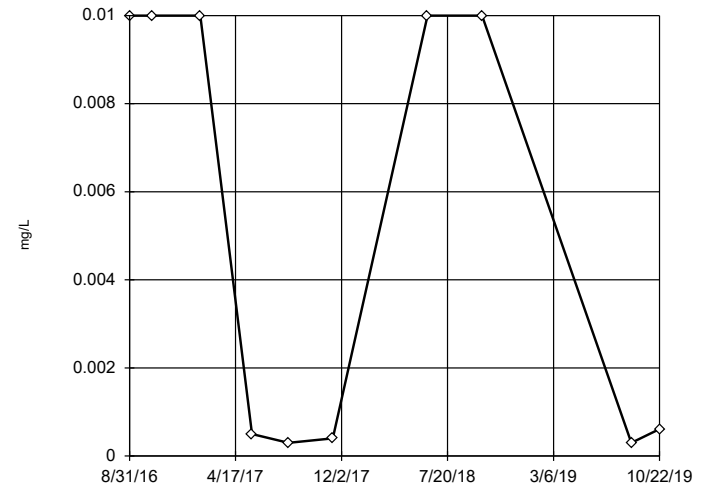
Tukey's Outlier Screening
HGWC-117



n = 10
No outliers found. Tukey's method selected by user.
Data were natural log transformed to achieve best W statistic (graph shown in original units).
High cutoff = 0.06388, low cutoff = 0.0004552, based on IQR multiplier of 3.

Constituent: Cobalt Analysis Run 3/13/2020 2:35 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

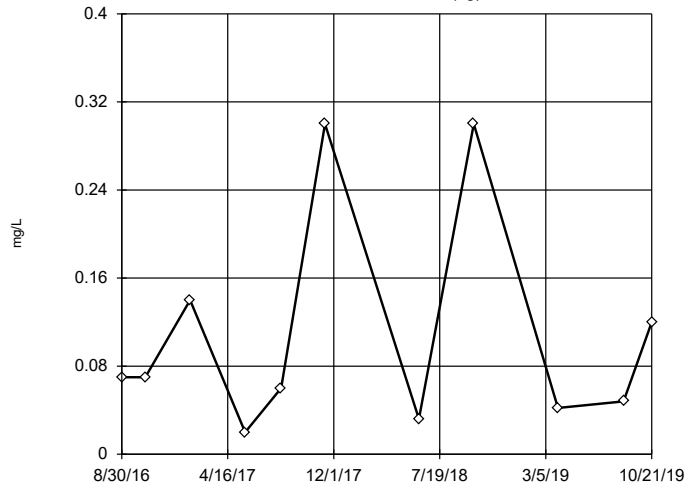
Tukey's Outlier Screening
HGWC-118



n = 10
No outliers found. Tukey's method selected by user.
Data were natural log transformed to achieve best W statistic (graph shown in original units).
High cutoff = 240.6, low cutoff = 1.4e-8, based on IQR multiplier of 3.

Constituent: Cobalt Analysis Run 3/13/2020 2:35 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

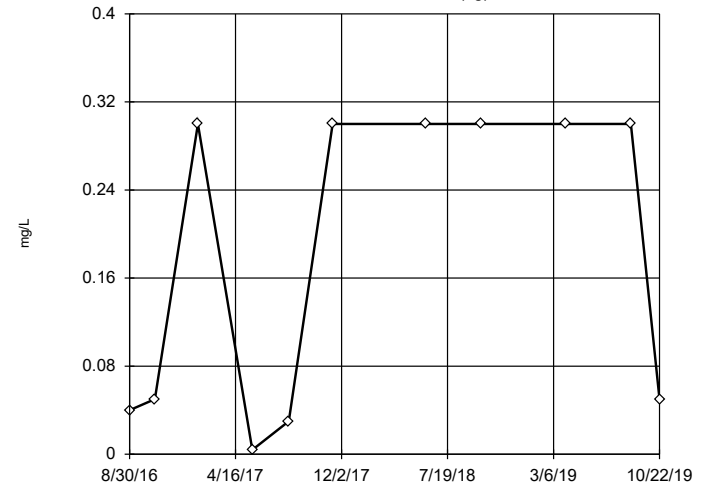
Tukey's Outlier Screening
HGWA-111 (bg)



n = 11
No outliers found. Tukey's method selected by user.
Data were natural log transformed to achieve best W statistic (graph shown in original units).
High cutoff = 5.185, low cutoff = 0.001134, based on IQR multiplier of 3.

Constituent: Fluoride Analysis Run 3/13/2020 2:35 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

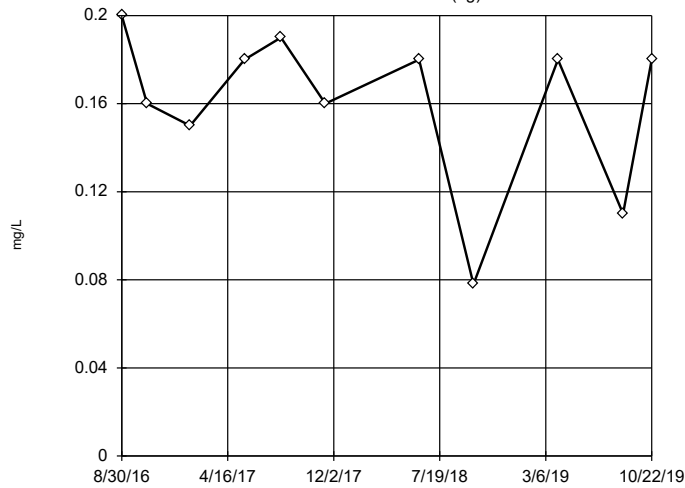
Tukey's Outlier Screening
HGWA-112 (bg)



n = 11
No outliers found. Tukey's method selected by user.
Data were natural log transformed to achieve best W statistic (graph shown in original units).
High cutoff = 126.6, low cutoff = 0.00009481, based on IQR multiplier of 3.

Constituent: Fluoride Analysis Run 3/13/2020 2:35 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

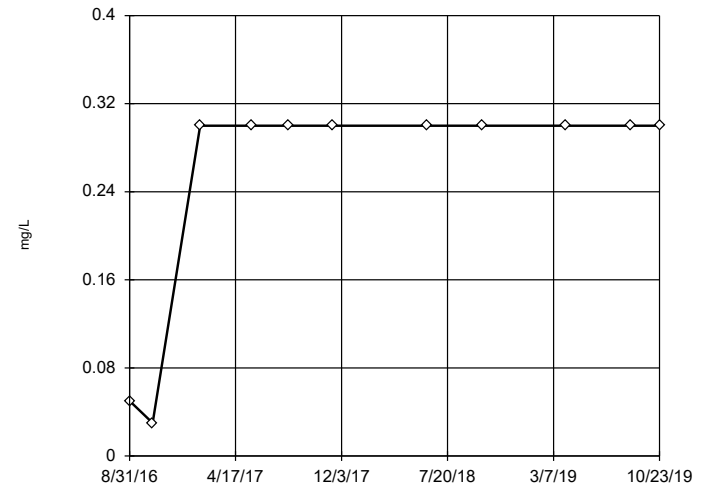
Tukey's Outlier Screening
HGWA-113 (bg)



n = 11
No outliers found. Tukey's method selected by user.
Data were x*5 transformed to achieve best W statistic (graph shown in original units).
High cutoff = 0.2211, low cutoff = -0.1923, based on IQR multiplier of 3.

Constituent: Fluoride Analysis Run 3/13/2020 2:35 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

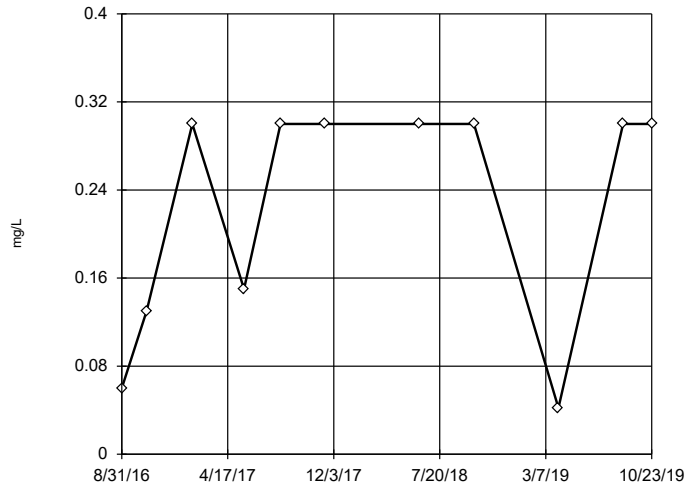
Tukey's Outlier Screening
HGWC-101



n = 11
No outliers found. Tukey's method selected by user.
Data were natural log transformed to achieve best W statistic (graph shown in original units).
The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Fluoride Analysis Run 3/13/2020 2:35 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

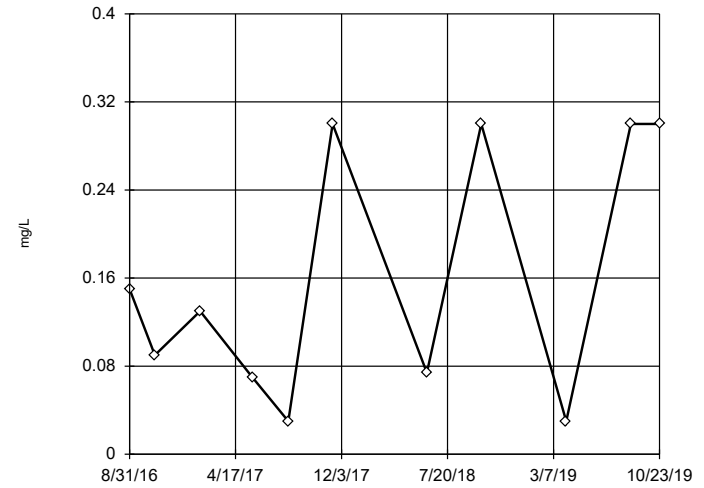
Tukey's Outlier Screening HGWC-103



n = 11
 No outliers found.
 Tukey's method selected by user.
 Data were square root transformed to achieve best W statistic (graph shown in original units).
 High cutoff = 1.23, low cutoff = -0.04038, based on IQR multiplier of 3.

Constituent: Fluoride Analysis Run 3/13/2020 2:35 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

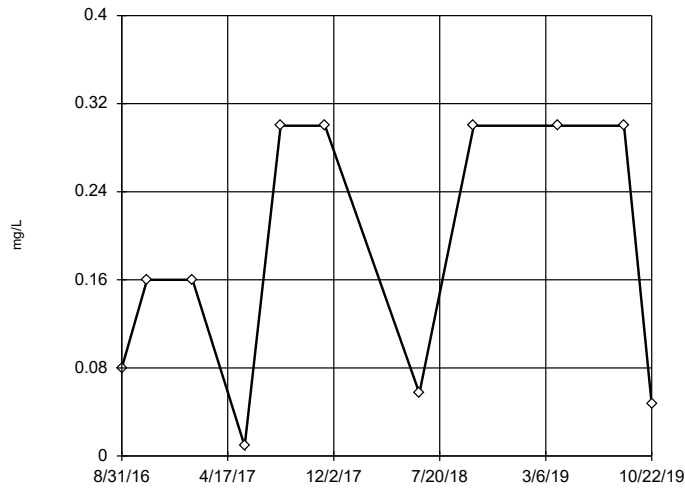
Tukey's Outlier Screening HGWC-105



n = 11
 No outliers found.
 Tukey's method selected by user.
 Data were natural log transformed to achieve best W statistic (graph shown in original units).
 High cutoff = 23.62, low cutoff = 0.0008893, based on IQR multiplier of 3.

Constituent: Fluoride Analysis Run 3/13/2020 2:35 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

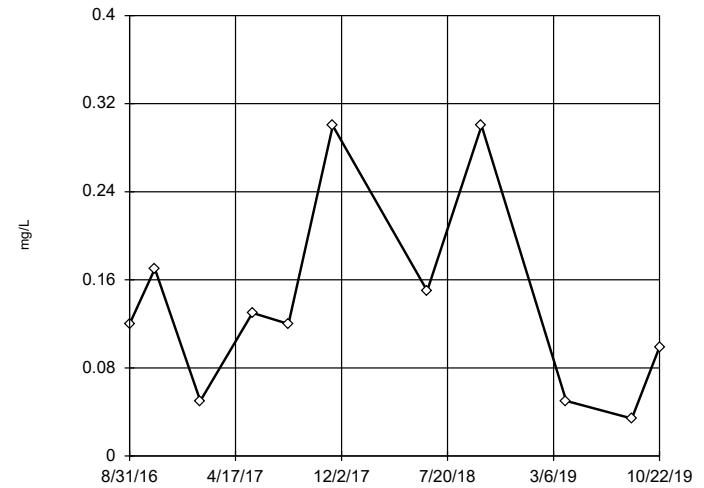
Tukey's Outlier Screening HGWC-107



n = 11
 No outliers found.
 Tukey's method selected by user.
 Data were square root transformed to achieve best W statistic (graph shown in original units).
 High cutoff = 2.175, low cutoff = -0.4736, based on IQR multiplier of 3.

Constituent: Fluoride Analysis Run 3/13/2020 2:35 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

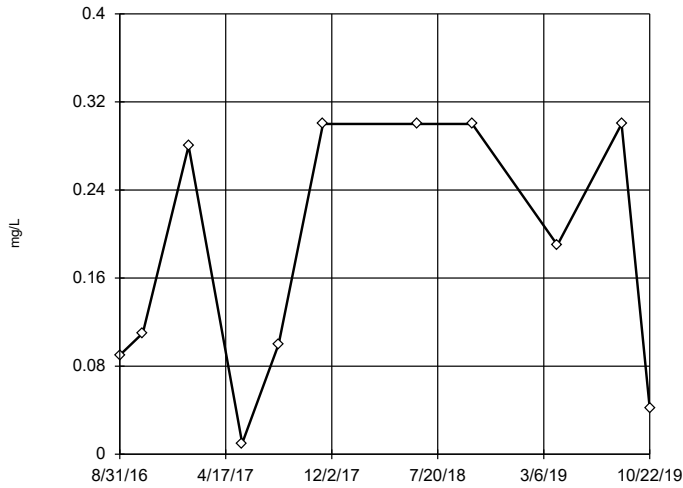
Tukey's Outlier Screening HGWC-109



n = 11
 No outliers found.
 Tukey's method selected by user.
 Data were natural log transformed to achieve best W statistic (graph shown in original units).
 High cutoff = 6.682, low cutoff = 0.001272, based on IQR multiplier of 3.

Constituent: Fluoride Analysis Run 3/13/2020 2:35 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

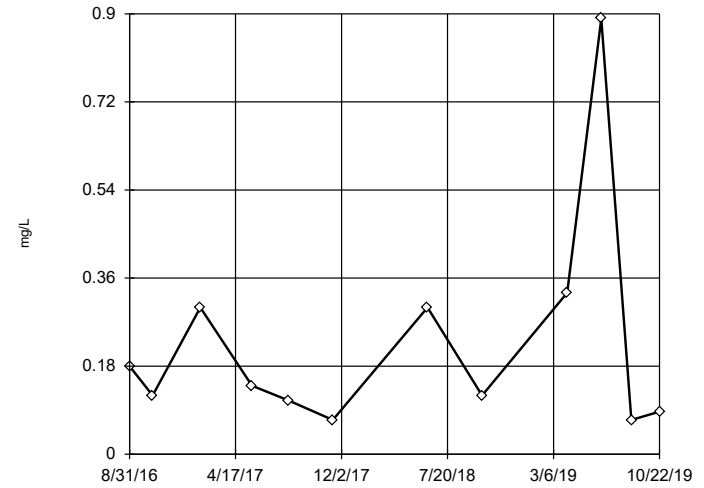
Tukey's Outlier Screening
HGWC-117



n = 11
No outliers found. Tukey's method selected by user.
Data were square root transformed to achieve best W statistic (graph shown in original units).
High cutoff = 1.666, low cutoff = -0.1964, based on IQR multiplier of 3.

Constituent: Fluoride Analysis Run 3/13/2020 2:35 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

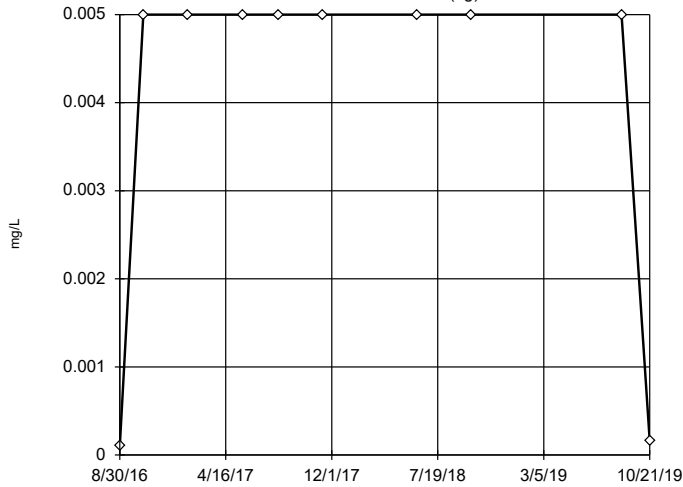
Tukey's Outlier Screening
HGWC-118



n = 12
No outliers found. Tukey's method selected by user.
Data were natural log transformed to achieve best W statistic (graph shown in original units).
High cutoff = 8.652, low cutoff = 0.003392, based on IQR multiplier of 3.

Constituent: Fluoride Analysis Run 3/13/2020 2:35 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

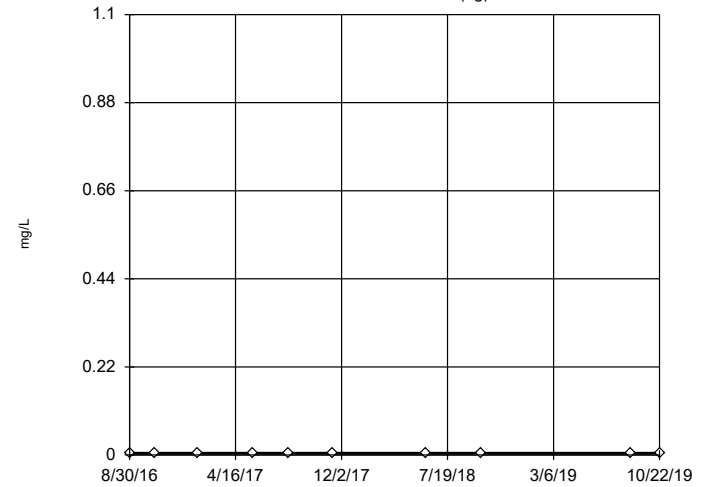
Tukey's Outlier Screening
HGWA-111 (bg)



n = 10
No outliers found. Tukey's method selected by user.
Data were natural log transformed to achieve best W statistic (graph shown in original units).
High cutoff = 0.8735, low cutoff = 0.00000512, based on IQR multiplier of 3.

Constituent: Lead Analysis Run 3/13/2020 2:35 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Tukey's Outlier Screening
HGWA-112 (bg)

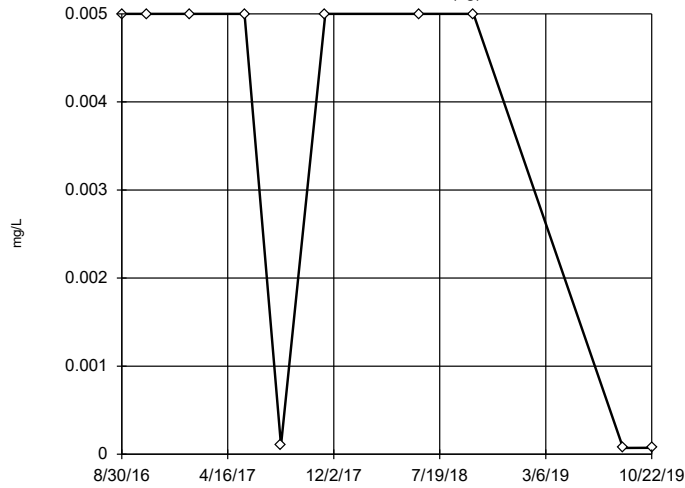


n = 10
No outliers found. Tukey's method selected by user.
Data were square root transformed to achieve best W statistic (graph shown in original units).
The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Lead Analysis Run 3/13/2020 2:35 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Tukey's Outlier Screening

HGWA-113 (bg)

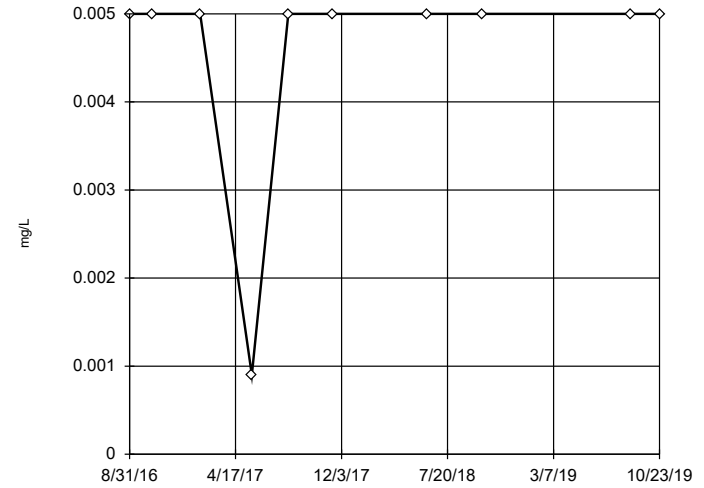


n = 10
 No outliers found.
 Tukey's method selected by user.
 Data were natural log transformed to achieve best W statistic (graph shown in original units).
 High cutoff = 1002, low cutoff = $4.3e-10$, based on IQR multiplier of 3.

Constituent: Lead Analysis Run 3/13/2020 2:35 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Tukey's Outlier Screening

HGWC-101

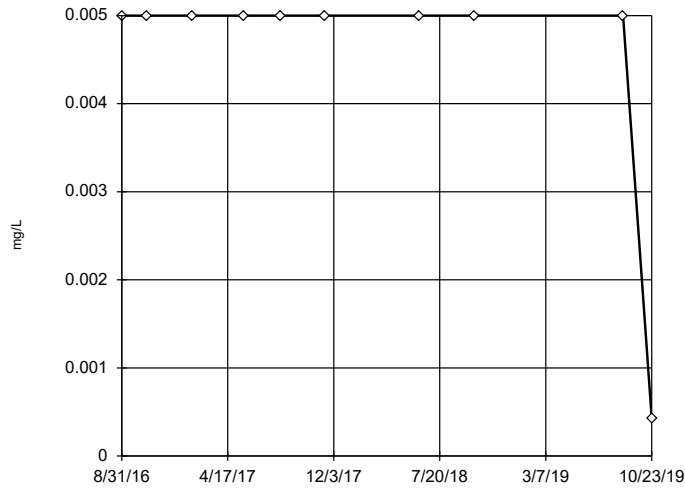


n = 10
 No outliers found.
 Tukey's method selected by user.
 Data were square root transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Lead Analysis Run 3/13/2020 2:35 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Tukey's Outlier Screening

HGWC-103

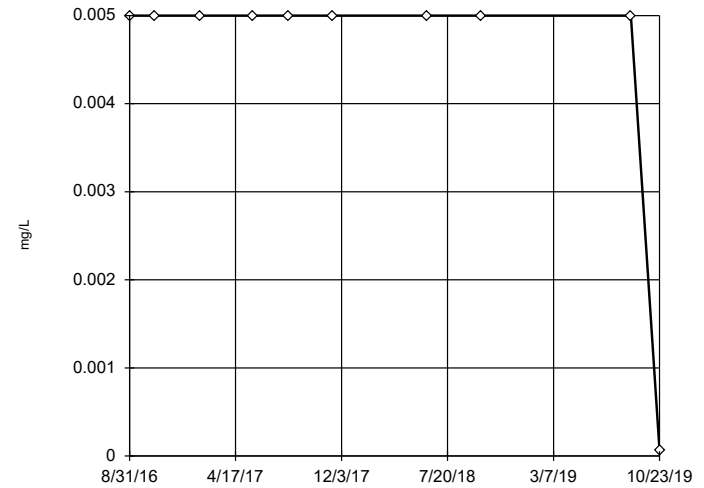


n = 10
 No outliers found.
 Tukey's method selected by user.
 Data were square transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Lead Analysis Run 3/13/2020 2:35 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Tukey's Outlier Screening

HGWC-105

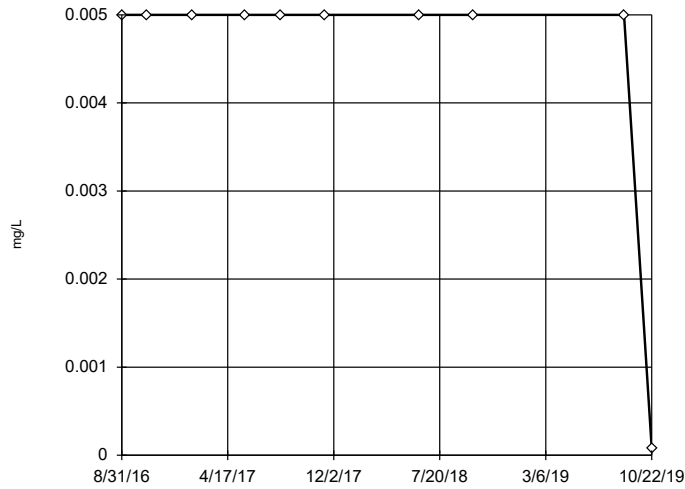


n = 10
 No outliers found.
 Tukey's method selected by user.
 Ladder of Powers transformations did not improve normality; analysis run on raw data.
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Lead Analysis Run 3/13/2020 2:35 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Tukey's Outlier Screening

HGWC-107

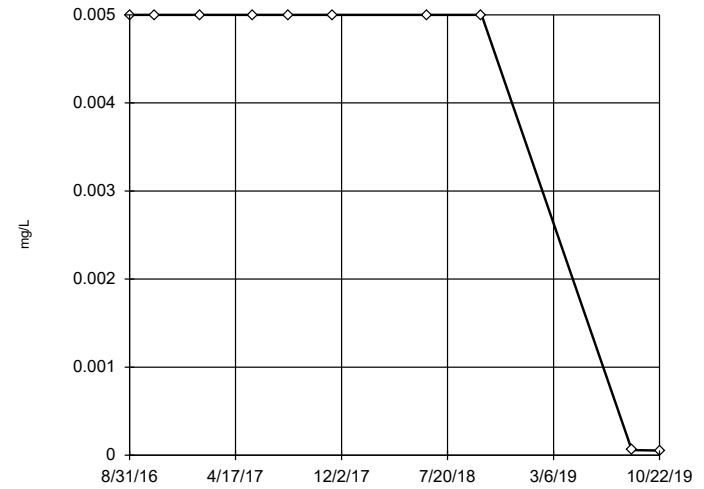


n = 10
 No outliers found. Tukey's method selected by user.
 Data were x*5 transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Lead Analysis Run 3/13/2020 2:35 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Tukey's Outlier Screening

HGWC-109

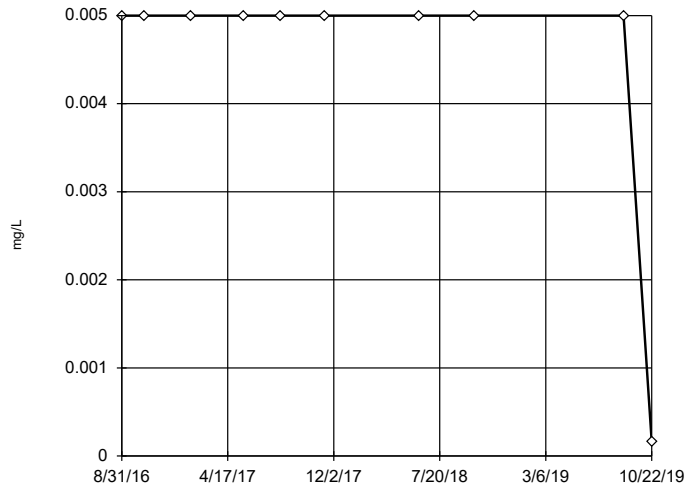


n = 10
 No outliers found. Tukey's method selected by user.
 Data were natural log transformed to achieve best W statistic (graph shown in original units).
 High cutoff = 4.002, low cutoff = 6.7e-7, based on IQR multiplier of 3.

Constituent: Lead Analysis Run 3/13/2020 2:35 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Tukey's Outlier Screening

HGWC-117

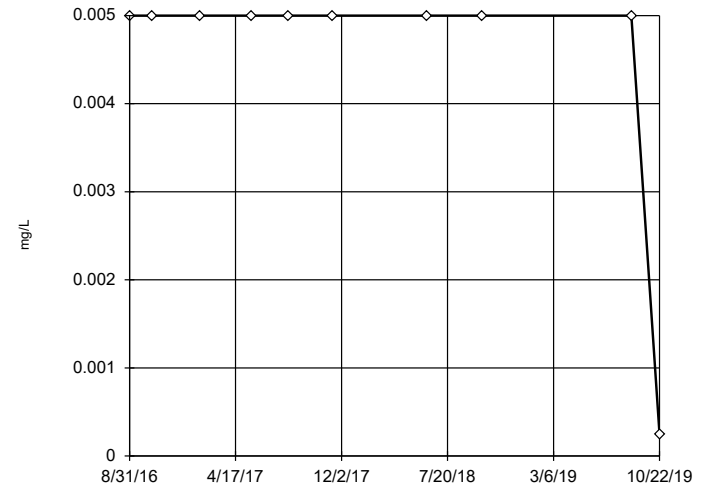


n = 10
 No outliers found. Tukey's method selected by user.
 Data were natural log transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Lead Analysis Run 3/13/2020 2:35 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Tukey's Outlier Screening

HGWC-118

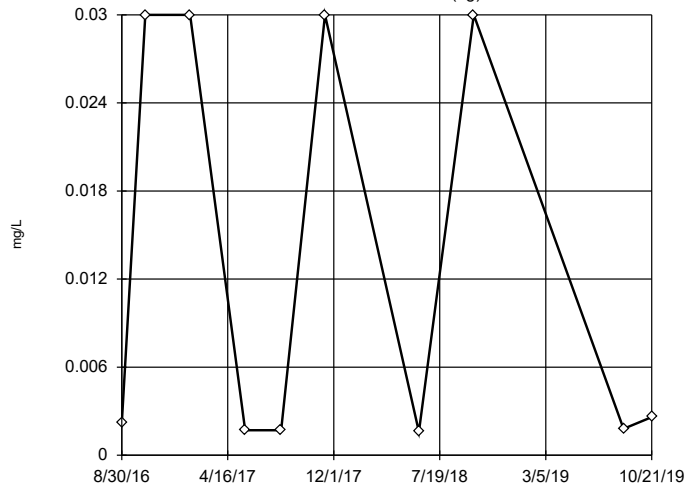


n = 10
 No outliers found. Tukey's method selected by user.
 Data were x*6 transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Lead Analysis Run 3/13/2020 2:35 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Tukey's Outlier Screening

HGWA-111 (bg)



n = 10

No outliers found. Tukey's method selected by user.

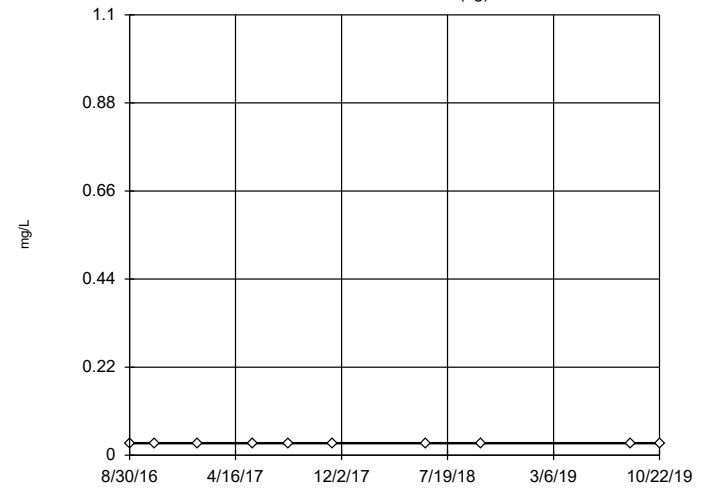
Data were natural log transformed to achieve best W statistic (graph shown in original units).

High cutoff = 164.9, low cutoff = 3.1e-7, based on IQR multiplier of 3.

Constituent: Lithium Analysis Run 3/13/2020 2:35 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Tukey's Outlier Screening

HGWA-112 (bg)



n = 10

No outliers found. Tukey's method selected by user.

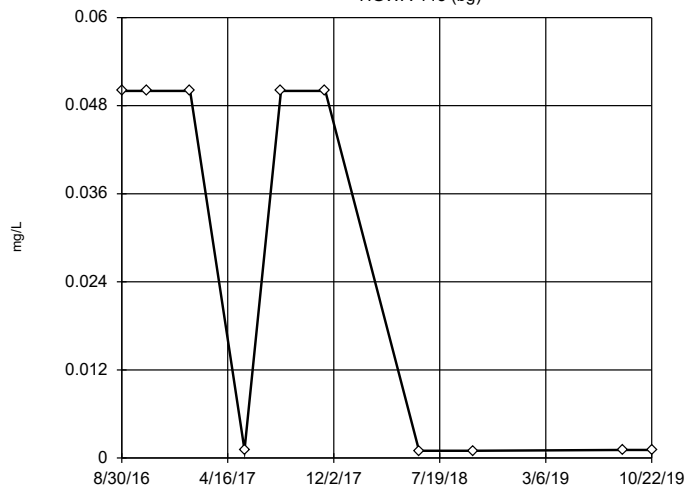
Data were cube root transformed to achieve best W statistic (graph shown in original units).

The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Lithium Analysis Run 3/13/2020 2:35 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Tukey's Outlier Screening

HGWA-113 (bg)



n = 10

No outliers found. Tukey's method selected by user.

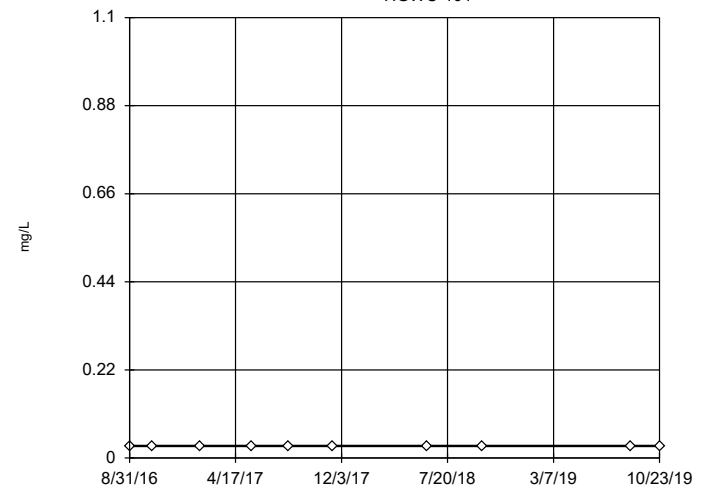
Data were natural log transformed to achieve best W statistic (graph shown in original units).

High cutoff = 5417, low cutoff = 9.7e-9, based on IQR multiplier of 3.

Constituent: Lithium Analysis Run 3/13/2020 2:35 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Tukey's Outlier Screening

HGWC-101



n = 10

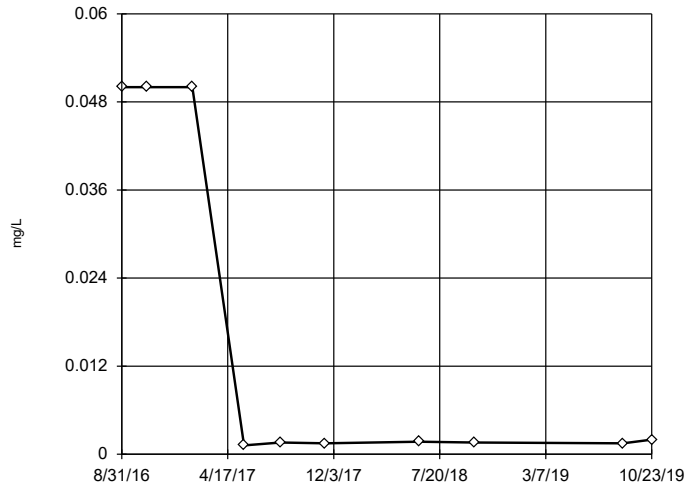
No outliers found. Tukey's method selected by user.

Data were cube root transformed to achieve best W statistic (graph shown in original units).

The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Lithium Analysis Run 3/13/2020 2:35 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

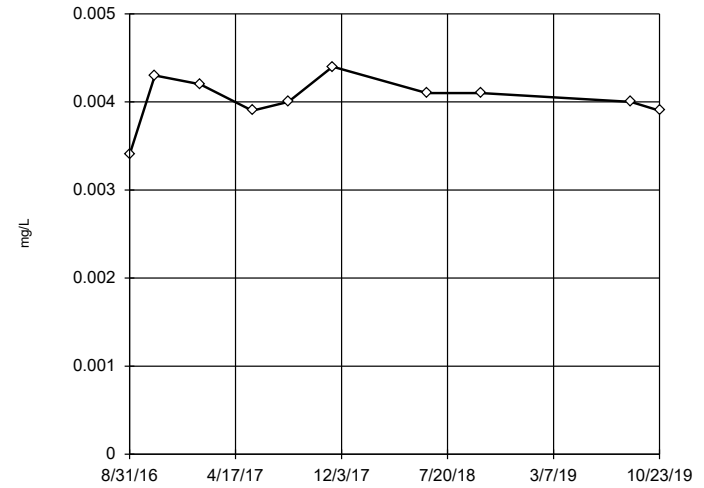
Tukey's Outlier Screening
HGWC-103



n = 10
No outliers found.
Tukey's method selected by user.
Data were natural log transformed to achieve best W statistic (graph shown in original units).
High cutoff = 1852, low cutoff = 4.0e-8, based on IQR multiplier of 3.

Constituent: Lithium Analysis Run 3/13/2020 2:35 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

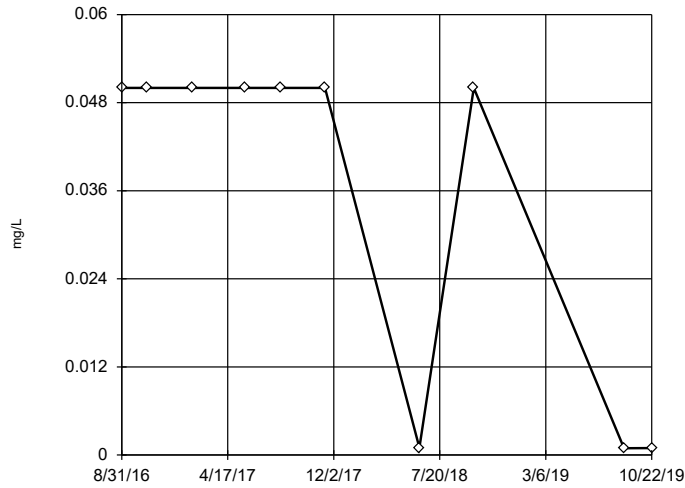
Tukey's Outlier Screening
HGWC-105



n = 10
No outliers found.
Tukey's method selected by user.
Data were x*6 transformed to achieve best W statistic (graph shown in original units).
High cutoff = 0.004853, low cutoff = -0.003922, based on IQR multiplier of 3.

Constituent: Lithium Analysis Run 3/13/2020 2:36 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

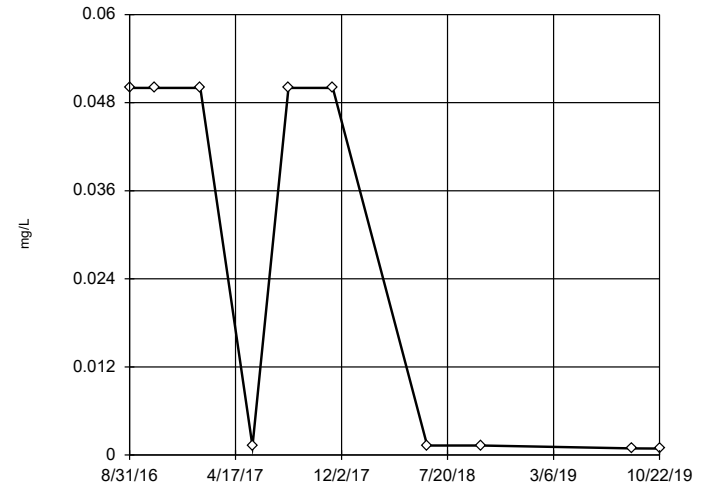
Tukey's Outlier Screening
HGWC-107



n = 10
No outliers found.
Tukey's method selected by user.
Data were natural log transformed to achieve best W statistic (graph shown in original units).
High cutoff = 6962, low cutoff = 6.9e-9, based on IQR multiplier of 3.

Constituent: Lithium Analysis Run 3/13/2020 2:36 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

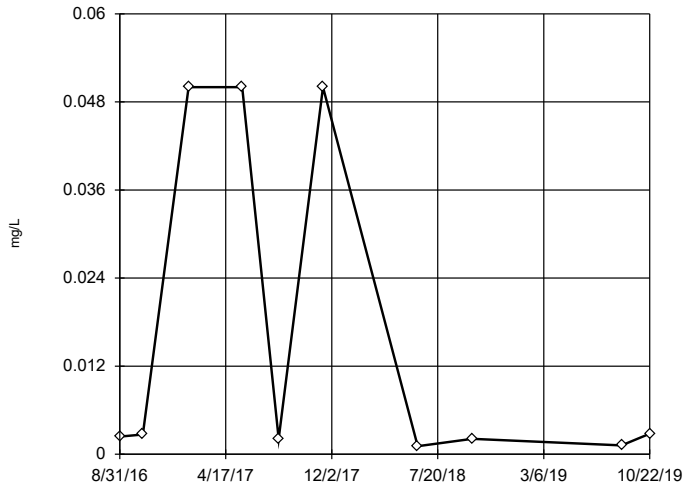
Tukey's Outlier Screening
HGWC-109



n = 10
No outliers found.
Tukey's method selected by user.
Data were natural log transformed to achieve best W statistic (graph shown in original units).
High cutoff = 5569, low cutoff = 9.3e-9, based on IQR multiplier of 3.

Constituent: Lithium Analysis Run 3/13/2020 2:36 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

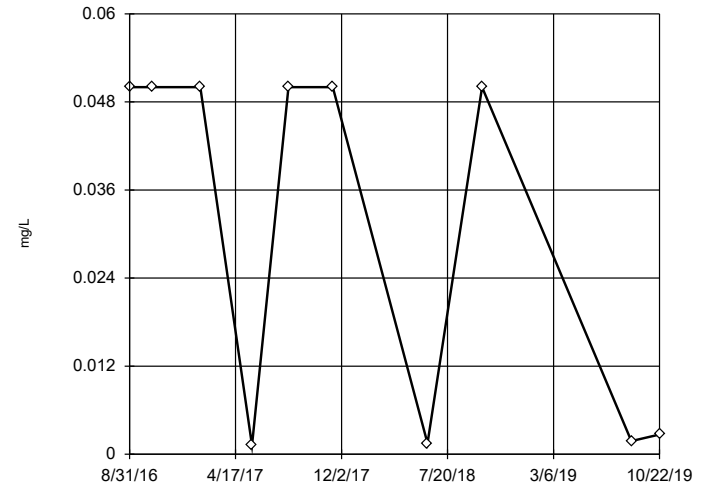
Tukey's Outlier Screening
HGWC-117



n = 10
No outliers found.
Tukey's method selected by user.
Data were natural log transformed to achieve best W statistic (graph shown in original units).
High cutoff = 1562, low cutoff = 5.1e-8, based on IQR multiplier of 3.

Constituent: Lithium Analysis Run 3/13/2020 2:36 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

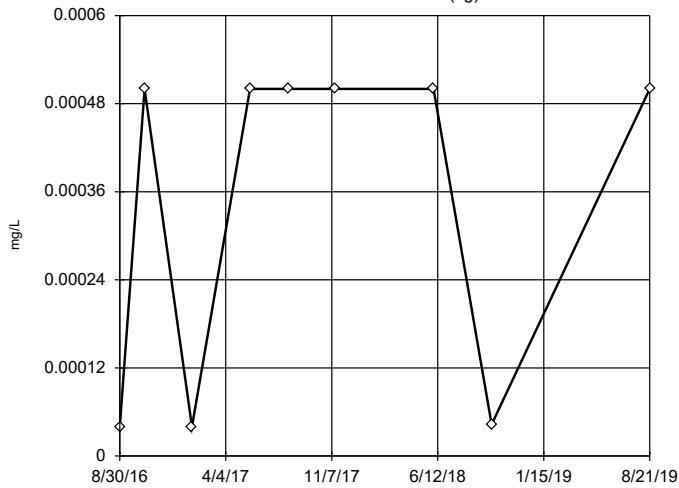
Tukey's Outlier Screening
HGWC-118



n = 10
No outliers found.
Tukey's method selected by user.
Data were natural log transformed to achieve best W statistic (graph shown in original units).
High cutoff = 1409, low cutoff = 5.8e-8, based on IQR multiplier of 3.

Constituent: Lithium Analysis Run 3/13/2020 2:36 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

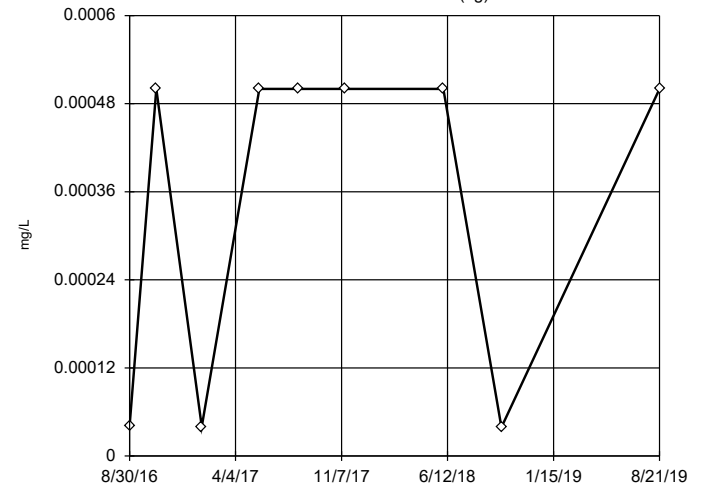
Tukey's Outlier Screening
HGWA-111 (bg)



n = 9
No outliers found.
Tukey's method selected by user.
Data were natural log transformed to achieve best W statistic (graph shown in original units).
High cutoff = 0.8762, low cutoff = 2.4e-8, based on IQR multiplier of 3.

Constituent: Mercury Analysis Run 3/13/2020 2:36 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

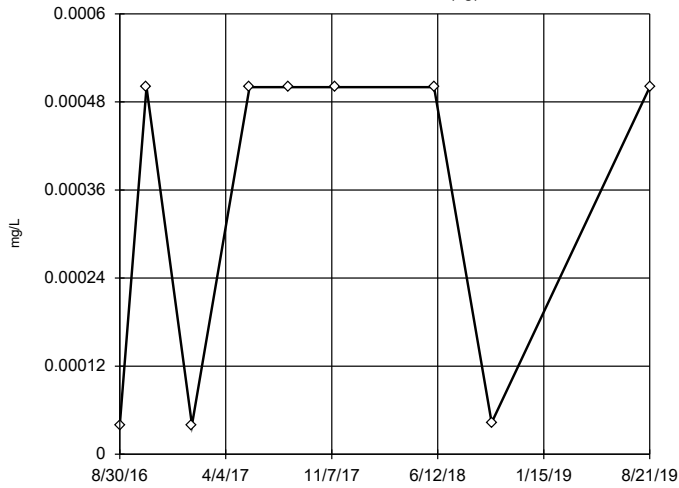
Tukey's Outlier Screening
HGWA-112 (bg)



n = 9
No outliers found.
Tukey's method selected by user.
Data were natural log transformed to achieve best W statistic (graph shown in original units).
High cutoff = 0.9411, low cutoff = 2.2e-8, based on IQR multiplier of 3.

Constituent: Mercury Analysis Run 3/13/2020 2:36 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

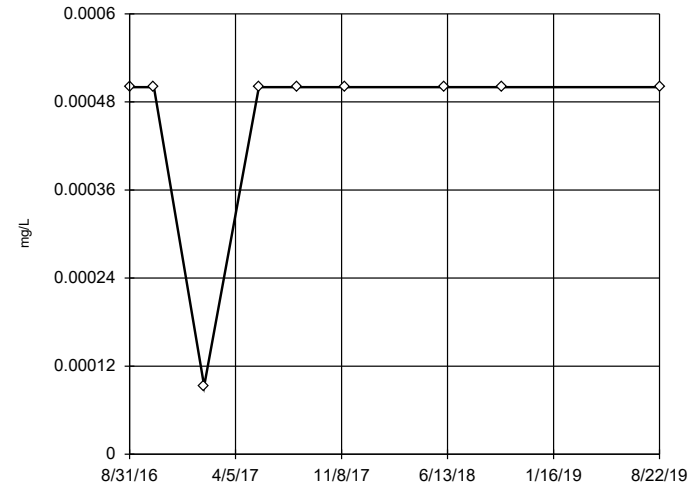
Tukey's Outlier Screening HGWA-113 (bg)



n = 9
 No outliers found.
 Tukey's method selected by user.
 Data were natural log transformed to achieve best W statistic (graph shown in original units).
 High cutoff = 0.8762,
 low cutoff = 2.4e-8, based on IQR multiplier of 3.

Constituent: Mercury Analysis Run 3/13/2020 2:36 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

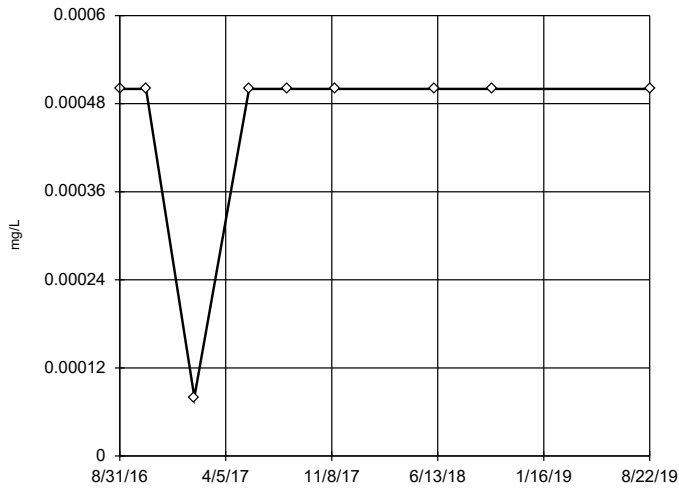
Tukey's Outlier Screening HGWC-101



n = 9
 No outliers found.
 Tukey's method selected by user.
 Data were square transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Mercury Analysis Run 3/13/2020 2:36 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

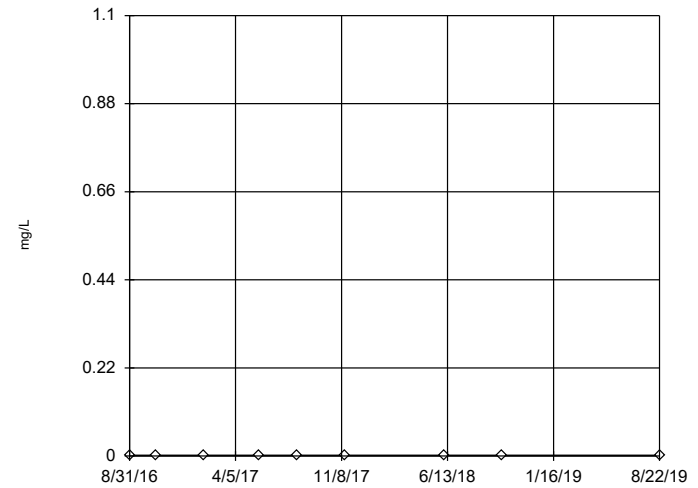
Tukey's Outlier Screening HGWC-103



n = 9
 No outliers found.
 Tukey's method selected by user.
 Data were cube root transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Mercury Analysis Run 3/13/2020 2:36 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

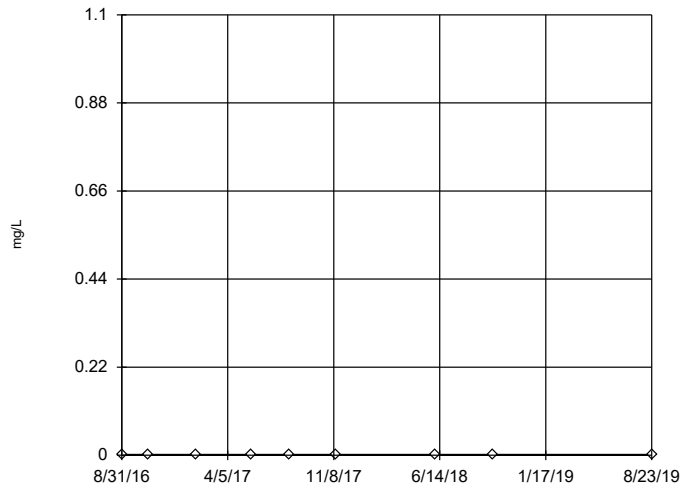
Tukey's Outlier Screening HGWC-105



n = 9
 No outliers found.
 Tukey's method selected by user.
 Data were square root transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Mercury Analysis Run 3/13/2020 2:36 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

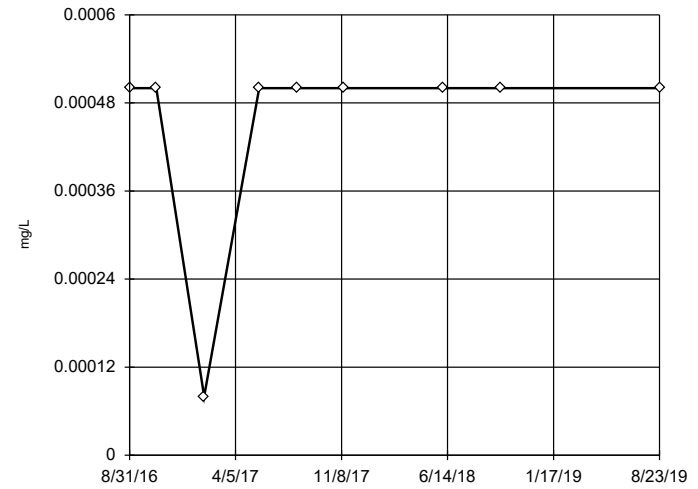
Tukey's Outlier Screening HGWC-107



n = 9
 No outliers found. Tukey's method selected by user.
 Data were square root transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Mercury Analysis Run 3/13/2020 2:36 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

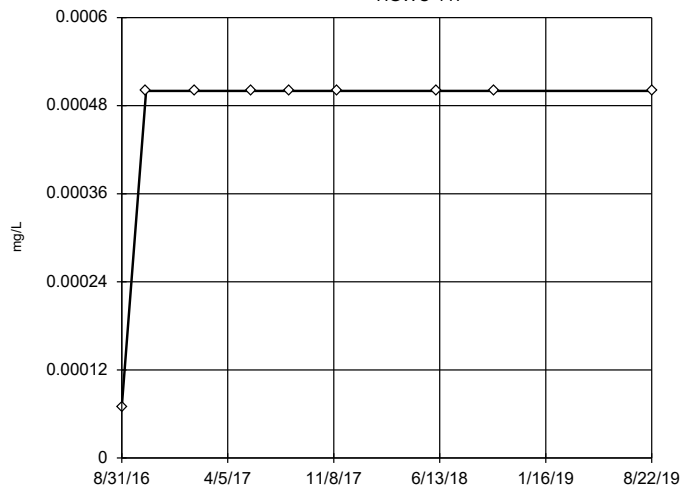
Tukey's Outlier Screening HGWC-109



n = 9
 No outliers found. Tukey's method selected by user.
 Data were cube root transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Mercury Analysis Run 3/13/2020 2:36 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

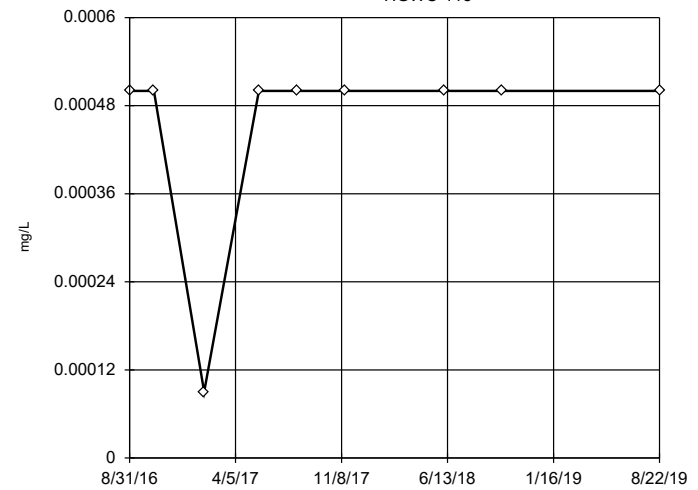
Tukey's Outlier Screening HGWC-117



n = 9
 No outliers found. Tukey's method selected by user.
 Ladder of Powers transformations did not improve normality; analysis run on raw data.
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Mercury Analysis Run 3/13/2020 2:36 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

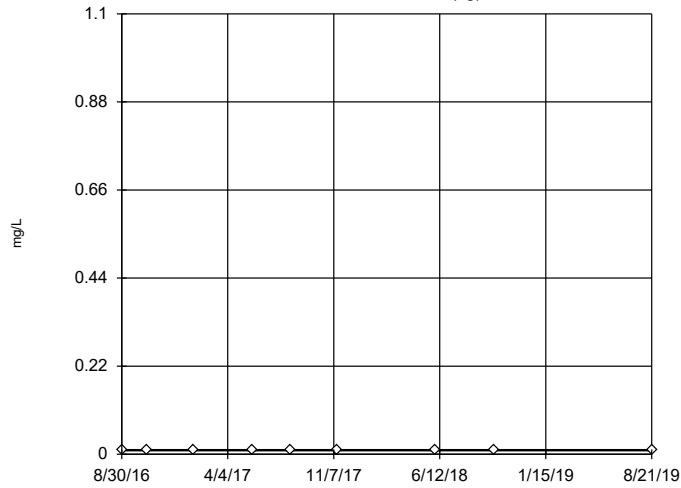
Tukey's Outlier Screening HGWC-118



n = 9
 No outliers found. Tukey's method selected by user.
 Ladder of Powers transformations did not improve normality; analysis run on raw data.
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Mercury Analysis Run 3/13/2020 2:36 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

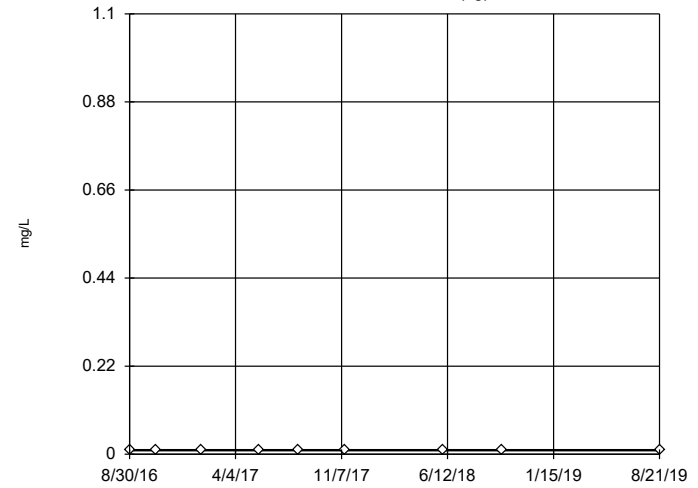
Tukey's Outlier Screening HGWA-111 (bg)



n = 9
No outliers found.
Tukey's method selected by user.
Data were cube root transformed to achieve best W statistic (graph shown in original units).
The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Molybdenum Analysis Run 3/13/2020 2:36 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

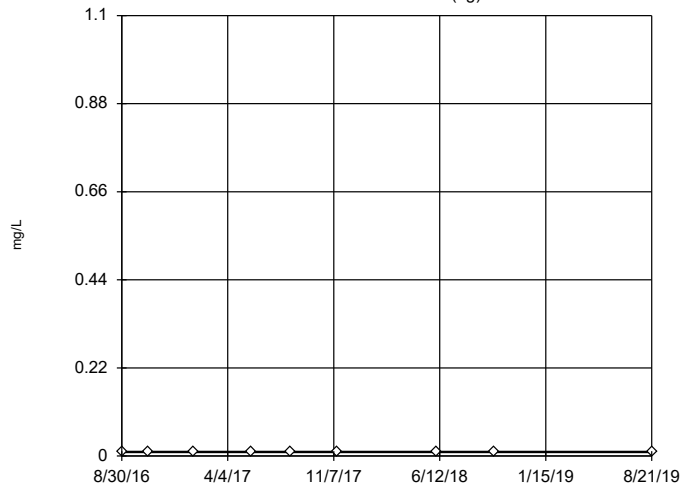
Tukey's Outlier Screening HGWA-112 (bg)



n = 9
No outliers found.
Tukey's method selected by user.
Data were cube root transformed to achieve best W statistic (graph shown in original units).
The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Molybdenum Analysis Run 3/13/2020 2:36 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

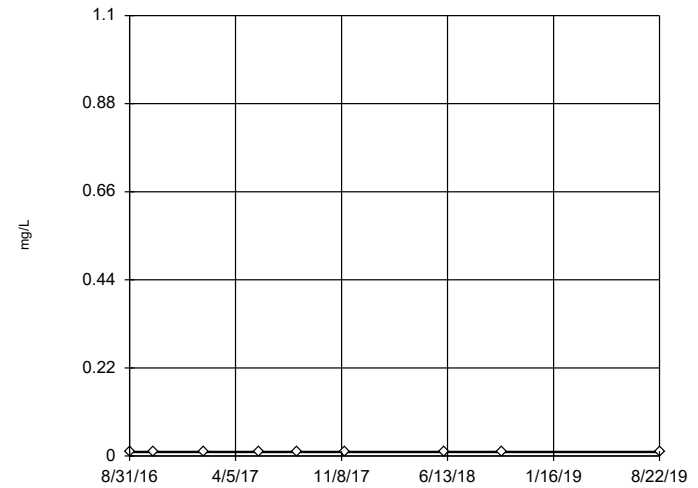
Tukey's Outlier Screening HGWA-113 (bg)



n = 9
No outliers found.
Tukey's method selected by user.
Data were cube root transformed to achieve best W statistic (graph shown in original units).
The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Molybdenum Analysis Run 3/13/2020 2:36 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

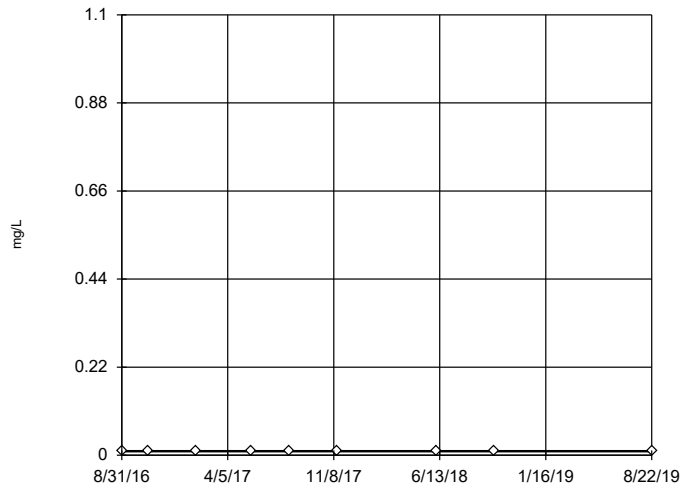
Tukey's Outlier Screening HGWC-101



n = 9
No outliers found.
Tukey's method selected by user.
Data were cube root transformed to achieve best W statistic (graph shown in original units).
The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Molybdenum Analysis Run 3/13/2020 2:36 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

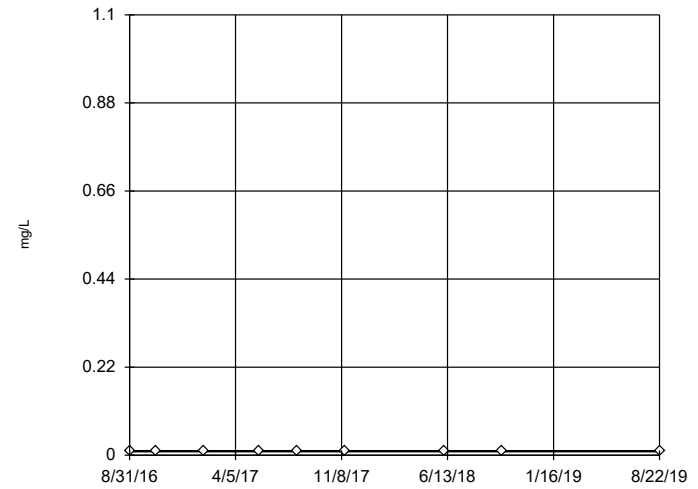
Tukey's Outlier Screening HGWC-103



n = 9
No outliers found.
Tukey's method selected by user.
Data were cube root transformed to achieve best W statistic (graph shown in original units).
The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Molybdenum Analysis Run 3/13/2020 2:36 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

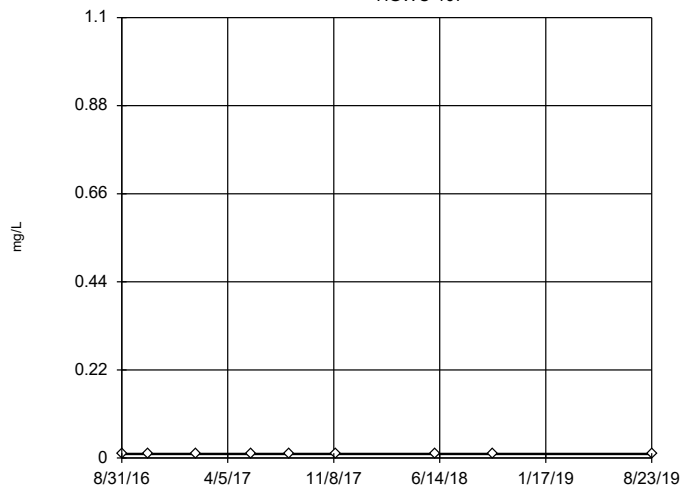
Tukey's Outlier Screening HGWC-105



n = 9
No outliers found.
Tukey's method selected by user.
Data were cube root transformed to achieve best W statistic (graph shown in original units).
The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Molybdenum Analysis Run 3/13/2020 2:36 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

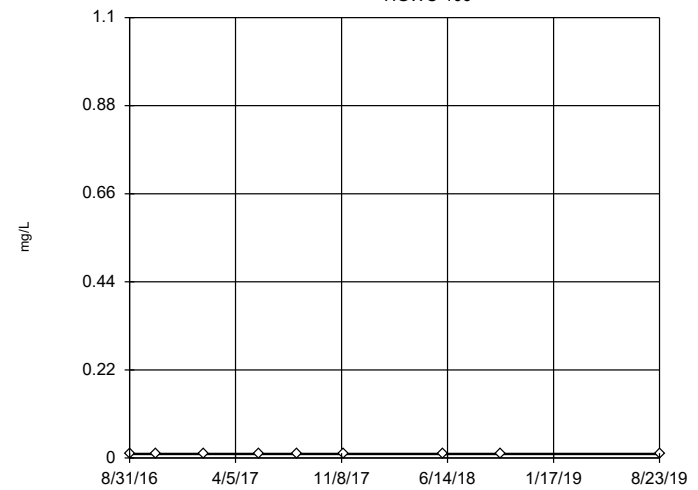
Tukey's Outlier Screening HGWC-107



n = 9
No outliers found.
Tukey's method selected by user.
Data were cube root transformed to achieve best W statistic (graph shown in original units).
The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Molybdenum Analysis Run 3/13/2020 2:36 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

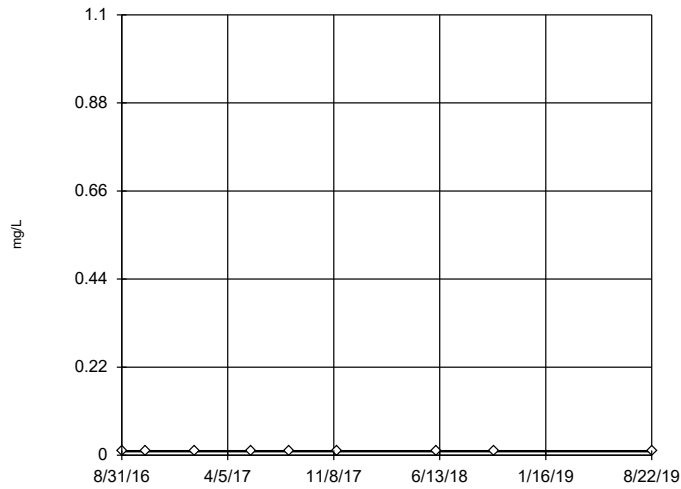
Tukey's Outlier Screening HGWC-109



n = 9
No outliers found.
Tukey's method selected by user.
Data were cube root transformed to achieve best W statistic (graph shown in original units).
The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Molybdenum Analysis Run 3/13/2020 2:36 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

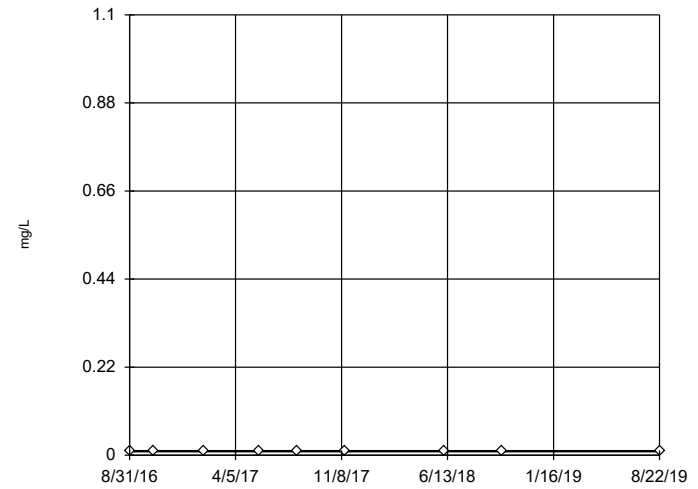
Tukey's Outlier Screening HGWC-117



n = 9
No outliers found. Tukey's method selected by user.
Data were cube root transformed to achieve best W statistic (graph shown in original units).
The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Molybdenum Analysis Run 3/13/2020 2:36 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

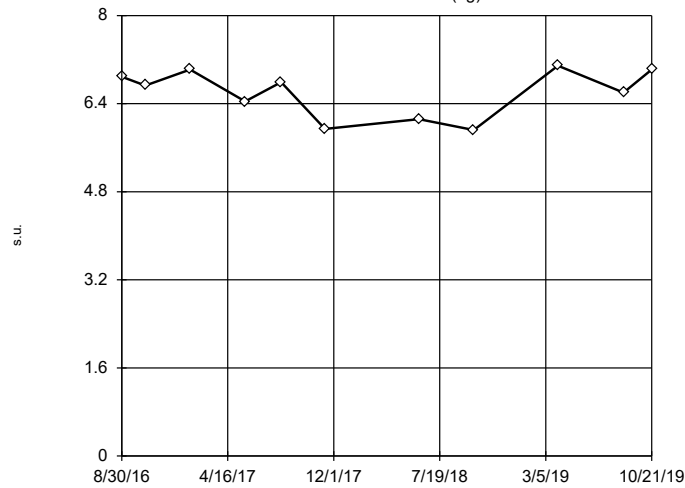
Tukey's Outlier Screening HGWC-118



n = 9
No outliers found. Tukey's method selected by user.
Data were cube root transformed to achieve best W statistic (graph shown in original units).
The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Molybdenum Analysis Run 3/13/2020 2:36 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

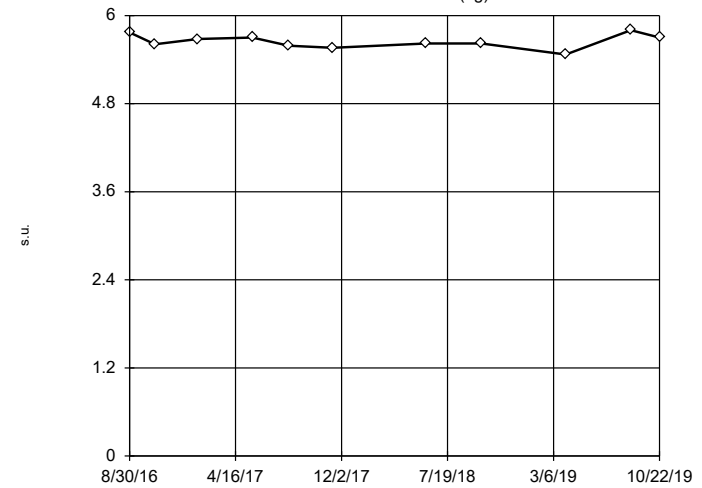
Tukey's Outlier Screening HGWA-111 (bg)



n = 11
No outliers found. Tukey's method selected by user.
Data were x*6 transformed to achieve best W statistic (graph shown in original units).
High cutoff = 8.275, low cutoff = -7.28, based on IQR multiplier of 3.

Constituent: pH Analysis Run 3/13/2020 2:36 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

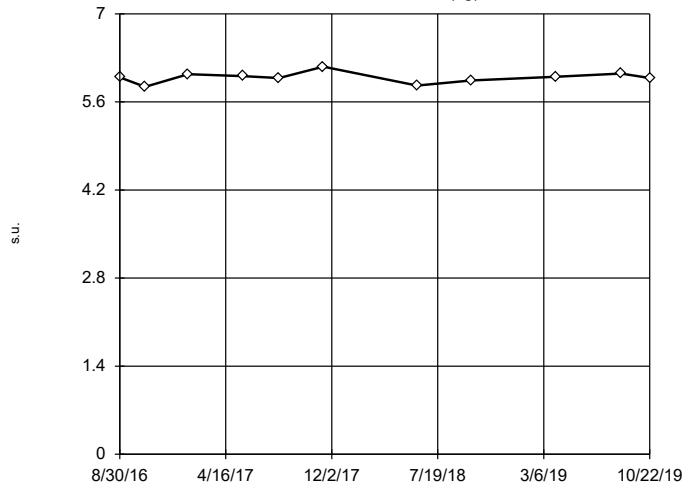
Tukey's Outlier Screening HGWA-112 (bg)



n = 11
No outliers found. Tukey's method selected by user.
Data were cube transformed to achieve best W statistic (graph shown in original units).
High cutoff = 6.007, low cutoff = 5.231, based on IQR multiplier of 3.

Constituent: pH Analysis Run 3/13/2020 2:36 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

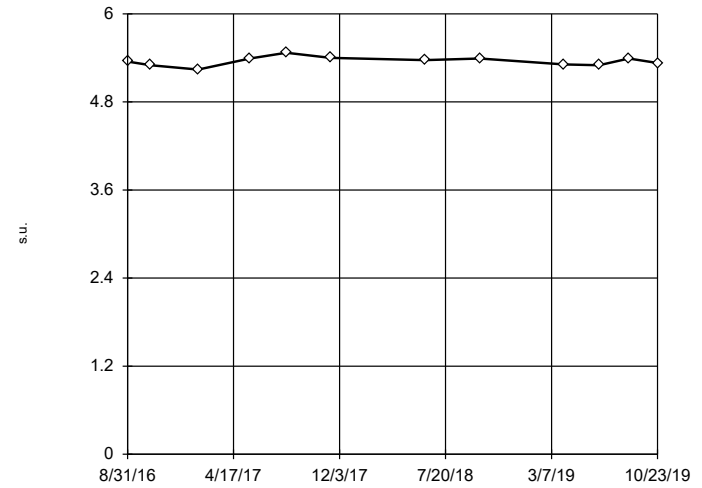
Tukey's Outlier Screening HGWA-113 (bg)



n = 11
 No outliers found.
 Tukey's method selected by user.
 Data were cube root transformed to achieve best W statistic (graph shown in original units).
 High cutoff = 6.347, low cutoff = 5.647, based on IQR multiplier of 3.

Constituent: pH Analysis Run 3/13/2020 2:36 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

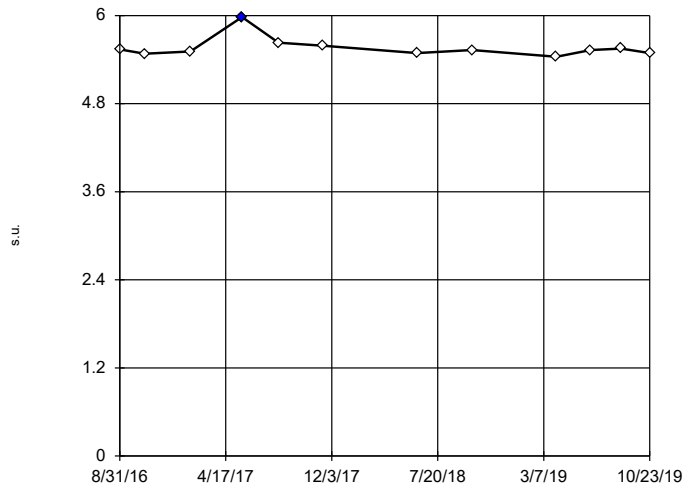
Tukey's Outlier Screening HGWC-101



n = 12
 No outliers found.
 Tukey's method selected by user.
 Data were natural log transformed to achieve best W statistic (graph shown in original units).
 High cutoff = 5.653, low cutoff = 5.058, based on IQR multiplier of 3.

Constituent: pH Analysis Run 3/13/2020 2:36 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

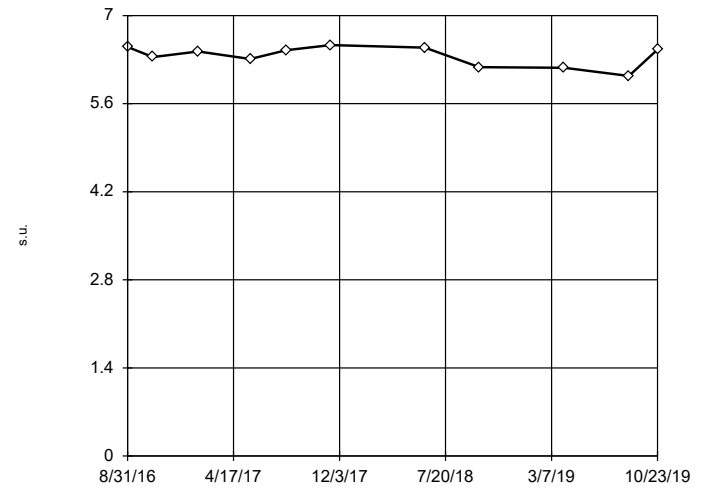
Tukey's Outlier Screening HGWC-103



n = 12
 Outlier is drawn as solid.
 Tukey's method selected by user.
 Data were natural log transformed to achieve best W statistic (graph shown in original units).
 High cutoff = 5.817, low cutoff = 5.257, based on IQR multiplier of 3.

Constituent: pH Analysis Run 3/13/2020 2:36 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

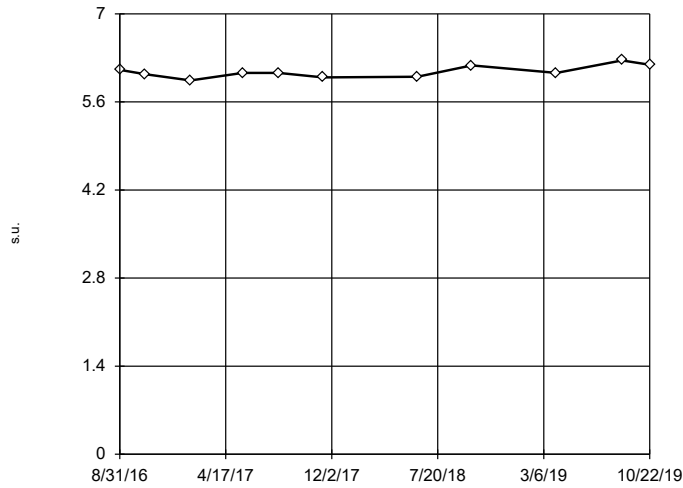
Tukey's Outlier Screening HGWC-105



n = 11
 No outliers found.
 Tukey's method selected by user.
 Data were x^6 transformed to achieve best W statistic (graph shown in original units).
 High cutoff = 7.134, low cutoff = -3.319, based on IQR multiplier of 3.

Constituent: pH Analysis Run 3/13/2020 2:36 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

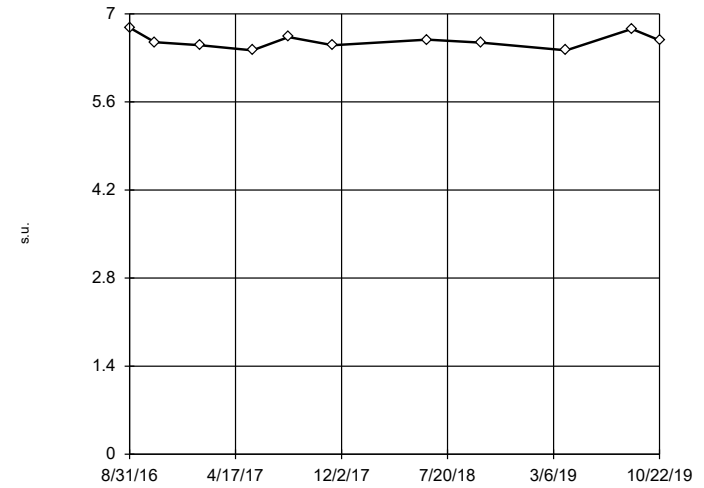
Tukey's Outlier Screening HGWC-107



n = 11
 No outliers found.
 Tukey's method selected by user.
 Data were natural log transformed to achieve best W statistic (graph shown in original units).
 High cutoff = 6.753, low cutoff = 5.491, based on IQR multiplier of 3.

Constituent: pH Analysis Run 3/13/2020 2:36 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

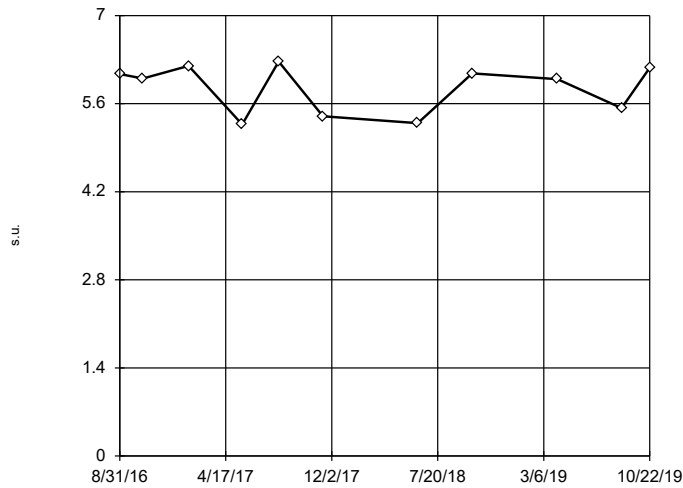
Tukey's Outlier Screening HGWC-109



n = 11
 No outliers found.
 Tukey's method selected by user.
 Data were natural log transformed to achieve best W statistic (graph shown in original units).
 High cutoff = 7.036, low cutoff = 6.125, based on IQR multiplier of 3.

Constituent: pH Analysis Run 3/13/2020 2:36 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

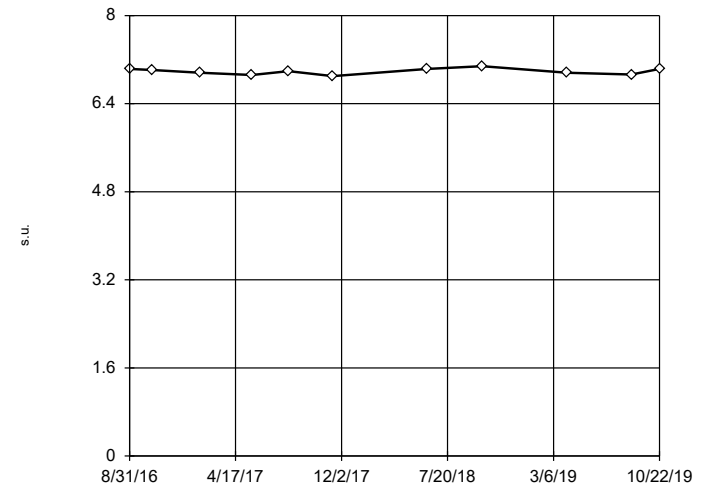
Tukey's Outlier Screening HGWC-117



n = 11
 No outliers found.
 Tukey's method selected by user.
 Data were x^6 transformed to achieve best W statistic (graph shown in original units).
 High cutoff = 7.259, low cutoff = -6.362, based on IQR multiplier of 3.

Constituent: pH Analysis Run 3/13/2020 2:36 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

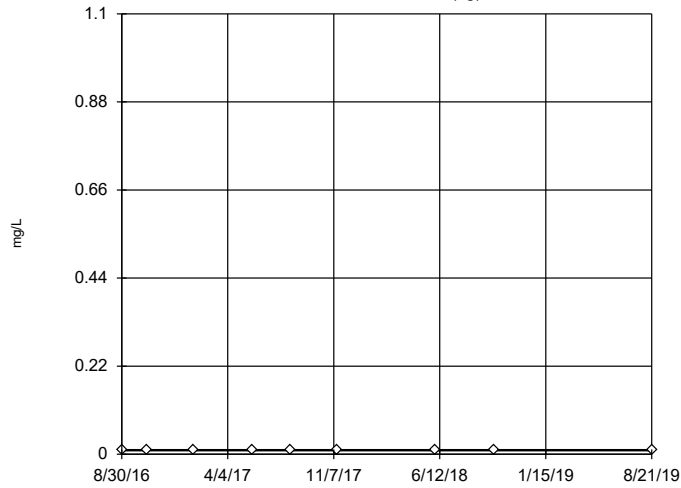
Tukey's Outlier Screening HGWC-118



n = 11
 No outliers found.
 Tukey's method selected by user.
 Ladder of Powers transformations did not improve normality; analysis run on raw data.
 High cutoff = 7.33, low cutoff = 6.63, based on IQR multiplier of 3.

Constituent: pH Analysis Run 3/13/2020 2:36 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

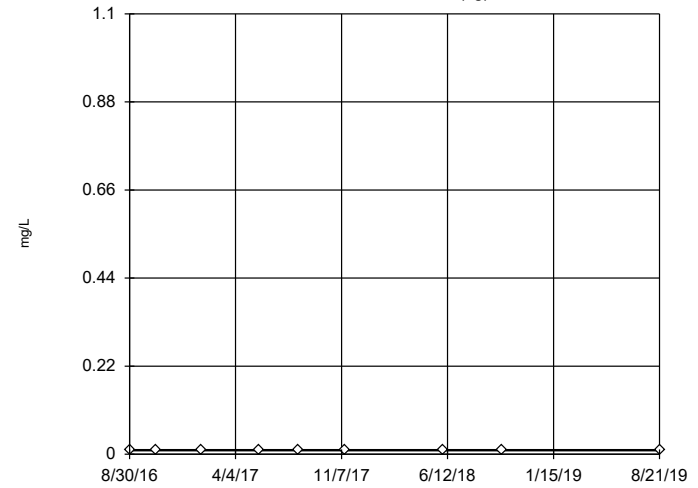
Tukey's Outlier Screening HGWA-111 (bg)



n = 9
 No outliers found.
 Tukey's method selected by user.
 Data were cube root transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Selenium Analysis Run 3/13/2020 2:36 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

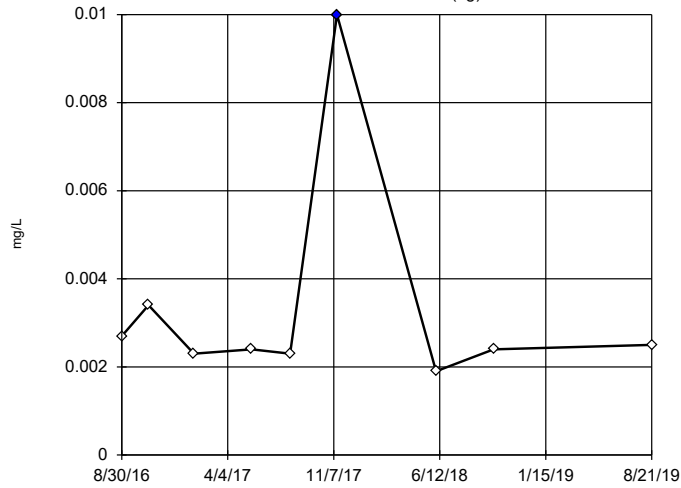
Tukey's Outlier Screening HGWA-112 (bg)



n = 9
 No outliers found.
 Tukey's method selected by user.
 Data were cube root transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Selenium Analysis Run 3/13/2020 2:36 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

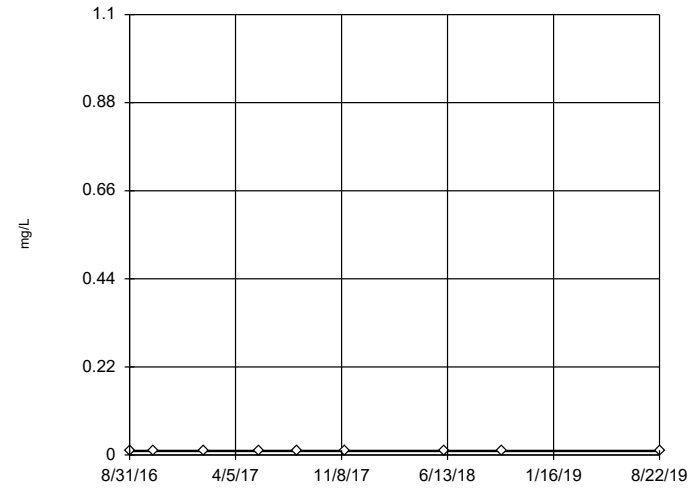
Tukey's Outlier Screening HGWA-113 (bg)



n = 9
 Outlier is drawn as solid.
 Tukey's method selected by user.
 Data were natural log transformed to achieve best W statistic (graph shown in original units).
 High cutoff = 0.006926, low cutoff = 0.001006, based on IQR multiplier of 3.

Constituent: Selenium Analysis Run 3/13/2020 2:36 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

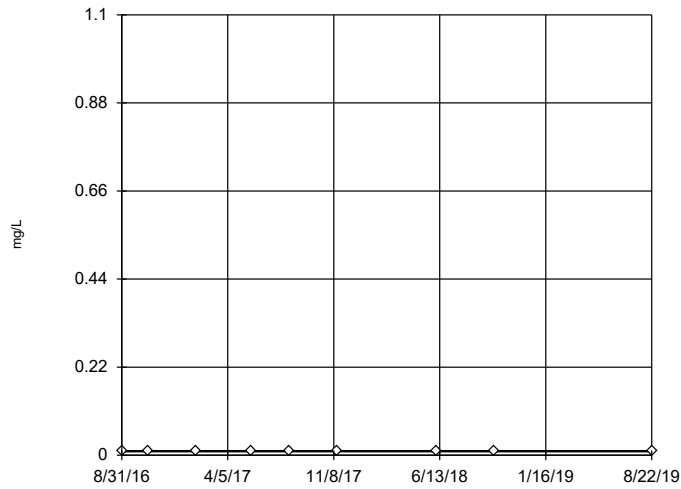
Tukey's Outlier Screening HGWC-101



n = 9
 No outliers found.
 Tukey's method selected by user.
 Data were cube root transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Selenium Analysis Run 3/13/2020 2:36 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

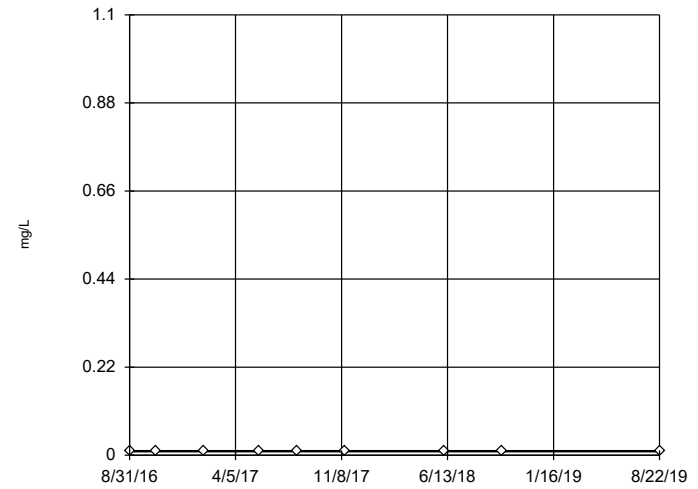
Tukey's Outlier Screening HGWC-103



n = 9
No outliers found.
Tukey's method selected by user.
Data were cube root transformed to achieve best W statistic (graph shown in original units).
The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Selenium Analysis Run 3/13/2020 2:36 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

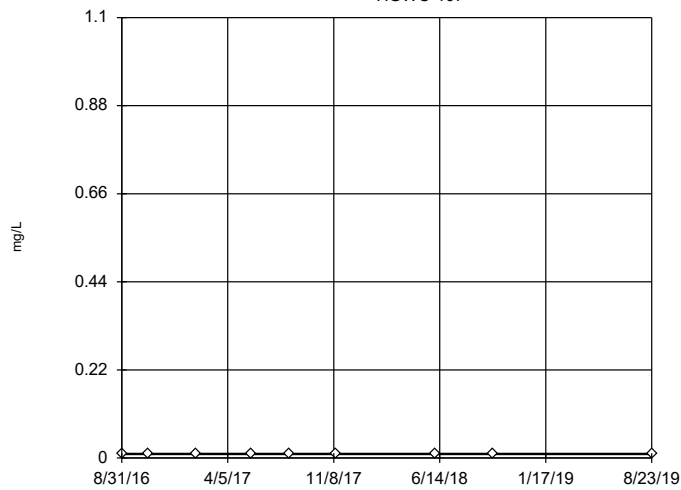
Tukey's Outlier Screening HGWC-105



n = 9
No outliers found.
Tukey's method selected by user.
Data were cube root transformed to achieve best W statistic (graph shown in original units).
The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Selenium Analysis Run 3/13/2020 2:36 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

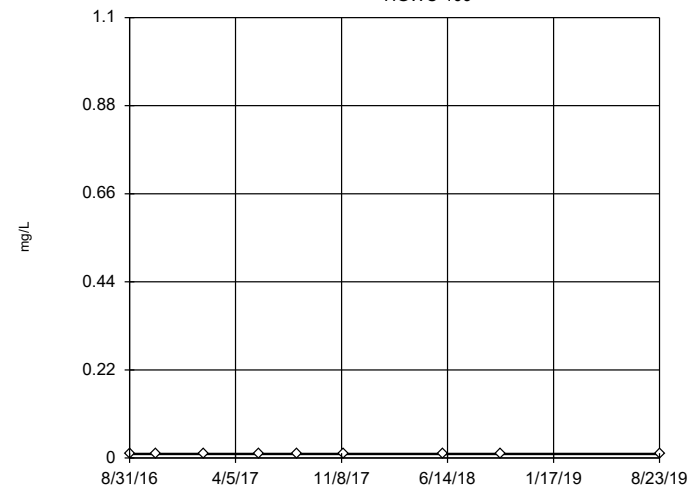
Tukey's Outlier Screening HGWC-107



n = 9
No outliers found.
Tukey's method selected by user.
Data were cube root transformed to achieve best W statistic (graph shown in original units).
The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Selenium Analysis Run 3/13/2020 2:36 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

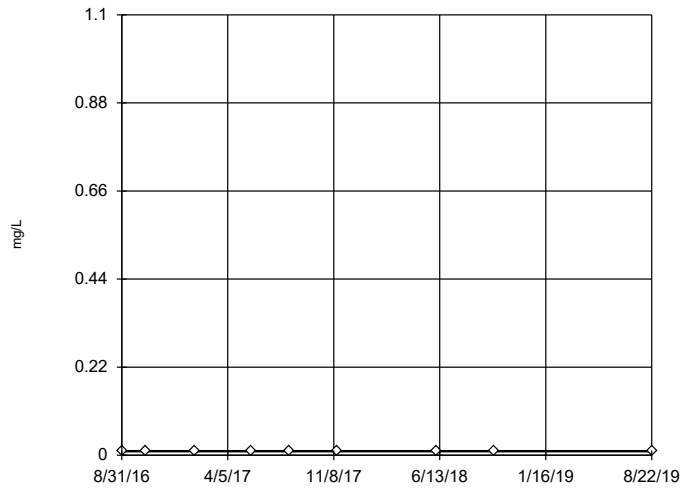
Tukey's Outlier Screening HGWC-109



n = 9
No outliers found.
Tukey's method selected by user.
Data were cube root transformed to achieve best W statistic (graph shown in original units).
The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Selenium Analysis Run 3/13/2020 2:36 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

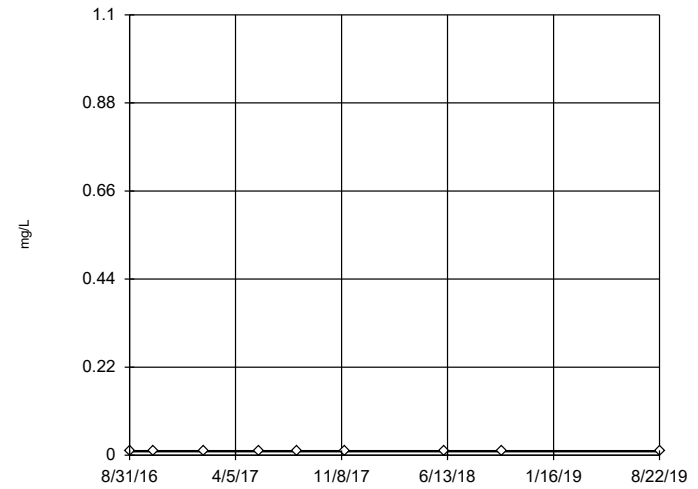
Tukey's Outlier Screening
HGWC-117



n = 9
No outliers found. Tukey's method selected by user.
Data were cube root transformed to achieve best W statistic (graph shown in original units).
The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Selenium Analysis Run 3/13/2020 2:36 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

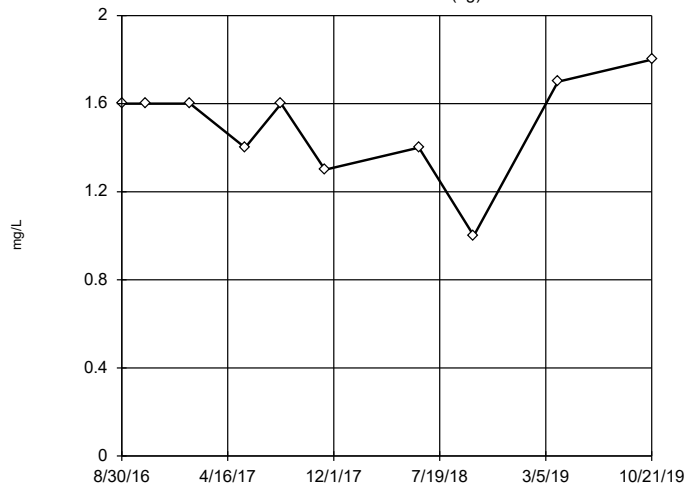
Tukey's Outlier Screening
HGWC-118



n = 9
No outliers found. Tukey's method selected by user.
Data were cube root transformed to achieve best W statistic (graph shown in original units).
The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Selenium Analysis Run 3/13/2020 2:36 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

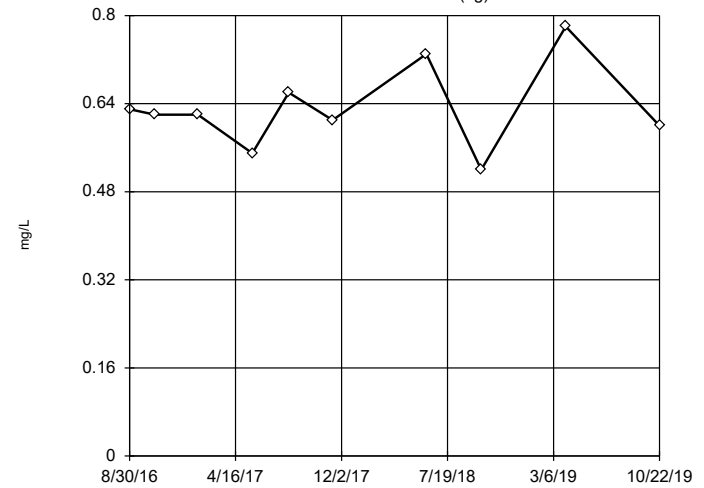
Tukey's Outlier Screening
HGWA-111 (bg)



n = 10
No outliers found. Tukey's method selected by user.
Data were x⁴ transformed to achieve best W statistic (graph shown in original units).
High cutoff = 2.108, low cutoff = -1.73, based on IQR multiplier of 3.

Constituent: Sulfate Analysis Run 3/13/2020 2:36 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

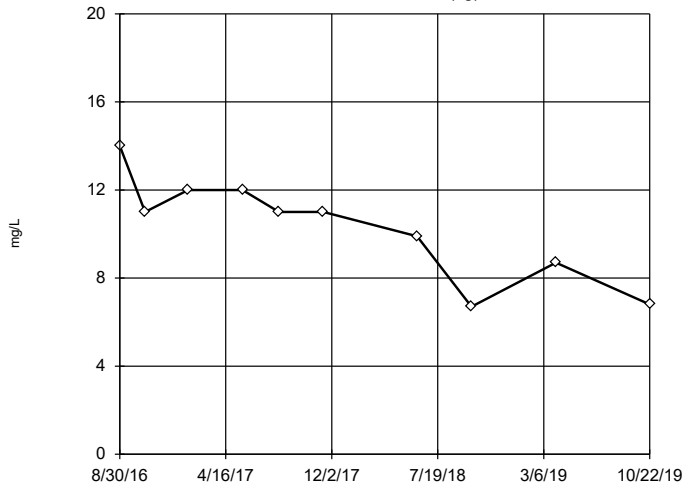
Tukey's Outlier Screening
HGWA-112 (bg)



n = 10
No outliers found. Tukey's method selected by user.
Data were natural log transformed to achieve best W statistic (graph shown in original units).
High cutoff = 1.225, low cutoff = 0.3256, based on IQR multiplier of 3.

Constituent: Sulfate Analysis Run 3/13/2020 2:36 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

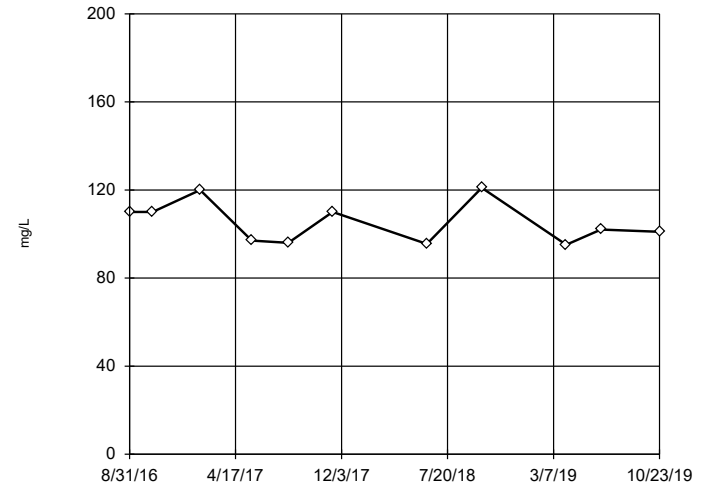
Tukey's Outlier Screening
HGWA-113 (bg)



n = 10
No outliers found. Tukey's method selected by user.
Data were square transformed to achieve best W statistic (graph shown in original units).
High cutoff = 19.83, low cutoff = -13.72, based on IQR multiplier of 3.

Constituent: Sulfate Analysis Run 3/13/2020 2:36 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

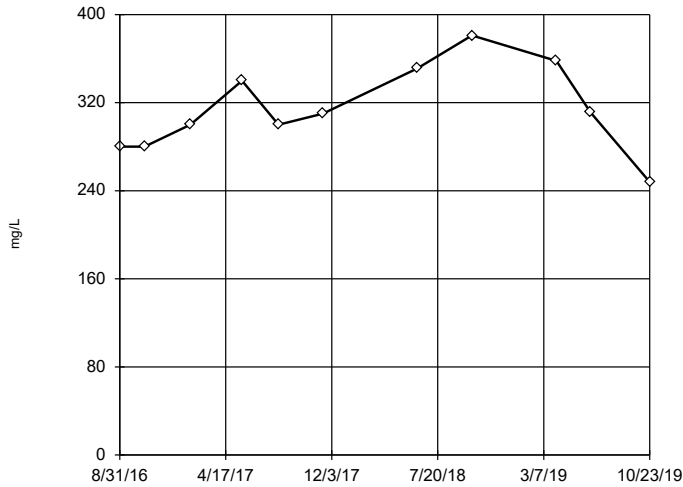
Tukey's Outlier Screening
HGWC-101



n = 11
No outliers found. Tukey's method selected by user.
Data were natural log transformed to achieve best W statistic (graph shown in original units).
High cutoff = 165.5, low cutoff = 63.81, based on IQR multiplier of 3.

Constituent: Sulfate Analysis Run 3/13/2020 2:36 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

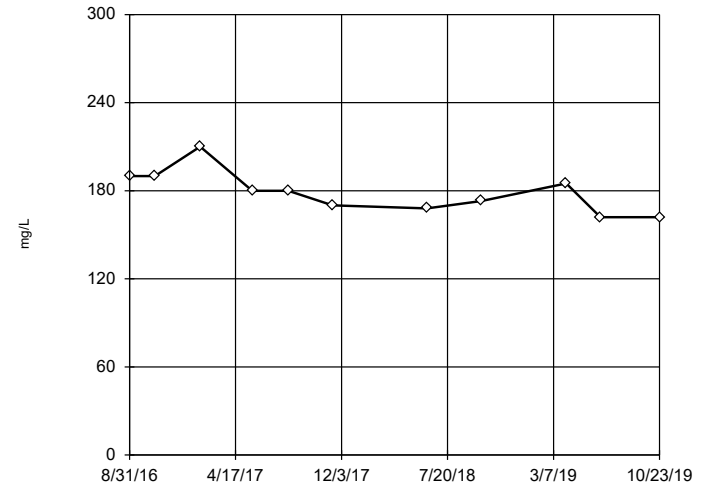
Tukey's Outlier Screening
HGWC-103



n = 11
No outliers found. Tukey's method selected by user.
Data were square root transformed to achieve best W statistic (graph shown in original units).
High cutoff = 612.1, low cutoff = 115.1, based on IQR multiplier of 3.

Constituent: Sulfate Analysis Run 3/13/2020 2:36 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

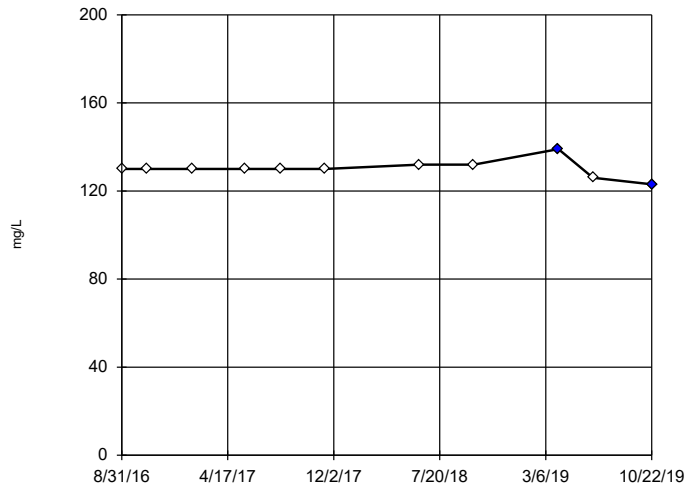
Tukey's Outlier Screening
HGWC-105



n = 11
No outliers found. Tukey's method selected by user.
Data were natural log transformed to achieve best W statistic (graph shown in original units).
High cutoff = 274.8, low cutoff = 116.1, based on IQR multiplier of 3.

Constituent: Sulfate Analysis Run 3/13/2020 2:36 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

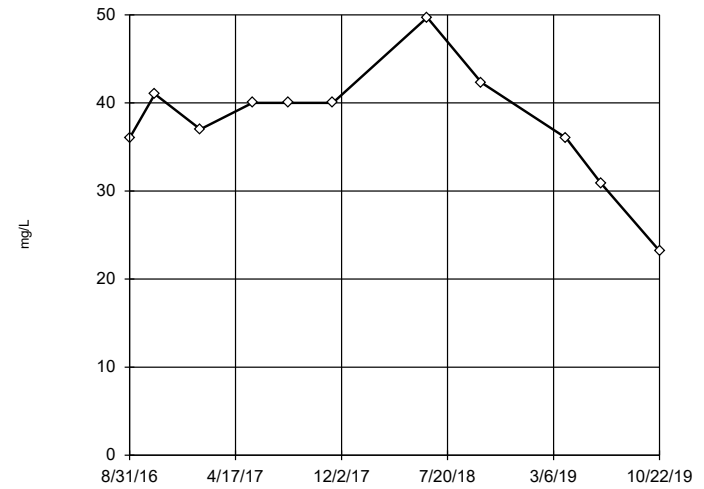
Tukey's Outlier Screening
HGWC-107



n = 11
 Outliers are drawn as solid.
 Tukey's method selected by user.
 Data were natural log transformed to achieve best W statistic (graph shown in original units).
 High cutoff = 138.2, low cutoff = 124.2, based on IQR multiplier of 3.

Constituent: Sulfate Analysis Run 3/13/2020 2:36 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

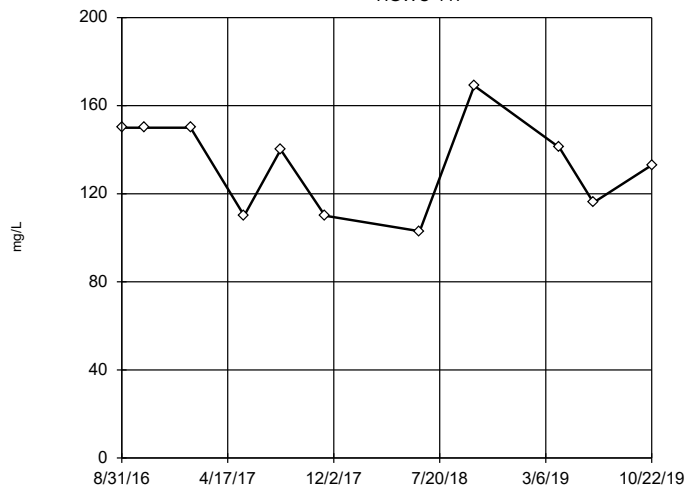
Tukey's Outlier Screening
HGWC-109



n = 11
 No outliers found.
 Tukey's method selected by user.
 Data were square transformed to achieve best W statistic (graph shown in original units).
 High cutoff = 53.25, low cutoff = 11.87, based on IQR multiplier of 3.

Constituent: Sulfate Analysis Run 3/13/2020 2:36 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

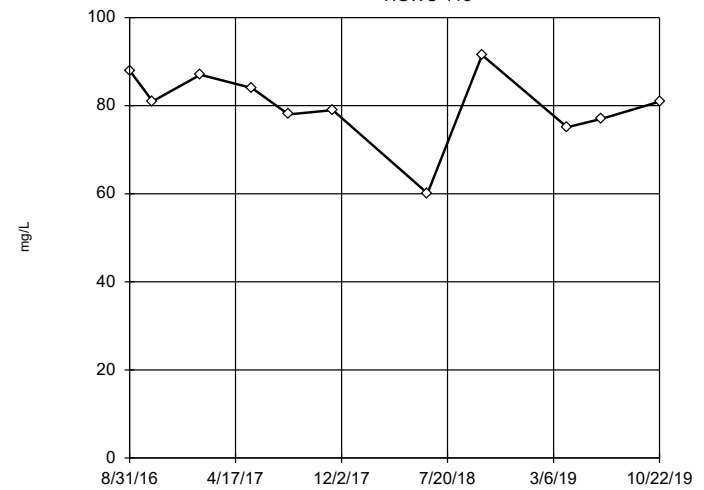
Tukey's Outlier Screening
HGWC-117



n = 11
 No outliers found.
 Tukey's method selected by user.
 Data were square transformed to achieve best W statistic (graph shown in original units).
 High cutoff = 231.7, low cutoff = -138.2, based on IQR multiplier of 3.

Constituent: Sulfate Analysis Run 3/13/2020 2:36 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

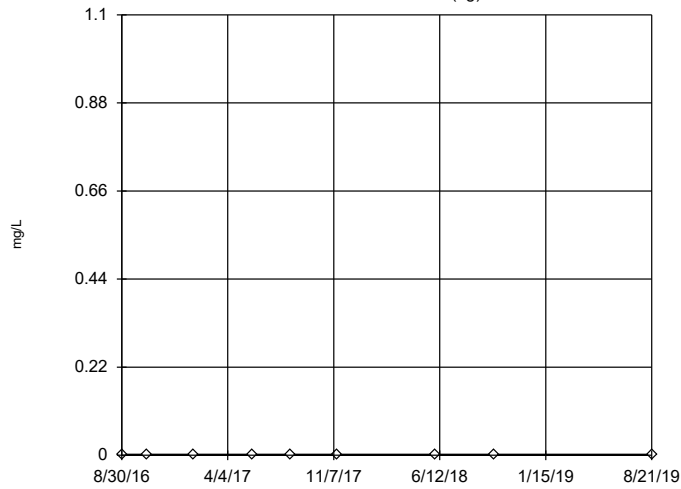
Tukey's Outlier Screening
HGWC-118



n = 11
 No outliers found.
 Tukey's method selected by user.
 Data were x^5 transformed to achieve best W statistic (graph shown in original units).
 High cutoff = 103.4, low cutoff = -83.77, based on IQR multiplier of 3.

Constituent: Sulfate Analysis Run 3/13/2020 2:36 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

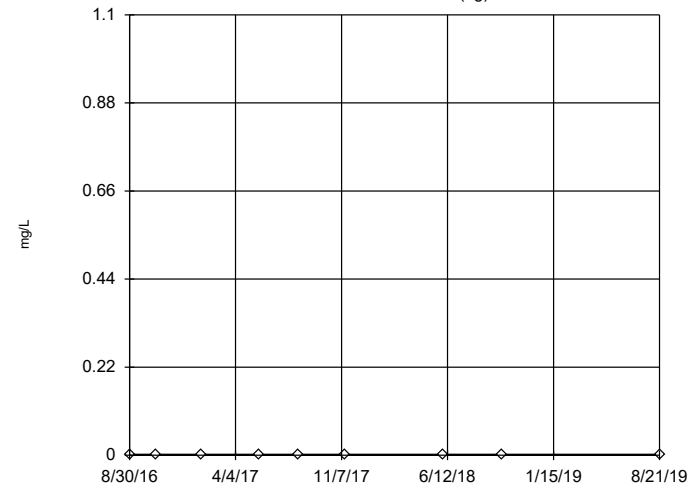
Tukey's Outlier Screening HGWA-111 (bg)



n = 9
No outliers found.
Tukey's method selected by user.
Data were cube root transformed to achieve best W statistic (graph shown in original units).
The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Thallium Analysis Run 3/13/2020 2:36 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

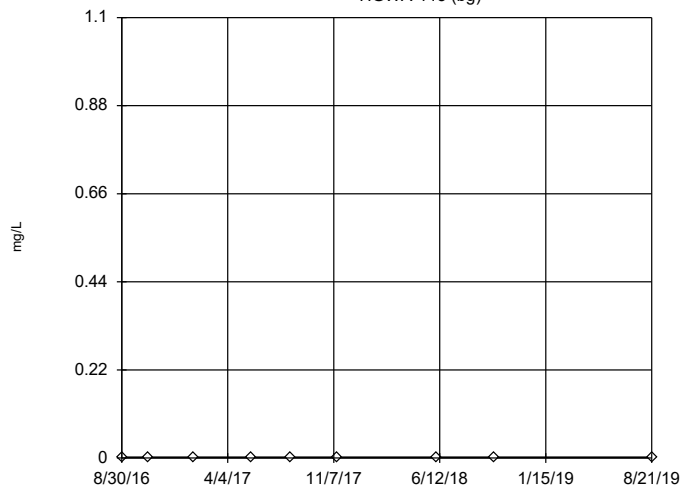
Tukey's Outlier Screening HGWA-112 (bg)



n = 9
No outliers found.
Tukey's method selected by user.
Data were cube root transformed to achieve best W statistic (graph shown in original units).
The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Thallium Analysis Run 3/13/2020 2:36 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

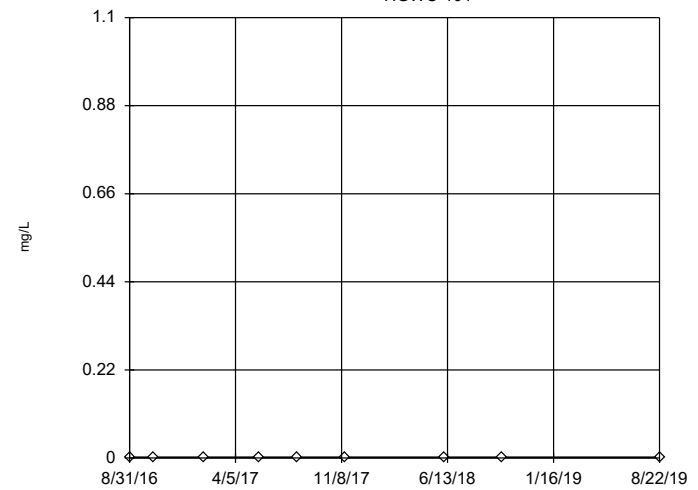
Tukey's Outlier Screening HGWA-113 (bg)



n = 9
No outliers found.
Tukey's method selected by user.
Data were cube root transformed to achieve best W statistic (graph shown in original units).
The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Thallium Analysis Run 3/13/2020 2:36 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

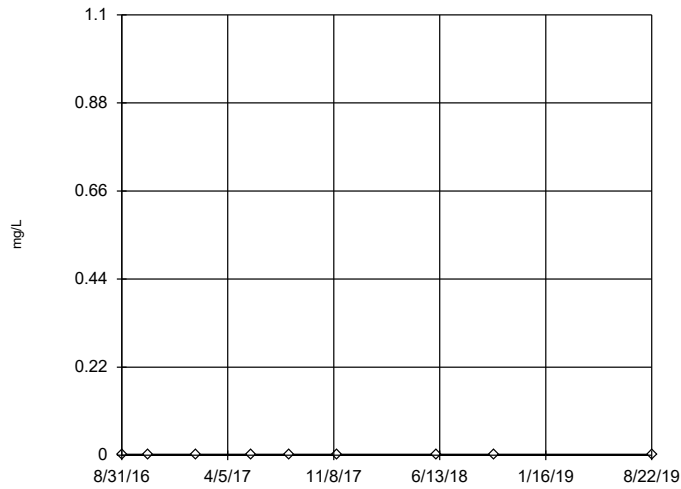
Tukey's Outlier Screening HGWC-101



n = 9
No outliers found.
Tukey's method selected by user.
Data were cube root transformed to achieve best W statistic (graph shown in original units).
The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Thallium Analysis Run 3/13/2020 2:36 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

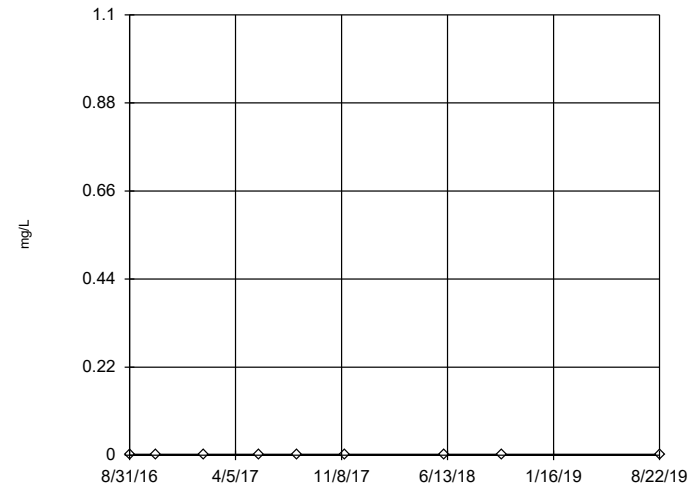
Tukey's Outlier Screening HGWC-103



n = 9
 No outliers found.
 Tukey's method selected by user.
 Data were cube root transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Thallium Analysis Run 3/13/2020 2:36 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

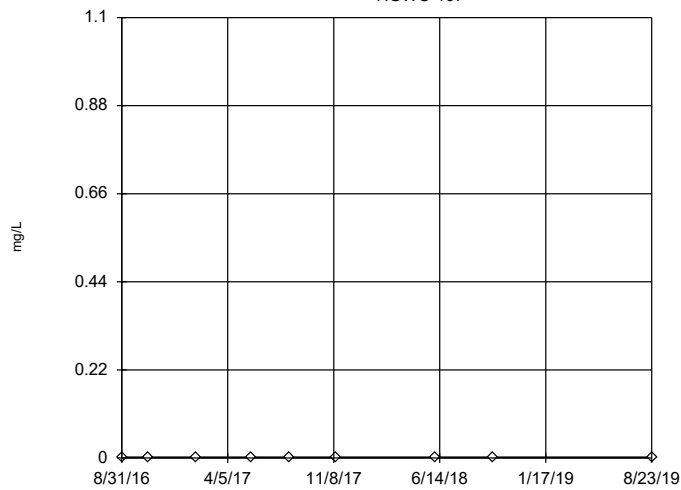
Tukey's Outlier Screening HGWC-105



n = 9
 No outliers found.
 Tukey's method selected by user.
 Data were cube root transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Thallium Analysis Run 3/13/2020 2:36 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

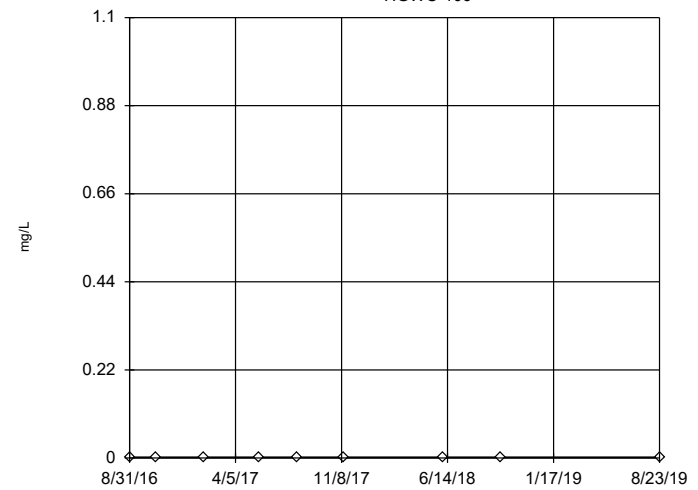
Tukey's Outlier Screening HGWC-107



n = 9
 No outliers found.
 Tukey's method selected by user.
 Data were cube root transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Thallium Analysis Run 3/13/2020 2:36 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

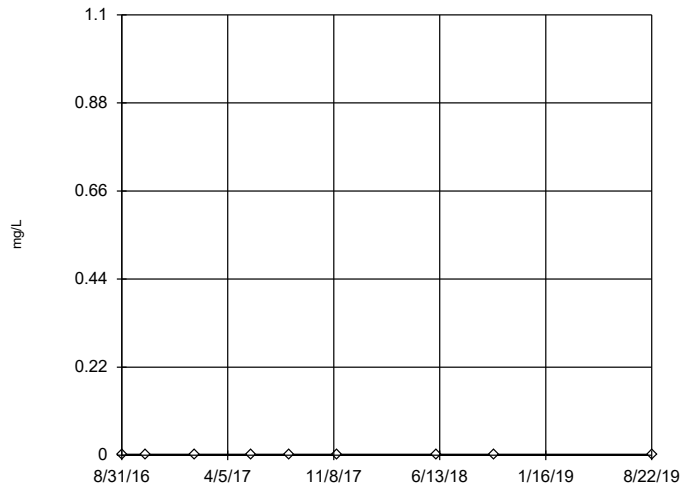
Tukey's Outlier Screening HGWC-109



n = 9
 No outliers found.
 Tukey's method selected by user.
 Data were cube root transformed to achieve best W statistic (graph shown in original units).
 The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Thallium Analysis Run 3/13/2020 2:36 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

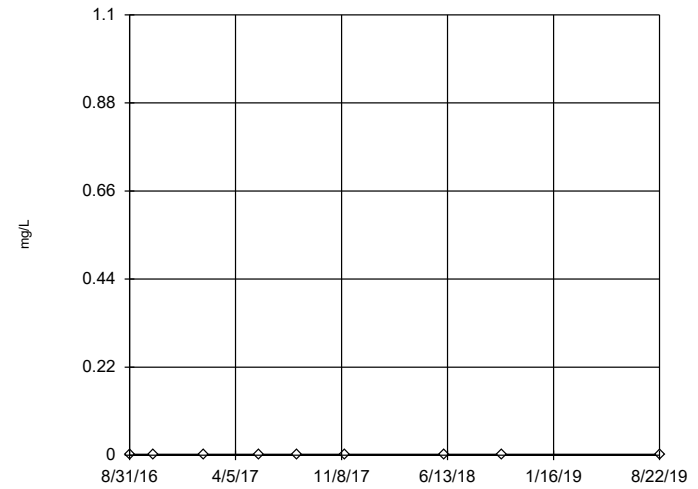
Tukey's Outlier Screening
HGWC-117



n = 9
No outliers found. Tukey's method selected by user.
Data were cube root transformed to achieve best W statistic (graph shown in original units).
The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Thallium Analysis Run 3/13/2020 2:36 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

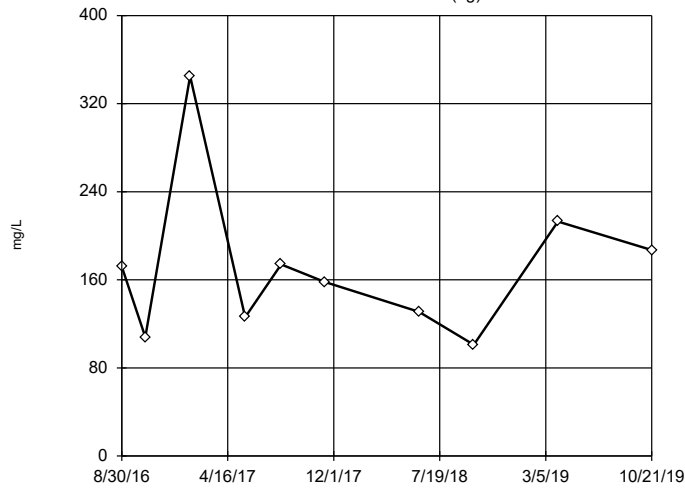
Tukey's Outlier Screening
HGWC-118



n = 9
No outliers found. Tukey's method selected by user.
Data were cube root transformed to achieve best W statistic (graph shown in original units).
The results were invalidated, because the lower and upper quartiles are equal.

Constituent: Thallium Analysis Run 3/13/2020 2:36 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

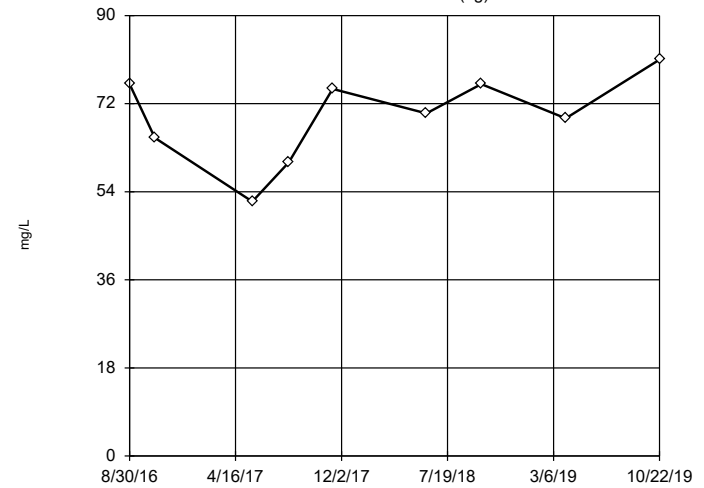
Tukey's Outlier Screening
HGWA-111 (bg)



n = 10
No outliers found. Tukey's method selected by user.
Data were natural log transformed to achieve best W statistic (graph shown in original units).
High cutoff = 999.4, low cutoff = 23.29, based on IQR multiplier of 3.

Constituent: Total Dissolved Solids Analysis Run 3/13/2020 2:36 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

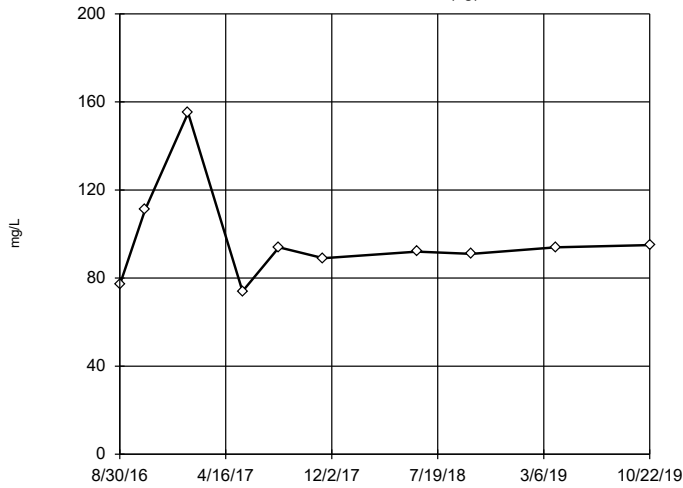
Tukey's Outlier Screening
HGWA-112 (bg)



n = 9
No outliers found. Tukey's method selected by user.
Data were x^4 transformed to achieve best W statistic (graph shown in original units).
High cutoff = 96.64, low cutoff = -78.75, based on IQR multiplier of 3.

Constituent: Total Dissolved Solids Analysis Run 3/13/2020 2:36 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

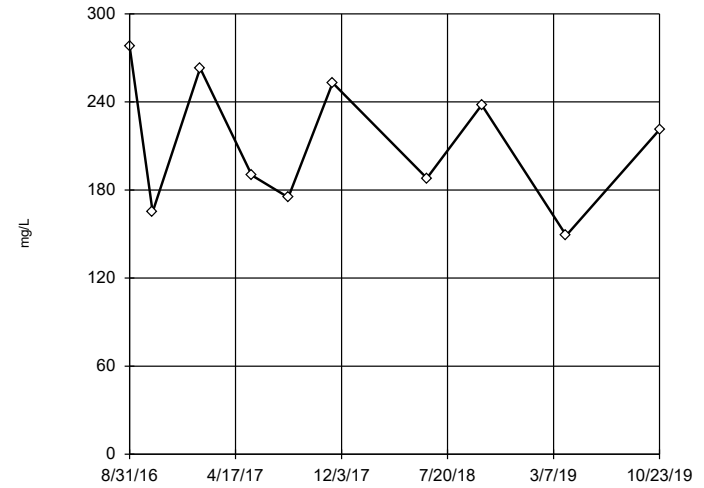
Tukey's Outlier Screening
HGWA-113 (bg)



n = 10
No outliers found.
Tukey's method selected by user.
Data were natural log transformed to achieve best W statistic (graph shown in original units).
High cutoff = 196, low cutoff = 43.37, based on IQR multiplier of 3.

Constituent: Total Dissolved Solids Analysis Run 3/13/2020 2:36 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

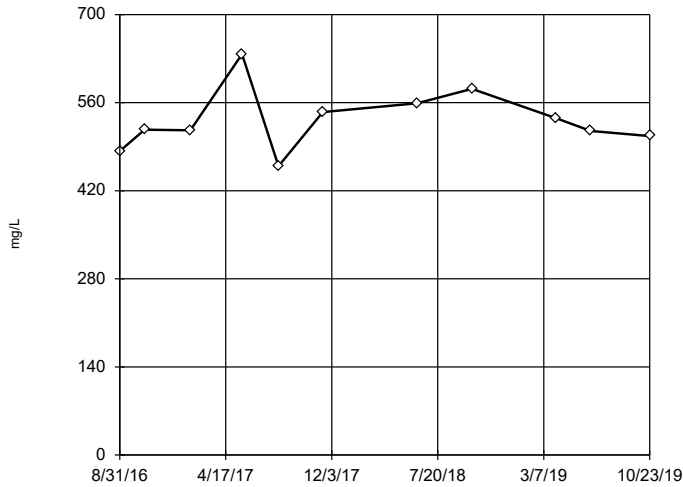
Tukey's Outlier Screening
HGWC-101



n = 10
No outliers found.
Tukey's method selected by user.
Data were natural log transformed to achieve best W statistic (graph shown in original units).
High cutoff = 902.3, low cutoff = 48.58, based on IQR multiplier of 3.

Constituent: Total Dissolved Solids Analysis Run 3/13/2020 2:36 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

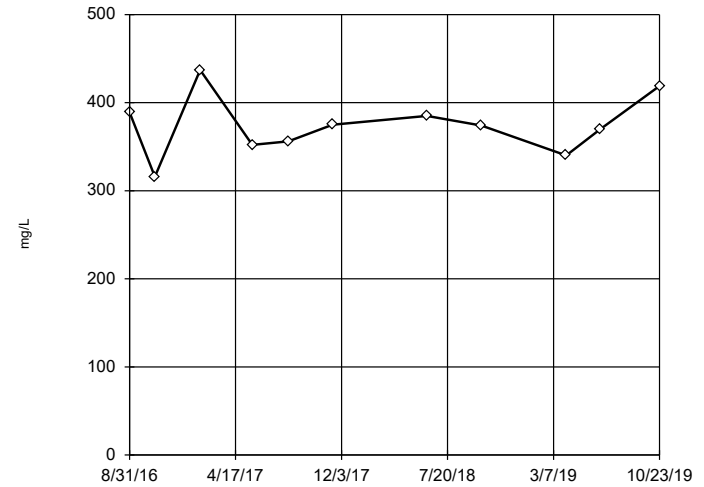
Tukey's Outlier Screening
HGWC-103



n = 11
No outliers found.
Tukey's method selected by user.
Data were natural log transformed to achieve best W statistic (graph shown in original units).
High cutoff = 749.2, low cutoff = 378.3, based on IQR multiplier of 3.

Constituent: Total Dissolved Solids Analysis Run 3/13/2020 2:36 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

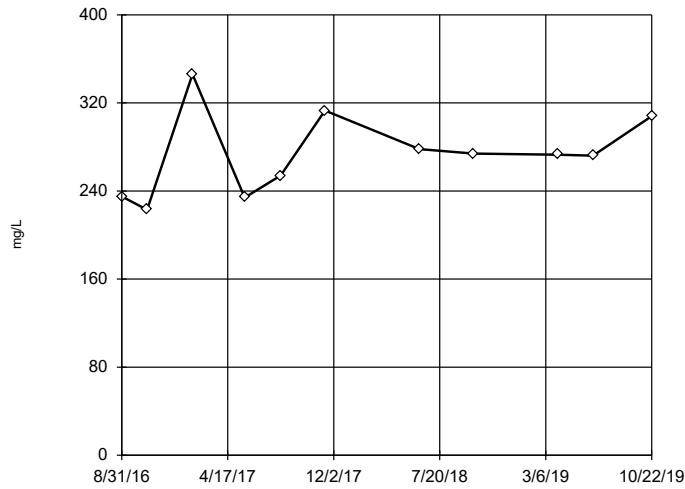
Tukey's Outlier Screening
HGWC-105



n = 11
No outliers found.
Tukey's method selected by user.
Data were natural log transformed to achieve best W statistic (graph shown in original units).
High cutoff = 525, low cutoff = 260.8, based on IQR multiplier of 3.

Constituent: Total Dissolved Solids Analysis Run 3/13/2020 2:36 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

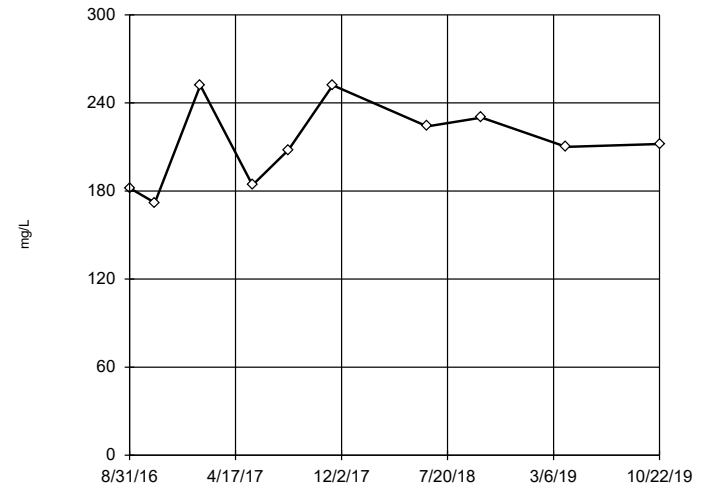
Tukey's Outlier Screening
HGWC-107



n = 11
No outliers found.
Tukey's method selected by user.
Data were natural log transformed to achieve best W statistic (graph shown in original units).
High cutoff = 693.4, low cutoff = 104.4, based on IQR multiplier of 3.

Constituent: Total Dissolved Solids Analysis Run 3/13/2020 2:36 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

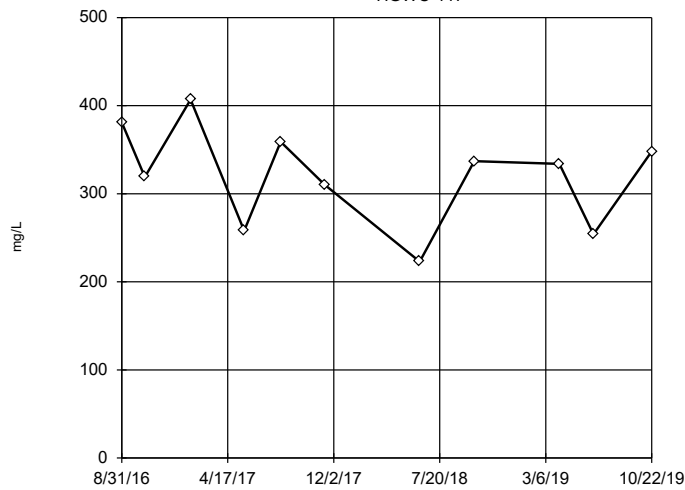
Tukey's Outlier Screening
HGWC-109



n = 10
No outliers found.
Tukey's method selected by user.
Data were cube root transformed to achieve best W statistic (graph shown in original units).
High cutoff = 484.5, low cutoff = 66.17, based on IQR multiplier of 3.

Constituent: Total Dissolved Solids Analysis Run 3/13/2020 2:36 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

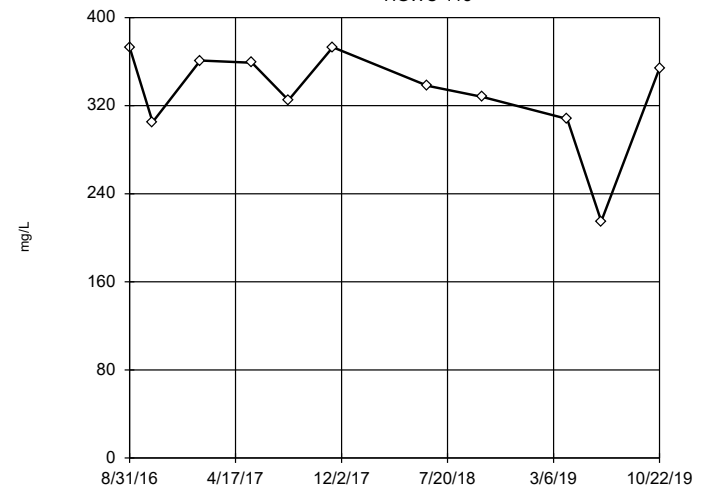
Tukey's Outlier Screening
HGWC-117



n = 11
No outliers found.
Tukey's method selected by user.
Data were square transformed to achieve best W statistic (graph shown in original units).
High cutoff = 562, low cutoff = 347, based on IQR multiplier of 3.

Constituent: Total Dissolved Solids Analysis Run 3/13/2020 2:36 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

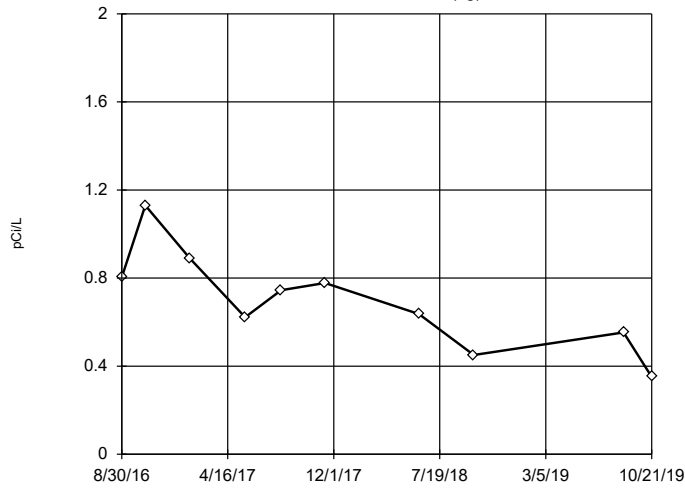
Tukey's Outlier Screening
HGWC-118



n = 11
No outliers found.
Tukey's method selected by user.
Data were x^6 transformed to achieve best W statistic (graph shown in original units).
High cutoff = 429.7, low cutoff = 384.4, based on IQR multiplier of 3.

Constituent: Total Dissolved Solids Analysis Run 3/13/2020 2:36 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

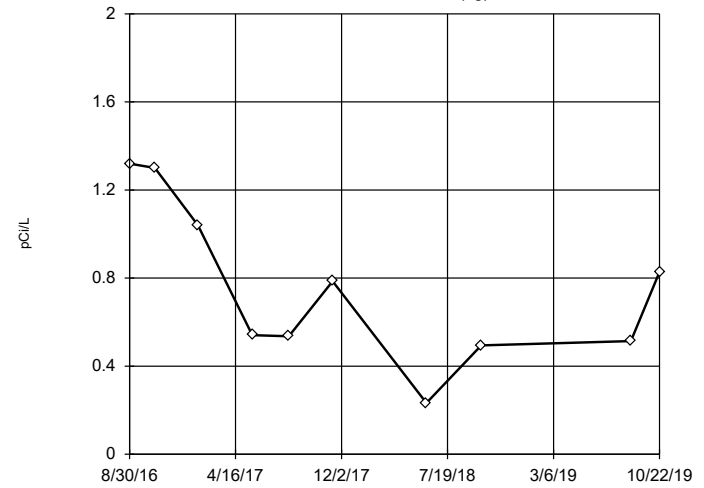
Tukey's Outlier Screening HGWA-111 (bg)



n = 10
 No outliers found.
 Tukey's method selected by user.
 Data were square root transformed to achieve best W statistic (graph shown in original units).
 High cutoff = 2.419, low cutoff = 0.005171, based on IQR multiplier of 3.

Constituent: Total Radium Analysis Run 3/13/2020 2:36 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

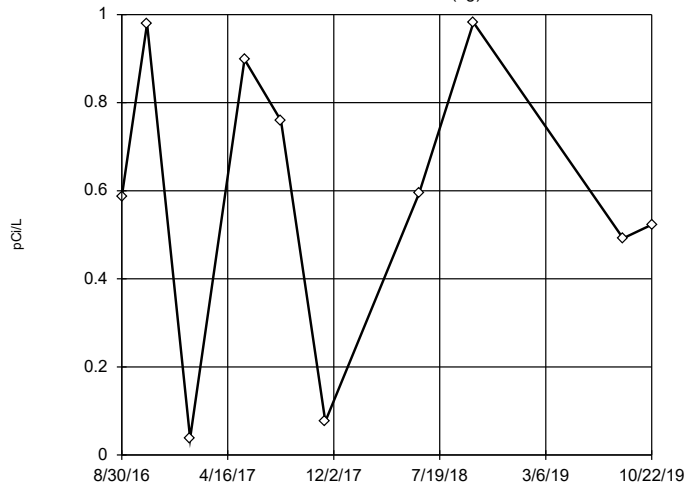
Tukey's Outlier Screening HGWA-112 (bg)



n = 10
 No outliers found.
 Tukey's method selected by user.
 Data were cube root transformed to achieve best W statistic (graph shown in original units).
 High cutoff = 6.046, low cutoff = 0.00001815, based on IQR multiplier of 3.

Constituent: Total Radium Analysis Run 3/13/2020 2:37 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

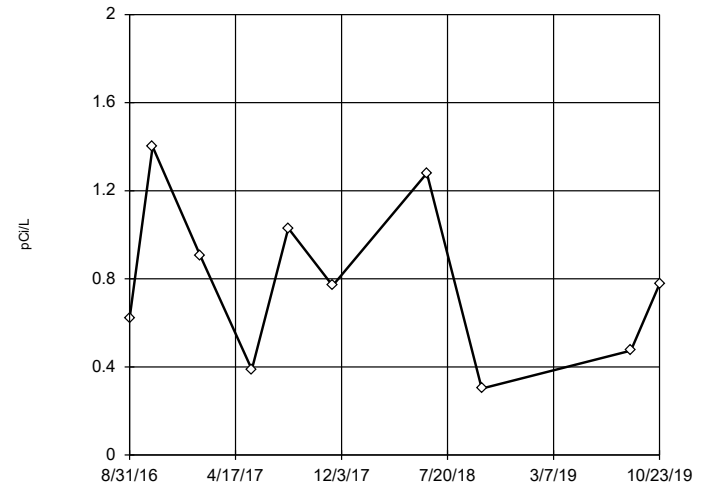
Tukey's Outlier Screening HGWA-113 (bg)



n = 10
 No outliers found.
 Tukey's method selected by user.
 Data were square transformed to achieve best W statistic (graph shown in original units).
 High cutoff = 1.777, low cutoff = -1.467, based on IQR multiplier of 3.

Constituent: Total Radium Analysis Run 3/13/2020 2:37 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

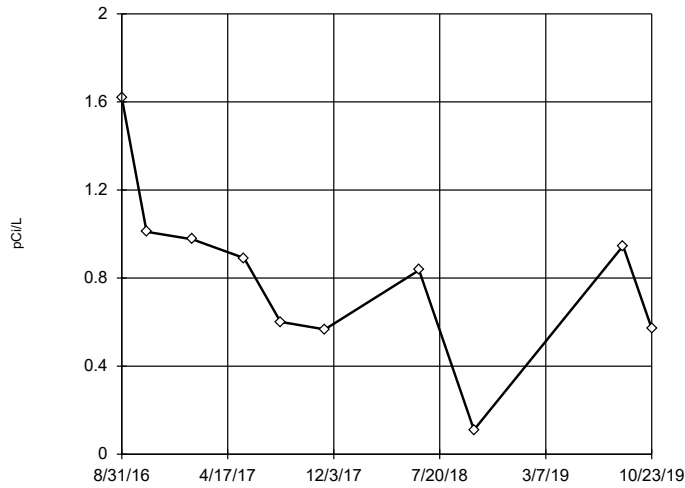
Tukey's Outlier Screening HGWC-101



n = 10
 No outliers found.
 Tukey's method selected by user.
 Data were square root transformed to achieve best W statistic (graph shown in original units).
 High cutoff = 5.408, low cutoff = -0.356, based on IQR multiplier of 3.

Constituent: Total Radium Analysis Run 3/13/2020 2:37 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

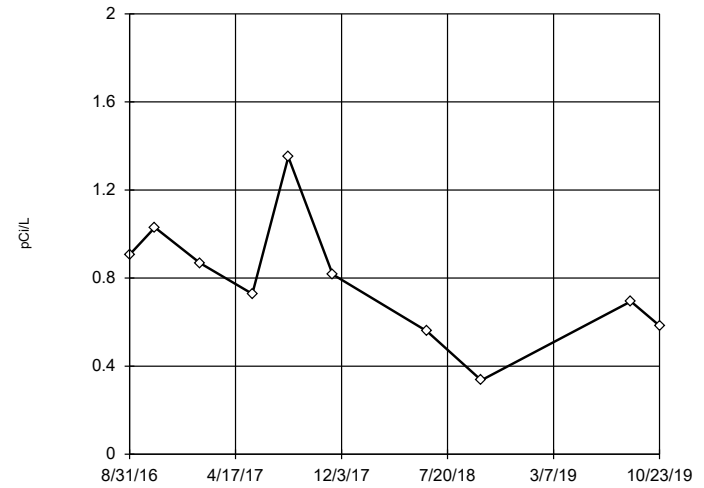
Tukey's Outlier Screening HGWC-103



n = 10
 No outliers found.
 Tukey's method selected by user.
 Ladder of Powers transformations did not improve normality; analysis run on raw data.
 High cutoff = 2.265, low cutoff = -0.703, based on IQR multiplier of 3.

Constituent: Total Radium Analysis Run 3/13/2020 2:37 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

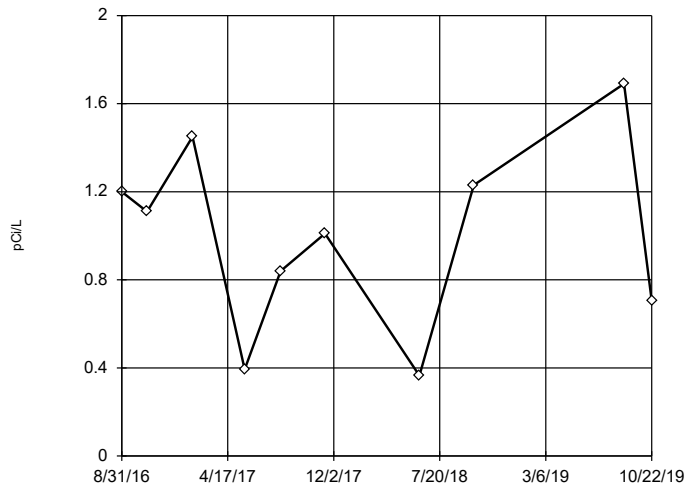
Tukey's Outlier Screening HGWC-105



n = 10
 No outliers found.
 Tukey's method selected by user.
 Data were square root transformed to achieve best W statistic (graph shown in original units).
 High cutoff = 2.774, low cutoff = 0.005421, based on IQR multiplier of 3.

Constituent: Total Radium Analysis Run 3/13/2020 2:37 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

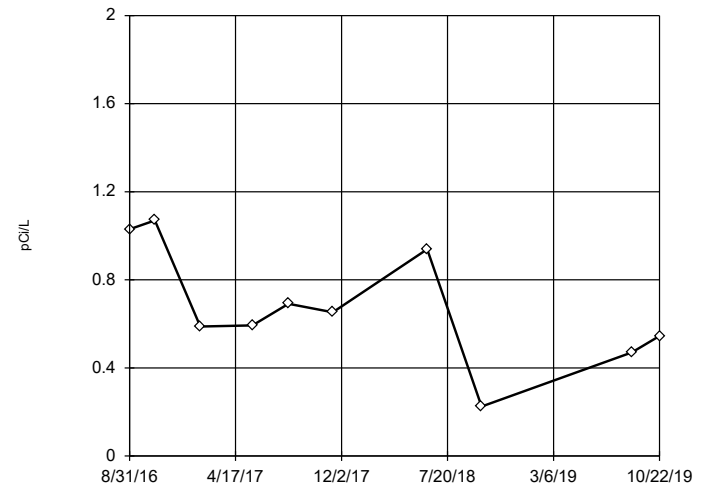
Tukey's Outlier Screening HGWC-107



n = 10
 No outliers found.
 Tukey's method selected by user.
 Ladder of Powers transformations did not improve normality; analysis run on raw data.
 High cutoff = 3.713, low cutoff = -1.824, based on IQR multiplier of 3.

Constituent: Total Radium Analysis Run 3/13/2020 2:37 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

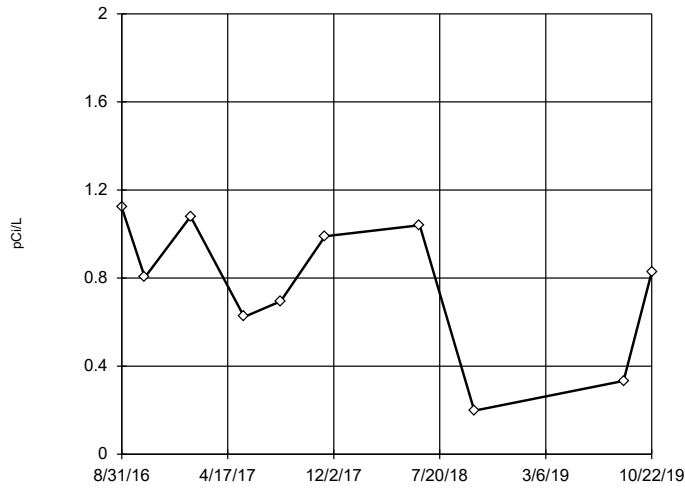
Tukey's Outlier Screening HGWC-109



n = 10
 No outliers found.
 Tukey's method selected by user.
 Ladder of Powers transformations did not improve normality; analysis run on raw data.
 High cutoff = 2.416, low cutoff = -0.9235, based on IQR multiplier of 3.

Constituent: Total Radium Analysis Run 3/13/2020 2:37 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

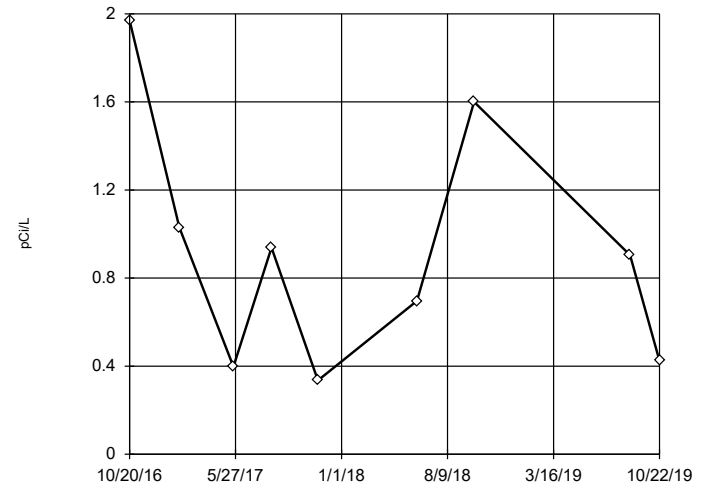
Tukey's Outlier Screening HGWC-117



n = 10
No outliers found.
Tukey's method selected by user.
Data were square transformed to achieve best W statistic (graph shown in original units).
High cutoff = 1.935, low cutoff = -1.54, based on IQR multiplier of 3.

Constituent: Total Radium Analysis Run 3/13/2020 2:37 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Tukey's Outlier Screening HGWC-118

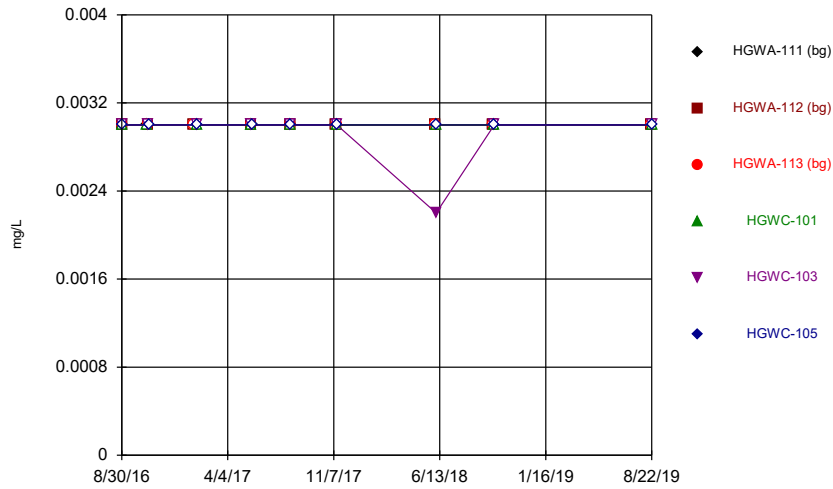


n = 9
No outliers found.
Tukey's method selected by user.
Data were natural log transformed to achieve best W statistic (graph shown in original units).
High cutoff = 39.18, low cutoff = 0.01346, based on IQR multiplier of 3.

Constituent: Total Radium Analysis Run 3/13/2020 2:37 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

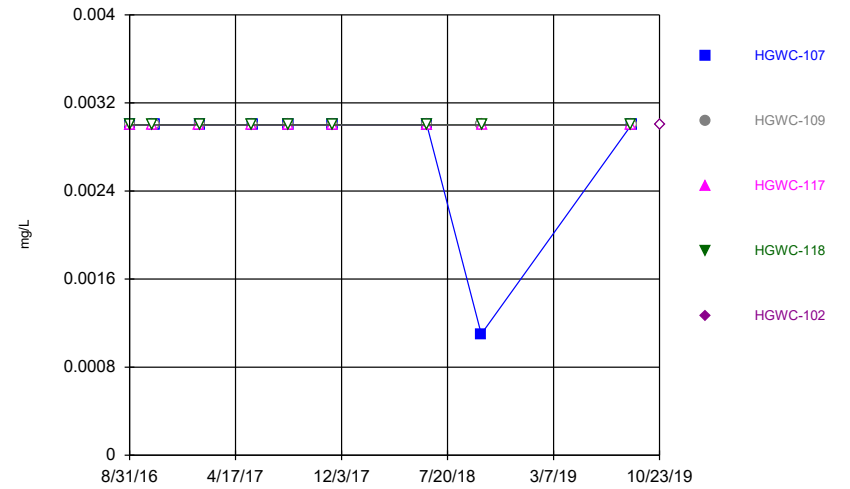
TIME SERIES

Time Series



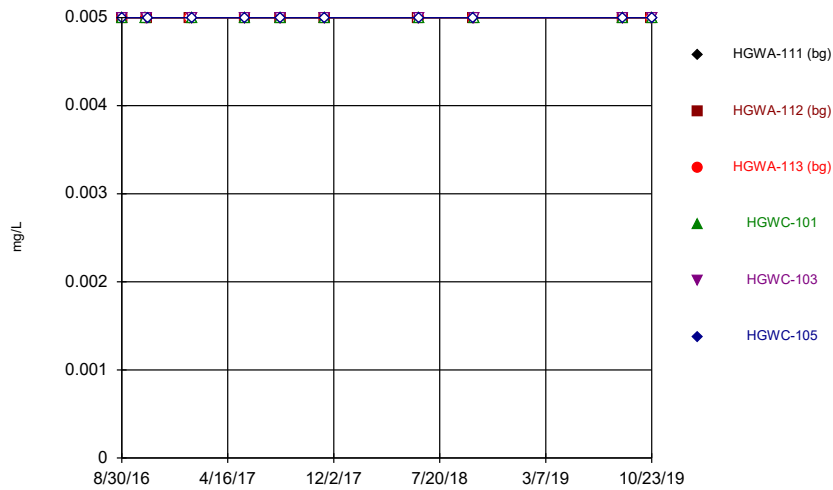
Constituent: Antimony Analysis Run 3/13/2020 3:17 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Time Series



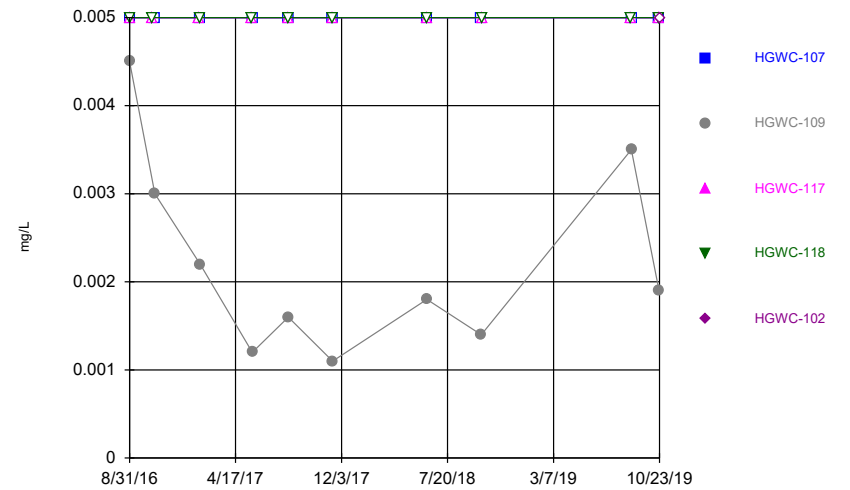
Constituent: Antimony Analysis Run 3/13/2020 3:17 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Time Series



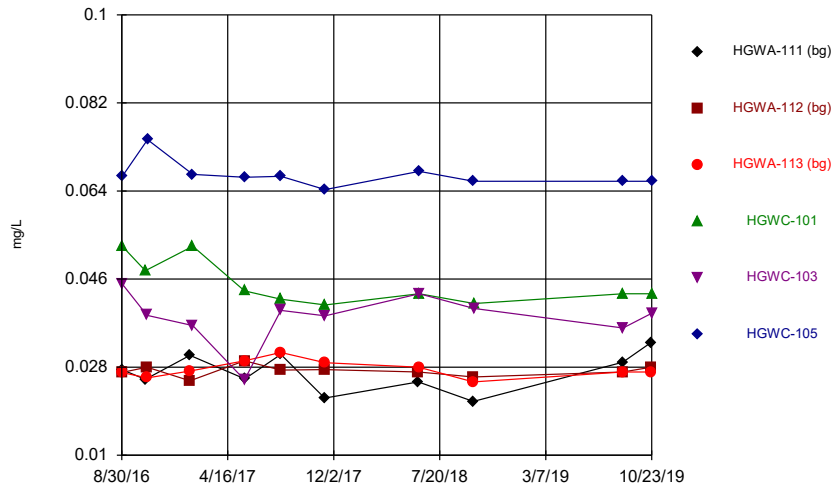
Constituent: Arsenic Analysis Run 3/13/2020 3:17 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Time Series



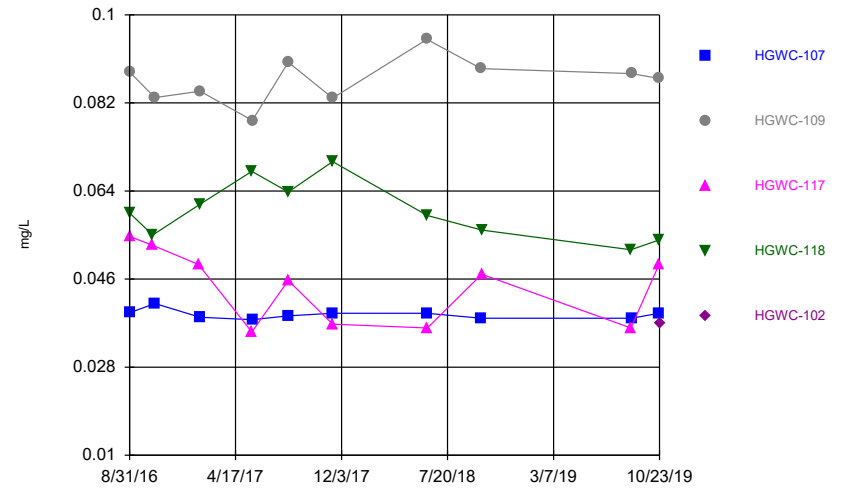
Constituent: Arsenic Analysis Run 3/13/2020 3:17 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Time Series



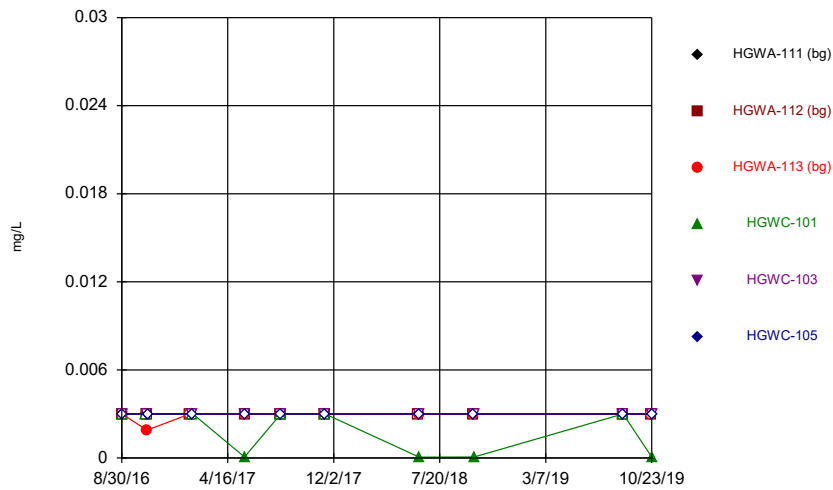
Constituent: Barium Analysis Run 3/13/2020 3:17 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Time Series



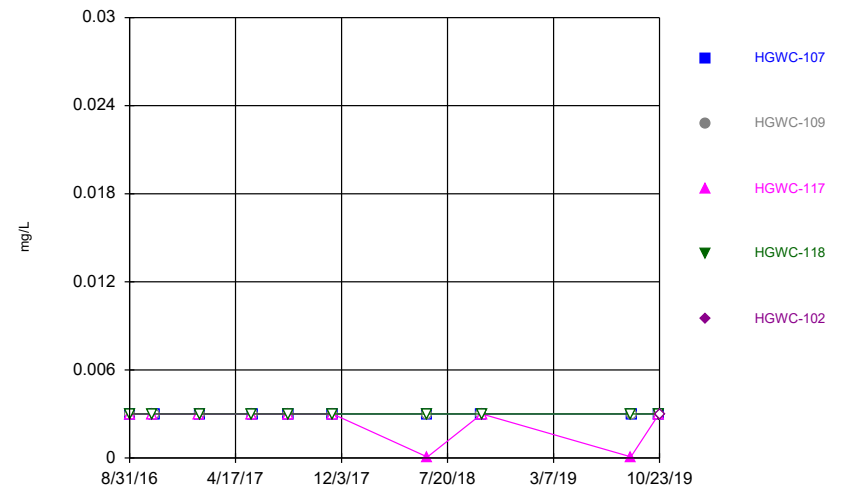
Constituent: Barium Analysis Run 3/13/2020 3:17 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Time Series



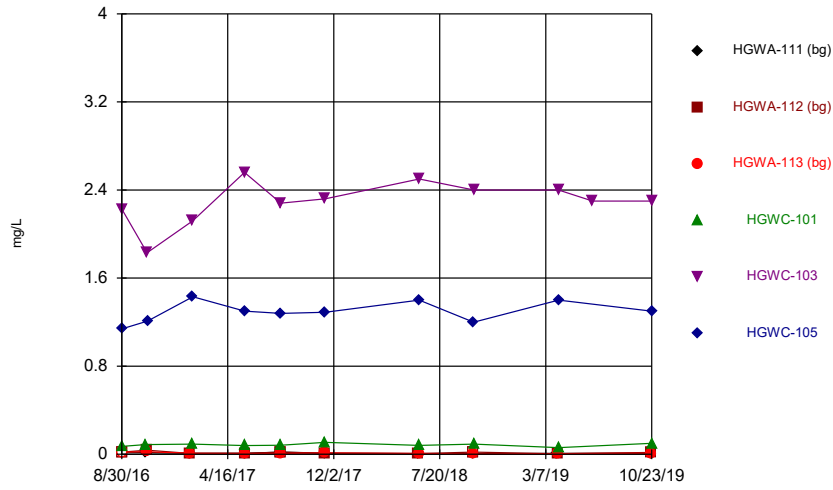
Constituent: Beryllium Analysis Run 3/13/2020 3:17 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Time Series



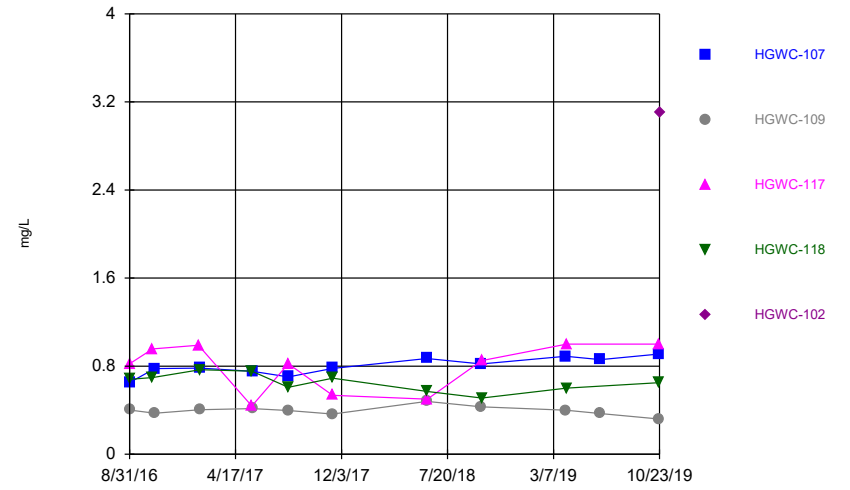
Constituent: Beryllium Analysis Run 3/13/2020 3:17 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Time Series



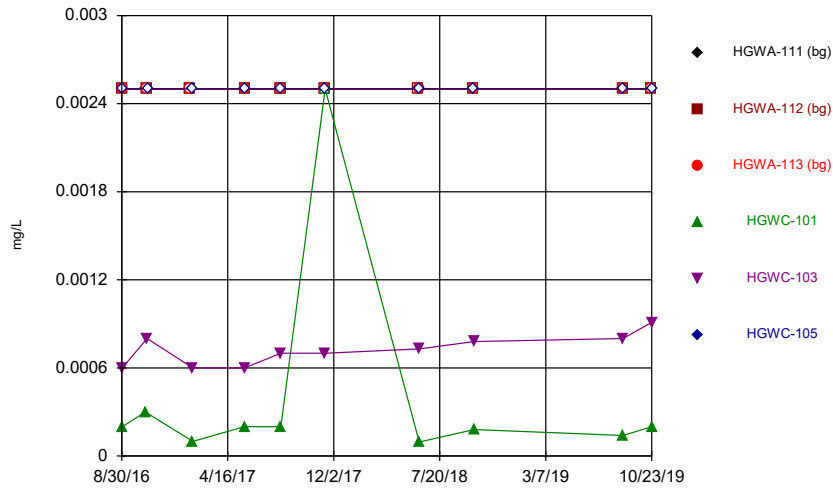
Constituent: Boron Analysis Run 3/13/2020 3:17 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Time Series



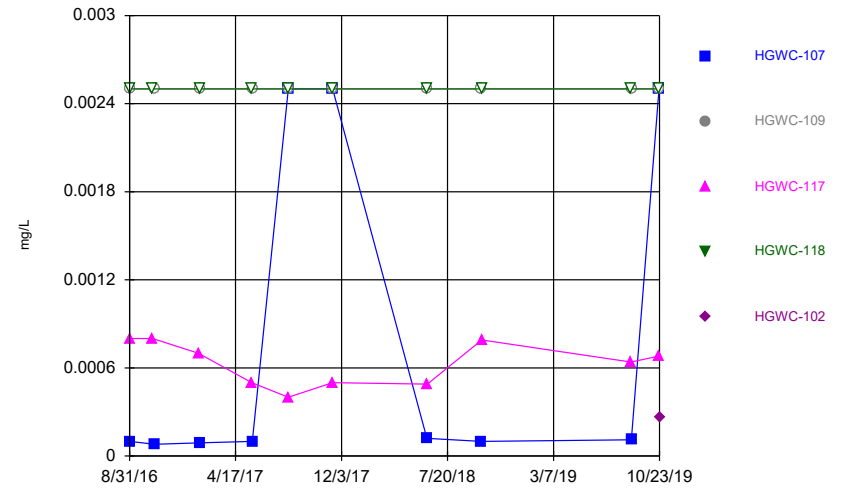
Constituent: Boron Analysis Run 3/13/2020 3:17 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Time Series



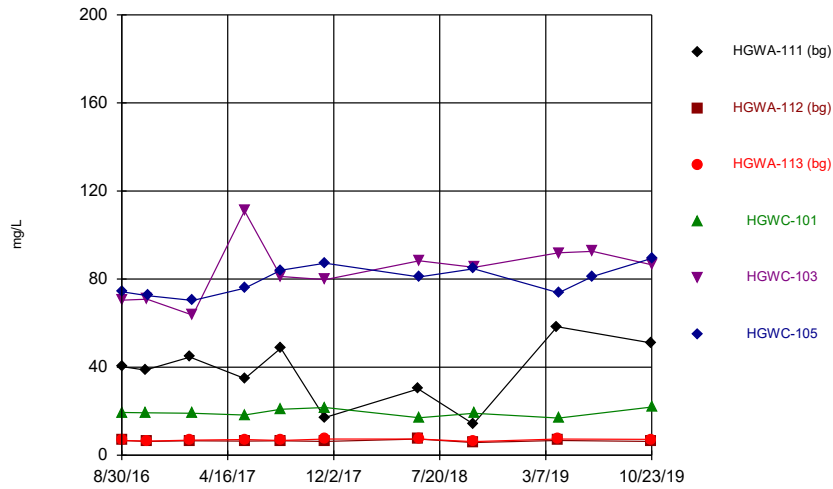
Constituent: Cadmium Analysis Run 3/13/2020 3:17 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Time Series



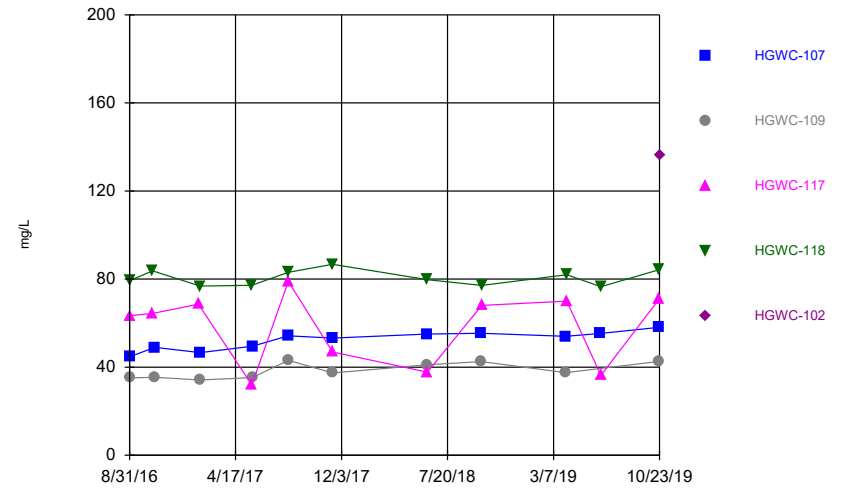
Constituent: Cadmium Analysis Run 3/13/2020 3:17 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Time Series



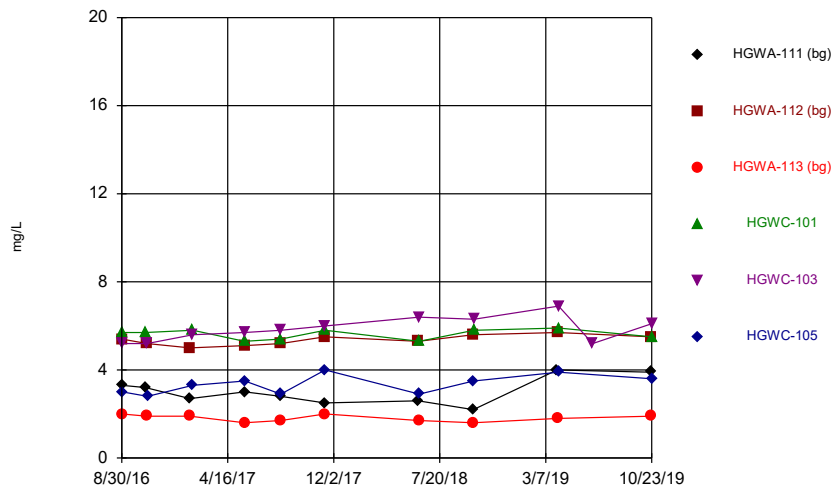
Constituent: Calcium Analysis Run 3/13/2020 3:17 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Time Series



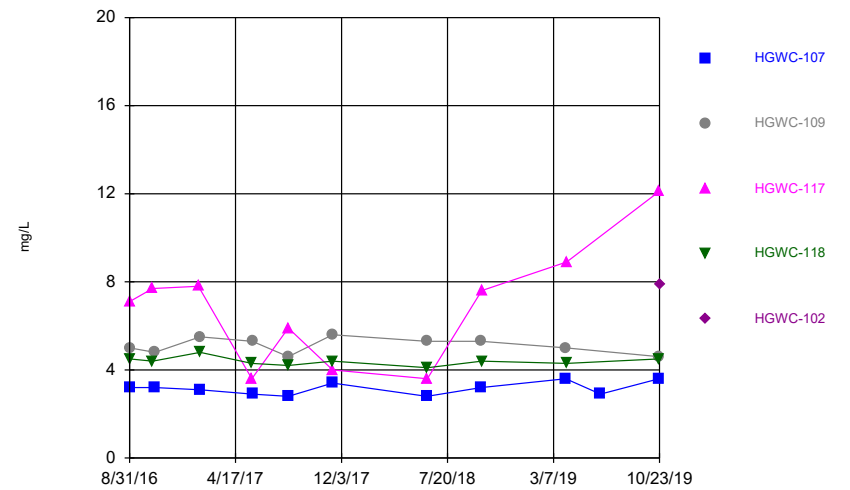
Constituent: Calcium Analysis Run 3/13/2020 3:17 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Time Series



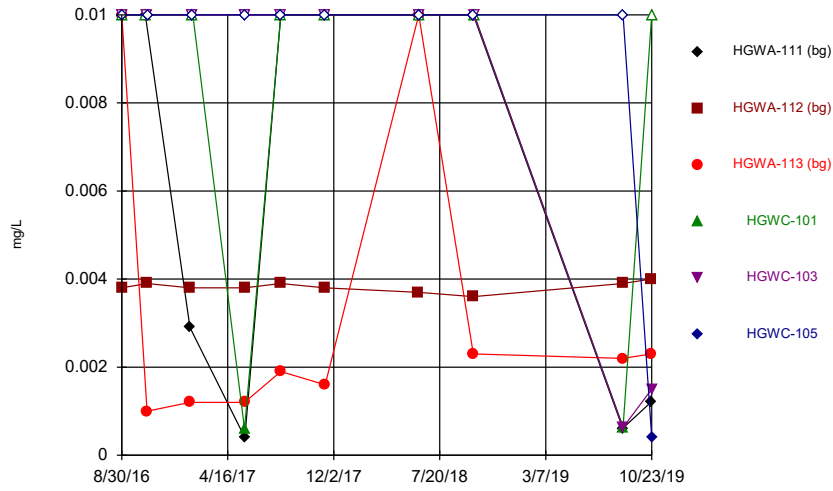
Constituent: Chloride Analysis Run 3/13/2020 3:17 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Time Series



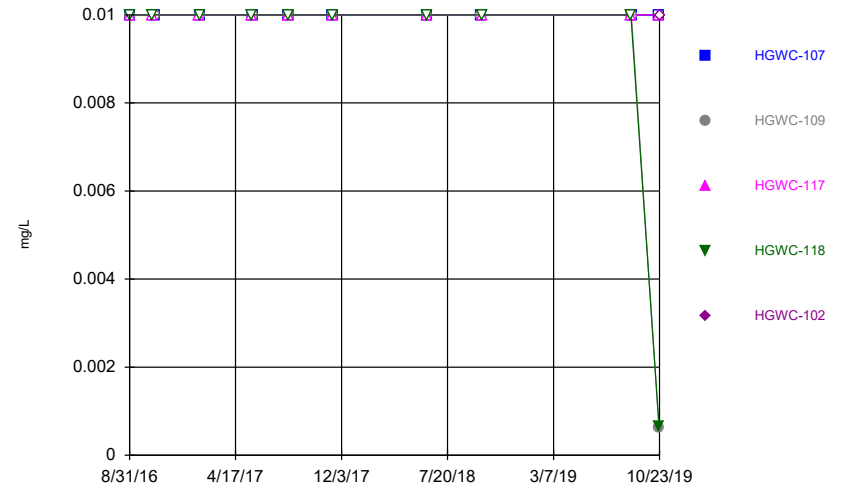
Constituent: Chloride Analysis Run 3/13/2020 3:17 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Time Series



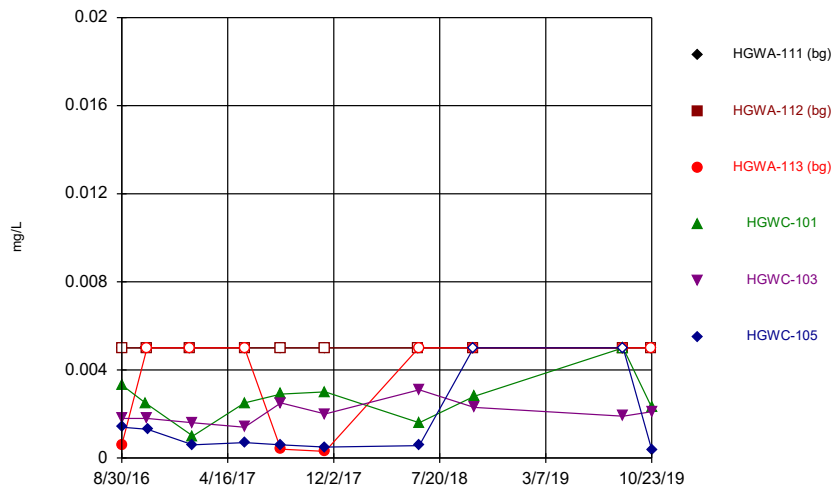
Constituent: Chromium Analysis Run 3/13/2020 3:17 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Time Series



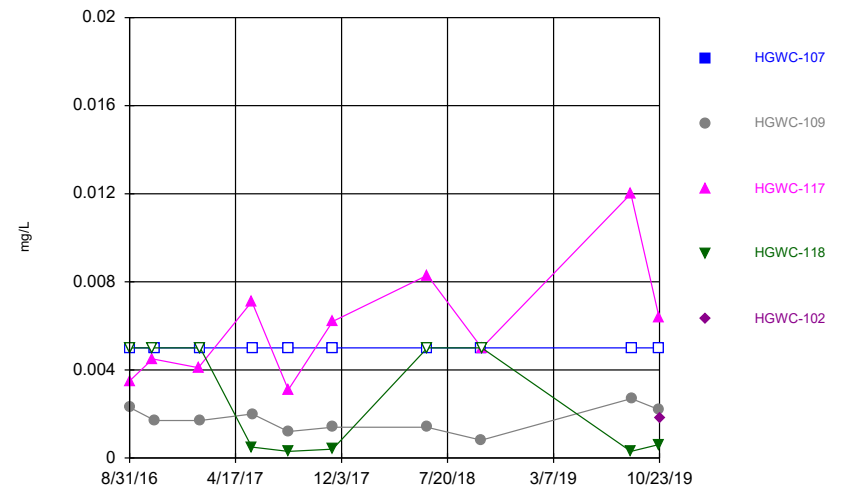
Constituent: Chromium Analysis Run 3/13/2020 3:17 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Time Series



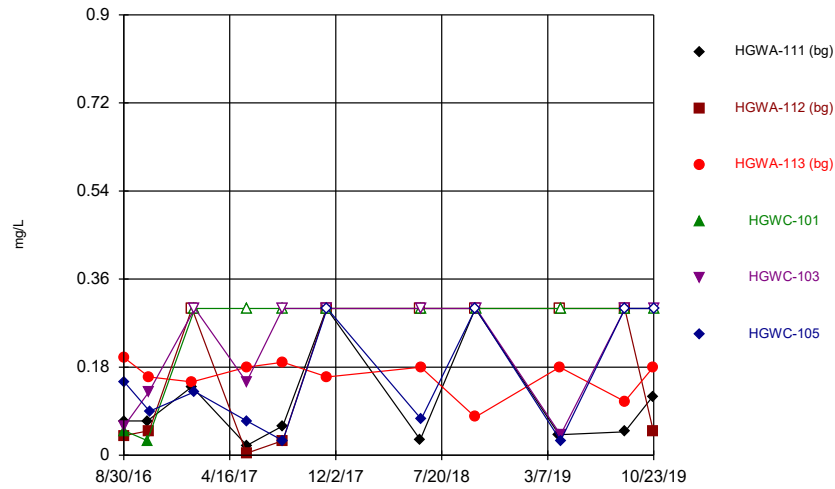
Constituent: Cobalt Analysis Run 3/13/2020 3:17 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Time Series



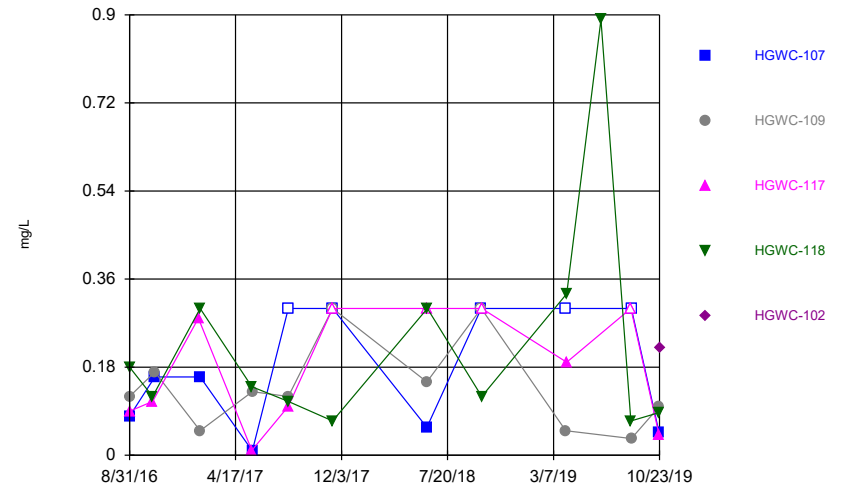
Constituent: Cobalt Analysis Run 3/13/2020 3:17 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Time Series



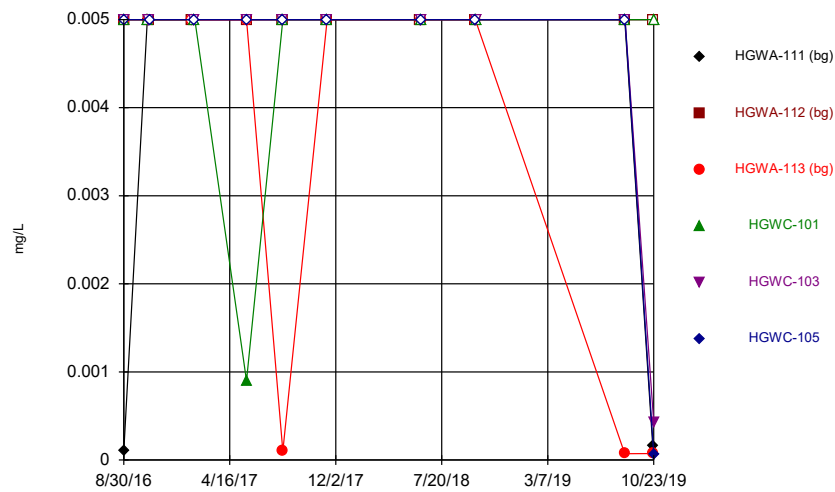
Constituent: Fluoride Analysis Run 3/13/2020 3:17 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Time Series



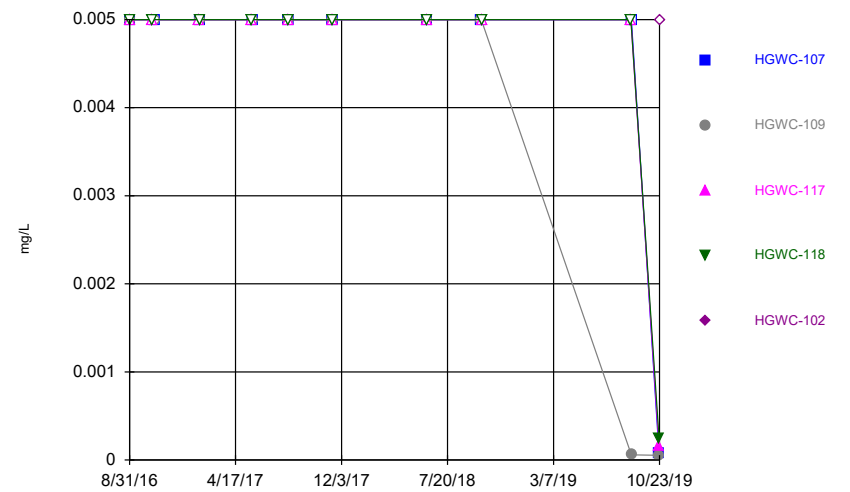
Constituent: Fluoride Analysis Run 3/13/2020 3:17 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Time Series



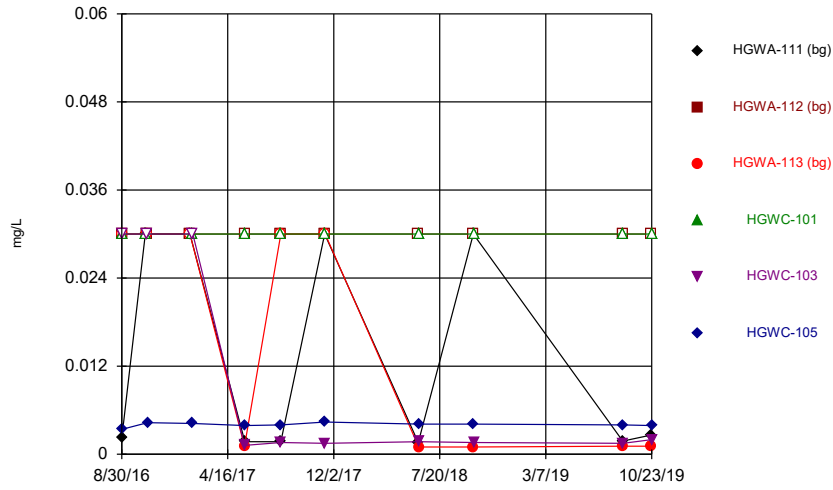
Constituent: Lead Analysis Run 3/13/2020 3:17 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Time Series



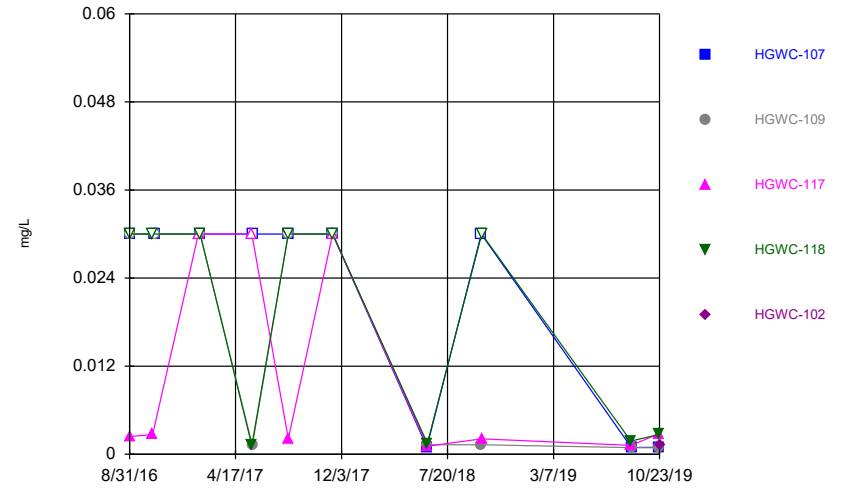
Constituent: Lead Analysis Run 3/13/2020 3:17 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Time Series



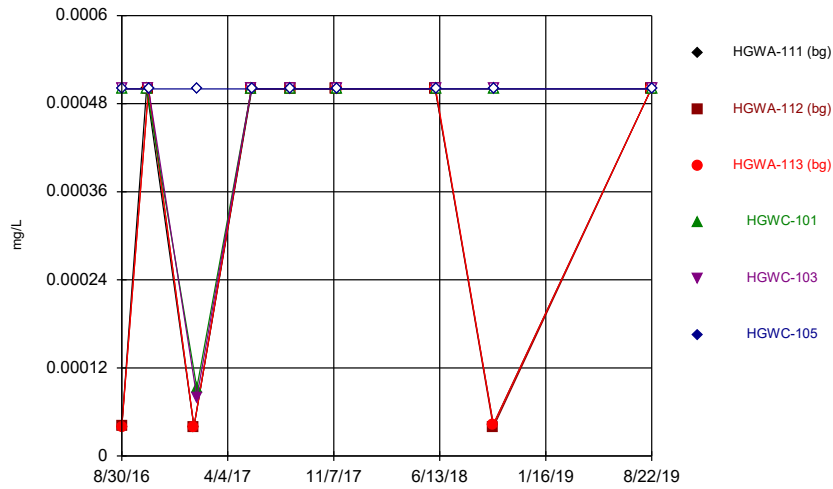
Constituent: Lithium Analysis Run 3/13/2020 3:17 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Time Series



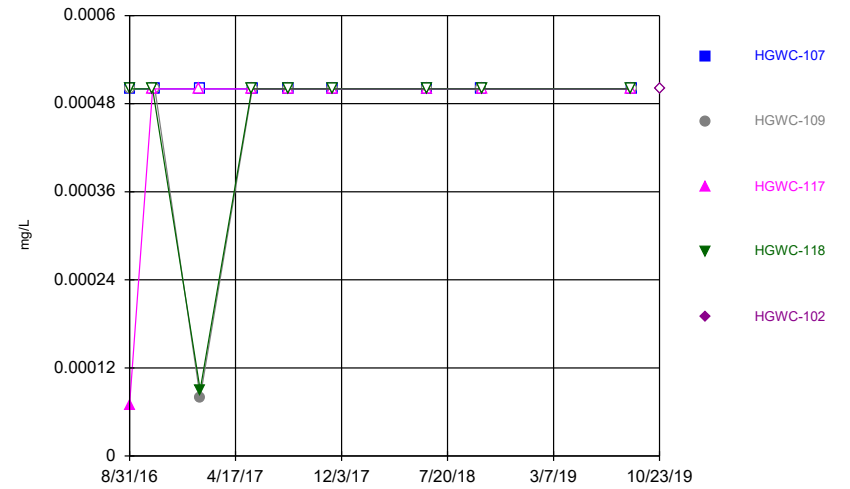
Constituent: Lithium Analysis Run 3/13/2020 3:17 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Time Series



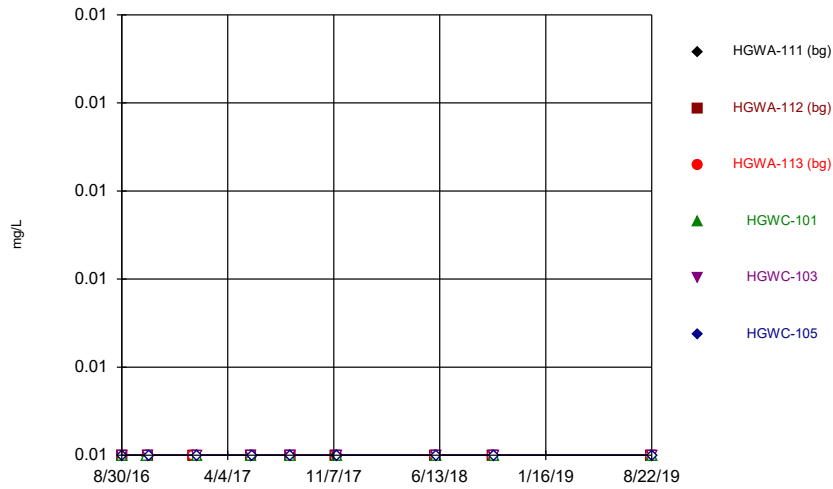
Constituent: Mercury Analysis Run 3/13/2020 3:17 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Time Series



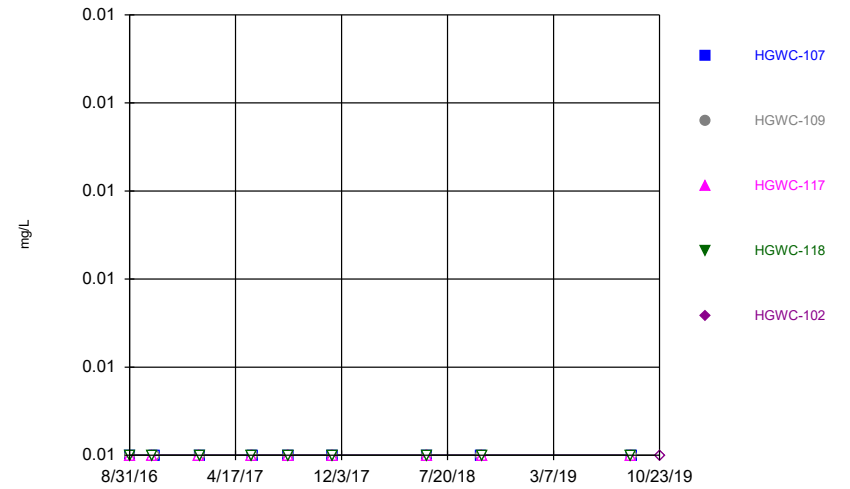
Constituent: Mercury Analysis Run 3/13/2020 3:17 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Time Series



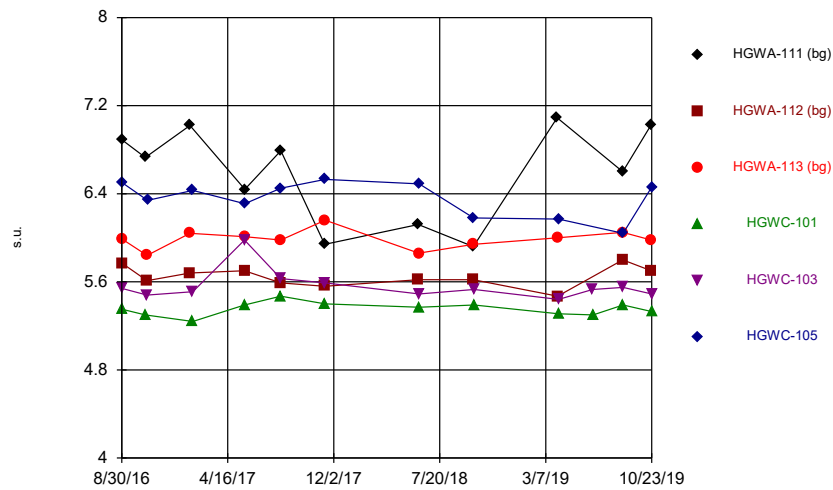
Constituent: Molybdenum Analysis Run 3/13/2020 3:17 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Time Series



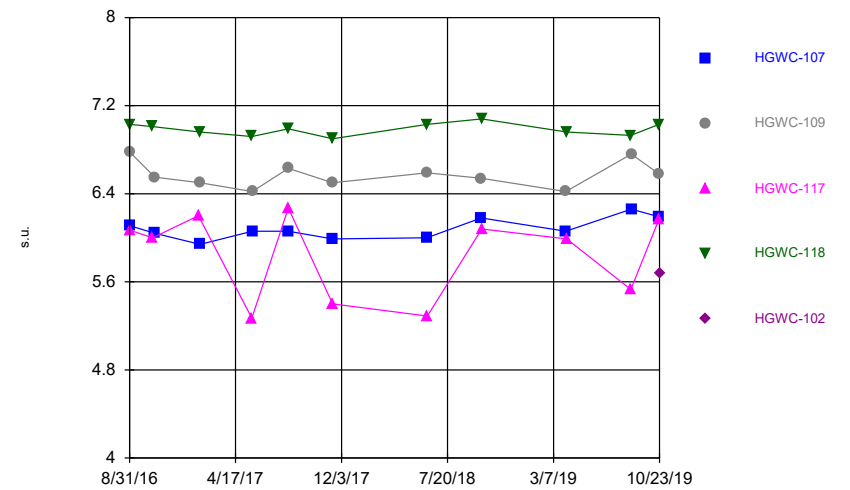
Constituent: Molybdenum Analysis Run 3/13/2020 3:17 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Time Series



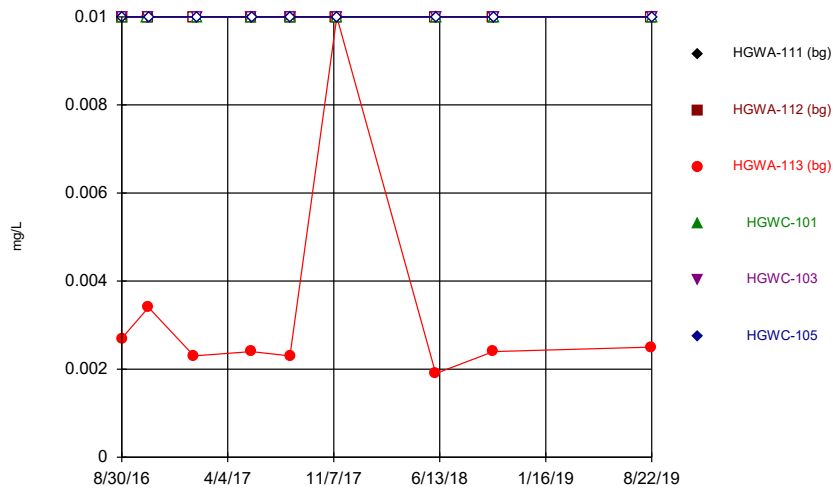
Constituent: pH Analysis Run 3/13/2020 3:17 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Time Series



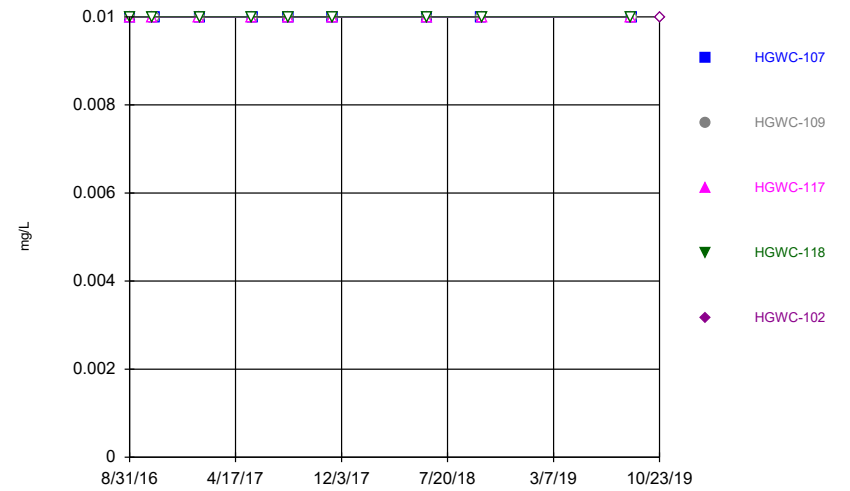
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Hammond AP Client: Georgia Power Data: Hammond AP-4

Time Series



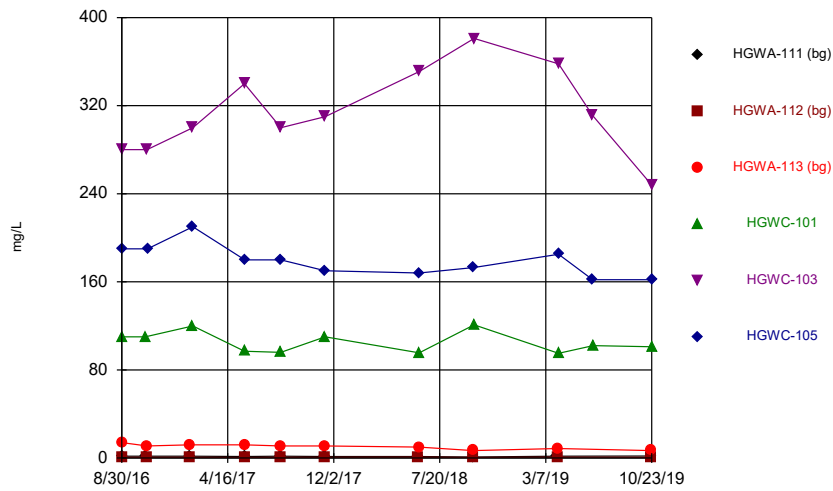
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Hammond AP Client: Georgia Power Data: Hammond AP-4

Time Series



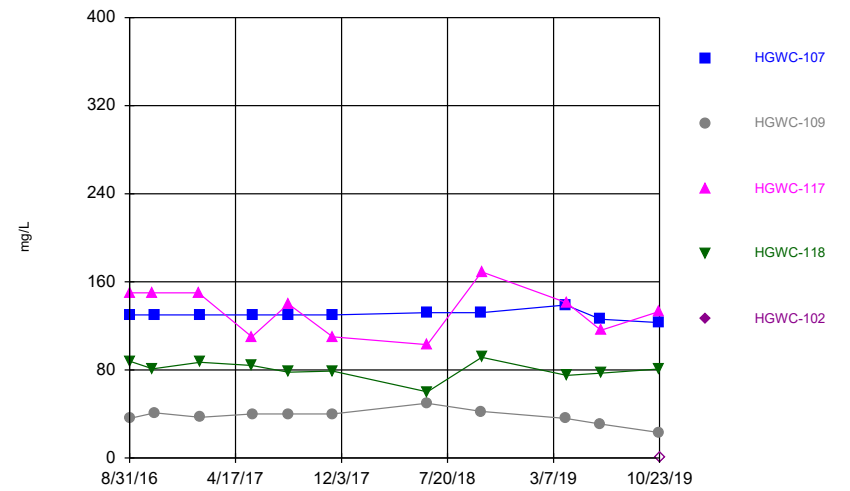
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Hammond AP Client: Georgia Power Data: Hammond AP-4

Time Series



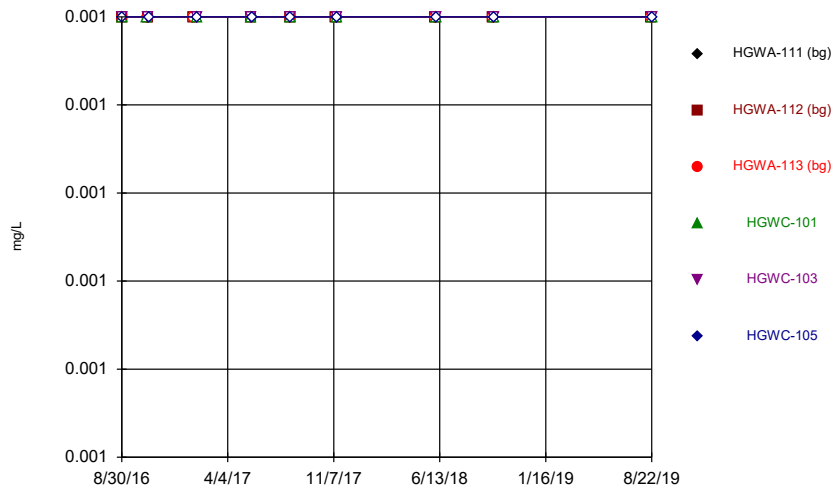
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Hammond AP Client: Georgia Power Data: Hammond AP-4

Time Series



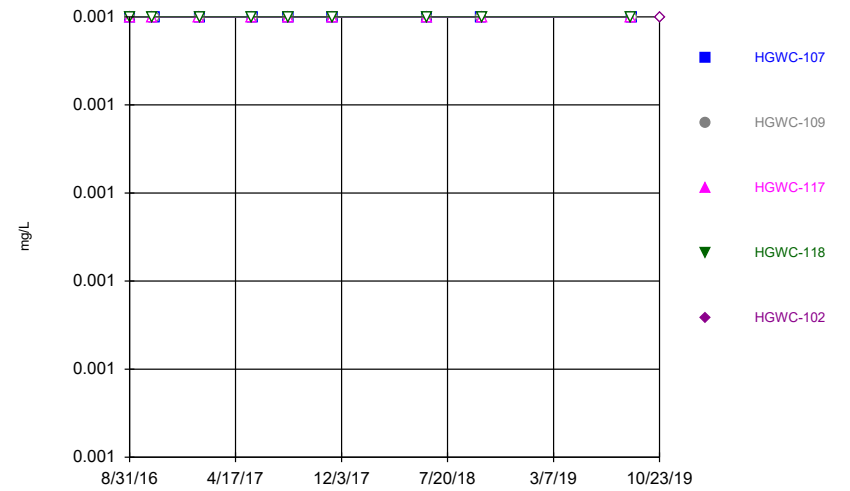
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Hammond AP Client: Georgia Power Data: Hammond AP-4

Time Series



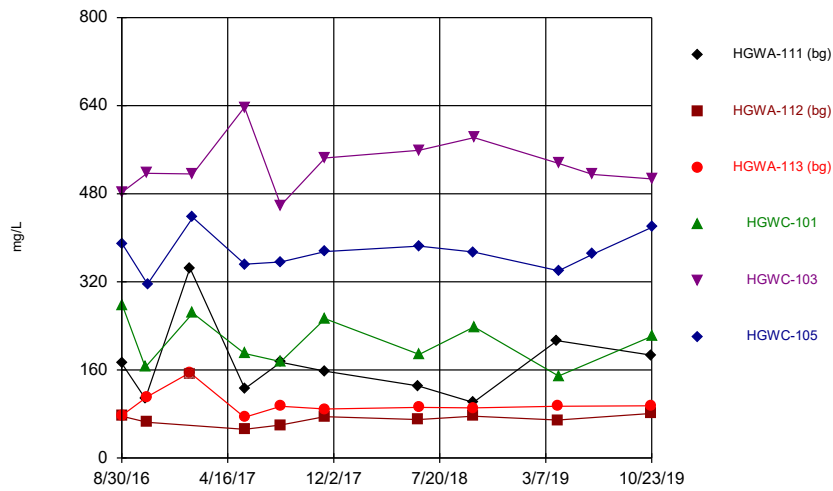
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Hammond AP Client: Georgia Power Data: Hammond AP-4

Time Series



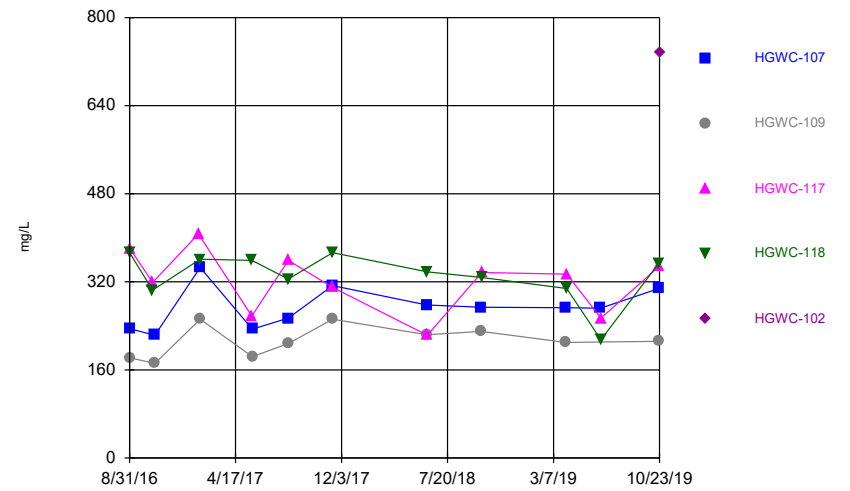
Constituent: Thallium Analysis Run 3/13/2020 3:18 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Time Series



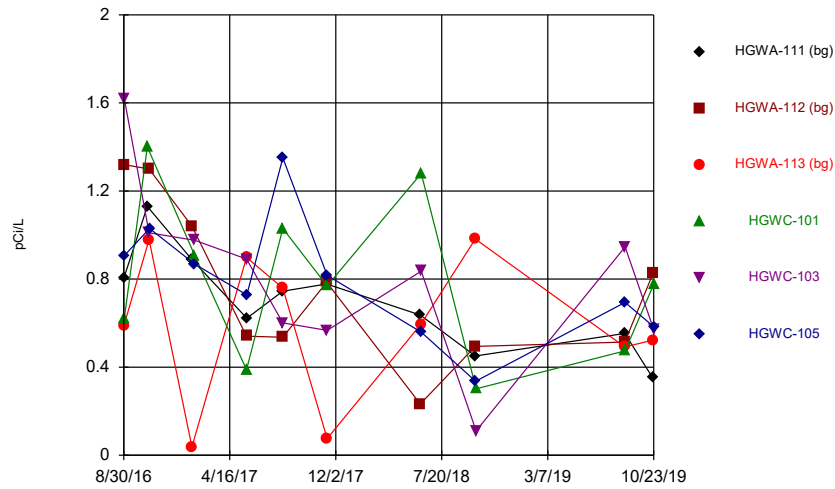
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Hammond AP Client: Georgia Power Data: Hammond AP-4

Time Series



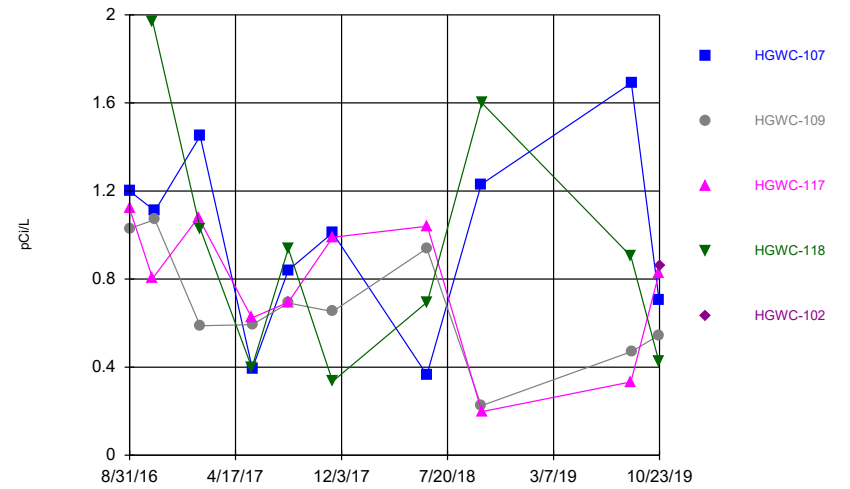
Constituent: Total Dissolved Solids Analysis Run 3/13/2020 3:18 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Time Series



Constituent: Total Radium Analysis Run 3/13/2020 3:18 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Time Series



Constituent: Total Radium Analysis Run 3/13/2020 3:18 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

APPENDIX III

Table 1
Assessment Monitoring Interwell Prediction Limit Comparison
Plant Hammond AP-4, Floyd County, Georgia

Parameter	Well ID	Upper PL	Lower PL	Oct 21-23 2019
Purpose of Sampling Event:				Verification
Boron (mg/L)	HGWC-101	0.023	-	0.10
Boron (mg/L)	HGWC-103	0.023	-	2.3
Boron (mg/L)	HGWC-105	0.023	-	1.3
Boron (mg/L)	HGWC-107	0.023	-	0.91
Boron (mg/L)	HGWC-109	0.023	-	0.32
Boron (mg/L)	HGWC-117	0.023	-	1.0
Boron (mg/L)	HGWC-118	0.023	-	0.65
Calcium (mg/L)	HGWC-101	58.4	-	21.9
Calcium (mg/L)	HGWC-103	58.4	-	86.5
Calcium (mg/L)	HGWC-105	58.4	-	89.4
Calcium (mg/L)	HGWC-107	58.4	-	58.1
Calcium (mg/L)	HGWC-109	58.4	-	42.6
Calcium (mg/L)	HGWC-117	58.4	-	70.9
Calcium (mg/L)	HGWC-118	58.4	-	84.2
Chloride (mg/L)	HGWC-101	5.7	-	5.5
Chloride (mg/L)	HGWC-103	5.7	-	6.1
Chloride (mg/L)	HGWC-105	5.7	-	3.6
Chloride (mg/L)	HGWC-107	5.7	-	3.6
Chloride (mg/L)	HGWC-109	5.7	-	4.6
Chloride (mg/L)	HGWC-117	5.7	-	12.1
Chloride (mg/L)	HGWC-118	5.7	-	4.5
Fluoride (mg/L)	HGWC-101	0.23	-	ND
Fluoride (mg/L)	HGWC-103	0.23	-	ND
Fluoride (mg/L)	HGWC-105	0.23	-	ND
Fluoride (mg/L)	HGWC-107	0.23	-	0.047 J
Fluoride (mg/L)	HGWC-109	0.23	-	0.099 J
Fluoride (mg/L)	HGWC-117	0.23	-	0.042 J
Fluoride (mg/L)	HGWC-118	0.23	-	0.087 J
pH (s.u.)	HGWC-101	7.1	5.5	5.3
pH (s.u.)	HGWC-103	7.1	5.5	5.5
pH (s.u.)	HGWC-105	7.1	5.5	6.5
pH (s.u.)	HGWC-107	7.1	5.5	6.2
pH (s.u.)	HGWC-109	7.1	5.5	6.6
pH (s.u.)	HGWC-117	7.1	5.5	6.2
pH (s.u.)	HGWC-118	7.1	5.5	7.0
Sulfate (mg/L)	HGWC-101	14	-	101
Sulfate (mg/L)	HGWC-103	14	-	248
Sulfate (mg/L)	HGWC-105	14	-	162
Sulfate (mg/L)	HGWC-107	14	-	123
Sulfate (mg/L)	HGWC-109	14	-	23.2
Sulfate (mg/L)	HGWC-117	14	-	133
Sulfate (mg/L)	HGWC-118	14	-	80.9

Table 1
 Assessment Monitoring Interwell Prediction Limit Comparison
 Plant Hammond AP-4, Floyd County, Georgia

Parameter	Well ID	Upper PL	Lower PL	Oct 21-23 2019
Purpose of Sampling Event:				Verification
TDS (mg/L)	HGWC-101	249	-	221
TDS (mg/L)	HGWC-103	249	-	507
TDS (mg/L)	HGWC-105	249	-	419
TDS (mg/L)	HGWC-107	249	-	308
TDS (mg/L)	HGWC-109	249	-	212
TDS (mg/L)	HGWC-117	249	-	348
TDS (mg/L)	HGWC-118	249	-	354

Notes:

- = Not applicable

-- = Indicates the parameter was not analyzed as part of the verification event.

J = Indicates that analyte was estimated and detected between the laboratory Method 1 (MDL) and Reporting Limit (RL).

mg/L = milligrams per liter

ND = Indicates the parameter was not detected above the laboratory MDL.

PL = Prediction Limit

s.u. = standard unit

TDS = Total Dissolved Solids

(1) Shaded values indicate an exceedance of the statistically derived PL.

(2) The pH value presented was recorded at the time of sample collection in the field. parameter in which the field result is compared to both the upper and lower PL.

Interwell Prediction Limit - Significant Results

Hammond AP Client: Georgia Power Data: Hammond AP-4 Printed 3/12/2020, 3:51 PM

<u>Constituent</u>	<u>Well</u>	<u>Upper Lim.</u>	<u>Lower Lim.</u>	<u>Date</u>	<u>Observ.</u>	<u>Sig.</u>	<u>Bg N</u>	<u>%NDs</u>	<u>Transform</u>	<u>Alpha</u>	<u>Method</u>
Boron (mg/L)	HGWC-101	0.02274	n/a	10/23/2019	0.1	Yes	30	20	sqrt(x)	0.001075	Param Inter 1 of 2
Boron (mg/L)	HGWC-103	0.02274	n/a	10/23/2019	2.3	Yes	30	20	sqrt(x)	0.001075	Param Inter 1 of 2
Boron (mg/L)	HGWC-105	0.02274	n/a	10/23/2019	1.3	Yes	30	20	sqrt(x)	0.001075	Param Inter 1 of 2
Boron (mg/L)	HGWC-107	0.02274	n/a	10/22/2019	0.91	Yes	30	20	sqrt(x)	0.001075	Param Inter 1 of 2
Boron (mg/L)	HGWC-109	0.02274	n/a	10/22/2019	0.32	Yes	30	20	sqrt(x)	0.001075	Param Inter 1 of 2
Boron (mg/L)	HGWC-117	0.02274	n/a	10/22/2019	1	Yes	30	20	sqrt(x)	0.001075	Param Inter 1 of 2
Boron (mg/L)	HGWC-118	0.02274	n/a	10/22/2019	0.65	Yes	30	20	sqrt(x)	0.001075	Param Inter 1 of 2
Calcium (mg/L)	HGWC-103	58.4	n/a	10/23/2019	86.5	Yes	30	0	n/a	0.00191	NP Inter (normality) 1 of 2
Calcium (mg/L)	HGWC-105	58.4	n/a	10/23/2019	89.4	Yes	30	0	n/a	0.00191	NP Inter (normality) 1 of 2
Calcium (mg/L)	HGWC-117	58.4	n/a	10/22/2019	70.9	Yes	30	0	n/a	0.00191	NP Inter (normality) 1 of 2
Calcium (mg/L)	HGWC-118	58.4	n/a	10/22/2019	84.2	Yes	30	0	n/a	0.00191	NP Inter (normality) 1 of 2
Chloride (mg/L)	HGWC-103	5.7	n/a	10/23/2019	6.1	Yes	30	0	n/a	0.00191	NP Inter (normality) 1 of 2
Chloride (mg/L)	HGWC-117	5.7	n/a	10/22/2019	12.1	Yes	30	0	n/a	0.00191	NP Inter (normality) 1 of 2
pH (s.u.)	HGWC-101	7.09	5.47	10/23/2019	5.33	Yes	33	0	n/a	0.003256	NP Inter (normality) 1 of 2
Sulfate (mg/L)	HGWC-101	14	n/a	10/23/2019	101	Yes	30	0	n/a	0.00191	NP Inter (normality) 1 of 2
Sulfate (mg/L)	HGWC-103	14	n/a	10/23/2019	248	Yes	30	0	n/a	0.00191	NP Inter (normality) 1 of 2
Sulfate (mg/L)	HGWC-105	14	n/a	10/23/2019	162	Yes	30	0	n/a	0.00191	NP Inter (normality) 1 of 2
Sulfate (mg/L)	HGWC-107	14	n/a	10/22/2019	123	Yes	30	0	n/a	0.00191	NP Inter (normality) 1 of 2
Sulfate (mg/L)	HGWC-109	14	n/a	10/22/2019	23.2	Yes	30	0	n/a	0.00191	NP Inter (normality) 1 of 2
Sulfate (mg/L)	HGWC-117	14	n/a	10/22/2019	133	Yes	30	0	n/a	0.00191	NP Inter (normality) 1 of 2
Sulfate (mg/L)	HGWC-118	14	n/a	10/22/2019	80.9	Yes	30	0	n/a	0.00191	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	HGWC-103	248.8	n/a	10/23/2019	507	Yes	29	0	ln(x)	0.001075	Param Inter 1 of 2
Total Dissolved Solids (mg/L)	HGWC-105	248.8	n/a	10/23/2019	419	Yes	29	0	ln(x)	0.001075	Param Inter 1 of 2
Total Dissolved Solids (mg/L)	HGWC-107	248.8	n/a	10/22/2019	308	Yes	29	0	ln(x)	0.001075	Param Inter 1 of 2
Total Dissolved Solids (mg/L)	HGWC-117	248.8	n/a	10/22/2019	348	Yes	29	0	ln(x)	0.001075	Param Inter 1 of 2
Total Dissolved Solids (mg/L)	HGWC-118	248.8	n/a	10/22/2019	354	Yes	29	0	ln(x)	0.001075	Param Inter 1 of 2

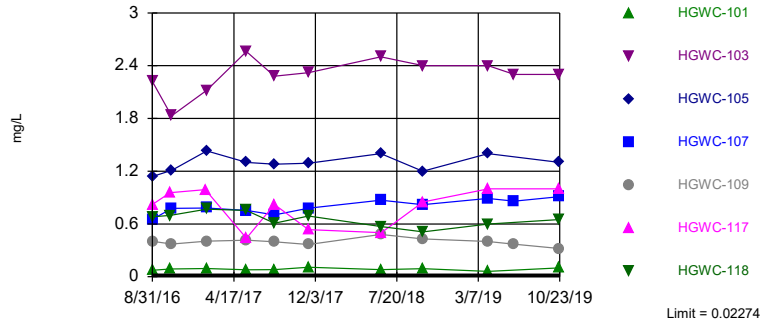
Interwell Prediction Limit - All Results

Hammond AP Client: Georgia Power Data: Hammond AP-4 Printed 3/12/2020, 3:51 PM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg N	%NDs	Transform	Alpha	Method
Boron (mg/L)	HGWC-101	0.02274	n/a	10/23/2019	0.1	Yes	30	20	sqrt(x)	0.001075	Param Inter 1 of 2
Boron (mg/L)	HGWC-103	0.02274	n/a	10/23/2019	2.3	Yes	30	20	sqrt(x)	0.001075	Param Inter 1 of 2
Boron (mg/L)	HGWC-105	0.02274	n/a	10/23/2019	1.3	Yes	30	20	sqrt(x)	0.001075	Param Inter 1 of 2
Boron (mg/L)	HGWC-107	0.02274	n/a	10/22/2019	0.91	Yes	30	20	sqrt(x)	0.001075	Param Inter 1 of 2
Boron (mg/L)	HGWC-109	0.02274	n/a	10/22/2019	0.32	Yes	30	20	sqrt(x)	0.001075	Param Inter 1 of 2
Boron (mg/L)	HGWC-117	0.02274	n/a	10/22/2019	1	Yes	30	20	sqrt(x)	0.001075	Param Inter 1 of 2
Boron (mg/L)	HGWC-118	0.02274	n/a	10/22/2019	0.65	Yes	30	20	sqrt(x)	0.001075	Param Inter 1 of 2
Calcium (mg/L)	HGWC-101	58.4	n/a	10/23/2019	21.9	No	30	0	n/a	0.00191	NP Inter (normality) 1 of 2
Calcium (mg/L)	HGWC-103	58.4	n/a	10/23/2019	86.5	Yes	30	0	n/a	0.00191	NP Inter (normality) 1 of 2
Calcium (mg/L)	HGWC-105	58.4	n/a	10/23/2019	89.4	Yes	30	0	n/a	0.00191	NP Inter (normality) 1 of 2
Calcium (mg/L)	HGWC-107	58.4	n/a	10/22/2019	58.1	No	30	0	n/a	0.00191	NP Inter (normality) 1 of 2
Calcium (mg/L)	HGWC-109	58.4	n/a	10/22/2019	42.6	No	30	0	n/a	0.00191	NP Inter (normality) 1 of 2
Calcium (mg/L)	HGWC-117	58.4	n/a	10/22/2019	70.9	Yes	30	0	n/a	0.00191	NP Inter (normality) 1 of 2
Calcium (mg/L)	HGWC-118	58.4	n/a	10/22/2019	84.2	Yes	30	0	n/a	0.00191	NP Inter (normality) 1 of 2
Chloride (mg/L)	HGWC-101	5.7	n/a	10/23/2019	5.5	No	30	0	n/a	0.00191	NP Inter (normality) 1 of 2
Chloride (mg/L)	HGWC-103	5.7	n/a	10/23/2019	6.1	Yes	30	0	n/a	0.00191	NP Inter (normality) 1 of 2
Chloride (mg/L)	HGWC-105	5.7	n/a	10/23/2019	3.6	No	30	0	n/a	0.00191	NP Inter (normality) 1 of 2
Chloride (mg/L)	HGWC-107	5.7	n/a	10/22/2019	3.6	No	30	0	n/a	0.00191	NP Inter (normality) 1 of 2
Chloride (mg/L)	HGWC-109	5.7	n/a	10/22/2019	4.6	No	30	0	n/a	0.00191	NP Inter (normality) 1 of 2
Chloride (mg/L)	HGWC-117	5.7	n/a	10/22/2019	12.1	Yes	30	0	n/a	0.00191	NP Inter (normality) 1 of 2
Chloride (mg/L)	HGWC-118	5.7	n/a	10/22/2019	4.5	No	30	0	n/a	0.00191	NP Inter (normality) 1 of 2
Fluoride (mg/L)	HGWC-101	0.2306	n/a	10/23/2019	0.3ND	No	33	24.24	sqrt(x)	0.001075	Param Inter 1 of 2
Fluoride (mg/L)	HGWC-103	0.2306	n/a	10/23/2019	0.3ND	No	33	24.24	sqrt(x)	0.001075	Param Inter 1 of 2
Fluoride (mg/L)	HGWC-105	0.2306	n/a	10/23/2019	0.3ND	No	33	24.24	sqrt(x)	0.001075	Param Inter 1 of 2
Fluoride (mg/L)	HGWC-107	0.2306	n/a	10/22/2019	0.047	No	33	24.24	sqrt(x)	0.001075	Param Inter 1 of 2
Fluoride (mg/L)	HGWC-109	0.2306	n/a	10/22/2019	0.099	No	33	24.24	sqrt(x)	0.001075	Param Inter 1 of 2
Fluoride (mg/L)	HGWC-117	0.2306	n/a	10/22/2019	0.042	No	33	24.24	sqrt(x)	0.001075	Param Inter 1 of 2
Fluoride (mg/L)	HGWC-118	0.2306	n/a	10/22/2019	0.087	No	33	24.24	sqrt(x)	0.001075	Param Inter 1 of 2
pH (s.u.)	HGWC-101	7.09	5.47	10/23/2019	5.33	Yes	33	0	n/a	0.003256	NP Inter (normality) 1 of 2
pH (s.u.)	HGWC-103	7.09	5.47	10/23/2019	5.49	No	33	0	n/a	0.003256	NP Inter (normality) 1 of 2
pH (s.u.)	HGWC-105	7.09	5.47	10/23/2019	6.46	No	33	0	n/a	0.003256	NP Inter (normality) 1 of 2
pH (s.u.)	HGWC-107	7.09	5.47	10/22/2019	6.19	No	33	0	n/a	0.003256	NP Inter (normality) 1 of 2
pH (s.u.)	HGWC-109	7.09	5.47	10/22/2019	6.58	No	33	0	n/a	0.003256	NP Inter (normality) 1 of 2
pH (s.u.)	HGWC-117	7.09	5.47	10/22/2019	6.17	No	33	0	n/a	0.003256	NP Inter (normality) 1 of 2
pH (s.u.)	HGWC-118	7.09	5.47	10/22/2019	7.03	No	33	0	n/a	0.003256	NP Inter (normality) 1 of 2
Sulfate (mg/L)	HGWC-101	14	n/a	10/23/2019	101	Yes	30	0	n/a	0.00191	NP Inter (normality) 1 of 2
Sulfate (mg/L)	HGWC-103	14	n/a	10/23/2019	248	Yes	30	0	n/a	0.00191	NP Inter (normality) 1 of 2
Sulfate (mg/L)	HGWC-105	14	n/a	10/23/2019	162	Yes	30	0	n/a	0.00191	NP Inter (normality) 1 of 2
Sulfate (mg/L)	HGWC-107	14	n/a	10/22/2019	123	Yes	30	0	n/a	0.00191	NP Inter (normality) 1 of 2
Sulfate (mg/L)	HGWC-109	14	n/a	10/22/2019	23.2	Yes	30	0	n/a	0.00191	NP Inter (normality) 1 of 2
Sulfate (mg/L)	HGWC-117	14	n/a	10/22/2019	133	Yes	30	0	n/a	0.00191	NP Inter (normality) 1 of 2
Sulfate (mg/L)	HGWC-118	14	n/a	10/22/2019	80.9	Yes	30	0	n/a	0.00191	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	HGWC-101	248.8	n/a	10/23/2019	221	No	29	0	ln(x)	0.001075	Param Inter 1 of 2
Total Dissolved Solids (mg/L)	HGWC-103	248.8	n/a	10/23/2019	507	Yes	29	0	ln(x)	0.001075	Param Inter 1 of 2
Total Dissolved Solids (mg/L)	HGWC-105	248.8	n/a	10/23/2019	419	Yes	29	0	ln(x)	0.001075	Param Inter 1 of 2
Total Dissolved Solids (mg/L)	HGWC-107	248.8	n/a	10/22/2019	308	Yes	29	0	ln(x)	0.001075	Param Inter 1 of 2
Total Dissolved Solids (mg/L)	HGWC-109	248.8	n/a	10/22/2019	212	No	29	0	ln(x)	0.001075	Param Inter 1 of 2
Total Dissolved Solids (mg/L)	HGWC-117	248.8	n/a	10/22/2019	348	Yes	29	0	ln(x)	0.001075	Param Inter 1 of 2
Total Dissolved Solids (mg/L)	HGWC-118	248.8	n/a	10/22/2019	354	Yes	29	0	ln(x)	0.001075	Param Inter 1 of 2

Exceeds Limit: HGWC-101, HGWC-103, HGWC-105, HGWC-107, HGWC-109, HGWC-117, HGWC-118

Prediction Limit
Interwell Parametric

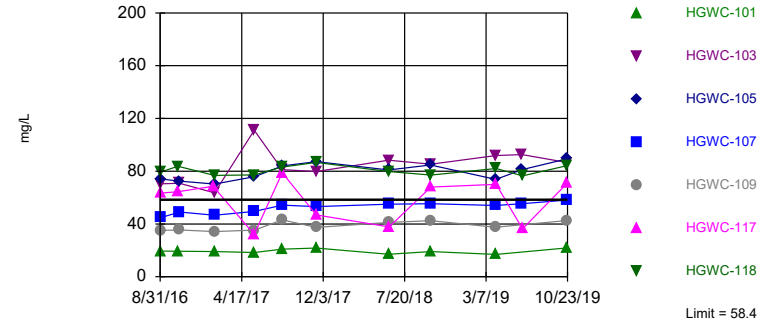


Background Data Summary (based on square root transformation) (after Kaplan-Meier Adjustment): Mean=0.09644, Std. Dev.=0.02682, n=30, 20% NDs. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9044, critical = 0.9. Kappa = 2.027 (c=7, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.007498. Individual comparison alpha = 0.001075. Comparing 7 points to limit.

Constituent: Boron Analysis Run 3/12/2020 3:48 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Exceeds Limit: HGWC-103, HGWC-105, HGWC-117, HGWC-118

Prediction Limit
Interwell Non-parametric

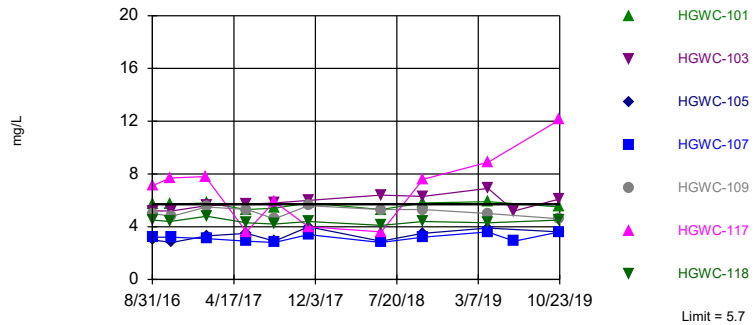


Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 30 background values. Annual per-constituent alpha = 0.02642. Individual comparison alpha = 0.00191 (1 of 2). Comparing 7 points to limit.

Constituent: Calcium Analysis Run 3/12/2020 3:48 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Exceeds Limit: HGWC-103, HGWC-117

Prediction Limit
Interwell Non-parametric

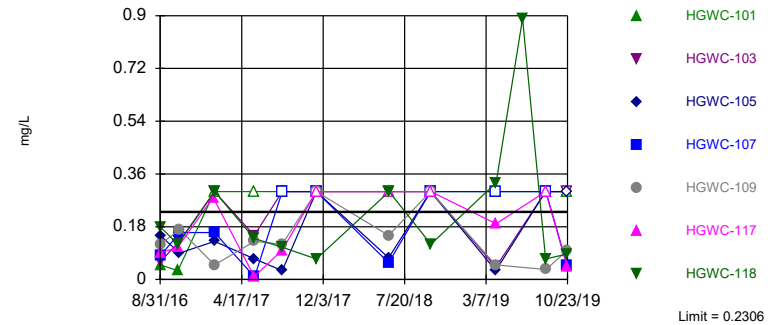


Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 30 background values. Annual per-constituent alpha = 0.02642. Individual comparison alpha = 0.00191 (1 of 2). Comparing 7 points to limit.

Constituent: Chloride Analysis Run 3/12/2020 3:48 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Within Limit

Prediction Limit
Interwell Parametric

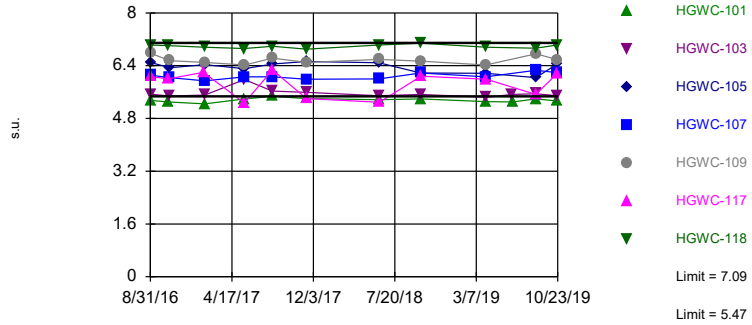


Background Data Summary (based on square root transformation) (after Kaplan-Meier Adjustment): Mean=0.2662, Std. Dev.=0.1067, n=33, 24.24% NDs. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9166, critical = 0.906. Kappa = 2.007 (c=7, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.007498. Individual comparison alpha = 0.001075. Comparing 7 points to limit.

Constituent: Fluoride Analysis Run 3/12/2020 3:48 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Exceeds Limits: HGWC-101

Prediction Limit
Interwell Non-parametric

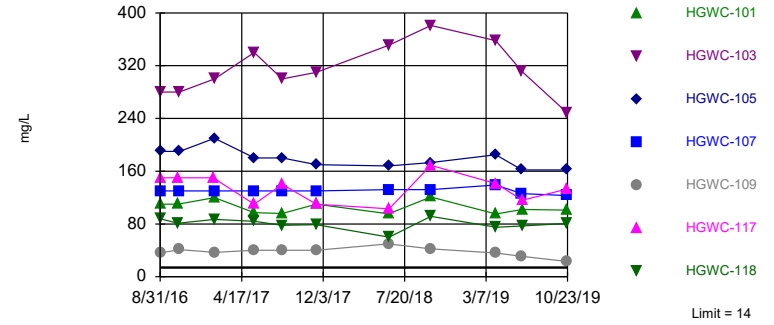


Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limits are highest and lowest of 33 background values. Annual per-constituent alpha = 0.04511. Individual comparison alpha = 0.003256 (1 of 2). Comparing 7 points to limit.

Constituent: pH Analysis Run 3/12/2020 3:48 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Exceeds Limit: HGWC-101, HGWC-103, HGWC-105, HGWC-107, HGWC-109, HGWC-117, HGWC-118

Prediction Limit
Interwell Non-parametric

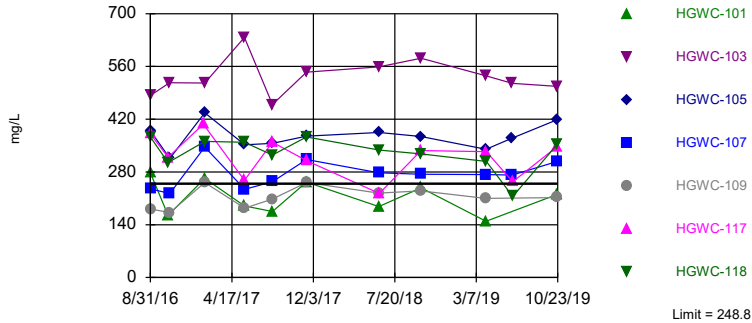


Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 30 background values. Annual per-constituent alpha = 0.02642. Individual comparison alpha = 0.00191 (1 of 2). Comparing 7 points to limit.

Constituent: Sulfate Analysis Run 3/12/2020 3:48 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Exceeds Limit: HGWC-103, HGWC-105, HGWC-107, HGWC-117, HGWC-118

Prediction Limit
Interwell Parametric



Background Data Summary (based on natural log transformation): Mean=4.636, Std. Dev.=0.4322, n=29. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9377, critical = 0.898. Kappa = 2.037 (c=7, w=7, 1 of 2, event alpha = 0.05132). Report alpha = 0.007498. Individual comparison alpha = 0.001075. Comparing 7 points to limit.

Constituent: Total Dissolved Solids Analysis Run 3/12/2020 3:48 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Trend Test - Significant Results

Hammond AP Client: Georgia Power Data: Hammond AP-4 Printed 3/12/2020, 3:58 PM

<u>Constituent</u>	<u>Well</u>	<u>Slope</u>	<u>Calc.</u>	<u>Critical</u>	<u>Sig.</u>	<u>N</u>	<u>%NDs</u>	<u>Normality</u>	<u>Xform</u>	<u>Alpha</u>	<u>Method</u>
Boron (mg/L)	HGWC-107	0.05659	37	27	Yes	11	0	n/a	n/a	0.05	NP
Calcium (mg/L)	HGWC-107	3.563	43	27	Yes	11	0	n/a	n/a	0.05	NP
Chloride (mg/L)	HGWC-103	0.5087	30	27	Yes	11	0	n/a	n/a	0.05	NP
Sulfate (mg/L)	HGWA-113 (bg)	-1.978	-33	-23	Yes	10	0	n/a	n/a	0.05	NP
Sulfate (mg/L)	HGWC-105	-9.35	-34	-27	Yes	11	0	n/a	n/a	0.05	NP

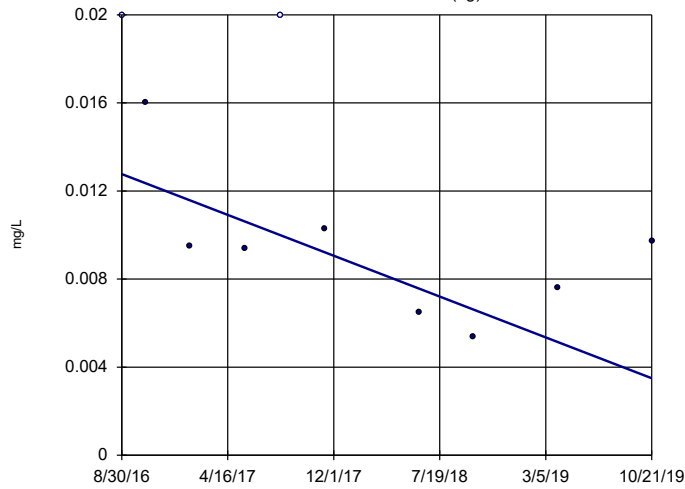
Trend Test - All Results

Hammond AP Client: Georgia Power Data: Hammond AP-4 Printed 3/12/2020, 3:58 PM

<u>Constituent</u>	<u>Well</u>	<u>Slope</u>	<u>Calc.</u>	<u>Critical</u>	<u>Sig.</u>	<u>N</u>	<u>%NDs</u>	<u>Normality</u>	<u>Xform</u>	<u>Alpha</u>	<u>Method</u>
Boron (mg/L)	HGWA-111 (bg)	-0.002949	-20	-23	No	10	20	n/a	n/a	0.05	NP
Boron (mg/L)	HGWA-112 (bg)	-0.001613	-14	-23	No	10	30	n/a	n/a	0.05	NP
Boron (mg/L)	HGWA-113 (bg)	-0.004208	-21	-23	No	10	10	n/a	n/a	0.05	NP
Boron (mg/L)	HGWC-101	0.004089	7	23	No	10	0	n/a	n/a	0.05	NP
Boron (mg/L)	HGWC-103	0.06603	15	27	No	11	0	n/a	n/a	0.05	NP
Boron (mg/L)	HGWC-105	0.03802	11	23	No	10	0	n/a	n/a	0.05	NP
Boron (mg/L)	HGWC-107	0.05659	37	27	Yes	11	0	n/a	n/a	0.05	NP
Boron (mg/L)	HGWC-109	-0.008063	-11	-27	No	11	0	n/a	n/a	0.05	NP
Boron (mg/L)	HGWC-117	0.0179	11	23	No	10	0	n/a	n/a	0.05	NP
Boron (mg/L)	HGWC-118	-0.04563	-19	-23	No	10	0	n/a	n/a	0.05	NP
Calcium (mg/L)	HGWA-111 (bg)	1.092	1	23	No	10	0	n/a	n/a	0.05	NP
Calcium (mg/L)	HGWA-112 (bg)	-0.07411	-3	-23	No	10	0	n/a	n/a	0.05	NP
Calcium (mg/L)	HGWA-113 (bg)	0.2427	14	23	No	10	0	n/a	n/a	0.05	NP
Calcium (mg/L)	HGWC-103	7.128	27	27	No	11	0	n/a	n/a	0.05	NP
Calcium (mg/L)	HGWC-105	4.589	25	27	No	11	0	n/a	n/a	0.05	NP
Calcium (mg/L)	HGWC-107	3.563	43	27	Yes	11	0	n/a	n/a	0.05	NP
Calcium (mg/L)	HGWC-117	1.843	7	27	No	11	0	n/a	n/a	0.05	NP
Calcium (mg/L)	HGWC-118	0.1664	1	27	No	11	0	n/a	n/a	0.05	NP
Chloride (mg/L)	HGWA-111 (bg)	-0.25	-7	-23	No	10	0	n/a	n/a	0.05	NP
Chloride (mg/L)	HGWA-112 (bg)	0.1446	23	23	No	10	0	n/a	n/a	0.05	NP
Chloride (mg/L)	HGWA-113 (bg)	-0.04101	-9	-23	No	10	0	n/a	n/a	0.05	NP
Chloride (mg/L)	HGWC-103	0.5087	30	27	Yes	11	0	n/a	n/a	0.05	NP
Chloride (mg/L)	HGWC-117	0.6938	10	23	No	10	0	n/a	n/a	0.05	NP
pH (s.u.)	HGWA-111 (bg)	-0.04585	-4	-27	No	11	0	n/a	n/a	0.05	NP
pH (s.u.)	HGWA-112 (bg)	-0.02226	-3	-27	No	11	0	n/a	n/a	0.05	NP
pH (s.u.)	HGWA-113 (bg)	0.003891	4	27	No	11	0	n/a	n/a	0.05	NP
pH (s.u.)	HGWC-101	0	0	30	No	12	0	n/a	n/a	0.05	NP
Sulfate (mg/L)	HGWA-111 (bg)	0	0	23	No	10	0	n/a	n/a	0.05	NP
Sulfate (mg/L)	HGWA-112 (bg)	-0.005155	-2	-23	No	10	0	n/a	n/a	0.05	NP
Sulfate (mg/L)	HGWA-113 (bg)	-1.978	-33	-23	Yes	10	0	n/a	n/a	0.05	NP
Sulfate (mg/L)	HGWC-101	-2.86	-14	-27	No	11	0	n/a	n/a	0.05	NP
Sulfate (mg/L)	HGWC-103	12.72	19	27	No	11	0	n/a	n/a	0.05	NP
Sulfate (mg/L)	HGWC-105	-9.35	-34	-27	Yes	11	0	n/a	n/a	0.05	NP
Sulfate (mg/L)	HGWC-107	0	1	27	No	11	0	n/a	n/a	0.05	NP
Sulfate (mg/L)	HGWC-109	-1.73	-11	-27	No	11	0	n/a	n/a	0.05	NP
Sulfate (mg/L)	HGWC-117	-5.41	-13	-27	No	11	0	n/a	n/a	0.05	NP
Sulfate (mg/L)	HGWC-118	-2.386	-19	-27	No	11	0	n/a	n/a	0.05	NP
Total Dissolved Solids (mg/L)	HGWA-111 (bg)	4.773	3	23	No	10	0	n/a	n/a	0.05	NP
Total Dissolved Solids (mg/L)	HGWA-112 (bg)	3.916	11	20	No	9	0	n/a	n/a	0.05	NP
Total Dissolved Solids (mg/L)	HGWA-113 (bg)	2.173	6	23	No	10	0	n/a	n/a	0.05	NP
Total Dissolved Solids (mg/L)	HGWC-103	7.365	1	27	No	11	0	n/a	n/a	0.05	NP
Total Dissolved Solids (mg/L)	HGWC-105	8.714	3	27	No	11	0	n/a	n/a	0.05	NP
Total Dissolved Solids (mg/L)	HGWC-107	18.53	13	27	No	11	0	n/a	n/a	0.05	NP
Total Dissolved Solids (mg/L)	HGWC-117	-18.12	-13	-27	No	11	0	n/a	n/a	0.05	NP
Total Dissolved Solids (mg/L)	HGWC-118	-19.75	-18	-27	No	11	0	n/a	n/a	0.05	NP

Sen's Slope Estimator

HGWA-111 (bg)

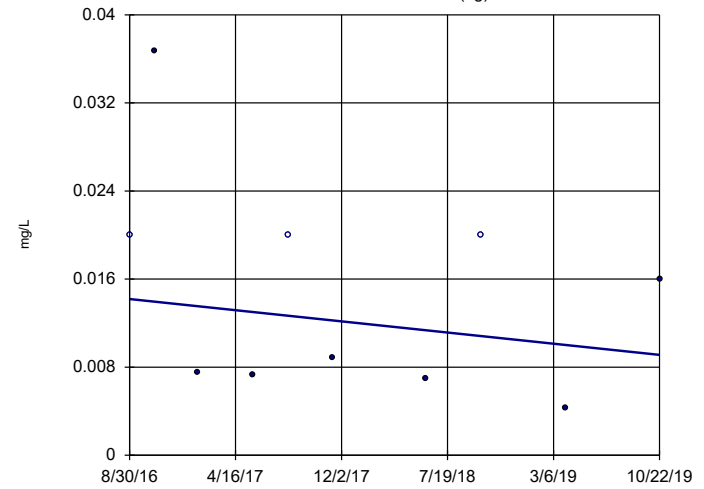


n = 10
Slope = -0.002949
units per year.
Mann-Kendall
statistic = -20
critical = -23
Trend not sig-
nificant at 95%
confidence level
($\alpha = 0.025$ per
tail).

Constituent: Boron Analysis Run 3/12/2020 3:55 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Sen's Slope Estimator

HGWA-112 (bg)

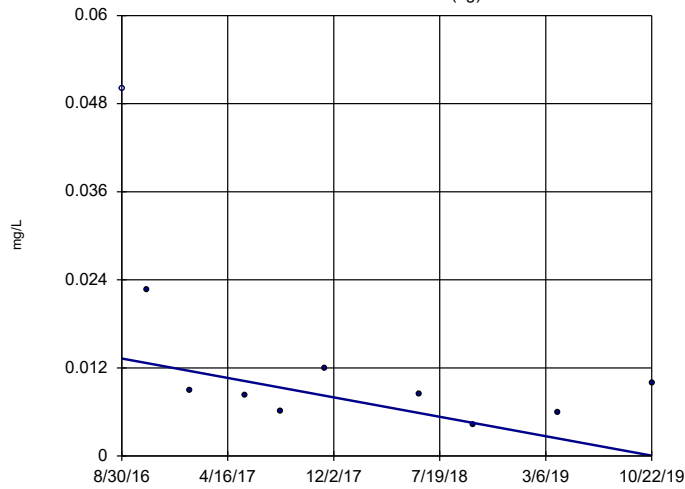


n = 10
Slope = -0.001613
units per year.
Mann-Kendall
statistic = -14
critical = -23
Trend not sig-
nificant at 95%
confidence level
($\alpha = 0.025$ per
tail).

Constituent: Boron Analysis Run 3/12/2020 3:55 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Sen's Slope Estimator

HGWA-113 (bg)

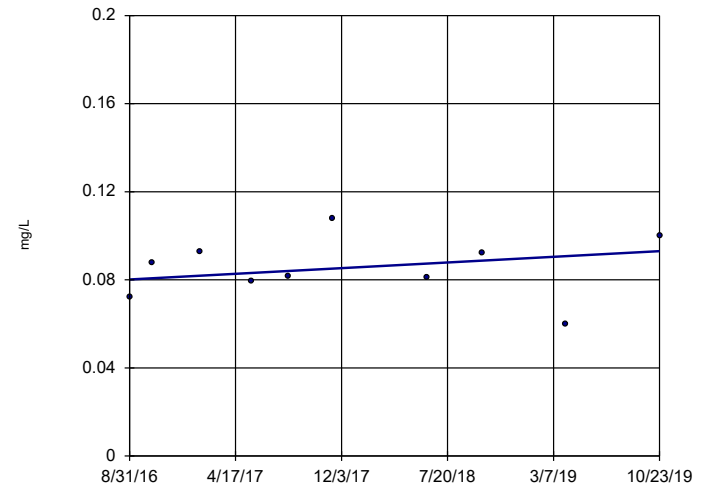


n = 10
Slope = -0.004208
units per year.
Mann-Kendall
statistic = -21
critical = -23
Trend not sig-
nificant at 95%
confidence level
($\alpha = 0.025$ per
tail).

Constituent: Boron Analysis Run 3/12/2020 3:55 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Sen's Slope Estimator

HGWC-101

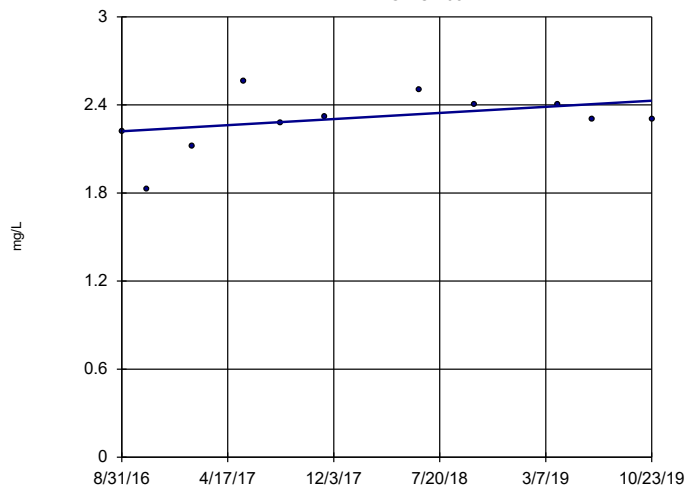


n = 10
Slope = 0.004089
units per year.
Mann-Kendall
statistic = 7
critical = 23
Trend not sig-
nificant at 95%
confidence level
($\alpha = 0.025$ per
tail).

Constituent: Boron Analysis Run 3/12/2020 3:55 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Sen's Slope Estimator

HGWC-103

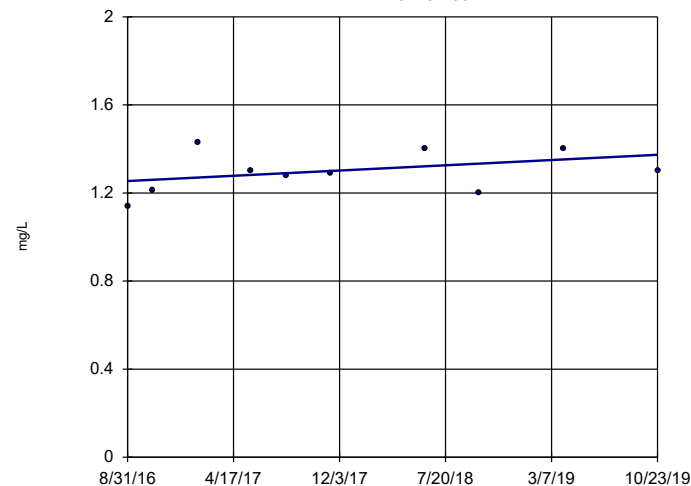


n = 11
 Slope = 0.06603 units per year.
 Mann-Kendall statistic = 15
 critical = 27
 Trend not significant at 95% confidence level (α = 0.025 per tail).

Constituent: Boron Analysis Run 3/12/2020 3:55 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Sen's Slope Estimator

HGWC-105

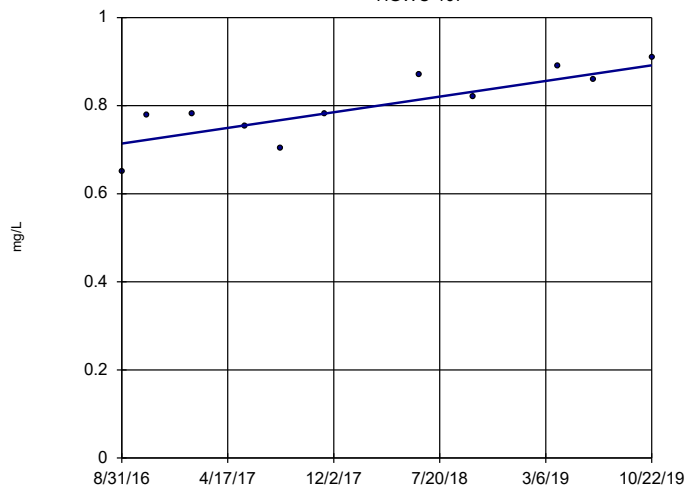


n = 10
 Slope = 0.03802 units per year.
 Mann-Kendall statistic = 11
 critical = 23
 Trend not significant at 95% confidence level (α = 0.025 per tail).

Constituent: Boron Analysis Run 3/12/2020 3:55 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Sen's Slope Estimator

HGWC-107

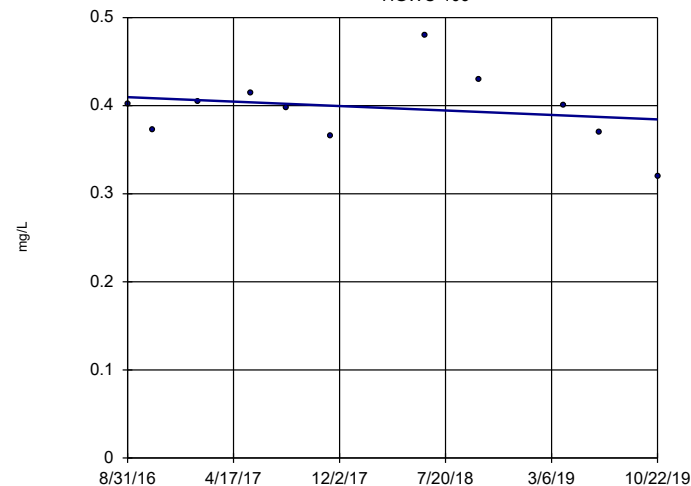


n = 11
 Slope = 0.05659 units per year.
 Mann-Kendall statistic = 37
 critical = 27
 Increasing trend significant at 95% confidence level (α = 0.025 per tail).

Constituent: Boron Analysis Run 3/12/2020 3:55 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Sen's Slope Estimator

HGWC-109

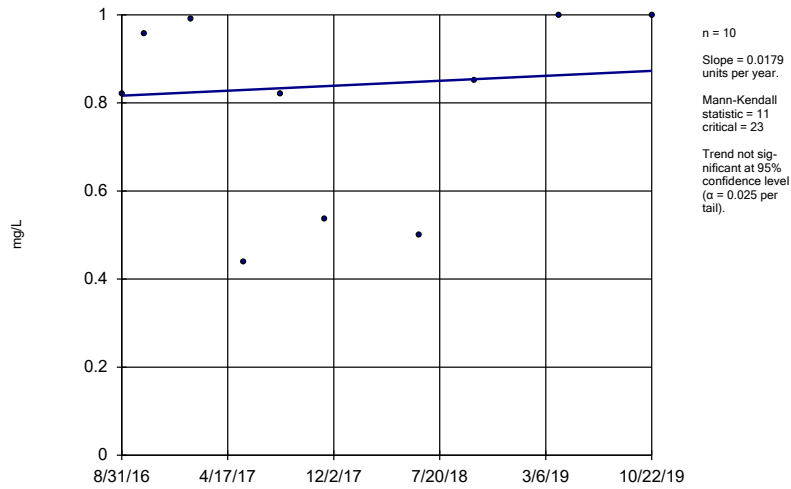


n = 11
 Slope = -0.008063 units per year.
 Mann-Kendall statistic = -11
 critical = -27
 Trend not significant at 95% confidence level (α = 0.025 per tail).

Constituent: Boron Analysis Run 3/12/2020 3:55 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Sen's Slope Estimator

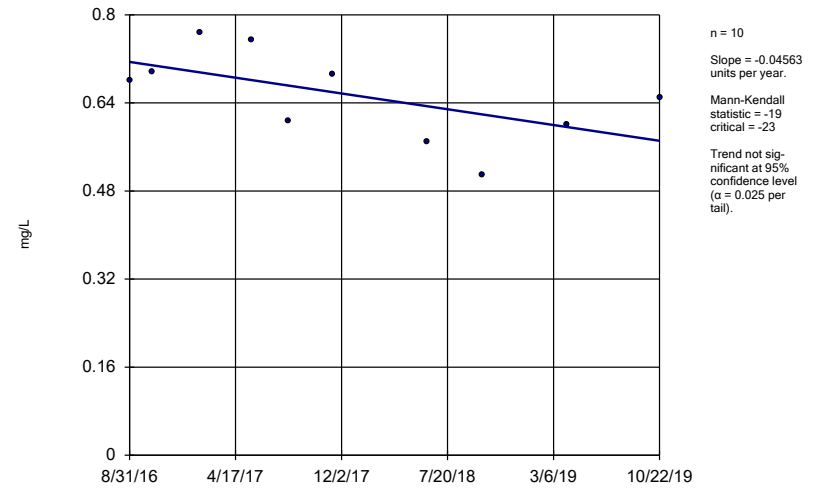
HGWC-117



Constituent: Boron Analysis Run 3/12/2020 3:55 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Sen's Slope Estimator

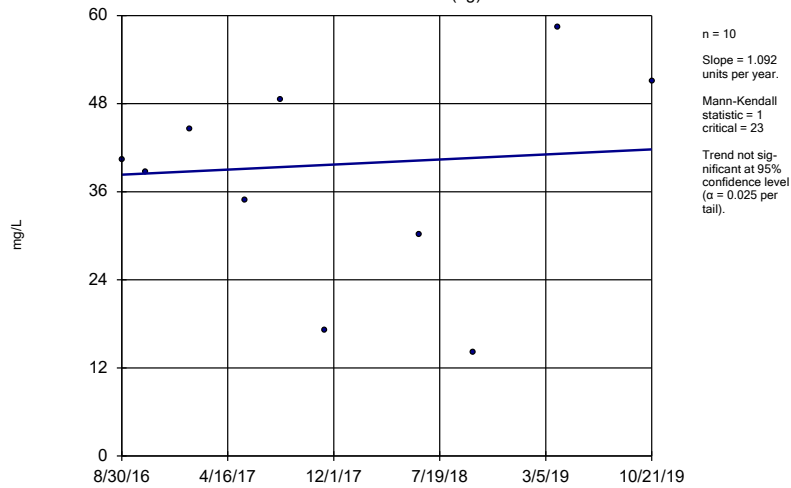
HGWC-118



Constituent: Boron Analysis Run 3/12/2020 3:55 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Sen's Slope Estimator

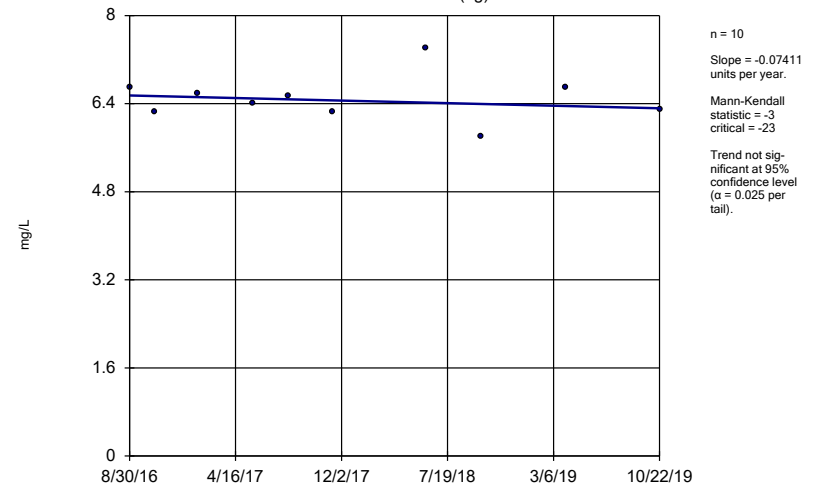
HGWA-111 (bg)



Constituent: Calcium Analysis Run 3/12/2020 3:55 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Sen's Slope Estimator

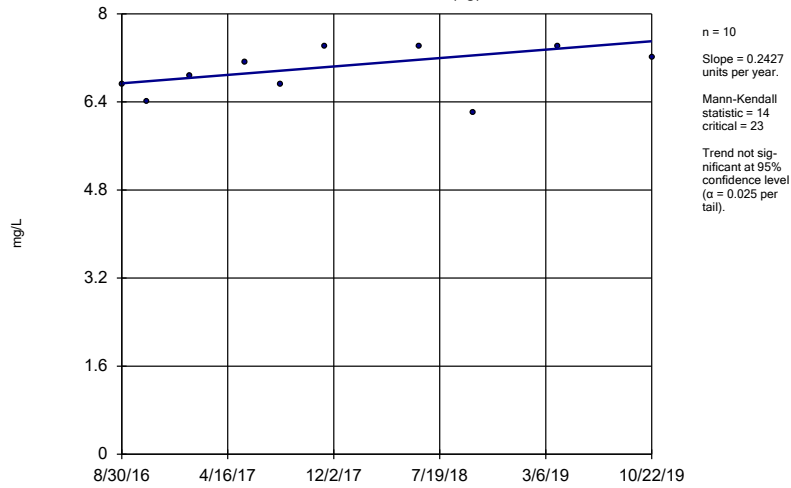
HGWA-112 (bg)



Constituent: Calcium Analysis Run 3/12/2020 3:55 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Sen's Slope Estimator

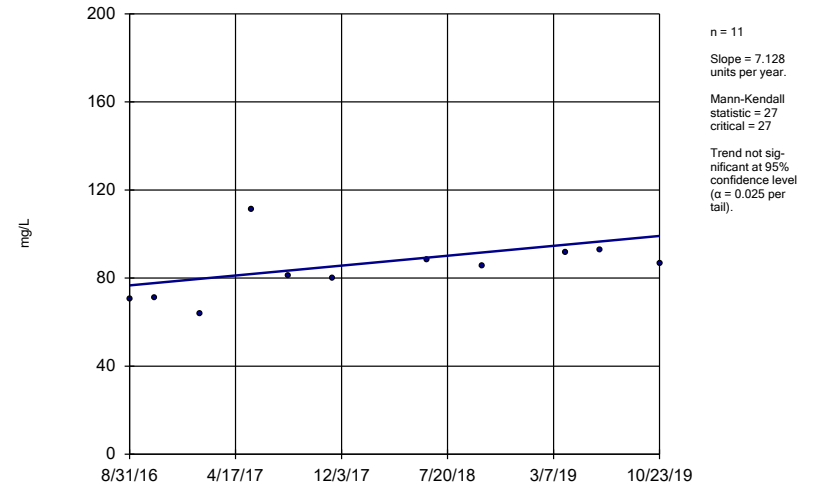
HGWA-113 (bg)



Constituent: Calcium Analysis Run 3/12/2020 3:55 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Sen's Slope Estimator

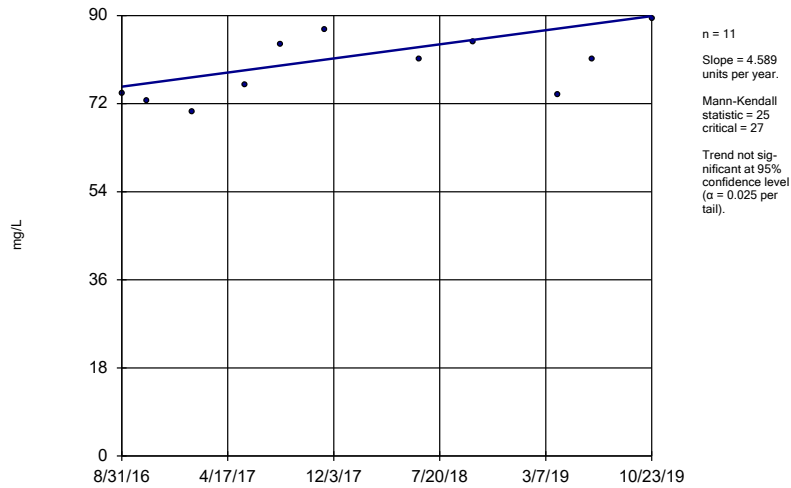
HGWC-103



Constituent: Calcium Analysis Run 3/12/2020 3:55 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Sen's Slope Estimator

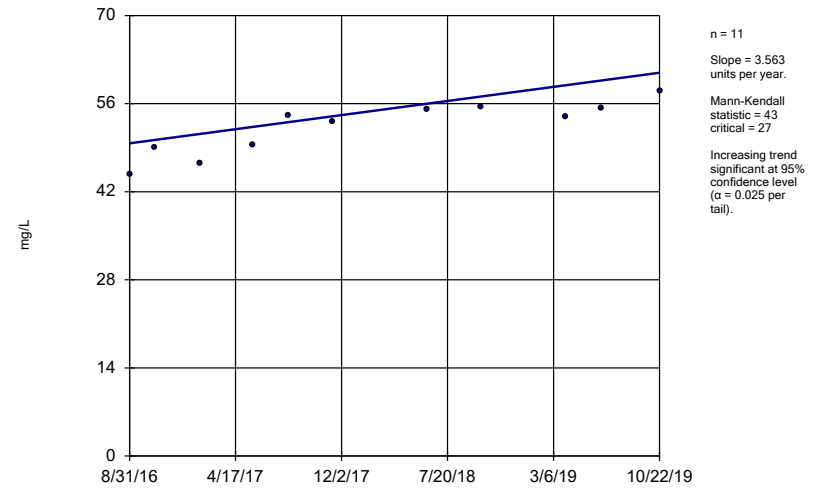
HGWC-105



Constituent: Calcium Analysis Run 3/12/2020 3:55 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Sen's Slope Estimator

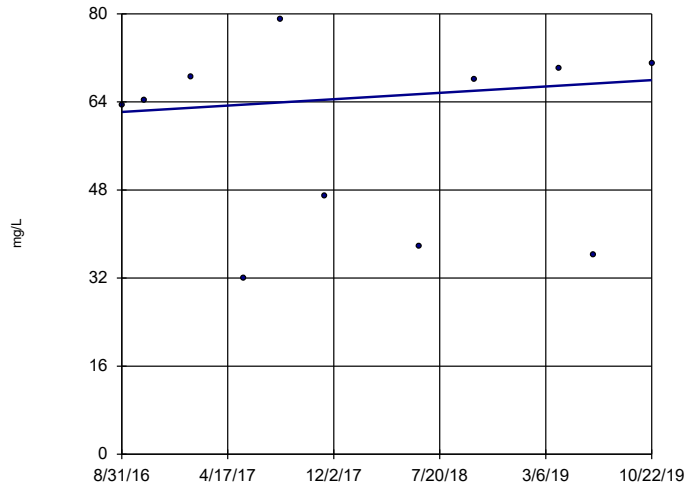
HGWC-107



Constituent: Calcium Analysis Run 3/12/2020 3:55 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Sen's Slope Estimator

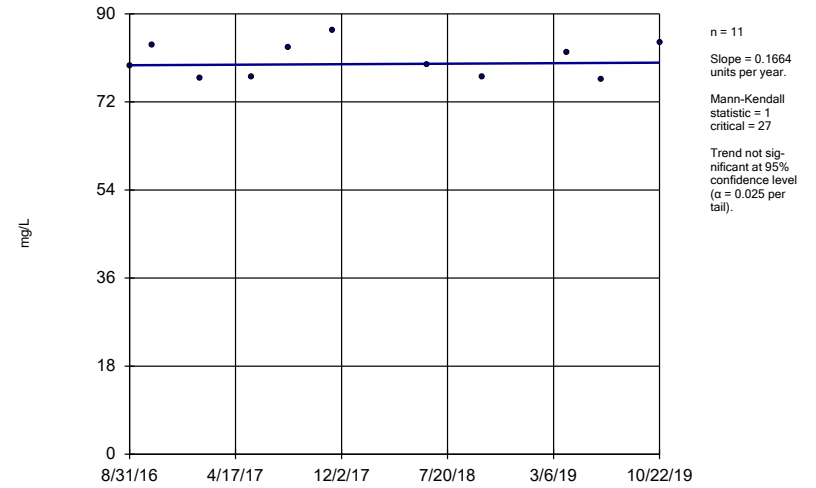
HGWC-117



Constituent: Calcium Analysis Run 3/12/2020 3:55 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Sen's Slope Estimator

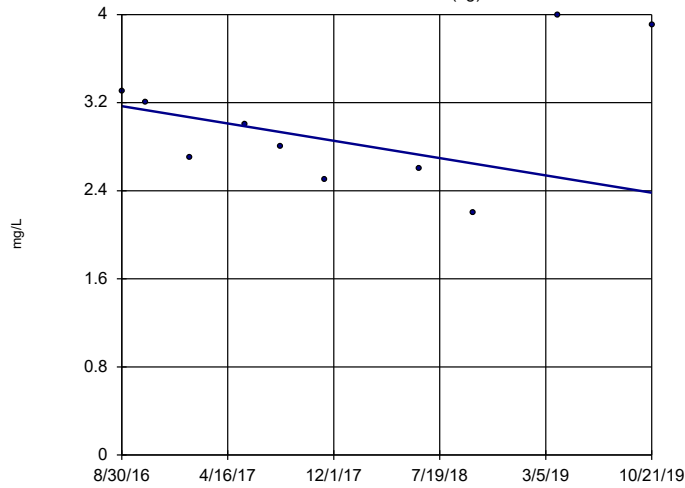
HGWC-118



Constituent: Calcium Analysis Run 3/12/2020 3:55 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Sen's Slope Estimator

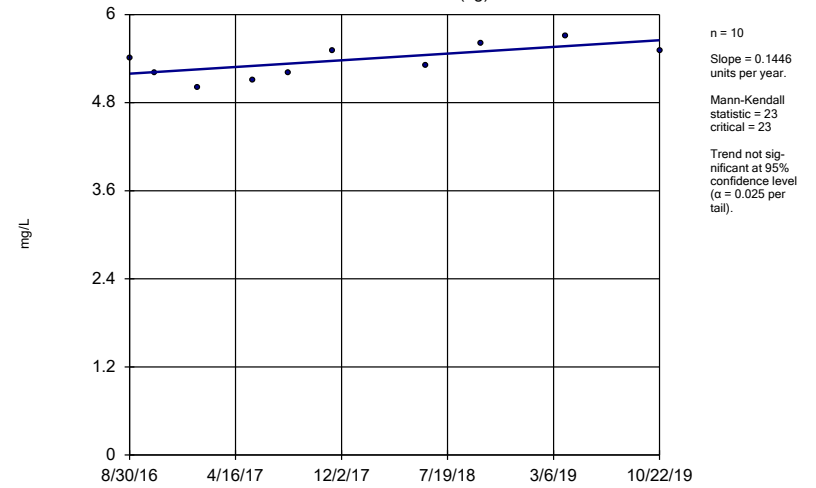
HGWA-111 (bg)



Constituent: Chloride Analysis Run 3/12/2020 3:55 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Sen's Slope Estimator

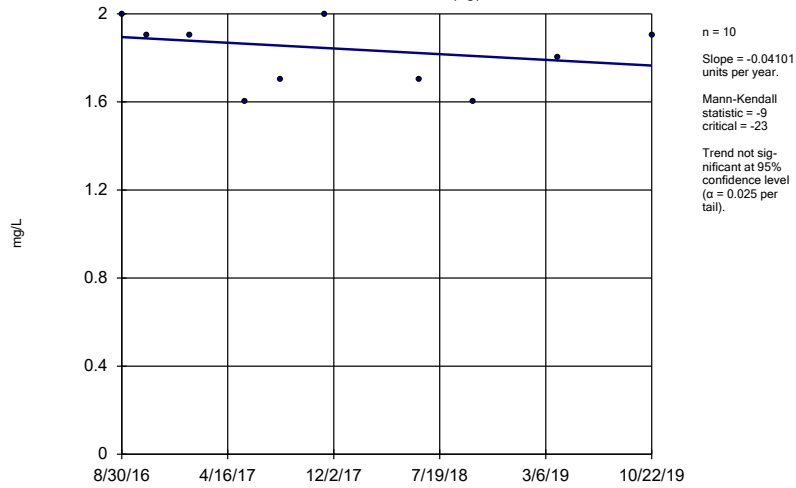
HGWA-112 (bg)



Constituent: Chloride Analysis Run 3/12/2020 3:55 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Sen's Slope Estimator

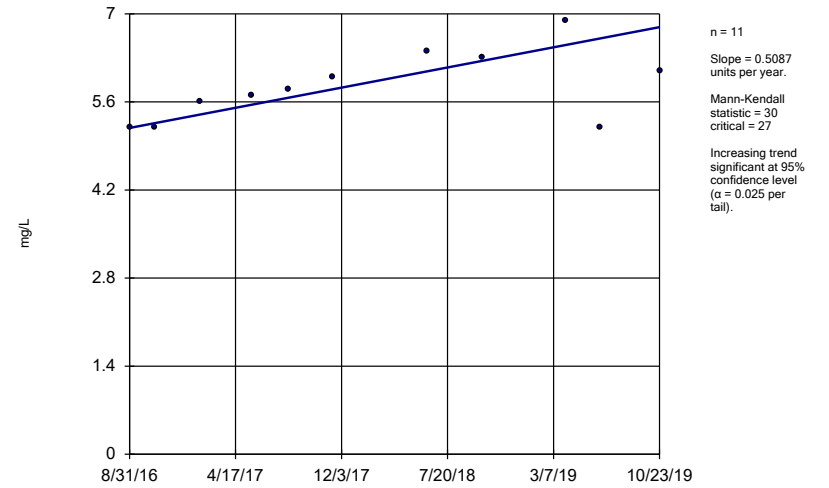
HGWA-113 (bg)



Constituent: Chloride Analysis Run 3/12/2020 3:55 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Sen's Slope Estimator

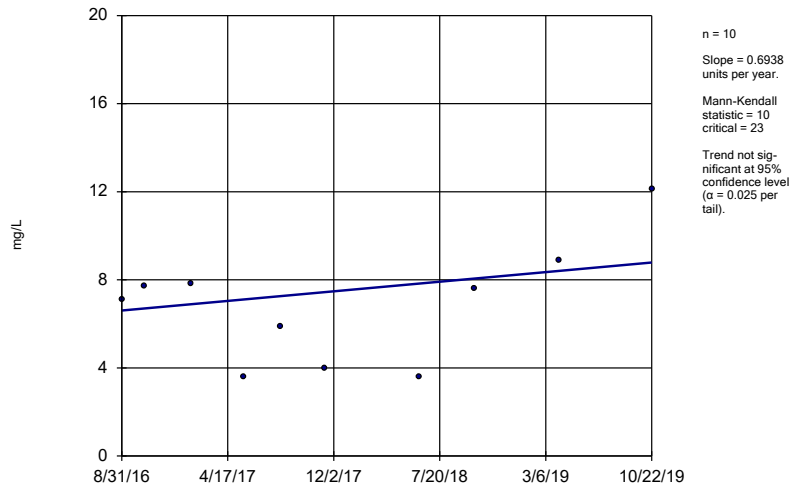
HGWC-103



Constituent: Chloride Analysis Run 3/12/2020 3:55 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Sen's Slope Estimator

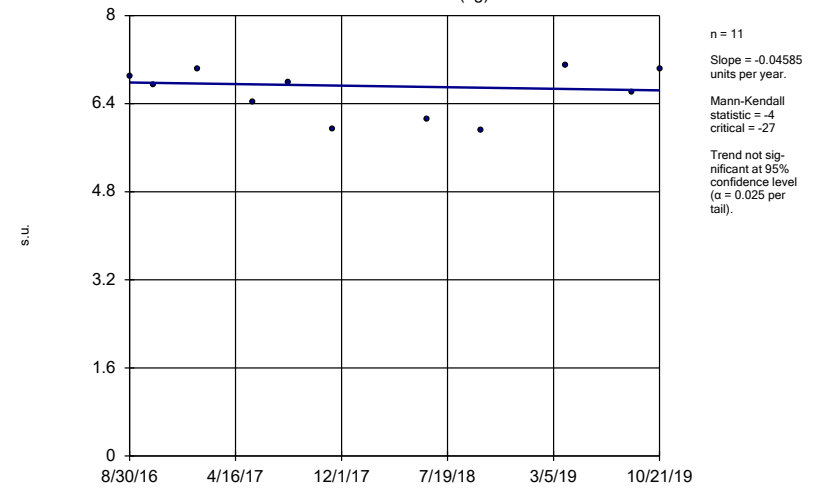
HGWC-117



Constituent: Chloride Analysis Run 3/12/2020 3:55 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Sen's Slope Estimator

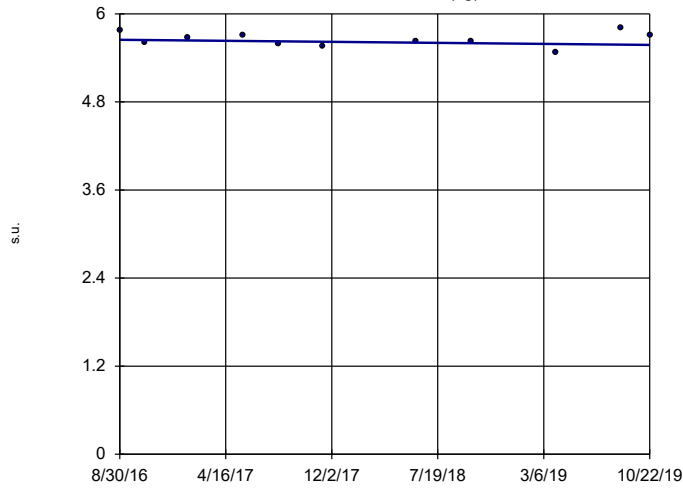
HGWA-111 (bg)



Constituent: pH Analysis Run 3/12/2020 3:55 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Sen's Slope Estimator

HGWA-112 (bg)

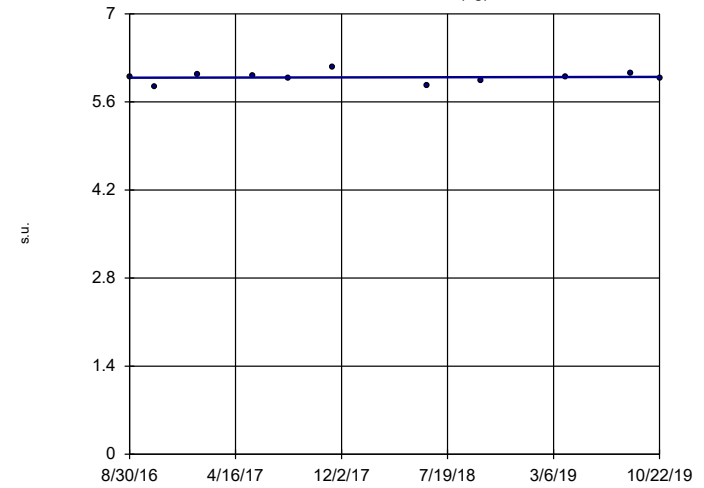


n = 11
 Slope = -0.02226
 units per year.
 Mann-Kendall
 statistic = -3
 critical = -27
 Trend not sig-
 nificant at 95%
 confidence level
 (α = 0.025 per
 tail).

Constituent: pH Analysis Run 3/12/2020 3:55 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Sen's Slope Estimator

HGWA-113 (bg)

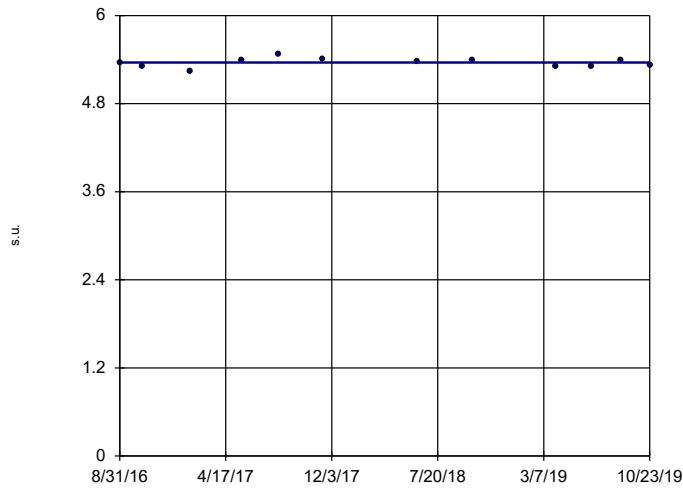


n = 11
 Slope = 0.003891
 units per year.
 Mann-Kendall
 statistic = 4
 critical = 27
 Trend not sig-
 nificant at 95%
 confidence level
 (α = 0.025 per
 tail).

Constituent: pH Analysis Run 3/12/2020 3:55 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Sen's Slope Estimator

HGWC-101

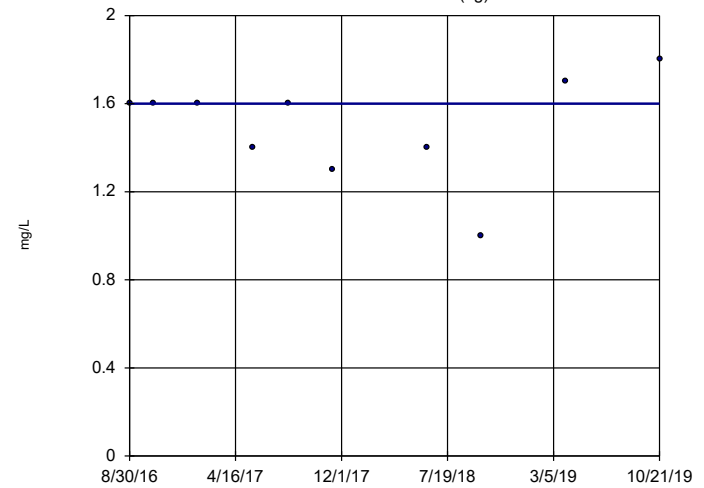


n = 12
 Slope = 0
 units per year.
 Mann-Kendall
 statistic = 0
 critical = 30
 Trend not sig-
 nificant at 95%
 confidence level
 (α = 0.025 per
 tail).

Constituent: pH Analysis Run 3/12/2020 3:55 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Sen's Slope Estimator

HGWA-111 (bg)

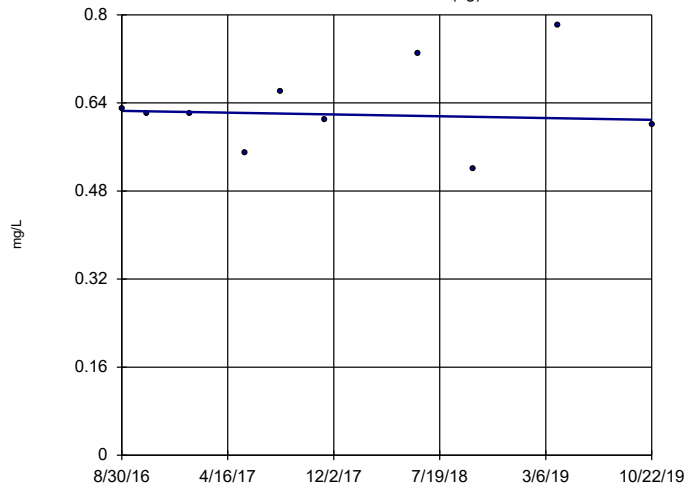


n = 10
 Slope = 0
 units per year.
 Mann-Kendall
 statistic = 0
 critical = 23
 Trend not sig-
 nificant at 95%
 confidence level
 (α = 0.025 per
 tail).

Constituent: Sulfate Analysis Run 3/12/2020 3:55 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Sen's Slope Estimator

HGWA-112 (bg)

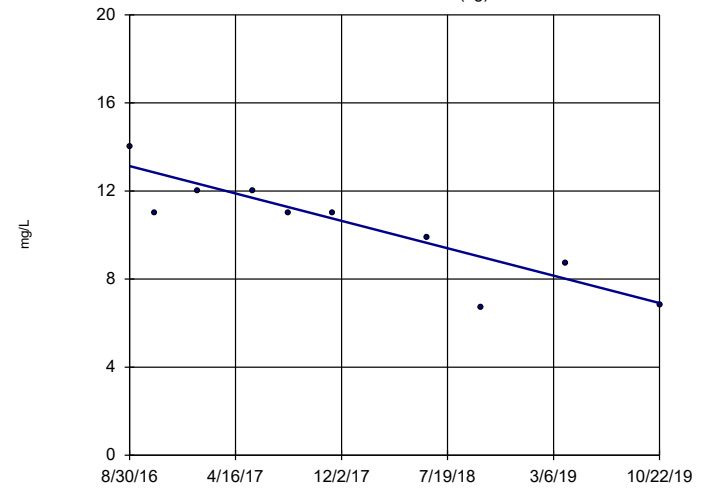


n = 10
 Slope = -0.005155 units per year.
 Mann-Kendall statistic = -2
 critical = -23
 Trend not significant at 95% confidence level (α = 0.025 per tail).

Constituent: Sulfate Analysis Run 3/12/2020 3:55 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Sen's Slope Estimator

HGWA-113 (bg)

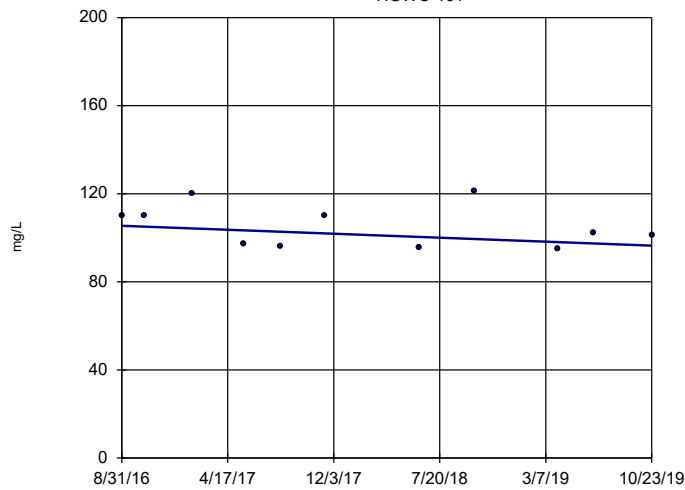


n = 10
 Slope = -1.978 units per year.
 Mann-Kendall statistic = -33
 critical = -23
 Decreasing trend significant at 95% confidence level (α = 0.025 per tail).

Constituent: Sulfate Analysis Run 3/12/2020 3:55 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Sen's Slope Estimator

HGWC-101

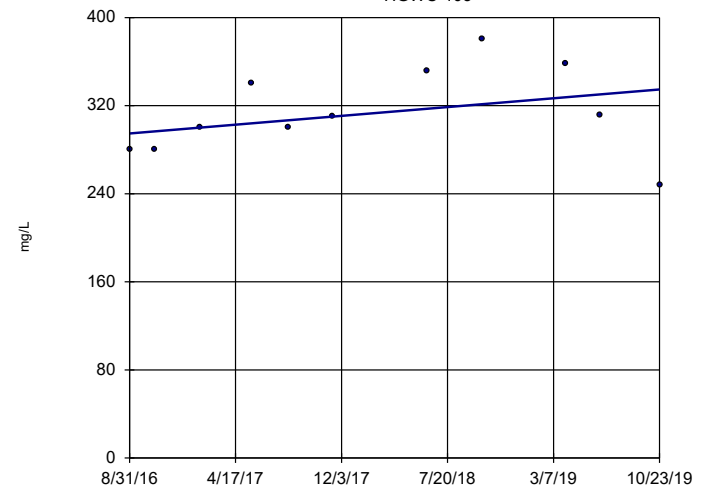


n = 11
 Slope = -2.86 units per year.
 Mann-Kendall statistic = -14
 critical = -27
 Trend not significant at 95% confidence level (α = 0.025 per tail).

Constituent: Sulfate Analysis Run 3/12/2020 3:55 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Sen's Slope Estimator

HGWC-103

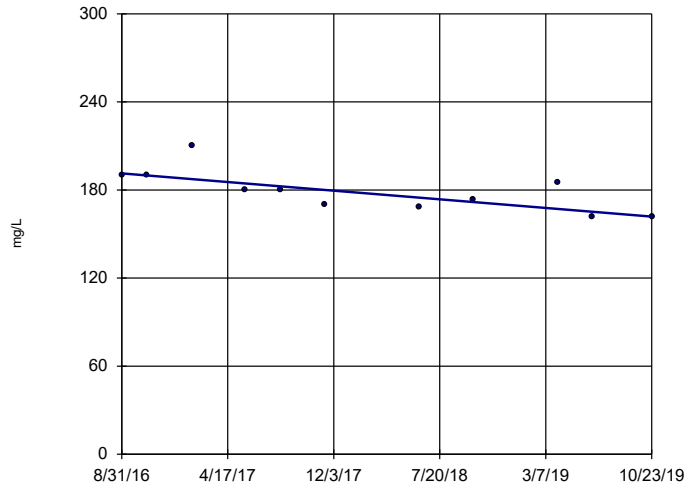


n = 11
 Slope = 12.72 units per year.
 Mann-Kendall statistic = 19
 critical = 27
 Trend not significant at 95% confidence level (α = 0.025 per tail).

Constituent: Sulfate Analysis Run 3/12/2020 3:55 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Sen's Slope Estimator

HGWC-105

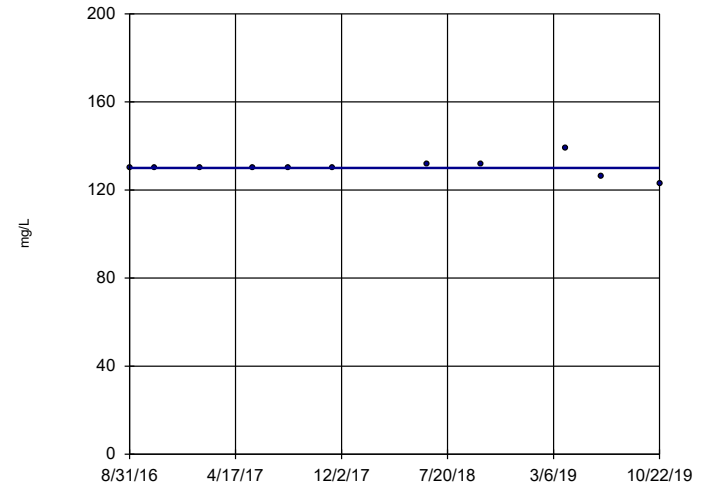


n = 11
 Slope = -9.35
 units per year.
 Mann-Kendall
 statistic = -34
 critical = -27
 Decreasing trend
 significant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Constituent: Sulfate Analysis Run 3/12/2020 3:55 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Sen's Slope Estimator

HGWC-107

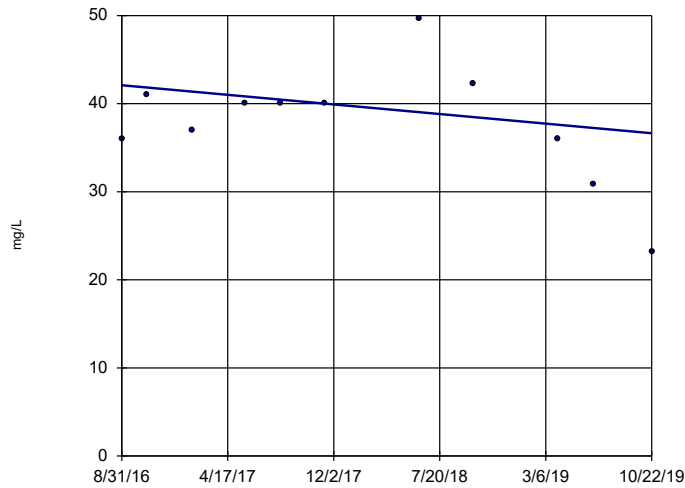


n = 11
 Slope = 0
 units per year.
 Mann-Kendall
 statistic = 1
 critical = 27
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Constituent: Sulfate Analysis Run 3/12/2020 3:55 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Sen's Slope Estimator

HGWC-109

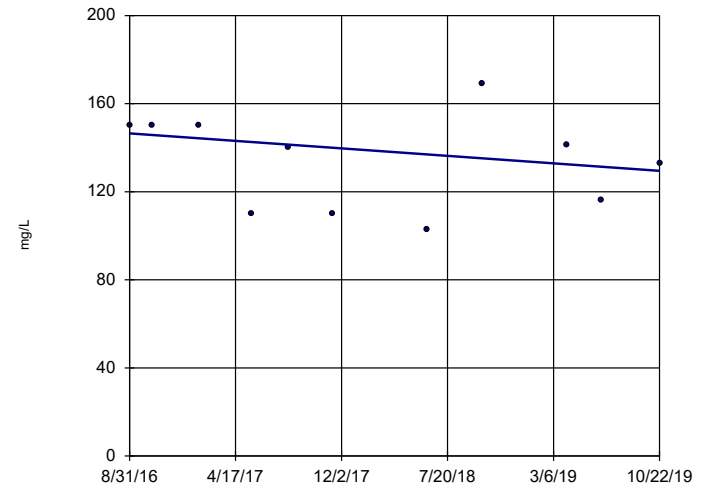


n = 11
 Slope = -1.73
 units per year.
 Mann-Kendall
 statistic = -11
 critical = -27
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Constituent: Sulfate Analysis Run 3/12/2020 3:55 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Sen's Slope Estimator

HGWC-117

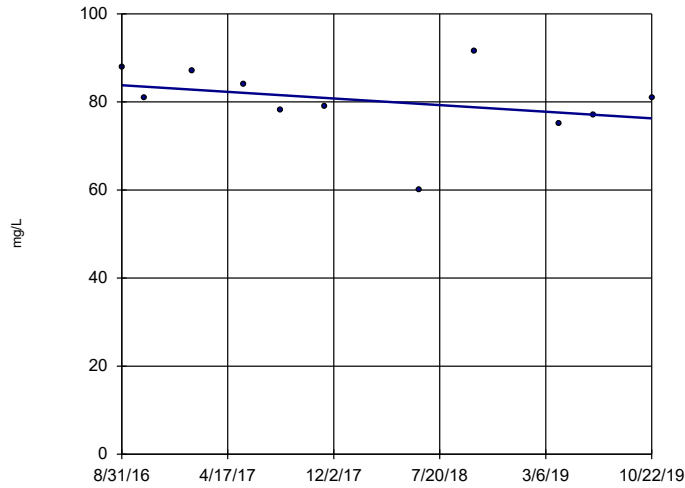


n = 11
 Slope = -5.41
 units per year.
 Mann-Kendall
 statistic = -13
 critical = -27
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Constituent: Sulfate Analysis Run 3/12/2020 3:55 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Sen's Slope Estimator

HGWC-118

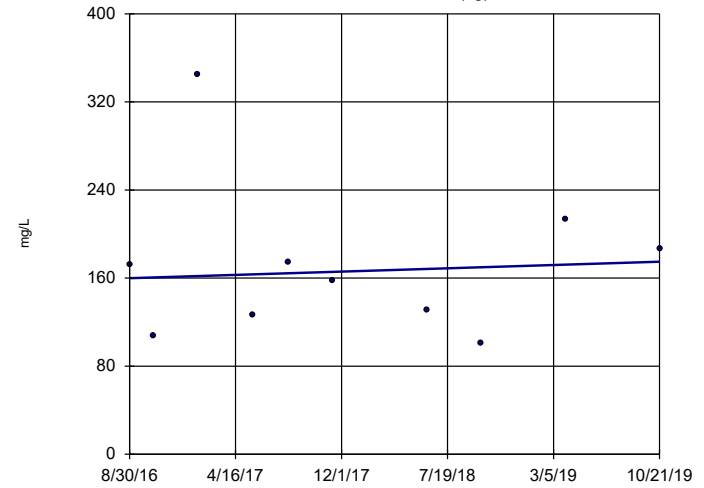


n = 11
 Slope = -2.386 units per year.
 Mann-Kendall statistic = -19
 critical = -27
 Trend not significant at 95% confidence level (α = 0.025 per tail).

Constituent: Sulfate Analysis Run 3/12/2020 3:55 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Sen's Slope Estimator

HGWA-111 (bg)

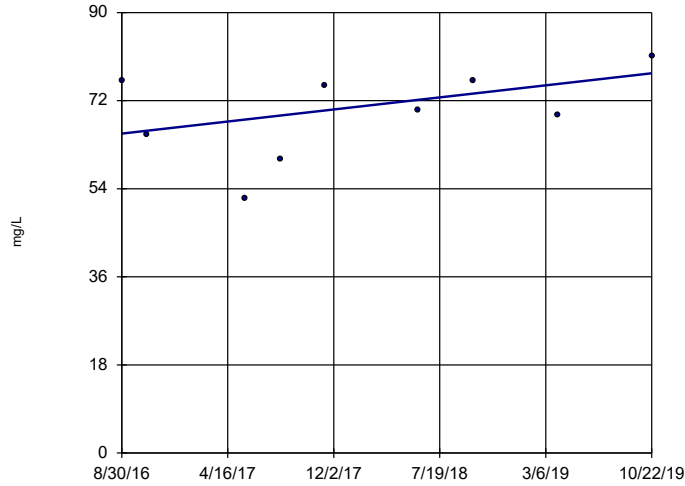


n = 10
 Slope = 4.773 units per year.
 Mann-Kendall statistic = 3
 critical = 23
 Trend not significant at 95% confidence level (α = 0.025 per tail).

Constituent: Total Dissolved Solids Analysis Run 3/12/2020 3:55 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Sen's Slope Estimator

HGWA-112 (bg)

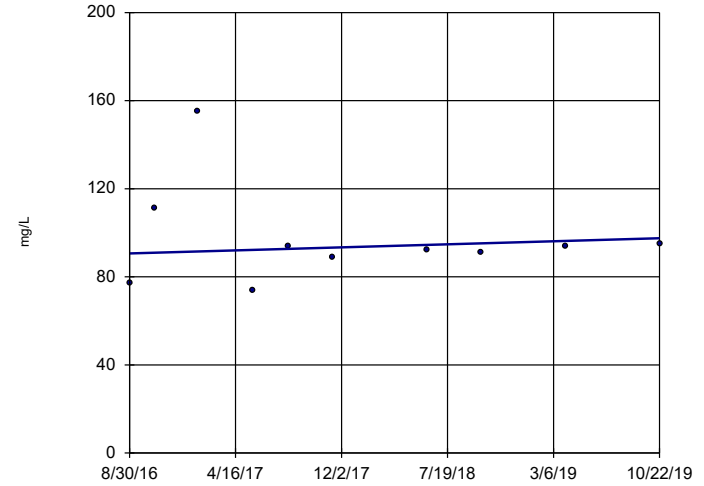


n = 9
 Slope = 3.916 units per year.
 Mann-Kendall statistic = 11
 critical = 20
 Trend not significant at 95% confidence level (α = 0.025 per tail).

Constituent: Total Dissolved Solids Analysis Run 3/12/2020 3:55 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Sen's Slope Estimator

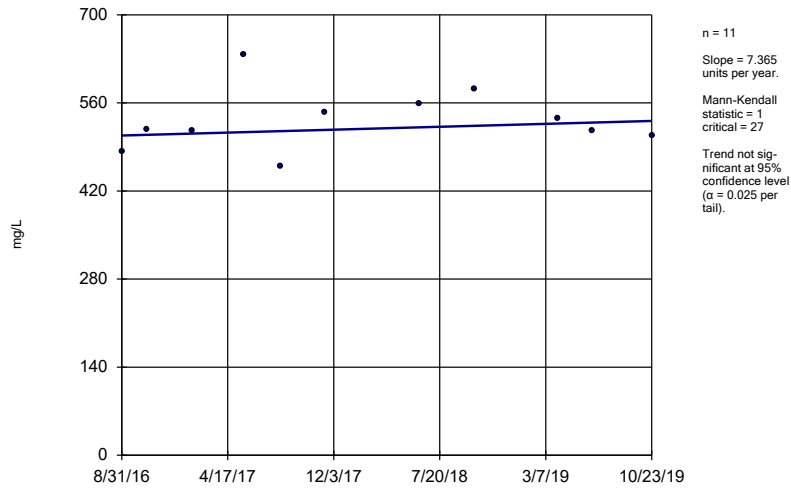
HGWA-113 (bg)



n = 10
 Slope = 2.173 units per year.
 Mann-Kendall statistic = 6
 critical = 23
 Trend not significant at 95% confidence level (α = 0.025 per tail).

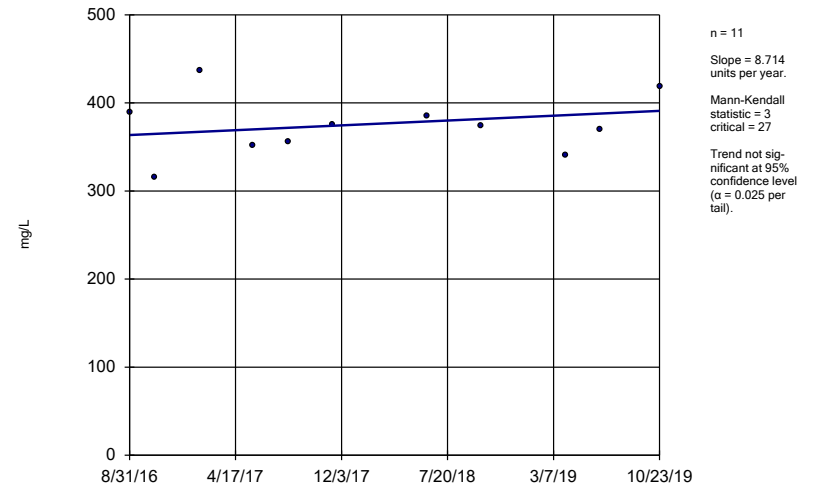
Constituent: Total Dissolved Solids Analysis Run 3/12/2020 3:55 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Sen's Slope Estimator HGWC-103



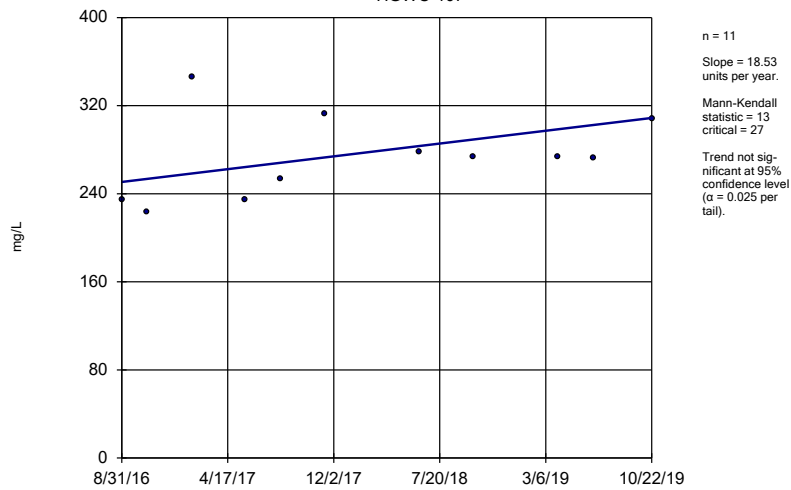
Constituent: Total Dissolved Solids Analysis Run 3/12/2020 3:55 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Sen's Slope Estimator HGWC-105



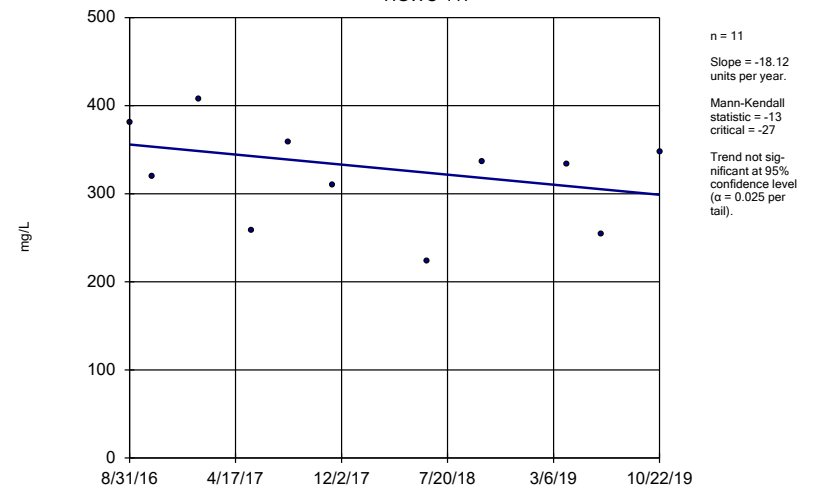
Constituent: Total Dissolved Solids Analysis Run 3/12/2020 3:55 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Sen's Slope Estimator HGWC-107



Constituent: Total Dissolved Solids Analysis Run 3/12/2020 3:55 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

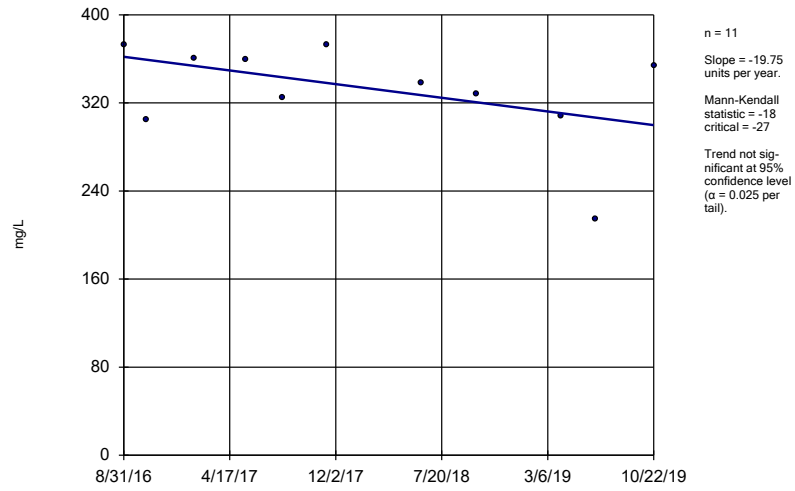
Sen's Slope Estimator HGWC-117



Constituent: Total Dissolved Solids Analysis Run 3/12/2020 3:55 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Sen's Slope Estimator

HGWC-118



Constituent: Total Dissolved Solids Analysis Run 3/12/2020 3:55 PM

Hammond AP Client: Georgia Power Data: Hammond AP-4

APPENDIX IV – GA EPD

Tolerance Limit (EPD)

Hammond AP Client: Georgia Power Data: Hammond AP-4 Printed 3/13/2020, 2:54 PM

<u>Constituent</u>	<u>Well</u>	<u>Upper Lim.</u>	<u>Date</u>	<u>Observ.</u>	<u>Sig.</u>	<u>Bg.N</u>	<u>%NDs</u>	<u>Transform</u>	<u>Alpha</u>	<u>Method</u>
Antimony (mg/L)	n/a	0.003	n/a	n/a	n/a	27	100	n/a	0.2503	NP Inter(NDs)
Arsenic (mg/L)	n/a	0.005	n/a	n/a	n/a	30	100	n/a	0.2146	NP Inter(NDs)
Barium (mg/L)	n/a	0.03276	n/a	n/a	n/a	30	0	No	0.05	Inter
Beryllium (mg/L)	n/a	0.003	n/a	n/a	n/a	30	96.67	n/a	0.2146	NP Inter(NDs)
Cadmium (mg/L)	n/a	0.0025	n/a	n/a	n/a	30	100	n/a	0.2146	NP Inter(NDs)
Chromium (mg/L)	n/a	0.008602	n/a	n/a	n/a	30	26.67	ln(x)	0.05	Inter
Cobalt (mg/L)	n/a	0.005	n/a	n/a	n/a	30	90	n/a	0.2146	NP Inter(NDs)
Fluoride (mg/L)	n/a	0.2495	n/a	n/a	n/a	33	24.24	sqrt(x)	0.05	Inter
Lead (mg/L)	n/a	0.005	n/a	n/a	n/a	30	83.33	n/a	0.2146	NP Inter(NDs)
Lithium (mg/L)	n/a	0.03	n/a	n/a	n/a	30	63.33	n/a	0.2146	NP Inter(NDs)
Mercury (mg/L)	n/a	0.0005	n/a	n/a	n/a	27	66.67	n/a	0.2503	NP Inter(NDs)
Molybdenum (mg/L)	n/a	0.01	n/a	n/a	n/a	27	100	n/a	0.2503	NP Inter(NDs)
Selenium (mg/L)	n/a	0.01	n/a	n/a	n/a	27	70.37	n/a	0.2503	NP Inter(NDs)
Thallium (mg/L)	n/a	0.001	n/a	n/a	n/a	27	100	n/a	0.2503	NP Inter(NDs)
Total Radium (pCi/L)	n/a	1.373	n/a	n/a	n/a	30	0	No	0.05	Inter

Table 2
EPD Based Groundwater Protection Standards
Plant Hammond - Ash Pond 4
Floyd County, Georgia

Constituent	CAS	Units	MCL	Statistically Derived Upper Tolerance Limits for Background	GWPS ¹
Antimony	7440-36-0	mg/L	0.006	0.003	0.006
Arsenic	7440-38-2	mg/L	0.01	0.005	0.01
Barium	7440-39-3	mg/L	2	0.033	2
Beryllium	7440-41-7	mg/L	0.004	0.003	0.004
Cadmium	7440-43-9	mg/L	0.005	0.0025	0.005
Chromium (III+VI)	7440-47-3	mg/L	0.1	0.0086	0.1
Cobalt ²	7440-48-4	mg/L	N/A	0.005	0.005
Fluoride	16984-48-8	mg/L	4	0.25	4
Lead ²	7439-92-1	mg/L	N/A	0.005	0.005
Lithium ²	7439-93-2	mg/L	N/A	0.03	0.03
Mercury	7439-97-6	mg/L	0.002	0.0005	0.002
Molybdenum ²	7439-98-7	mg/L	N/A	0.01	0.01
Selenium	7782-49-2	mg/L	0.05	0.01	0.05
Thallium	7440-28-0	mg/L	0.002	0.001	0.002
Total Radium	7440-14-4	pCi/L	5	1.37	5

Notes:

MCL - Maximum Contaminant Level

GWPS - Groundwater Protection Standards

mg/L - milligram per liter

N/A - Not Available

pCi/L - Picocuries per liter

¹GWPS selected as the greater value between the MCL and the background Upper Tolerance Limit.

²Constituent without established MCL.

Confidence Interval (EPD) - Significant Results

Hammond AP Client: Georgia Power Data: Hammond AP-4 Printed 3/13/2020, 3:05 PM

Constituent

Well

Upper Lim.

Lower Lim.

Compliance

Sig.

N

%NDs

Transform

Alpha

Method

Confidence Interval (EPD) - All Results

Hammond AP Client: Georgia Power Data: Hammond AP-4 Printed 3/13/2020, 3:05 PM

<u>Constituent</u>	<u>Well</u>	<u>Upper Lim.</u>	<u>Lower Lim.</u>	<u>Compliance</u>	<u>Sig.</u>	<u>N</u>	<u>%NDs</u>	<u>Transform</u>	<u>Alpha</u>	<u>Method</u>
Arsenic (mg/L)	HGWC-101	0.005	0.005	0.01	No	10	100	No	0.011	NP (NDs)
Arsenic (mg/L)	HGWC-103	0.005	0.005	0.01	No	10	100	No	0.011	NP (NDs)
Arsenic (mg/L)	HGWC-105	0.005	0.005	0.01	No	10	100	No	0.011	NP (NDs)
Arsenic (mg/L)	HGWC-107	0.005	0.005	0.01	No	10	100	No	0.011	NP (NDs)
Arsenic (mg/L)	HGWC-109	0.00321	0.00123	0.01	No	10	0	No	0.01	Param.
Arsenic (mg/L)	HGWC-117	0.005	0.005	0.01	No	10	100	No	0.011	NP (NDs)
Arsenic (mg/L)	HGWC-118	0.005	0.005	0.01	No	10	100	No	0.011	NP (NDs)
Barium (mg/L)	HGWC-101	0.04896	0.0409	2	No	10	0	No	0.01	Param.
Barium (mg/L)	HGWC-103	0.04283	0.03349	2	No	10	0	No	0.01	Param.
Barium (mg/L)	HGWC-105	0.068	0.066	2	No	10	0	No	0.011	NP (normality)
Barium (mg/L)	HGWC-107	0.03959	0.03791	2	No	10	0	No	0.01	Param.
Barium (mg/L)	HGWC-109	0.09077	0.08253	2	No	10	0	No	0.01	Param.
Barium (mg/L)	HGWC-117	0.05096	0.0375	2	No	10	0	No	0.01	Param.
Barium (mg/L)	HGWC-118	0.0652	0.05452	2	No	10	0	No	0.01	Param.
Beryllium (mg/L)	HGWC-101	0.003	0.000065	0.004	No	10	60	No	0.011	NP (NDs)
Beryllium (mg/L)	HGWC-103	0.003	0.003	0.004	No	10	100	No	0.011	NP (NDs)
Beryllium (mg/L)	HGWC-105	0.003	0.003	0.004	No	10	100	No	0.011	NP (NDs)
Beryllium (mg/L)	HGWC-107	0.003	0.003	0.004	No	10	100	No	0.011	NP (NDs)
Beryllium (mg/L)	HGWC-109	0.003	0.003	0.004	No	10	100	No	0.011	NP (NDs)
Beryllium (mg/L)	HGWC-117	0.003	0.000079	0.004	No	10	80	No	0.011	NP (NDs)
Beryllium (mg/L)	HGWC-118	0.003	0.003	0.004	No	10	100	No	0.011	NP (NDs)
Cadmium (mg/L)	HGWC-101	0.0003	0.0001	0.005	No	10	10	No	0.011	NP (normality)
Cadmium (mg/L)	HGWC-103	0.0008144	0.0006296	0.005	No	10	0	No	0.01	Param.
Cadmium (mg/L)	HGWC-105	0.0025	0.0025	0.005	No	10	100	No	0.011	NP (NDs)
Cadmium (mg/L)	HGWC-107	0.0025	0.00009	0.005	No	10	30	No	0.011	NP (normality)
Cadmium (mg/L)	HGWC-109	0.0025	0.0025	0.005	No	10	100	No	0.011	NP (NDs)
Cadmium (mg/L)	HGWC-117	0.0007621	0.0004979	0.005	No	10	0	No	0.01	Param.
Cadmium (mg/L)	HGWC-118	0.0025	0.0025	0.005	No	10	100	No	0.011	NP (NDs)
Cobalt (mg/L)	HGWC-101	0.003637	0.001743	0.005	No	10	10	No	0.01	Param.
Cobalt (mg/L)	HGWC-103	0.002486	0.001614	0.005	No	10	0	No	0.01	Param.
Cobalt (mg/L)	HGWC-105	0.0009898	0.0004476	0.005	No	10	20	ln(x)	0.01	Param.
Cobalt (mg/L)	HGWC-107	0.005	0.005	0.005	No	10	100	No	0.011	NP (NDs)
Cobalt (mg/L)	HGWC-109	0.002248	0.001234	0.005	No	10	0	No	0.01	Param.
Cobalt (mg/L)	HGWC-117	0.008403	0.003637	0.005	No	10	0	No	0.01	Param.
Cobalt (mg/L)	HGWC-118	0.005	0.0003	0.005	No	10	50	No	0.011	NP (normality)
Fluoride (mg/L)	HGWC-101	0.3	0.05	4	No	11	81.82	No	0.006	NP (NDs)
Fluoride (mg/L)	HGWC-103	0.3	0.06	4	No	11	63.64	No	0.006	NP (NDs)
Fluoride (mg/L)	HGWC-105	0.1174	0.04663	4	No	11	36.36	No	0.01	Param.
Fluoride (mg/L)	HGWC-107	0.1067	0.02707	4	No	11	45.45	No	0.01	Param.
Fluoride (mg/L)	HGWC-109	0.135	0.05196	4	No	11	18.18	No	0.01	Param.
Fluoride (mg/L)	HGWC-117	0.1879	0.04697	4	No	11	36.36	No	0.01	Param.
Fluoride (mg/L)	HGWC-118	0.3482	0.08218	4	No	12	0	sqrt(x)	0.01	Param.
Lead (mg/L)	HGWC-101	0.005	0.005	0.005	No	10	90	No	0.011	NP (NDs)
Lead (mg/L)	HGWC-103	0.005	0.005	0.005	No	10	90	No	0.011	NP (NDs)
Lead (mg/L)	HGWC-105	0.005	0.005	0.005	No	10	90	No	0.011	NP (NDs)
Lead (mg/L)	HGWC-107	0.005	0.005	0.005	No	10	90	No	0.011	NP (NDs)
Lead (mg/L)	HGWC-109	0.005	0.000058	0.005	No	10	80	No	0.011	NP (NDs)
Lead (mg/L)	HGWC-117	0.005	0.005	0.005	No	10	90	No	0.011	NP (NDs)
Lead (mg/L)	HGWC-118	0.005	0.005	0.005	No	10	90	No	0.011	NP (NDs)
Lithium (mg/L)	HGWC-101	0.03	0.03	0.03	No	10	100	No	0.011	NP (NDs)

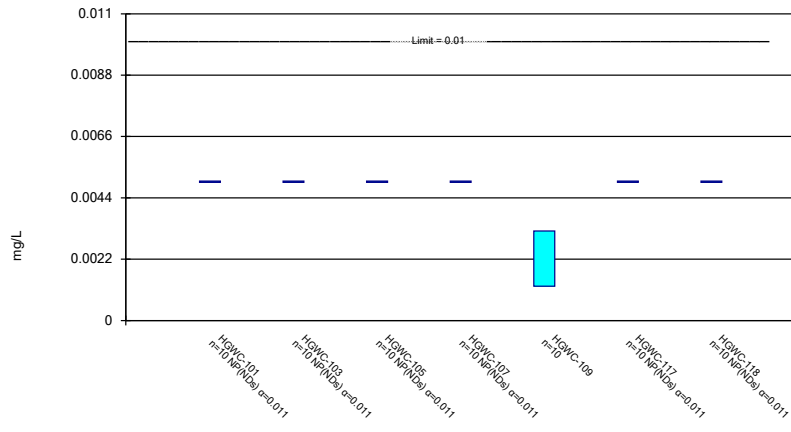
Confidence Interval (EPD) - All Results

Hammond AP Client: Georgia Power Data: Hammond AP-4 Printed 3/13/2020, 3:05 PM

<u>Constituent</u>	<u>Well</u>	<u>Upper Lim.</u>	<u>Lower Lim.</u>	<u>Compliance</u>	<u>Sig.</u>	<u>N</u>	<u>%NDs</u>	<u>Transform</u>	<u>Alpha</u>	<u>Method</u>
Lithium (mg/L)	HGWC-103	0.03	0.0015	0.03	No	10	30	No	0.011	NP (normality)
Lithium (mg/L)	HGWC-105	0.004275	0.003785	0.03	No	10	0	No	0.01	Param.
Lithium (mg/L)	HGWC-107	0.03	0.00094	0.03	No	10	70	No	0.011	NP (NDs)
Lithium (mg/L)	HGWC-109	0.03	0.0009	0.03	No	10	50	No	0.011	NP (normality)
Lithium (mg/L)	HGWC-117	0.03	0.0012	0.03	No	10	30	No	0.011	NP (normality)
Lithium (mg/L)	HGWC-118	0.03	0.0015	0.03	No	10	60	No	0.011	NP (NDs)
Thallium (mg/L)	HGWC-101	0.001	0.001	0.002	No	9	100	No	0.002	NP (NDs)
Thallium (mg/L)	HGWC-103	0.001	0.001	0.002	No	9	100	No	0.002	NP (NDs)
Thallium (mg/L)	HGWC-105	0.001	0.001	0.002	No	9	100	No	0.002	NP (NDs)
Thallium (mg/L)	HGWC-107	0.001	0.001	0.002	No	9	100	No	0.002	NP (NDs)
Thallium (mg/L)	HGWC-109	0.001	0.001	0.002	No	9	100	No	0.002	NP (NDs)
Thallium (mg/L)	HGWC-117	0.001	0.001	0.002	No	9	100	No	0.002	NP (NDs)
Thallium (mg/L)	HGWC-118	0.001	0.001	0.002	No	9	100	No	0.002	NP (NDs)
Total Radium (pCi/L)	HGWC-101	1.122	0.4672	5	No	10	0	No	0.01	Param.
Total Radium (pCi/L)	HGWC-103	1.165	0.4613	5	No	10	0	No	0.01	Param.
Total Radium (pCi/L)	HGWC-105	1.037	0.5372	5	No	10	0	No	0.01	Param.
Total Radium (pCi/L)	HGWC-107	1.383	0.6152	5	No	10	0	No	0.01	Param.
Total Radium (pCi/L)	HGWC-109	0.9161	0.4447	5	No	10	0	No	0.01	Param.
Total Radium (pCi/L)	HGWC-117	1.051	0.4905	5	No	10	0	No	0.01	Param.
Total Radium (pCi/L)	HGWC-118	1.46	0.3832	5	No	9	0	No	0.01	Param.

Parametric and Non-Parametric (NP) Confidence Interval

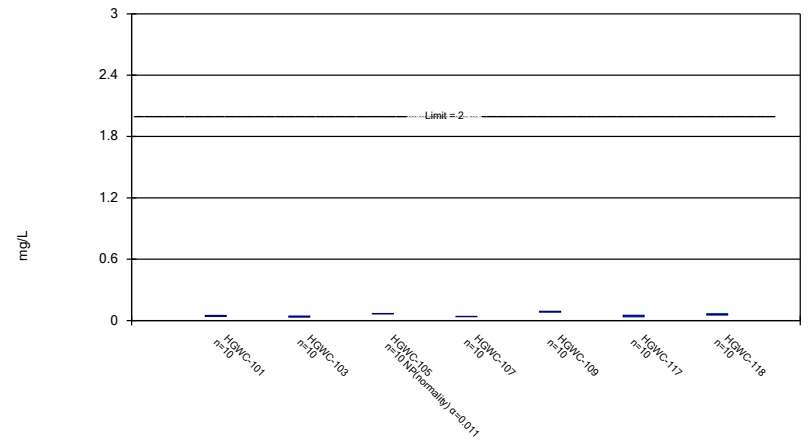
Compliance Limit is not exceeded. Per-well alpha = 0.01 except as noted. Normality Test: Shapiro Wilk at Alpha = 0.01.



Constituent: Arsenic Analysis Run 3/13/2020 3:03 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Parametric and Non-Parametric (NP) Confidence Interval

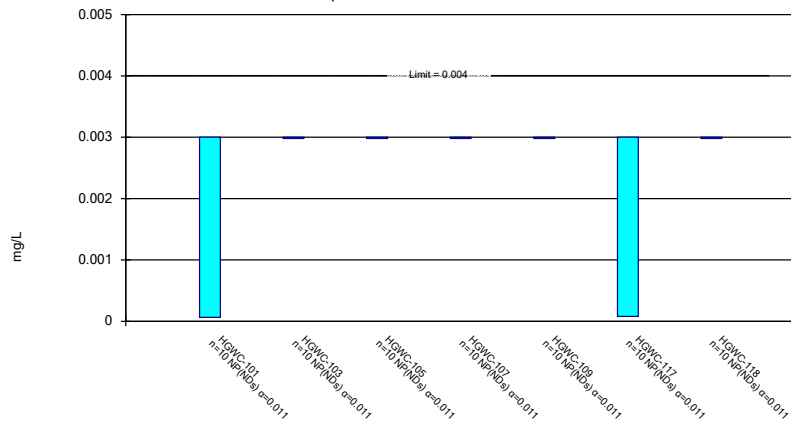
Compliance Limit is not exceeded. Per-well alpha = 0.01 except as noted. Normality Test: Shapiro Wilk at Alpha = 0.01.



Constituent: Barium Analysis Run 3/13/2020 3:03 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Non-Parametric Confidence Interval

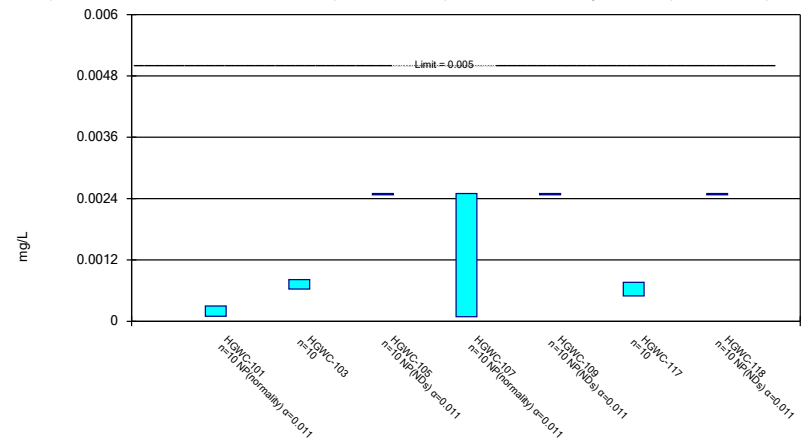
Compliance Limit is not exceeded.



Constituent: Beryllium Analysis Run 3/13/2020 3:03 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Parametric and Non-Parametric (NP) Confidence Interval

Compliance Limit is not exceeded. Per-well alpha = 0.01 except as noted. Normality Test: Shapiro Wilk at Alpha = 0.01.



Constituent: Cadmium Analysis Run 3/13/2020 3:03 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Confidence Interval

Constituent: Arsenic (mg/L) Analysis Run 3/13/2020 3:05 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

	HGWC-101	HGWC-103	HGWC-105	HGWC-107	HGWC-109	HGWC-117	HGWC-118
8/31/2016	<0.005	<0.005	<0.005	<0.005	0.0045 (J)	<0.005	<0.005
10/20/2016	<0.005					<0.005	<0.005
10/24/2016		<0.005					
10/25/2016			<0.005	<0.005	0.003 (J)		
1/27/2017						<0.005	
1/31/2017	<0.005	<0.005	<0.005	<0.005	0.0022 (J)		<0.005
5/23/2017	<0.005	<0.005				<0.005	<0.005
5/24/2017			<0.005	<0.005	0.0012 (J)		
8/10/2017	<0.005	<0.005	<0.005	<0.005	0.0016 (J)	<0.005	<0.005
11/14/2017	<0.005	<0.005	<0.005	<0.005	0.0011 (J)	<0.005	<0.005
6/6/2018	<0.005	<0.005	<0.005	<0.005	0.0018 (J)		
6/7/2018						<0.005	<0.005
10/2/2018			<0.005	<0.005	0.0014 (J)		
10/3/2018	<0.005	<0.005				<0.005	<0.005
8/22/2019	<0.005	<0.005	<0.005			<0.005	<0.005
8/23/2019				<0.005	0.0035 (J)		
10/22/2019				<0.005	0.0019 (J)	<0.005	<0.005
10/23/2019	<0.005	<0.005	<0.005				
Mean	0.005	0.005	0.005	0.005	0.00222	0.005	0.005
Std. Dev.	0	0	0	0	0.001109	0	0
Upper Lim.	0.005	0.005	0.005	0.005	0.00321	0.005	0.005
Lower Lim.	0.005	0.005	0.005	0.005	0.00123	0.005	0.005

Confidence Interval

Constituent: Barium (mg/L) Analysis Run 3/13/2020 3:05 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

	HGWC-101	HGWC-103	HGWC-105	HGWC-107	HGWC-109	HGWC-117	HGWC-118
8/31/2016	0.0527	0.045	0.067	0.0391	0.0883	0.0547	0.0595
10/20/2016	0.0477					0.0529	0.055
10/24/2016		0.0386					
10/25/2016			0.0745	0.041	0.0831		
1/27/2017						0.049	
1/31/2017	0.0527	0.0365	0.0674	0.0382	0.0844		0.0613
5/23/2017	0.0436	0.0254				0.0352	0.068
5/24/2017			0.0668	0.0377	0.0784		
8/10/2017	0.0419	0.0396	0.067	0.0385	0.0903	0.0457	0.0638
11/14/2017	0.0407	0.0385	0.0643	0.039	0.083	0.0368	0.07
6/6/2018	0.043	0.043	0.068	0.039	0.095		
6/7/2018						0.036	0.059
10/2/2018			0.066	0.038	0.089		
10/3/2018	0.041	0.04				0.047	0.056
8/22/2019	0.043	0.036	0.066			0.036	0.052
8/23/2019				0.038	0.088		
10/22/2019				0.039	0.087	0.049	0.054
10/23/2019	0.043	0.039	0.066				
Mean	0.04493	0.03816	0.0673	0.03875	0.08665	0.04423	0.05986
Std. Dev.	0.00452	0.005238	0.002725	0.0009407	0.004622	0.007545	0.005983
Upper Lim.	0.04896	0.04283	0.068	0.03959	0.09077	0.05096	0.0652
Lower Lim.	0.0409	0.03349	0.066	0.03791	0.08253	0.0375	0.05452

Confidence Interval

Constituent: Beryllium (mg/L) Analysis Run 3/13/2020 3:05 PM

Hammond AP Client: Georgia Power Data: Hammond AP-4

	HGWC-101	HGWC-103	HGWC-105	HGWC-107	HGWC-109	HGWC-117	HGWC-118
8/31/2016	<0.003	<0.003	<0.003	<0.003	<0.003	<0.003	<0.003
10/20/2016	<0.003					<0.003	<0.003
10/24/2016		<0.003					
10/25/2016			<0.003	<0.003	<0.003		
1/27/2017						<0.003	
1/31/2017	<0.003	<0.003	<0.003	<0.003	<0.003		<0.003
5/23/2017	7E-05 (J)	<0.003				<0.003	<0.003
5/24/2017			<0.003	<0.003	<0.003		
8/10/2017	<0.003	<0.003	<0.003	<0.003	<0.003	<0.003	<0.003
11/14/2017	<0.003	<0.003	<0.003	<0.003	<0.003	<0.003	<0.003
6/6/2018	5.9E-05 (J)	<0.003	<0.003	<0.003	<0.003		
6/7/2018						6.8E-05 (J)	<0.003
10/2/2018			<0.003	<0.003	<0.003		
10/3/2018	6.5E-05 (J)	<0.003				<0.003	<0.003
8/22/2019	<0.003	<0.003	<0.003			7.9E-05 (J)	<0.003
8/23/2019				<0.003	<0.003		
10/22/2019				<0.003	<0.003	<0.003	<0.003
10/23/2019	7.5E-05 (J)	<0.003	<0.003				
Mean	0.001827	0.003	0.003	0.003	0.003	0.002415	0.003
Std. Dev.	0.001514	0	0	0	0	0.001234	0
Upper Lim.	0.003	0.003	0.003	0.003	0.003	0.003	0.003
Lower Lim.	6.5E-05	0.003	0.003	0.003	0.003	7.9E-05	0.003

Confidence Interval

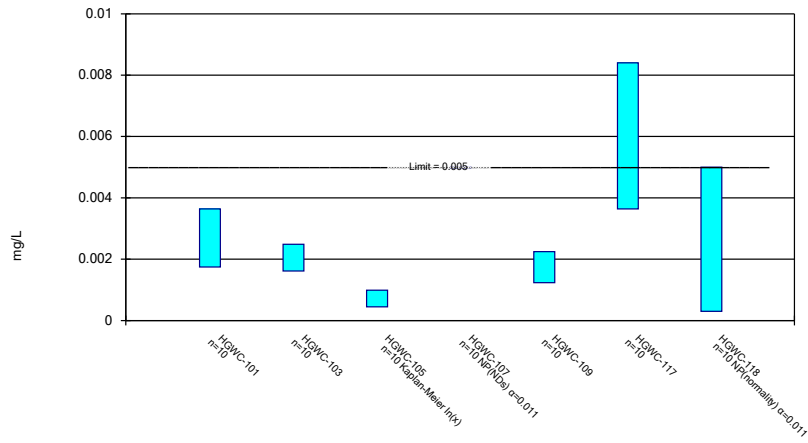
Constituent: Cadmium (mg/L) Analysis Run 3/13/2020 3:05 PM

Hammond AP Client: Georgia Power Data: Hammond AP-4

	HGWC-101	HGWC-103	HGWC-105	HGWC-107	HGWC-109	HGWC-117	HGWC-118
8/31/2016	0.0002 (J)	0.0006 (J)	<0.0025	0.0001 (J)	<0.0025	0.0008 (J)	<0.0025
10/20/2016	0.0003 (J)					0.0008 (J)	<0.0025
10/24/2016		0.0008 (J)					
10/25/2016			<0.0025	8E-05 (J)	<0.0025		
1/27/2017						0.0007 (J)	
1/31/2017	0.0001 (J)	0.0006 (J)	<0.0025	9E-05 (J)	<0.0025		<0.0025
5/23/2017	0.0002 (J)	0.0006 (J)				0.0005 (J)	<0.0025
5/24/2017			<0.0025	0.0001 (J)	<0.0025		
8/10/2017	0.0002 (J)	0.0007 (J)	<0.0025	<0.0025	<0.0025	0.0004 (J)	<0.0025
11/14/2017	<0.0025	0.0007 (J)	<0.0025	<0.0025	<0.0025	0.0005 (J)	<0.0025
6/6/2018	9.5E-05 (J)	0.00073 (J)	<0.0025	0.00012 (J)	<0.0025		
6/7/2018						0.00049 (J)	<0.0025
10/2/2018			<0.0025	0.0001 (J)	<0.0025		
10/3/2018	0.00018 (J)	0.00078 (J)				0.00079 (J)	<0.0025
8/22/2019	0.00014 (J)	0.0008 (J)	<0.0025			0.00064 (J)	<0.0025
8/23/2019				0.00011 (J)	<0.0025		
10/22/2019				<0.0025	<0.0025	0.00068 (J)	<0.0025
10/23/2019	0.0002 (J)	0.00091 (J)	<0.0025				
Mean	0.0004115	0.000722	0.0025	0.00082	0.0025	0.00063	0.0025
Std. Dev.	0.0007362	0.0001036	0	0.001159	0	0.000148	0
Upper Lim.	0.0003	0.0008144	0.0025	0.0025	0.0025	0.0007621	0.0025
Lower Lim.	0.0001	0.0006296	0.0025	9E-05	0.0025	0.0004979	0.0025

Parametric and Non-Parametric (NP) Confidence Interval

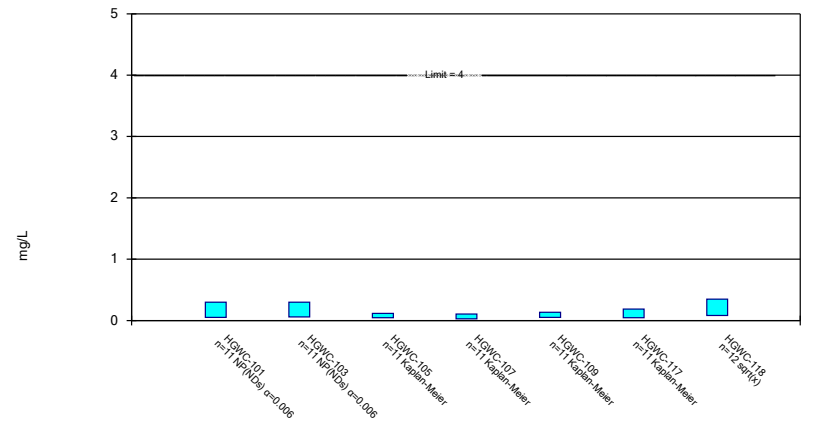
Compliance Limit is not exceeded. Per-well alpha = 0.01 except as noted. Normality Test: Shapiro Wilk at Alpha = 0.01.



Constituent: Cobalt Analysis Run 3/13/2020 3:03 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Parametric and Non-Parametric (NP) Confidence Interval

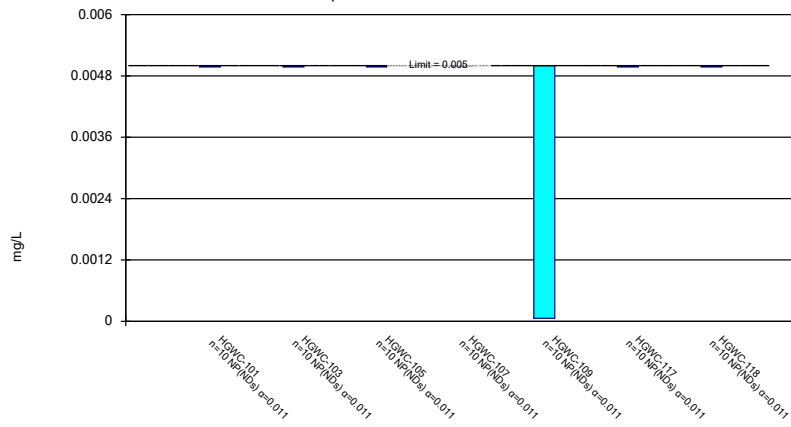
Compliance Limit is not exceeded. Per-well alpha = 0.01 except as noted. Normality Test: Shapiro Wilk at Alpha = 0.01.



Constituent: Fluoride Analysis Run 3/13/2020 3:03 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Non-Parametric Confidence Interval

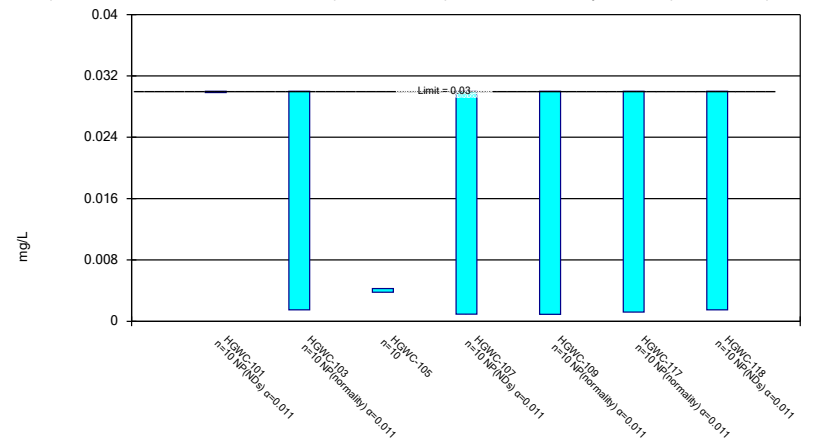
Compliance Limit is not exceeded.



Constituent: Lead Analysis Run 3/13/2020 3:03 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Parametric and Non-Parametric (NP) Confidence Interval

Compliance Limit is not exceeded. Per-well alpha = 0.01 except as noted. Normality Test: Shapiro Wilk at Alpha = 0.01.



Constituent: Lithium Analysis Run 3/13/2020 3:03 PM
Hammond AP Client: Georgia Power Data: Hammond AP-4

Confidence Interval

Constituent: Cobalt (mg/L) Analysis Run 3/13/2020 3:05 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

	HGWC-101	HGWC-103	HGWC-105	HGWC-107	HGWC-109	HGWC-117	HGWC-118
8/31/2016	0.0033 (J)	0.0018 (J)	0.0014 (J)	<0.005	0.0023 (J)	0.0035 (J)	<0.005
10/20/2016	0.0025 (J)					0.0045 (J)	<0.005
10/24/2016		0.0018 (J)					
10/25/2016			0.0013 (J)	<0.005	0.0017 (J)		
1/27/2017						0.0041 (J)	
1/31/2017	0.001 (J)	0.0016 (J)	0.0006 (J)	<0.005	0.0017 (J)		<0.005
5/23/2017	0.0025 (J)	0.0014 (J)				0.0071 (J)	0.0005 (J)
5/24/2017			0.0007 (J)	<0.005	0.002 (J)		
8/10/2017	0.0029 (J)	0.0025 (J)	0.0006 (J)	<0.005	0.0012 (J)	0.0031 (J)	0.0003 (J)
11/14/2017	0.003 (J)	0.002 (J)	0.0005 (J)	<0.005	0.0014 (J)	0.0062 (J)	0.0004 (J)
6/6/2018	0.0016 (J)	0.0031 (J)	0.00056 (J)	<0.005	0.0014 (J)		
6/7/2018						0.0083 (J)	<0.005
10/2/2018			<0.005	<0.005	0.00081 (J)		
10/3/2018	0.0028 (J)	0.0023 (J)				0.005 (J)	<0.005
8/22/2019	<0.005	0.0019 (J)	<0.005			0.012	0.0003 (J)
8/23/2019				<0.005	0.0027 (J)		
10/22/2019				<0.005	0.0022 (J)	0.0064	0.00061 (J)
10/23/2019	0.0023 (J)	0.0021 (J)	0.00038 (J)				
Mean	0.00269	0.00205	0.001604	0.005	0.001741	0.00602	0.002711
Std. Dev.	0.001061	0.0004882	0.001821	0	0.0005682	0.002671	0.002414
Upper Lim.	0.003637	0.002486	0.0009898	0.005	0.002248	0.008403	0.005
Lower Lim.	0.001743	0.001614	0.0004476	0.005	0.001234	0.003637	0.0003

Confidence Interval

Constituent: Fluoride (mg/L) Analysis Run 3/13/2020 3:05 PM

Hammond AP Client: Georgia Power Data: Hammond AP-4

	HGWC-101	HGWC-103	HGWC-105	HGWC-107	HGWC-109	HGWC-117	HGWC-118
8/31/2016	0.05 (J)	0.06 (J)	0.15 (J)	0.08 (J)	0.12 (J)	0.09 (J)	0.18 (J)
10/20/2016	0.03 (J)					0.11 (J)	0.12 (J)
10/24/2016		0.13 (J)					
10/25/2016			0.09 (J)	0.16 (J)	0.17 (J)		
1/27/2017						0.28 (J)	
1/31/2017	<0.3	<0.3	0.13 (J)	0.16 (J)	0.05 (J)		0.3
5/23/2017	<0.3	0.15 (J)				0.01 (J)	0.14 (J)
5/24/2017			0.07 (J)	0.009 (J)	0.13 (J)		
8/10/2017	<0.3	<0.3	0.03 (J)	<0.3	0.12 (J)	0.1 (J)	0.11 (J)
11/14/2017	<0.3	<0.3	<0.3	<0.3	<0.3	<0.3	0.07 (J)
6/6/2018	<0.3	<0.3	0.074 (J)	0.057 (J)	0.15 (J)		
6/7/2018						<0.3	0.3
10/2/2018			<0.3	<0.3	<0.3		
10/3/2018	<0.3	<0.3				<0.3	0.12 (J)
4/3/2019				<0.3	0.05 (J)		
4/4/2019	<0.3	0.042 (J)	0.03 (J)				
4/5/2019						0.19 (J)	0.33
6/18/2019							0.89
8/22/2019	<0.3	<0.3	<0.3			<0.3	0.07 (J)
8/23/2019				<0.3	0.034 (J)		
10/22/2019				0.047 (J)	0.099 (J)	0.042 (J)	0.087 (J)
10/23/2019	<0.3	<0.3	<0.3				
Mean	0.2527	0.2256	0.1613	0.183	0.1385	0.1838	0.2264
Std. Dev.	0.1053	0.1071	0.1156	0.1203	0.09066	0.1161	0.2288
Upper Lim.	0.3	0.3	0.1174	0.1067	0.135	0.1879	0.3482
Lower Lim.	0.05	0.06	0.04663	0.02707	0.05196	0.04697	0.08218

Confidence Interval

Constituent: Lead (mg/L) Analysis Run 3/13/2020 3:05 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

	HGWC-101	HGWC-103	HGWC-105	HGWC-107	HGWC-109	HGWC-117	HGWC-118
8/31/2016	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005
10/20/2016	<0.005					<0.005	<0.005
10/24/2016		<0.005					
10/25/2016			<0.005	<0.005	<0.005		
1/27/2017						<0.005	
1/31/2017	<0.005	<0.005	<0.005	<0.005	<0.005		<0.005
5/23/2017	0.0009 (J)	<0.005				<0.005	<0.005
5/24/2017			<0.005	<0.005	<0.005		
8/10/2017	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005
11/14/2017	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005
6/6/2018	<0.005	<0.005	<0.005	<0.005	<0.005		
6/7/2018						<0.005	<0.005
10/2/2018			<0.005	<0.005	<0.005		
10/3/2018	<0.005	<0.005				<0.005	<0.005
8/22/2019	<0.005	<0.005	<0.005			<0.005	<0.005
8/23/2019				<0.005	5.8E-05 (J)		
10/22/2019				7.9E-05 (J)	5.4E-05 (J)	0.00016 (J)	0.00025 (J)
10/23/2019	<0.005	0.00043 (J)	6.8E-05 (J)				
Mean	0.00459	0.004543	0.004507	0.004508	0.004011	0.004516	0.004525
Std. Dev.	0.001297	0.001445	0.00156	0.001556	0.002085	0.001531	0.001502
Upper Lim.	0.005	0.005	0.005	0.005	0.005	0.005	0.005
Lower Lim.	0.005	0.005	0.005	0.005	5.8E-05	0.005	0.005

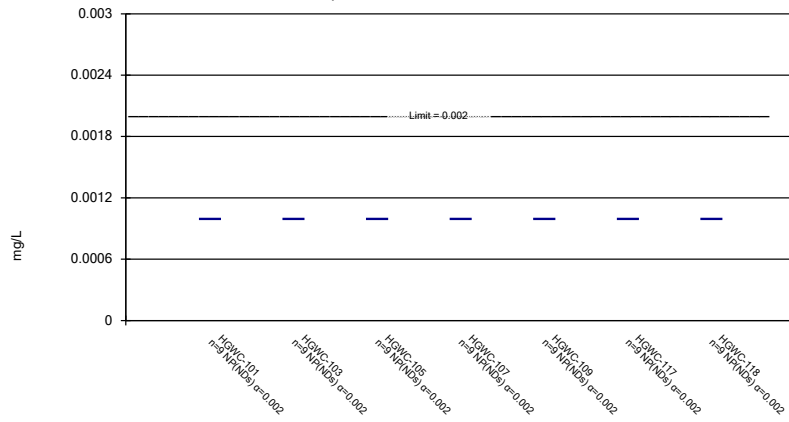
Confidence Interval

Constituent: Lithium (mg/L) Analysis Run 3/13/2020 3:05 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

	HGWC-101	HGWC-103	HGWC-105	HGWC-107	HGWC-109	HGWC-117	HGWC-118
8/31/2016	<0.03	<0.03	0.0034 (J)	<0.03	<0.03	0.0024 (J)	<0.03
10/20/2016	<0.03					0.0027 (J)	<0.03
10/24/2016		<0.03					
10/25/2016			0.0043 (J)	<0.03	<0.03		
1/27/2017						<0.03	
1/31/2017	<0.03	<0.03	0.0042 (J)	<0.03	<0.03		<0.03
5/23/2017	<0.03	0.0012 (J)				<0.03	0.0012 (J)
5/24/2017			0.0039 (J)	<0.03	0.0012 (J)		
8/10/2017	<0.03	0.0016 (J)	0.004 (J)	<0.03	<0.03	0.0021 (J)	<0.03
11/14/2017	<0.03	0.0015 (J)	0.0044 (J)	<0.03	<0.03	<0.03	<0.03
6/6/2018	<0.03	0.0017 (J)	0.0041 (J)	0.00099 (J)	0.0013 (J)		
6/7/2018						0.0011 (J)	0.0015 (J)
10/2/2018			0.0041 (J)	<0.03	0.0013 (J)		
10/3/2018	<0.03	0.0016 (J)				0.0021 (J)	<0.03
8/22/2019	<0.03	0.0015 (J)	0.004 (J)			0.0012 (J)	0.0018 (J)
8/23/2019				0.00092 (J)	0.0009 (J)		
10/22/2019				0.00094 (J)	0.00088 (J)	0.0028 (J)	0.0027 (J)
10/23/2019	<0.03	0.002 (J)	0.0039 (J)				
Mean	0.03	0.01011	0.00403	0.02128	0.01556	0.01044	0.01872
Std. Dev.	0	0.01373	0.0002751	0.01403	0.01522	0.01351	0.01457
Upper Lim.	0.03	0.03	0.004275	0.03	0.03	0.03	0.03
Lower Lim.	0.03	0.0015	0.003785	0.00094	0.0009	0.0012	0.0015

Non-Parametric Confidence Interval

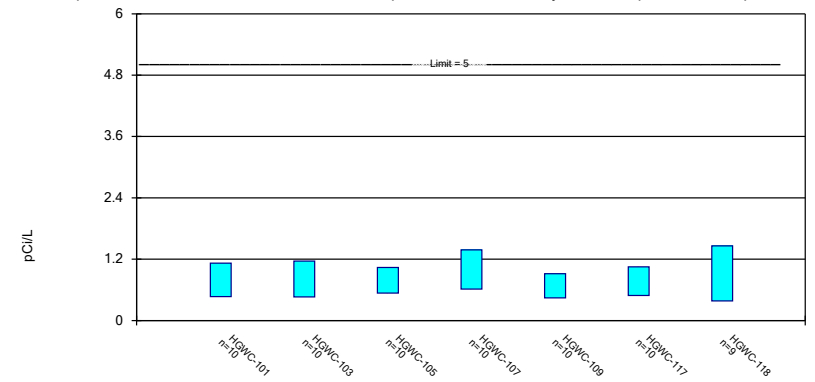
Compliance Limit is not exceeded.



Constituent: Thallium Analysis Run 3/13/2020 3:03 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Parametric Confidence Interval

Compliance Limit is not exceeded. Per-well alpha = 0.01. Normality Test: Shapiro Wilk at Alpha = 0.01.



Constituent: Total Radium Analysis Run 3/13/2020 3:04 PM
 Hammond AP Client: Georgia Power Data: Hammond AP-4

Confidence Interval

Constituent: Total Radium (pCi/L) Analysis Run 3/13/2020 3:05 PM

Hammond AP Client: Georgia Power Data: Hammond AP-4

	HGWC-101	HGWC-103	HGWC-105	HGWC-107	HGWC-109	HGWC-117	HGWC-118
8/31/2016	0.621 (U)	1.62	0.906 (U)	1.2	1.03	1.12	
10/20/2016	1.4					0.803 (U)	1.97
10/24/2016		1.01 (U)					
10/25/2016			1.03	1.11 (U)	1.07		
1/27/2017						1.08 (U)	
1/31/2017	0.906 (U)	0.976 (U)	0.868 (U)	1.45	0.588 (U)		1.03
5/23/2017	0.388 (U)	0.891 (U)				0.624 (U)	0.398 (U)
5/24/2017			0.728 (U)	0.393 (U)	0.593 (U)		
8/10/2017	1.03 (U)	0.601 (U)	1.35	0.84 (U)	0.691 (U)	0.695 (U)	0.938 (U)
11/14/2017	0.769 (U)	0.567 (U)	0.817 (U)	1.01 (U)	0.653 (U)	0.99 (U)	0.335 (U)
6/6/2018	1.28 (U)	0.836 (U)	0.559 (U)	0.365 (U)	0.939 (U)		
6/7/2018						1.04 (U)	0.696 (U)
10/2/2018			0.336 (U)	1.23	0.225 (U)		
10/3/2018	0.302 (U)	0.111 (U)				0.198 (U)	1.6 (U)
8/22/2019	0.474 (U)	0.946 (U)	0.694 (U)			0.333 (U)	0.904 (U)
8/23/2019				1.69	0.47 (U)		
10/22/2019				0.705 (U)	0.545 (U)	0.827 (U)	0.424 (U)
10/23/2019	0.776 (U)	0.571 (U)	0.584 (U)				
Mean	0.7946	0.8129	0.7872	0.9993	0.6804	0.771	0.9217
Std. Dev.	0.3669	0.3941	0.2802	0.4305	0.2641	0.3143	0.5577
Upper Lim.	1.122	1.165	1.037	1.383	0.9161	1.051	1.46
Lower Lim.	0.4672	0.4613	0.5372	0.6152	0.4447	0.4905	0.3832

GROUNDWATER STATS CONSULTING

July 27, 2020

Southern Company Services
Attn: Ms. Lauren Petty
3535 Colonnade Parkway
Birmingham, AL 35243

Re: Plant Hammond Ash Pond 4 (AP-4)
Statistical Analysis Spring 2020

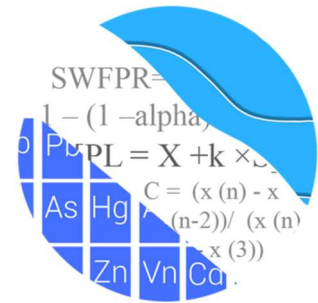
Dear Ms. Petty,

Groundwater Stats Consulting, formerly the statistical consulting division of Sanitas Technologies, is pleased to provide the Spring 2020 Semi-Annual Groundwater Monitoring and Corrective Action Statistical summary of the analysis of groundwater quality for Georgia Power Company's Plant Hammond AP-4. The analysis complies with the Georgia Environmental Protection Division Rules for Solid Waste Management Chapter 391-3-4-.10, and follows the United States Environmental Protection Agency (USEPA) Unified Guidance (2009).

Sampling began for Hammond AP-4 in 2016, and at least 8 background samples have been collected at each of the groundwater monitoring wells analyzed in this report. The monitoring well network, as provided by Southern Company Services, consists of the following:

- **Upgradient well:** HGWA-111, HGWA-112, HGWA-113
- **Downgradient wells:** HGWC-101, HGWC-102, HGWC-103, HGWC-105, HGWC-107, HGWC-109, HGWC-117, HGWC-118

Note that well HGWC-102 was first sampled in October 2019. The most recent sampling event for this well occurred in June 2020, whereas the most recent sampling event at the other wells occurred in April 2020.



Data were sent electronically to Groundwater Stats Consulting, and the statistical analysis was reviewed Kristina Rayner, Groundwater Statistician and Founder of Groundwater Stats Consulting.

The following constituents are evaluated:

- **Appendix III** (Detection Monitoring) - boron, calcium, chloride, fluoride, pH, sulfate, and TDS
- **Appendix IV** (Assessment Monitoring) – antimony, arsenic, barium, beryllium, cadmium, chromium, cobalt, combined radium 226 + 228, fluoride, lead, lithium, mercury, molybdenum, selenium, and thallium

Note that when there are no detections present in downgradient wells for a given constituent, statistical analyses are not required. A summary of well/constituent pairs with 100% nondetects follows this letter. A substitution of the most recent reporting limit is used for nondetect data.

Additionally, the following constituents, which were not detected during the Scan event in August 2019 at existing wells (all wells besides HGWC-102) were not sampled during the April 2020 sampling event: antimony, mercury, molybdenum, selenium, and thallium. These constituents, however, were sampled during the April 2020 and June 2020 sampling events at well HGWC-102 and are included in this analysis.

Time series plots for Appendix III and IV parameters at all wells are provided for the purpose of screening data at these wells (Figure A). Additionally, a separate section of box plots is included for all constituents at upgradient and downgradient wells (Figure B). The time series plots are used to initially screen for suspected outliers and trends, while the box plots provide visual representation of variation within individual wells and between all wells. Values in background which have been flagged as outliers may be seen in a lighter font and as a disconnected symbol on the graphs. A summary of flagged outliers follows this report (Figure C).

In earlier analyses, data at all wells were evaluated for the following: 1) outliers; 2) trends; 3) most appropriate statistical method for Appendix III parameters based on site characteristics of groundwater data upgradient of the facility; and 4) eligibility of downgradient wells when intrawell statistical methods are recommended. A power curve is provided to demonstrate that the selected statistical methods for Appendix III parameters comply with the USEPA Unified Guidance. The EPA suggests the selected statistical method should provide at least 55% power at 3 standard deviations or at least 80% power at 4 standard deviations. The power curve is based on the following:

CCR Appendix III Constituents:

- Semi-Annual Sampling
- Interwell Prediction Limits with 1-of-2 resample plan – (all parameters)
- # Constituents: 7
- # Downgradient wells: 8

Parametric prediction limits are utilized when the screened historical data follow a normal or transformed-normal distribution. When data cannot be normalized or the majority of data are nondetects, a nonparametric test is utilized. While the false positive rate associated with the parametric limits is based on an annual 10% (5% per semi-annual event) as recommended by the EPA Unified Guidance (2009), the false positive rate associated with the nonparametric limits is dependent upon the available background sample size, number of future comparisons, and verification resample plan. The distribution of data is tested using the Shapiro-Wilk/Shapiro-Francia test for normality. After testing for normality and performing any adjustments as discussed below (US EPA, 2009) data are analyzed using either parametric or non-parametric prediction limits.

- No statistical analyses are required on wells and analytes containing 100% nondetects (USEPA Unified Guidance, 2009, Chapter 6).
- When data contain <15% nondetects in background, simple substitution of one-half the reporting limit is utilized in the statistical analysis. The reporting limit utilized for nondetects is the practical quantification limit (PQL) as reported by the laboratory.
- When data contain between 15-50% nondetects, the Kaplan-Meier nondetect adjustment is applied to the background data. This technique adjusts the mean and standard deviation of the historical concentrations to account for concentrations below the reporting limit.
- Nonparametric prediction limits are used on data containing greater than 50% nondetects.

Natural systems continuously evolve due to physical changes made to the environment. Examples include capping a landfill, paving areas near a well, or lining a drainage channel to prevent erosion. Periodic updating of background statistical limits is necessary to accommodate these types of changes. In the interwell case, prediction limits are updated with upgradient well data during each event after careful screening for any new outliers. In some cases, the earlier portion of data are deselected prior to construction of limits to provide sensitive limits that will rapidly detect changes in groundwater quality. Even

though the data are excluded from the calculation, the values will continue to be reported and shown in tables and graphs.

Background Screening

Outlier and Trend Testing

Time series plots are used to identify suspected outliers, or extreme values that would result in limits that are not representative of the current background data population. Suspected outliers at all wells for Appendix III and Appendix IV parameters were formally tested using Tukey's box plot method and, when identified, flagged in the computer database with "o" and deselected prior to construction of statistical limits.

Using the Tukey box plot method, a few outliers were identified. Often, when the most recent value is identified as an outlier, values are not flagged in the database at this time as they may represent a possible trend. If future values do not remain at similar concentrations, these values will be flagged as outliers and deselected. Several low values exist in the data sets and appear on the graphs as possible low outliers relative to the laboratory's Practical Quantitation Limit. However, these values are observed trace values (i.e. measurements reported by the laboratory between the Method Detection Limit and the Practical Quantitation Limit) and, therefore, were not flagged as outliers.

Of the outliers identified by Tukey's method, only one outlier was flagged as all other values are similar to remaining measurements within a given well or neighboring wells, or were reported nondetects.

Additionally, when any values are flagged in the database as outliers, they are plotted in a disconnected and lighter symbol on the time series graph. The accompanying data pages display the flagged value in a lighter font as well. A substitution of the most recent reporting limit was applied when varying detection limits existed in data.

No obvious seasonal patterns were observed on the time series plots for any of the detected data; therefore, no deseasonalizing adjustments were made to the data. When seasonal patterns are observed, data may be deseasonalized so that the resulting limits will correctly account for the seasonality as a predictable pattern rather than random variation or a release.

While trends may be identified by visual inspection, a quantification of the trend and its significance is needed. The Sen's Slope/Mann Kendall trend test was used to evaluate all data at each well to identify statistically significant increasing or decreasing trends. In the

absence of suspected contamination, significant trending data are typically not included as part of the background data used for construction of prediction limits. This step serves to eliminate the trend and, thus, reduce variation in background. When statistically significant decreasing trends are present, all available data are evaluated to determine whether earlier concentration levels are significantly different than current reported concentrations and will be deselected as necessary. When any records of data are truncated for the reasons above, a summary report will be provided to show the date ranges used in construction of the statistical limits.

The results of the trend analyses were included with the previous screening and showed a few statistically significant decreasing and increasing trends for the Appendix III parameters. Most trends noted were relatively low in magnitude when compared to average concentrations, and the background period is short; therefore, no adjustments were made to the data sets at this time.

Appendix III – Determination of Spatial Variation

The Analysis of Variance (ANOVA) was used to statistically evaluate differences in average concentrations among upgradient wells, which assists in identifying the most appropriate statistical approach. Interwell tests, which compare downgradient well data to statistical limits constructed from pooled upgradient well data, are appropriate when average concentrations are similar across upgradient wells. Intrawell tests, which compare compliance data from a single well to screened historical data within the same well, are appropriate when upgradient wells exhibit spatial variation; when statistical limits constructed from upgradient wells would not be conservative from a regulatory perspective; and when downgradient water quality is unimpacted compared to upgradient water quality for the same parameter.

The ANOVA identified no variation among upgradient well data for boron or fluoride, making these constituents eligible for interwell analyses. Variation was noted for calcium, chloride, pH, sulfate and TDS. While data were further tested for intrawell eligibility during the screening, interwell methods will be used for all Appendix III constituents in accordance with Georgia EPD requirements.

Statistical Analysis of Appendix III Parameters – Spring 2020

Interwell prediction limits, combined with a 1-of-2 resample plan, were constructed using all historical upgradient well data through April 2020 (Figure D). Interwell prediction limits pool upgradient well data to establish a background limit for an individual constituent. The most recent sample from each downgradient well, which is April 2020 for wells

HGWC-101, HGWC-103, HGWC-105, HGWC-107, HGWC-109, HGWC-117, and HGWC-118 and June 2020 for well HGWC-102, is compared to the background limit to determine whether there are statistically significant increases (SSIs).

In the event of an initial exceedance of compliance well data, the 1-of-2 resample plan allows for collection of one additional sample to determine whether the initial exceedance is confirmed. When a resample confirms the initial exceedance, a statistically significant increase is identified and further research would be required to identify the cause of the exceedance (i.e. impact from the site, natural variation, or an off-site source). If the resample falls within the statistical limit, the initial exceedance is considered to be a false positive result and, therefore, no exceedance is noted and no further action is necessary. If no resample is collected, the original result is considered a confirmed exceedance. Several prediction limit exceedances were noted for Appendix III parameters. A summary table of the interwell prediction limits follows this letter.

When prediction limit exceedances are identified in downgradient wells, data are further evaluated using the Sen's Slope/Mann Kendall trend test to determine whether concentrations are statistically increasing, decreasing, or stable (Figure E). Upgradient wells are included in the trend analyses for all parameters found to exceed their prediction limit in downgradient wells to identify whether similar patterns exist upgradient of the site which is an indication of natural variability in groundwater unrelated to practices at the site. A summary of the trend test results follows this letter. Statistically significant trends were noted for the following well/constituent pairs:

Increasing trends:

- Boron: HGWC-107

Decreasing trends:

- Sulfate: HGWA-113 (upgradient) and HGWC-105

Statistical Analysis of Appendix IV Parameters – Spring 2020

Interwell tolerance limits were used to calculate the site-specific background limits from pooled upgradient well data for Appendix IV constituents (Figure F). Parametric tolerance limits are used when data follow a normal or transformed-normal distribution such as for barium, chromium, combined radium, and fluoride. When data contained greater than 50% nondetects or did not follow a normal or transformed-normal distribution, non-parametric tolerance limits were used. The background limits were then used when determining the groundwater protection standard (GWPS) Georgia EPD Rule 391-3-4-.10(6)(a). For sites regulated under Georgia EPD Rules, the GWPS is:

- The MCL or
- The background concentration when an MCL is not established or when the background concentration is higher than the MCL.

Following the above Georgia EPD Rule requirements, State GWPS were established for statistical comparison of Appendix IV constituents for the Spring 2020 sampling event (Figure G).

To complete the statistical comparison to GWPS, State confidence intervals were constructed for the Appendix IV constituents in accordance with the state requirements in each downgradient well (Figure H). Well/constituent pairs with 100% nondetects require no statistical analysis. The Sanitas software was used to calculate the tolerance limits and the confidence intervals. The confidence intervals were compared to the GWPS established using the Georgia EPD Rules 391-3-4-.10(6)(a) for the State requirements. Only when the entire confidence interval is above a GWPS is the downgradient well/constituent pair considered to exceed its respective standard. A summary of the confidence intervals follows this letter. If there is an exceedance of the GWPS, a statistically significant level (SSL) exceedance is identified. No exceedances were noted for any well/constituent pairs.

Thank you for the opportunity to assist you in the statistical analysis of groundwater quality for Hammond AP-4. If you have any questions or comments, please feel free to contact us.

For Groundwater Stats Consulting,



Andrew T. Collins
Groundwater Analyst



Kristina L. Rayner
Groundwater Statistician

100% Non-Detects

Analysis Run 7/16/2020 2:52 PM View: 100% Nondetect Well-Constituent Pairs
Plant Hammond Client: Southern Company Data: Hammond AP-4

Antimony (mg/L)

HGWA-111, HGWA-112, HGWA-113, HGWC-101, HGWC-105, HGWC-109, HGWC-117, HGWC-118

Arsenic (mg/L)

HGWA-112, HGWC-103, HGWC-105, HGWC-107, HGWC-118

Beryllium (mg/L)

HGWA-111, HGWA-112, HGWC-102, HGWC-103, HGWC-105, HGWC-107, HGWC-109, HGWC-118

Cadmium (mg/L)

HGWA-111, HGWA-112, HGWA-113, HGWC-105, HGWC-109, HGWC-118

Cobalt (mg/L)

HGWA-111, HGWA-112, HGWC-107

Lithium (mg/L)

HGWA-112, HGWC-101

Mercury (mg/L)

HGWC-102, HGWC-105, HGWC-107

Molybdenum (mg/L)

HGWA-111, HGWA-112, HGWA-113, HGWC-101, HGWC-102, HGWC-103, HGWC-105, HGWC-107, HGWC-109, HGWC-117, HGWC-118

Selenium (mg/L)

HGWA-111, HGWA-112, HGWC-101, HGWC-103, HGWC-105, HGWC-107, HGWC-109, HGWC-117, HGWC-118

Thallium (mg/L)

HGWA-111, HGWA-112, HGWA-113, HGWC-101, HGWC-103, HGWC-105, HGWC-107, HGWC-109, HGWC-117, HGWC-118

Outlier Summary

Plant Hammond Client: Southern Company Data: Hammond AP-4 Printed 7/16/2020, 2:34 PM

HGWA-112 Total Dissolved Solids (mg/L)

1/25/2017

152 (o)

Appendix III Interwell Prediction Limits - Significant Results

Plant Hammond Client: Southern Company Data: Hammond AP-4 Printed 7/16/2020, 2:37 PM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg	NBq	Mean	Std. Dev.	%NDs	ND Adj.	TransformAlpha	Method
Boron (mg/L)	HGWC-102	0.022	n/a	6/18/2020	2.9	Yes	33	0.09613	0.02563	18.18	Kaplan-Meier	sqrt(x)	0.0009403	Param Inter 1 of 2
Boron (mg/L)	HGWC-103	0.022	n/a	3/25/2020	2.3	Yes	33	0.09613	0.02563	18.18	Kaplan-Meier	sqrt(x)	0.0009403	Param Inter 1 of 2
Boron (mg/L)	HGWC-105	0.022	n/a	3/25/2020	1.4	Yes	33	0.09613	0.02563	18.18	Kaplan-Meier	sqrt(x)	0.0009403	Param Inter 1 of 2
Boron (mg/L)	HGWC-107	0.022	n/a	3/25/2020	0.87	Yes	33	0.09613	0.02563	18.18	Kaplan-Meier	sqrt(x)	0.0009403	Param Inter 1 of 2
Boron (mg/L)	HGWC-109	0.022	n/a	3/25/2020	0.36	Yes	33	0.09613	0.02563	18.18	Kaplan-Meier	sqrt(x)	0.0009403	Param Inter 1 of 2
Boron (mg/L)	HGWC-117	0.022	n/a	3/24/2020	1	Yes	33	0.09613	0.02563	18.18	Kaplan-Meier	sqrt(x)	0.0009403	Param Inter 1 of 2
Boron (mg/L)	HGWC-118	0.022	n/a	3/25/2020	0.7	Yes	33	0.09613	0.02563	18.18	Kaplan-Meier	sqrt(x)	0.0009403	Param Inter 1 of 2
Calcium (mg/L)	HGWC-102	61	n/a	6/18/2020	124	Yes	33	n/a	n/a	0	n/a	n/a	0.001617	NP Inter (normality) 1 of 2
Calcium (mg/L)	HGWC-103	61	n/a	3/25/2020	86.8	Yes	33	n/a	n/a	0	n/a	n/a	0.001617	NP Inter (normality) 1 of 2
Calcium (mg/L)	HGWC-105	61	n/a	3/25/2020	91.4	Yes	33	n/a	n/a	0	n/a	n/a	0.001617	NP Inter (normality) 1 of 2
Calcium (mg/L)	HGWC-117	61	n/a	3/24/2020	68	Yes	33	n/a	n/a	0	n/a	n/a	0.001617	NP Inter (normality) 1 of 2
Calcium (mg/L)	HGWC-118	61	n/a	3/25/2020	86.8	Yes	33	n/a	n/a	0	n/a	n/a	0.001617	NP Inter (normality) 1 of 2
Chloride (mg/L)	HGWC-102	5.7	n/a	6/18/2020	6.9	Yes	33	n/a	n/a	0	n/a	n/a	0.001617	NP Inter (normality) 1 of 2
Chloride (mg/L)	HGWC-117	5.7	n/a	3/24/2020	12.5	Yes	33	n/a	n/a	0	n/a	n/a	0.001617	NP Inter (normality) 1 of 2
pH (s.u.)	HGWC-103	7.4	5.5	3/25/2020	5.49	Yes	36	n/a	n/a	0	n/a	n/a	0.002737	NP Inter (normality) 1 of 2
Sulfate (mg/L)	HGWC-101	14	n/a	3/25/2020	85.5	Yes	33	n/a	n/a	3.03	n/a	n/a	0.001617	NP Inter (normality) 1 of 2
Sulfate (mg/L)	HGWC-102	14	n/a	6/18/2020	349	Yes	33	n/a	n/a	3.03	n/a	n/a	0.001617	NP Inter (normality) 1 of 2
Sulfate (mg/L)	HGWC-103	14	n/a	3/25/2020	251	Yes	33	n/a	n/a	3.03	n/a	n/a	0.001617	NP Inter (normality) 1 of 2
Sulfate (mg/L)	HGWC-105	14	n/a	3/25/2020	161	Yes	33	n/a	n/a	3.03	n/a	n/a	0.001617	NP Inter (normality) 1 of 2
Sulfate (mg/L)	HGWC-107	14	n/a	3/25/2020	116	Yes	33	n/a	n/a	3.03	n/a	n/a	0.001617	NP Inter (normality) 1 of 2
Sulfate (mg/L)	HGWC-109	14	n/a	3/25/2020	27.9	Yes	33	n/a	n/a	3.03	n/a	n/a	0.001617	NP Inter (normality) 1 of 2
Sulfate (mg/L)	HGWC-117	14	n/a	3/24/2020	129	Yes	33	n/a	n/a	3.03	n/a	n/a	0.001617	NP Inter (normality) 1 of 2
Sulfate (mg/L)	HGWC-118	14	n/a	3/25/2020	78.4	Yes	33	n/a	n/a	3.03	n/a	n/a	0.001617	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	HGWC-102	250	n/a	6/18/2020	652	Yes	32	4.71	0.7713	0	None	x^(1/3)	0.0009403	Param Inter 1 of 2
Total Dissolved Solids (mg/L)	HGWC-103	250	n/a	3/25/2020	507	Yes	32	4.71	0.7713	0	None	x^(1/3)	0.0009403	Param Inter 1 of 2
Total Dissolved Solids (mg/L)	HGWC-105	250	n/a	3/25/2020	417	Yes	32	4.71	0.7713	0	None	x^(1/3)	0.0009403	Param Inter 1 of 2
Total Dissolved Solids (mg/L)	HGWC-107	250	n/a	3/25/2020	297	Yes	32	4.71	0.7713	0	None	x^(1/3)	0.0009403	Param Inter 1 of 2
Total Dissolved Solids (mg/L)	HGWC-117	250	n/a	3/24/2020	331	Yes	32	4.71	0.7713	0	None	x^(1/3)	0.0009403	Param Inter 1 of 2
Total Dissolved Solids (mg/L)	HGWC-118	250	n/a	3/25/2020	347	Yes	32	4.71	0.7713	0	None	x^(1/3)	0.0009403	Param Inter 1 of 2

Appendix III Interwell Prediction Limits - All Results

Plant Hammond Client: Southern Company Data: Hammond AP-4 Printed 7/16/2020, 2:37 PM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg	NBg	Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Boron (mg/L)	HGWC-101	0.022	n/a	3/25/2020	0.08J	No	33	0.09613	0.02563	18.18	Kaplan-Meier	sqrt(x)	0.0009403	Param Inter 1 of 2	
Boron (mg/L)	HGWC-102	0.022	n/a	6/18/2020	2.9	Yes	33	0.09613	0.02563	18.18	Kaplan-Meier	sqrt(x)	0.0009403	Param Inter 1 of 2	
Boron (mg/L)	HGWC-103	0.022	n/a	3/25/2020	2.3	Yes	33	0.09613	0.02563	18.18	Kaplan-Meier	sqrt(x)	0.0009403	Param Inter 1 of 2	
Boron (mg/L)	HGWC-105	0.022	n/a	3/25/2020	1.4	Yes	33	0.09613	0.02563	18.18	Kaplan-Meier	sqrt(x)	0.0009403	Param Inter 1 of 2	
Boron (mg/L)	HGWC-107	0.022	n/a	3/25/2020	0.87	Yes	33	0.09613	0.02563	18.18	Kaplan-Meier	sqrt(x)	0.0009403	Param Inter 1 of 2	
Boron (mg/L)	HGWC-109	0.022	n/a	3/25/2020	0.36	Yes	33	0.09613	0.02563	18.18	Kaplan-Meier	sqrt(x)	0.0009403	Param Inter 1 of 2	
Boron (mg/L)	HGWC-117	0.022	n/a	3/24/2020	1	Yes	33	0.09613	0.02563	18.18	Kaplan-Meier	sqrt(x)	0.0009403	Param Inter 1 of 2	
Boron (mg/L)	HGWC-118	0.022	n/a	3/25/2020	0.7	Yes	33	0.09613	0.02563	18.18	Kaplan-Meier	sqrt(x)	0.0009403	Param Inter 1 of 2	
Calcium (mg/L)	HGWC-101	61	n/a	3/25/2020	18.4	No	33	n/a	n/a	0	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Calcium (mg/L)	HGWC-102	61	n/a	6/18/2020	124	Yes	33	n/a	n/a	0	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Calcium (mg/L)	HGWC-103	61	n/a	3/25/2020	86.8	Yes	33	n/a	n/a	0	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Calcium (mg/L)	HGWC-105	61	n/a	3/25/2020	91.4	Yes	33	n/a	n/a	0	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Calcium (mg/L)	HGWC-107	61	n/a	3/25/2020	59.5	No	33	n/a	n/a	0	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Calcium (mg/L)	HGWC-109	61	n/a	3/25/2020	42.6	No	33	n/a	n/a	0	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Calcium (mg/L)	HGWC-117	61	n/a	3/24/2020	68	Yes	33	n/a	n/a	0	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Calcium (mg/L)	HGWC-118	61	n/a	3/25/2020	86.8	Yes	33	n/a	n/a	0	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Chloride (mg/L)	HGWC-101	5.7	n/a	3/25/2020	5.2	No	33	n/a	n/a	0	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Chloride (mg/L)	HGWC-102	5.7	n/a	6/18/2020	6.9	Yes	33	n/a	n/a	0	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Chloride (mg/L)	HGWC-103	5.7	n/a	3/25/2020	5.1	No	33	n/a	n/a	0	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Chloride (mg/L)	HGWC-105	5.7	n/a	3/25/2020	3.2	No	33	n/a	n/a	0	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Chloride (mg/L)	HGWC-107	5.7	n/a	3/25/2020	3	No	33	n/a	n/a	0	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Chloride (mg/L)	HGWC-109	5.7	n/a	3/25/2020	3.9	No	33	n/a	n/a	0	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Chloride (mg/L)	HGWC-117	5.7	n/a	3/24/2020	12.5	Yes	33	n/a	n/a	0	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Chloride (mg/L)	HGWC-118	5.7	n/a	3/25/2020	3.6	No	33	n/a	n/a	0	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Fluoride (mg/L)	HGWC-101	0.2	n/a	3/25/2020	0.1ND	No	36	0.08088	0.05726	25	Kaplan-Meier	No	0.0009403	Param Inter 1 of 2	
Fluoride (mg/L)	HGWC-102	0.2	n/a	6/18/2020	0.1ND	No	36	0.08088	0.05726	25	Kaplan-Meier	No	0.0009403	Param Inter 1 of 2	
Fluoride (mg/L)	HGWC-103	0.2	n/a	3/25/2020	0.1ND	No	36	0.08088	0.05726	25	Kaplan-Meier	No	0.0009403	Param Inter 1 of 2	
Fluoride (mg/L)	HGWC-105	0.2	n/a	3/25/2020	0.1ND	No	36	0.08088	0.05726	25	Kaplan-Meier	No	0.0009403	Param Inter 1 of 2	
Fluoride (mg/L)	HGWC-107	0.2	n/a	3/25/2020	0.1ND	No	36	0.08088	0.05726	25	Kaplan-Meier	No	0.0009403	Param Inter 1 of 2	
Fluoride (mg/L)	HGWC-109	0.2	n/a	3/25/2020	0.075J	No	36	0.08088	0.05726	25	Kaplan-Meier	No	0.0009403	Param Inter 1 of 2	
Fluoride (mg/L)	HGWC-117	0.2	n/a	3/24/2020	0.1ND	No	36	0.08088	0.05726	25	Kaplan-Meier	No	0.0009403	Param Inter 1 of 2	
Fluoride (mg/L)	HGWC-118	0.2	n/a	3/25/2020	0.078J	No	36	0.08088	0.05726	25	Kaplan-Meier	No	0.0009403	Param Inter 1 of 2	
pH (s.u.)	HGWC-101	7.4	5.5	3/25/2020	5.53	No	36	n/a	n/a	0	n/a	n/a	0.002737	NP Inter (normality) 1 of 2	
pH (s.u.)	HGWC-102	7.4	5.5	6/18/2020	5.67	No	36	n/a	n/a	0	n/a	n/a	0.002737	NP Inter (normality) 1 of 2	
pH (s.u.)	HGWC-103	7.4	5.5	3/25/2020	5.49	Yes	36	n/a	n/a	0	n/a	n/a	0.002737	NP Inter (normality) 1 of 2	
pH (s.u.)	HGWC-105	7.4	5.5	3/25/2020	6.47	No	36	n/a	n/a	0	n/a	n/a	0.002737	NP Inter (normality) 1 of 2	
pH (s.u.)	HGWC-107	7.4	5.5	3/25/2020	6.13	No	36	n/a	n/a	0	n/a	n/a	0.002737	NP Inter (normality) 1 of 2	
pH (s.u.)	HGWC-109	7.4	5.5	3/25/2020	6.56	No	36	n/a	n/a	0	n/a	n/a	0.002737	NP Inter (normality) 1 of 2	
pH (s.u.)	HGWC-117	7.4	5.5	3/24/2020	5.99	No	36	n/a	n/a	0	n/a	n/a	0.002737	NP Inter (normality) 1 of 2	
pH (s.u.)	HGWC-118	7.4	5.5	3/25/2020	6.89	No	36	n/a	n/a	0	n/a	n/a	0.002737	NP Inter (normality) 1 of 2	
Sulfate (mg/L)	HGWC-101	14	n/a	3/25/2020	85.5	Yes	33	n/a	n/a	3.03	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Sulfate (mg/L)	HGWC-102	14	n/a	6/18/2020	349	Yes	33	n/a	n/a	3.03	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Sulfate (mg/L)	HGWC-103	14	n/a	3/25/2020	251	Yes	33	n/a	n/a	3.03	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Sulfate (mg/L)	HGWC-105	14	n/a	3/25/2020	161	Yes	33	n/a	n/a	3.03	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Sulfate (mg/L)	HGWC-107	14	n/a	3/25/2020	116	Yes	33	n/a	n/a	3.03	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Sulfate (mg/L)	HGWC-109	14	n/a	3/25/2020	27.9	Yes	33	n/a	n/a	3.03	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Sulfate (mg/L)	HGWC-117	14	n/a	3/24/2020	129	Yes	33	n/a	n/a	3.03	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Sulfate (mg/L)	HGWC-118	14	n/a	3/25/2020	78.4	Yes	33	n/a	n/a	3.03	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Total Dissolved Solids (mg/L)	HGWC-101	250	n/a	3/25/2020	187	No	32	4.71	0.7713	0	None	x^(1/3)	0.0009403	Param Inter 1 of 2	
Total Dissolved Solids (mg/L)	HGWC-102	250	n/a	6/18/2020	652	Yes	32	4.71	0.7713	0	None	x^(1/3)	0.0009403	Param Inter 1 of 2	
Total Dissolved Solids (mg/L)	HGWC-103	250	n/a	3/25/2020	507	Yes	32	4.71	0.7713	0	None	x^(1/3)	0.0009403	Param Inter 1 of 2	
Total Dissolved Solids (mg/L)	HGWC-105	250	n/a	3/25/2020	417	Yes	32	4.71	0.7713	0	None	x^(1/3)	0.0009403	Param Inter 1 of 2	
Total Dissolved Solids (mg/L)	HGWC-107	250	n/a	3/25/2020	297	Yes	32	4.71	0.7713	0	None	x^(1/3)	0.0009403	Param Inter 1 of 2	
Total Dissolved Solids (mg/L)	HGWC-109	250	n/a	3/25/2020	213	No	32	4.71	0.7713	0	None	x^(1/3)	0.0009403	Param Inter 1 of 2	
Total Dissolved Solids (mg/L)	HGWC-117	250	n/a	3/24/2020	331	Yes	32	4.71	0.7713	0	None	x^(1/3)	0.0009403	Param Inter 1 of 2	
Total Dissolved Solids (mg/L)	HGWC-118	250	n/a	3/25/2020	347	Yes	32	4.71	0.7713	0	None	x^(1/3)	0.0009403	Param Inter 1 of 2	

Appendix III Trend Tests - Prediction Limit Exceedances - Significant Results

Plant Hammond Client: Southern Company Data: Hammond AP-4 Printed 7/16/2020, 2:44 PM

<u>Constituent</u>	<u>Well</u>	<u>Slope</u>	<u>Calc.</u>	<u>Critical</u>	<u>Sig.</u>	<u>N</u>	<u>%NDs</u>	<u>Normality</u>	<u>Xform</u>	<u>Alpha</u>	<u>Method</u>
Boron (mg/L)	HGWC-107	0.05006	43	38	Yes	12	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	HGWA-113 (bg)	-1.874	-43	-34	Yes	11	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	HGWC-105	-8.601	-45	-38	Yes	12	0	n/a	n/a	0.01	NP

Appendix III Trend Tests - Prediction Limit Exceedances - All Results

Plant Hammond Client: Southern Company Data: Hammond AP-4 Printed 7/16/2020, 2:44 PM

Constituent	Well	Slope	Calc.	Critical	Sig.	N	%NDs	Normality	Xform	Alpha	Method
Boron (mg/L)	HGWA-111 (bg)	-0.002212	-16	-34	No	11	18.18	n/a	n/a	0.01	NP
Boron (mg/L)	HGWA-112 (bg)	-0.001613	-14	-34	No	11	27.27	n/a	n/a	0.01	NP
Boron (mg/L)	HGWA-113 (bg)	-0.002853	-16	-34	No	11	9.091	n/a	n/a	0.01	NP
Boron (mg/L)	HGWC-102	-0.6991	-2	-12	No	5	0	n/a	n/a	0.01	NP
Boron (mg/L)	HGWC-103	0.02703	14	38	No	12	0	n/a	n/a	0.01	NP
Boron (mg/L)	HGWC-105	0.04572	17	34	No	11	0	n/a	n/a	0.01	NP
Boron (mg/L)	HGWC-107	0.05006	43	38	Yes	12	0	n/a	n/a	0.01	NP
Boron (mg/L)	HGWC-109	-0.01236	-20	-38	No	12	0	n/a	n/a	0.01	NP
Boron (mg/L)	HGWC-117	0.02526	19	34	No	11	0	n/a	n/a	0.01	NP
Boron (mg/L)	HGWC-118	-0.0216	-13	-34	No	11	0	n/a	n/a	0.01	NP
Calcium (mg/L)	HGWA-111 (bg)	4.806	11	34	No	11	0	n/a	n/a	0.01	NP
Calcium (mg/L)	HGWA-112 (bg)	0.0167	5	34	No	11	0	n/a	n/a	0.01	NP
Calcium (mg/L)	HGWA-113 (bg)	0.3746	24	34	No	11	0	n/a	n/a	0.01	NP
Calcium (mg/L)	HGWC-102	-42.96	-2	-12	No	5	0	n/a	n/a	0.01	NP
Calcium (mg/L)	HGWC-103	5.162	30	38	No	12	0	n/a	n/a	0.01	NP
Calcium (mg/L)	HGWC-105	4.827	36	38	No	12	0	n/a	n/a	0.01	NP
Calcium (mg/L)	HGWC-117	1.467	9	38	No	12	0	n/a	n/a	0.01	NP
Calcium (mg/L)	HGWC-118	0.9722	12	38	No	12	0	n/a	n/a	0.01	NP
Chloride (mg/L)	HGWA-111 (bg)	-0.07374	-1	-34	No	11	0	n/a	n/a	0.01	NP
Chloride (mg/L)	HGWA-112 (bg)	0.1134	19	34	No	11	0	n/a	n/a	0.01	NP
Chloride (mg/L)	HGWA-113 (bg)	-0.08753	-19	-34	No	11	0	n/a	n/a	0.01	NP
Chloride (mg/L)	HGWC-102	-1.861	-6	-12	No	5	0	n/a	n/a	0.01	NP
Chloride (mg/L)	HGWC-117	1.481	20	34	No	11	0	n/a	n/a	0.01	NP
pH (s.u.)	HGWA-111 (bg)	0.0729	7	38	No	12	0	n/a	n/a	0.01	NP
pH (s.u.)	HGWA-112 (bg)	-0.006326	-2	-38	No	12	0	n/a	n/a	0.01	NP
pH (s.u.)	HGWA-113 (bg)	0.01899	13	38	No	12	0	n/a	n/a	0.01	NP
pH (s.u.)	HGWC-103	-0.01538	-16	-43	No	13	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	HGWA-111 (bg)	0	2	34	No	11	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	HGWA-112 (bg)	-0.0125	-12	-34	No	11	9.091	n/a	n/a	0.01	NP
Sulfate (mg/L)	HGWA-113 (bg)	-1.874	-43	-34	Yes	11	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	HGWC-101	-4.024	-25	-38	No	12	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	HGWC-102	140.5	2	12	No	5	20	n/a	n/a	0.01	NP
Sulfate (mg/L)	HGWC-103	7.785	10	38	No	12	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	HGWC-105	-8.601	-45	-38	Yes	12	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	HGWC-107	0	-10	-38	No	12	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	HGWC-109	-2.35	-20	-38	No	12	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	HGWC-117	-5.533	-16	-38	No	12	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	HGWC-118	-2.25	-22	-38	No	12	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	HGWA-111 (bg)	9.812	9	34	No	11	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	HGWA-112 (bg)	1.134	3	30	No	10	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	HGWA-113 (bg)	-2.626	-4	-34	No	11	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	HGWC-102	-131.9	-4	-12	No	5	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	HGWC-103	-1.807	-5	-38	No	12	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	HGWC-105	12.77	10	38	No	12	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	HGWC-107	17.93	18	38	No	12	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	HGWC-117	-10.59	-14	-38	No	12	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	HGWC-118	-10.05	-17	-38	No	12	0	n/a	n/a	0.01	NP

Tolerance Limit Summary Table

Plant Hammond Client: Southern Company Data: Hammond AP-4 Printed 7/16/2020, 2:47 PM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg N	Bg Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Antimony (mg/L)	n/a	0.0030	n/a	n/a	n/a	n/a	27	n/a	n/a	100	n/a	n/a	0.2503	NP Inter(NDs)
Arsenic (mg/L)	n/a	0.0050	n/a	n/a	n/a	n/a	33	n/a	n/a	93.94	n/a	n/a	0.184	NP Inter(NDs)
Barium (mg/L)	n/a	0.034	n/a	n/a	n/a	n/a	33	0.02766	0.002762	0	None	No	0.05	Inter
Beryllium (mg/L)	n/a	0.0030	n/a	n/a	n/a	n/a	33	n/a	n/a	96.97	n/a	n/a	0.184	NP Inter(NDs)
Cadmium (mg/L)	n/a	0.0025	n/a	n/a	n/a	n/a	33	n/a	n/a	100	n/a	n/a	0.184	NP Inter(NDs)
Chromium (mg/L)	n/a	0.009	n/a	n/a	n/a	n/a	33	-6.416	0.7793	24.24	Kaplan-Meier	ln(x)	0.05	Inter
Cobalt (mg/L)	n/a	0.0050	n/a	n/a	n/a	n/a	33	n/a	n/a	87.88	n/a	n/a	0.184	NP Inter(NDs)
Combined Radium 226 & 228 (pCi/L)	n/a	1.3	n/a	n/a	n/a	n/a	33	0.6677	0.3051	0	None	No	0.05	Inter
Fluoride (mg/L)	n/a	0.24	n/a	n/a	n/a	n/a	36	0.2649	0.1036	25	Kaplan-Meier	sqrt(x)	0.05	Inter
Lead (mg/L)	n/a	0.0050	n/a	n/a	n/a	n/a	33	n/a	n/a	75.76	n/a	n/a	0.184	NP Inter(NDs)
Lithium (mg/L)	n/a	0.030	n/a	n/a	n/a	n/a	33	n/a	n/a	60.61	n/a	n/a	0.184	NP Inter(NDs)
Mercury (mg/L)	n/a	0.00050	n/a	n/a	n/a	n/a	27	n/a	n/a	66.67	n/a	n/a	0.2503	NP Inter(NDs)
Molybdenum (mg/L)	n/a	0.010	n/a	n/a	n/a	n/a	27	n/a	n/a	100	n/a	n/a	0.2503	NP Inter(NDs)
Selenium (mg/L)	n/a	0.010	n/a	n/a	n/a	n/a	27	n/a	n/a	70.37	n/a	n/a	0.2503	NP Inter(NDs)
Thallium (mg/L)	n/a	0.0010	n/a	n/a	n/a	n/a	27	n/a	n/a	100	n/a	n/a	0.2503	NP Inter(NDs)

PLANT HAMMOND AP-4 GWPS			
Constituent Name	MCL	Background Limit	GWPS
Antimony, Total (mg/L)	0.006	0.003	0.006
Arsenic, Total (mg/L)	0.01	0.005	0.01
Barium, Total (mg/L)	2	0.034	2
Beryllium, Total (mg/L)	0.004	0.003	0.004
Cadmium, Total (mg/L)	0.005	0.0025	0.005
Chromium, Total (mg/L)	0.1	0.01*	0.1
Cobalt, Total (mg/L)		0.005	0.005
Combined Radium, Total (pCi/L)	5	1.3	5
Fluoride, Total (mg/L)	4	0.24	4
Lead, Total (mg/L)		0.005	0.005
Lithium, Total (mg/L)		0.03	0.03
Mercury, Total (mg/L)	0.002	0.0005	0.002
Molybdenum, Total (mg/L)		0.01	0.01
Selenium, Total (mg/L)	0.05	0.01	0.05
Thallium, Total (mg/L)	0.002	0.001	0.002

**No detections of chromium in upgradient wells. Background limit is established at the reporting limit of 0.01 mg/L.*

**MCL = Maximum Contaminant Level*

**GWPS = Groundwater Protection Standard*

State Confidence Interval Summary - All Results (No Significant)

Plant Hammond Client: Southern Company Data: Hammond AP-4 Printed 7/17/2020, 12:31 PM

Constituent	Well	Upper Lim.	Lower Lim.	Compliance	Sig. N	Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Antimony (mg/L)	HGWC-102	0.003	0.00076	0.006	No 5	0.002552	0.001002	80	None	No	0.031	NP (NDs)
Antimony (mg/L)	HGWC-103	0.003	0.0022	0.006	No 9	0.002911	0.0002667	88.89	None	No	0.002	NP (NDs)
Antimony (mg/L)	HGWC-107	0.003	0.0011	0.006	No 9	0.002789	0.0006333	88.89	None	No	0.002	NP (NDs)
Arsenic (mg/L)	HGWC-101	0.005	0.005	0.01	No 11	0.004581	0.00139	90.91	None	No	0.006	NP (NDs)
Arsenic (mg/L)	HGWC-102	0.001092	0.0003012	0.01	No 5	0.002386	0.002394	40	Kaplan-Meier	x^(1/3)	0.01	Param.
Arsenic (mg/L)	HGWC-109	0.003125	0.001366	0.01	No 11	0.002245	0.001056	0	None	No	0.01	Param.
Arsenic (mg/L)	HGWC-117	0.005	0.005	0.01	No 11	0.004579	0.001396	90.91	None	No	0.006	NP (NDs)
Barium (mg/L)	HGWC-101	0.04827	0.04033	2	No 11	0.0443	0.00477	0	None	No	0.01	Param.
Barium (mg/L)	HGWC-102	0.04078	0.02282	2	No 5	0.0318	0.005357	0	None	No	0.01	Param.
Barium (mg/L)	HGWC-103	0.04214	0.03379	2	No 11	0.03796	0.005012	0	None	No	0.01	Param.
Barium (mg/L)	HGWC-105	0.074	0.066	2	No 11	0.06791	0.003281	0	None	No	0.006	NP (normality)
Barium (mg/L)	HGWC-107	0.03945	0.03773	2	No 11	0.03859	0.001037	0	None	No	0.01	Param.
Barium (mg/L)	HGWC-109	0.09012	0.08269	2	No 11	0.08641	0.004457	0	None	No	0.01	Param.
Barium (mg/L)	HGWC-117	0.05105	0.03864	2	No 11	0.04485	0.007443	0	None	No	0.01	Param.
Barium (mg/L)	HGWC-118	0.0646	0.05514	2	No 11	0.05987	0.005676	0	None	No	0.01	Param.
Beryllium (mg/L)	HGWC-101	0.003	0.000065	0.004	No 11	0.001934	0.00148	63.64	None	No	0.006	NP (NDs)
Beryllium (mg/L)	HGWC-117	0.003	0.000079	0.004	No 11	0.002468	0.001184	81.82	None	No	0.006	NP (NDs)
Cadmium (mg/L)	HGWC-101	0.0003	0.0001	0.005	No 11	0.0002732	0.000329	9.091	None	No	0.006	NP (normality)
Cadmium (mg/L)	HGWC-102	0.0007082	0.00003970	0.005	No 5	0.000374	0.0001994	0	None	No	0.01	Param.
Cadmium (mg/L)	HGWC-103	0.0008007	0.0006356	0.005	No 11	0.0007182	0.00009908	0	None	No	0.01	Param.
Cadmium (mg/L)	HGWC-107	0.00125	0.00009	0.005	No 11	0.0005182	0.0005803	36.36	None	No	0.006	NP (normality)
Cadmium (mg/L)	HGWC-117	0.0007683	0.0005208	0.005	No 11	0.0006445	0.0001485	0	None	No	0.01	Param.
Chromium (mg/L)	HGWC-101	0.01	0.00064	0.1	No 11	0.007475	0.004326	72.73	None	No	0.006	NP (NDs)
Chromium (mg/L)	HGWC-102	0.01	0.00051	0.1	No 5	0.006228	0.005165	60	None	No	0.031	NP (NDs)
Chromium (mg/L)	HGWC-103	0.01	0.00063	0.1	No 11	0.007507	0.004277	72.73	None	No	0.006	NP (NDs)
Chromium (mg/L)	HGWC-105	0.01	0.0013	0.1	No 11	0.008336	0.003707	81.82	None	No	0.006	NP (NDs)
Chromium (mg/L)	HGWC-107	0.01	0.01	0.1	No 11	0.009158	0.002792	90.91	None	No	0.006	NP (NDs)
Chromium (mg/L)	HGWC-109	0.01	0.0014	0.1	No 11	0.008365	0.003641	81.82	None	No	0.006	NP (NDs)
Chromium (mg/L)	HGWC-117	0.01	0.01	0.1	No 11	0.0092	0.002653	90.91	None	No	0.006	NP (NDs)
Chromium (mg/L)	HGWC-118	0.01	0.00081	0.1	No 11	0.008315	0.003748	81.82	None	No	0.006	NP (NDs)
Cobalt (mg/L)	HGWC-101	0.002956	0.001862	0.005	No 11	0.002409	0.0006564	9.091	None	No	0.01	Param.
Cobalt (mg/L)	HGWC-102	0.003796	0.0005242	0.005	No 5	0.00216	0.0009762	0	None	No	0.01	Param.
Cobalt (mg/L)	HGWC-103	0.002451	0.001676	0.005	No 11	0.002064	0.0004653	0	None	No	0.01	Param.
Cobalt (mg/L)	HGWC-105	0.0009181	0.0004465	0.005	No 11	0.001046	0.0007903	18.18	Kaplan-Meier	ln(x)	0.01	Param.
Cobalt (mg/L)	HGWC-109	0.002246	0.001319	0.005	No 11	0.001783	0.0005565	0	None	No	0.01	Param.
Cobalt (mg/L)	HGWC-117	0.00848	0.004047	0.005	No 11	0.006264	0.00266	0	None	No	0.01	Param.
Cobalt (mg/L)	HGWC-118	0.0025	0.0003	0.005	No 11	0.001555	0.001088	54.55	None	No	0.006	NP (NDs)
Combined Radium 226 & 228 (pCi/L)	HGWC-101	1.071	0.4831	5	No 11	0.7772	0.3529	0	None	No	0.01	Param.
Combined Radium 226 & 228 (pCi/L)	HGWC-102	1.466	0.586	5	No 5	1.026	0.2624	0	None	No	0.01	Param.
Combined Radium 226 & 228 (pCi/L)	HGWC-103	1.104	0.4475	5	No 11	0.7756	0.3938	0	None	No	0.01	Param.
Combined Radium 226 & 228 (pCi/L)	HGWC-105	0.9996	0.5522	5	No 11	0.7759	0.2684	0	None	No	0.01	Param.
Combined Radium 226 & 228 (pCi/L)	HGWC-107	1.32	0.6196	5	No 11	0.9696	0.4201	0	None	No	0.01	Param.
Combined Radium 226 & 228 (pCi/L)	HGWC-109	0.878	0.4515	5	No 11	0.6647	0.2559	0	None	No	0.01	Param.
Combined Radium 226 & 228 (pCi/L)	HGWC-117	1.024	0.5262	5	No 11	0.775	0.2985	0	None	No	0.01	Param.
Combined Radium 226 & 228 (pCi/L)	HGWC-118	1.39	0.4518	5	No 10	0.921	0.5258	0	None	No	0.01	Param.
Fluoride (mg/L)	HGWC-101	0.1	0.05	4	No 12	0.09	0.02374	83.33	None	No	0.01	NP (NDs)
Fluoride (mg/L)	HGWC-102	0.22	0.1	4	No 5	0.124	0.05367	80	None	No	0.031	NP (NDs)
Fluoride (mg/L)	HGWC-103	0.13	0.06	4	No 12	0.0985	0.02753	66.67	None	No	0.01	NP (NDs)
Fluoride (mg/L)	HGWC-105	0.1153	0.0487	4	No 12	0.0895	0.0351	41.67	Kaplan-Meier	No	0.01	Param.
Fluoride (mg/L)	HGWC-107	0.1044	0.02939	4	No 12	0.09275	0.04254	50	Kaplan-Meier	No	0.01	Param.
Fluoride (mg/L)	HGWC-109	0.1291	0.05501	4	No 12	0.09983	0.04165	16.67	Kaplan-Meier	No	0.01	Param.
Fluoride (mg/L)	HGWC-117	0.19	0.042	4	No 12	0.1102	0.06804	41.67	None	No	0.01	NP (normality)
Fluoride (mg/L)	HGWC-118	0.2752	0.08951	4	No 13	0.215	0.2229	0	None	ln(x)	0.01	Param.
Lead (mg/L)	HGWC-101	0.005	0.005	0.005	No 11	0.004627	0.001236	90.91	None	No	0.006	NP (NDs)
Lead (mg/L)	HGWC-102	0.005	0.00011	0.005	No 5	0.004022	0.002187	80	None	No	0.031	NP (NDs)

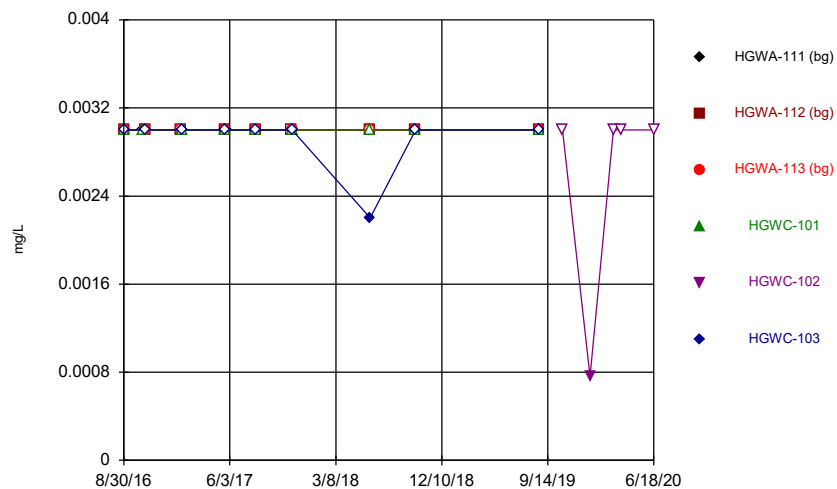
State Confidence Interval Summary - All Results (No Significant) Page 2

Plant Hammond Client: Southern Company Data: Hammond AP-4 Printed 7/17/2020, 12:31 PM

Constituent	Well	Upper Lim.	Lower Lim.	Compliance	Sig.	N	Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Lead (mg/L)	HGWC-103	0.005	0.00043	0.005	No	11	0.004137	0.001922	81.82	None	No	0.006	NP (NDs)
Lead (mg/L)	HGWC-105	0.005	0.000085	0.005	No	11	0.004105	0.001992	81.82	None	No	0.006	NP (NDs)
Lead (mg/L)	HGWC-107	0.005	0.00021	0.005	No	11	0.004117	0.001964	81.82	None	No	0.006	NP (NDs)
Lead (mg/L)	HGWC-109	0.005	0.000058	0.005	No	11	0.004101	0.002	81.82	None	No	0.006	NP (NDs)
Lead (mg/L)	HGWC-117	0.005	0.00025	0.005	No	11	0.004128	0.00194	81.82	None	No	0.006	NP (NDs)
Lead (mg/L)	HGWC-118	0.005	0.00025	0.005	No	11	0.004123	0.001952	81.82	None	No	0.006	NP (NDs)
Lithium (mg/L)	HGWC-102	0.001468	0.0008278	0.03	No	5	0.001148	0.0001911	0	None	No	0.01	Param.
Lithium (mg/L)	HGWC-103	0.03	0.0015	0.03	No	11	0.009336	0.01327	27.27	None	No	0.006	NP (normality)
Lithium (mg/L)	HGWC-105	0.004255	0.003818	0.03	No	11	0.004036	0.0002618	0	None	No	0.01	Param.
Lithium (mg/L)	HGWC-107	0.03	0.00092	0.03	No	11	0.01943	0.01466	63.64	None	No	0.006	NP (NDs)
Lithium (mg/L)	HGWC-109	0.03	0.0009	0.03	No	11	0.01687	0.01508	54.55	None	No	0.006	NP (NDs)
Lithium (mg/L)	HGWC-117	0.03	0.0012	0.03	No	11	0.009755	0.01302	27.27	None	No	0.006	NP (normality)
Lithium (mg/L)	HGWC-118	0.03	0.0015	0.03	No	11	0.01717	0.01474	54.55	None	No	0.006	NP (NDs)
Mercury (mg/L)	HGWC-101	0.0005	0.000093	0.002	No	9	0.0004548	0.0001357	88.89	None	No	0.002	NP (NDs)
Mercury (mg/L)	HGWC-103	0.0005	0.00008	0.002	No	9	0.0004533	0.00014	88.89	None	No	0.002	NP (NDs)
Mercury (mg/L)	HGWC-109	0.0005	0.00008	0.002	No	9	0.0004533	0.00014	88.89	None	No	0.002	NP (NDs)
Mercury (mg/L)	HGWC-117	0.0005	0.00007	0.002	No	9	0.0004522	0.0001433	88.89	None	No	0.002	NP (NDs)
Selenium (mg/L)	HGWC-102	0.01	0.0015	0.05	No	5	0.0083	0.003801	80	None	No	0.031	NP (NDs)
Thallium (mg/L)	HGWC-102	0.001	0.00008	0.002	No	5	0.000816	0.0004114	80	None	No	0.031	NP (NDs)

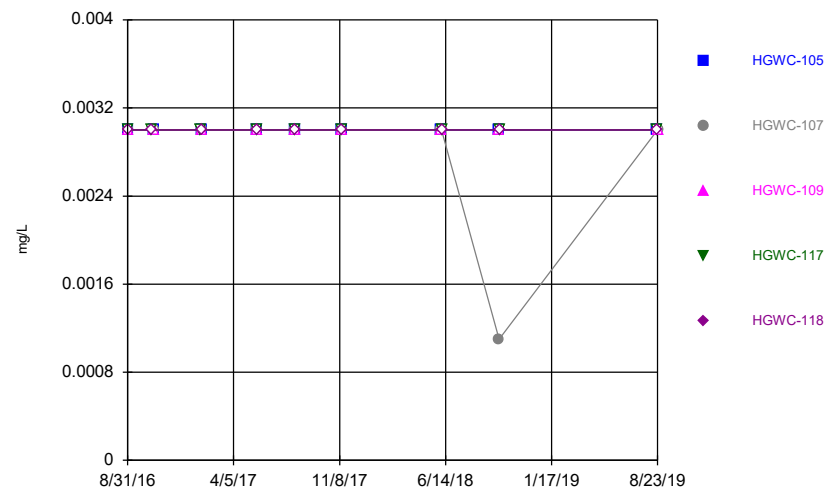
FIGURE A.

Time Series



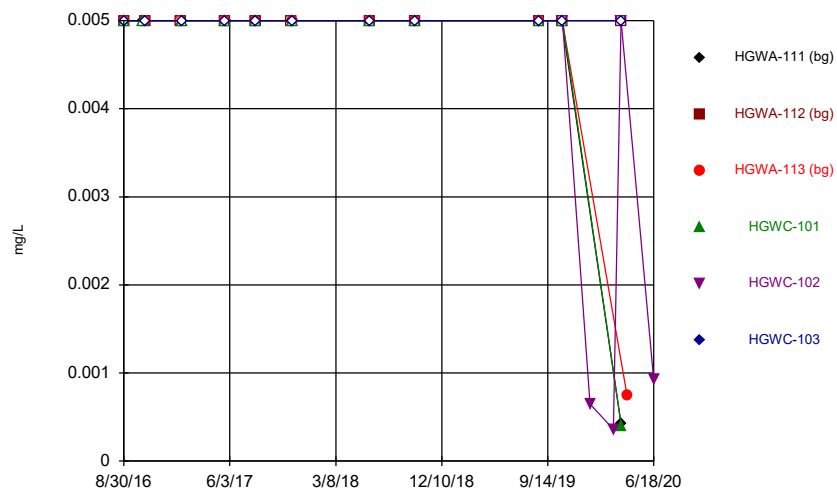
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Plant Hammond Client: Southern Company Data: Hammond AP-4

Time Series



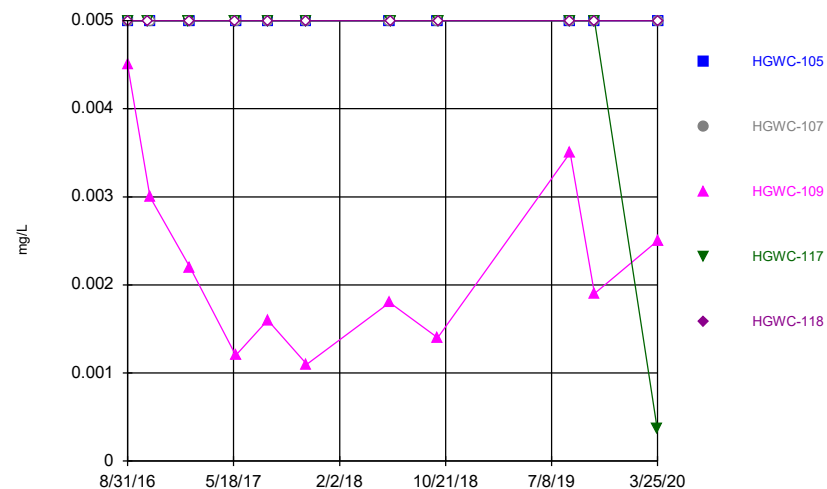
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Plant Hammond Client: Southern Company Data: Hammond AP-4

Time Series



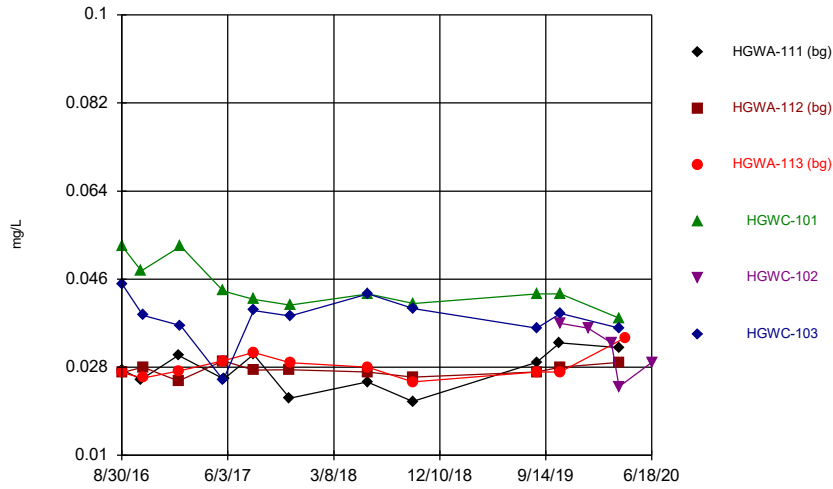
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Plant Hammond Client: Southern Company Data: Hammond AP-4

Time Series



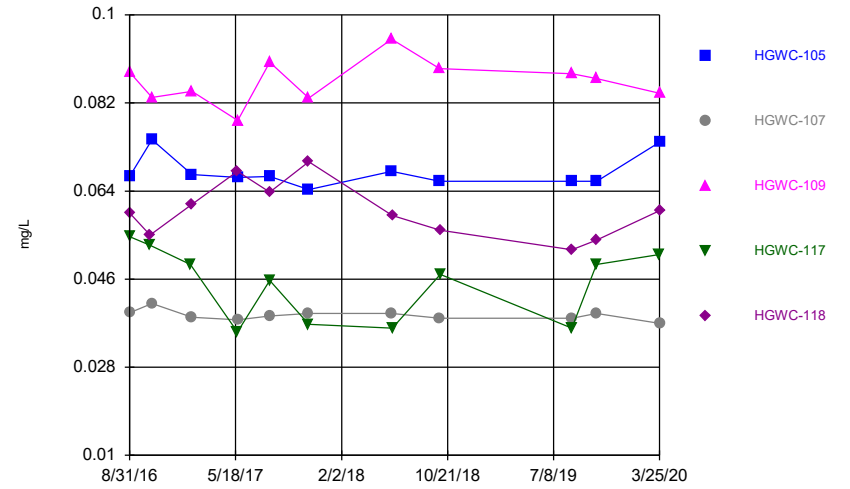
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Plant Hammond Client: Southern Company Data: Hammond AP-4

Time Series



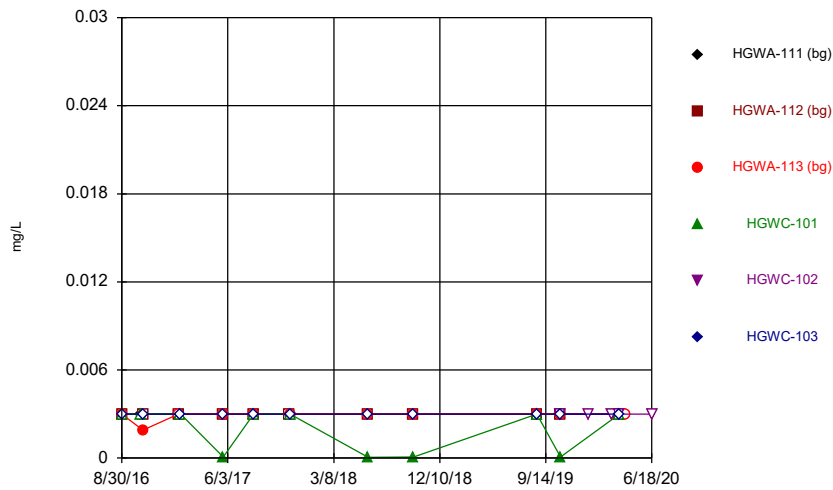
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Time Series



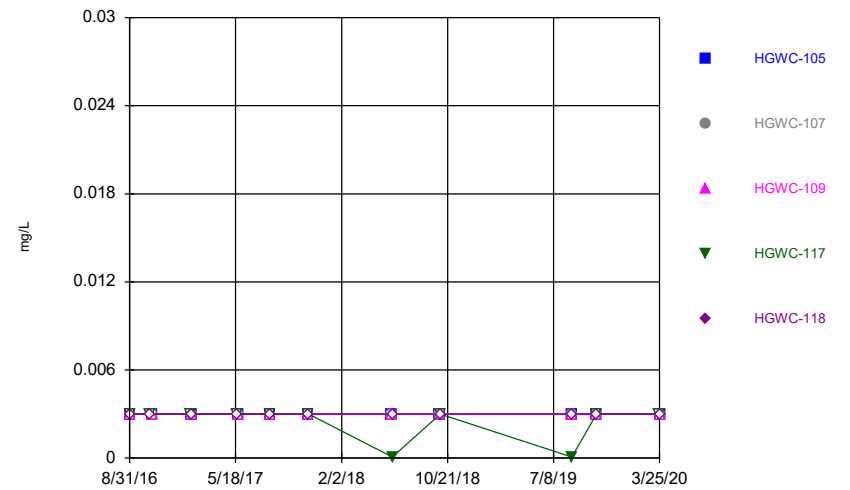
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 Plant Hammond Client: Southern Company Data: Hammond AP-4

Time Series



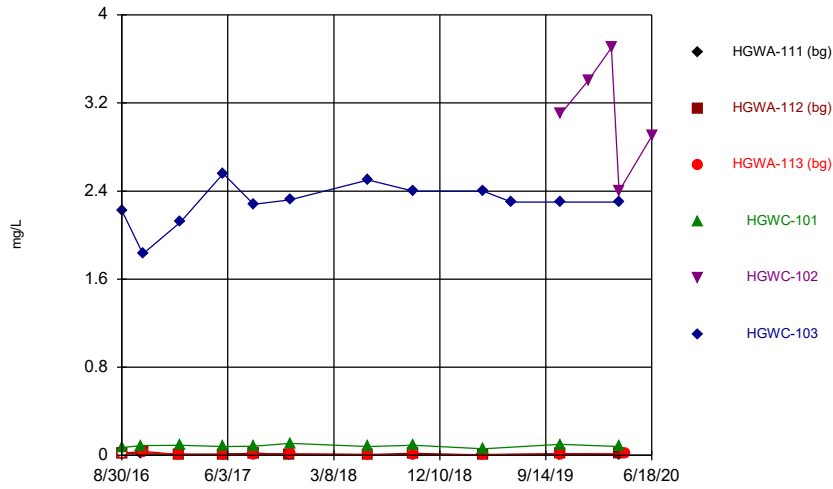
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 Plant Hammond Client: Southern Company Data: Hammond AP-4

Time Series



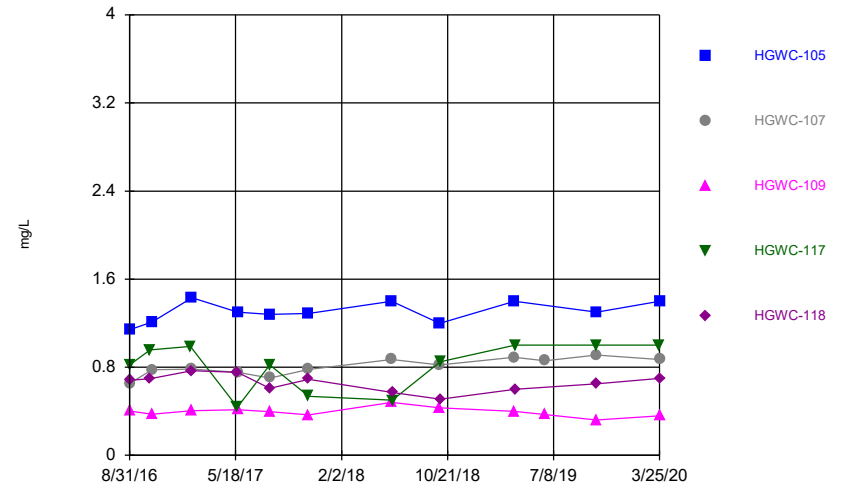
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 Plant Hammond Client: Southern Company Data: Hammond AP-4

Time Series



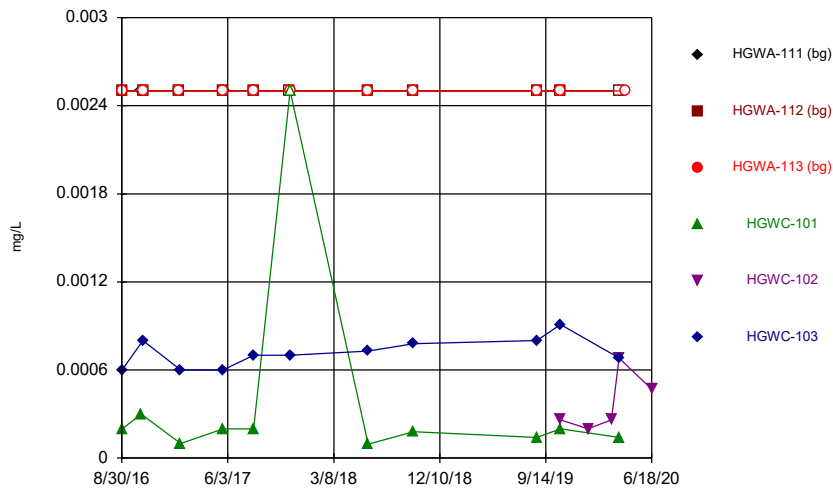
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 Plant Hammond Client: Southern Company Data: Hammond AP-4

Time Series



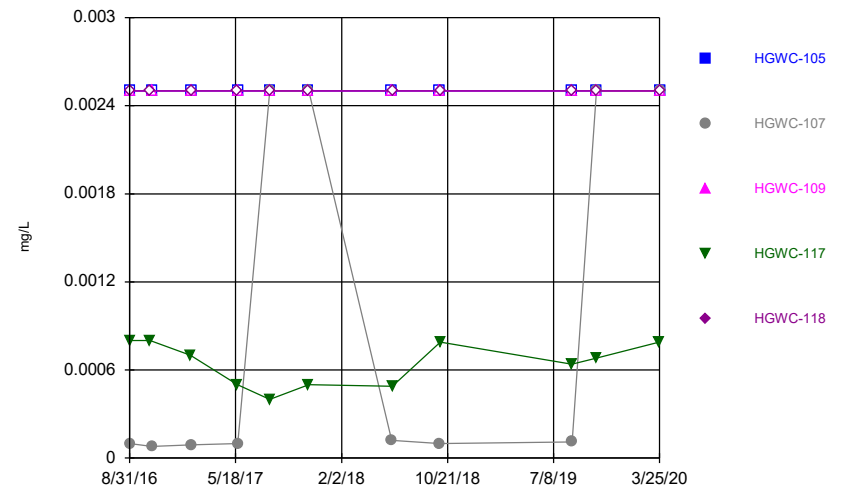
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 Plant Hammond Client: Southern Company Data: Hammond AP-4

Time Series



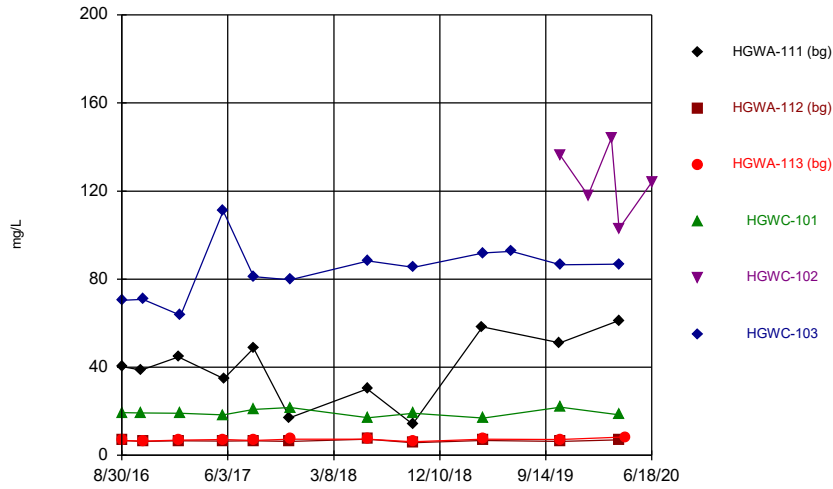
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 Plant Hammond Client: Southern Company Data: Hammond AP-4

Time Series



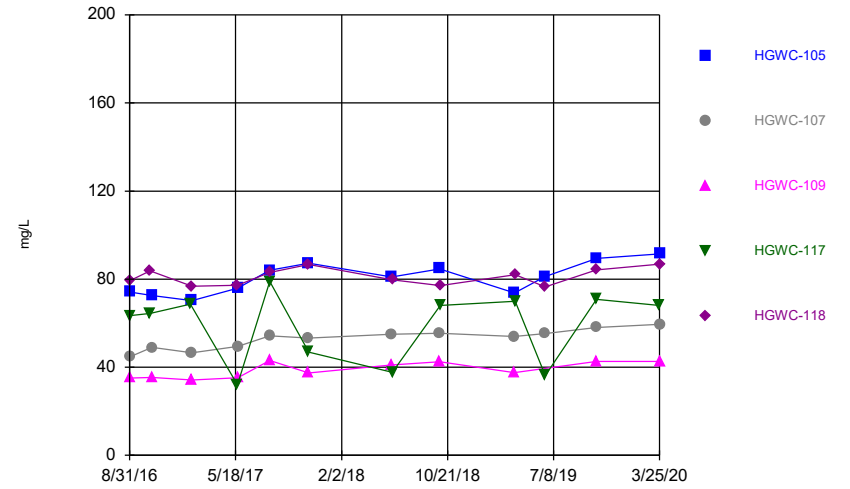
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 Plant Hammond Client: Southern Company Data: Hammond AP-4

Time Series



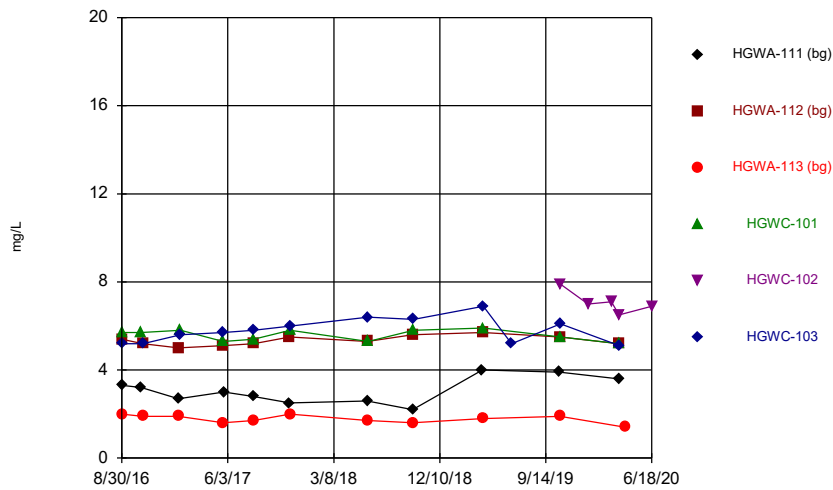
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Plant Hammond Client: Southern Company Data: Hammond AP-4

Time Series



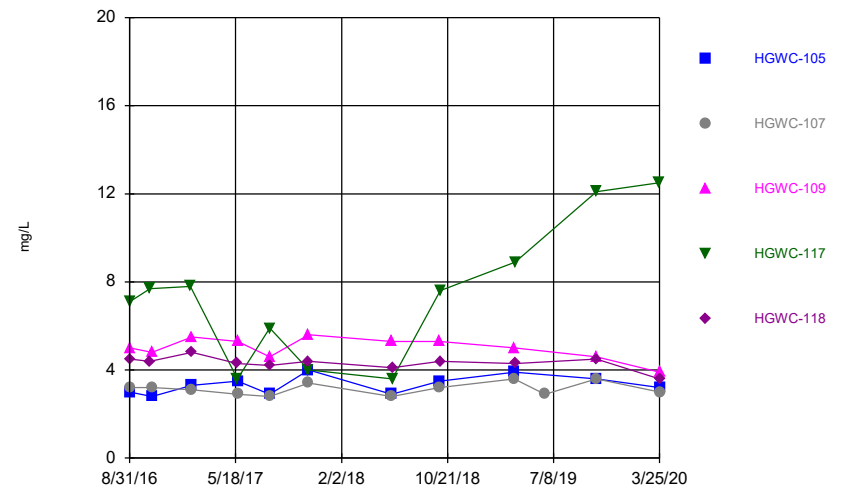
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Plant Hammond Client: Southern Company Data: Hammond AP-4

Time Series



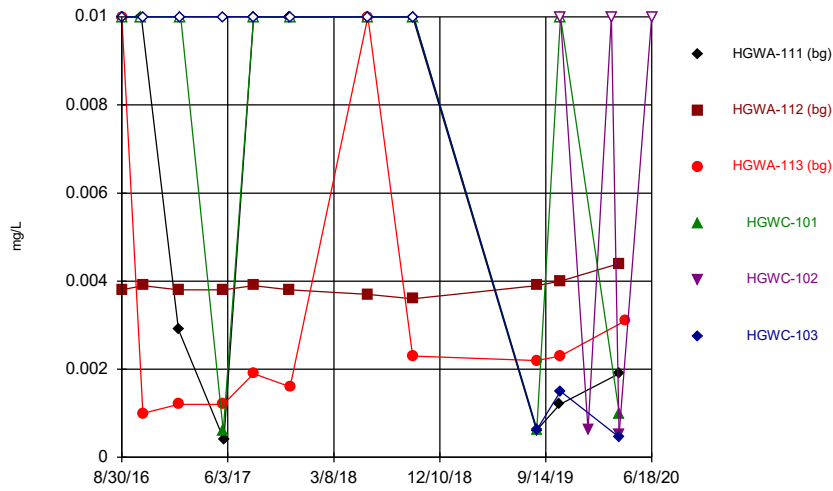
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Plant Hammond Client: Southern Company Data: Hammond AP-4

Time Series



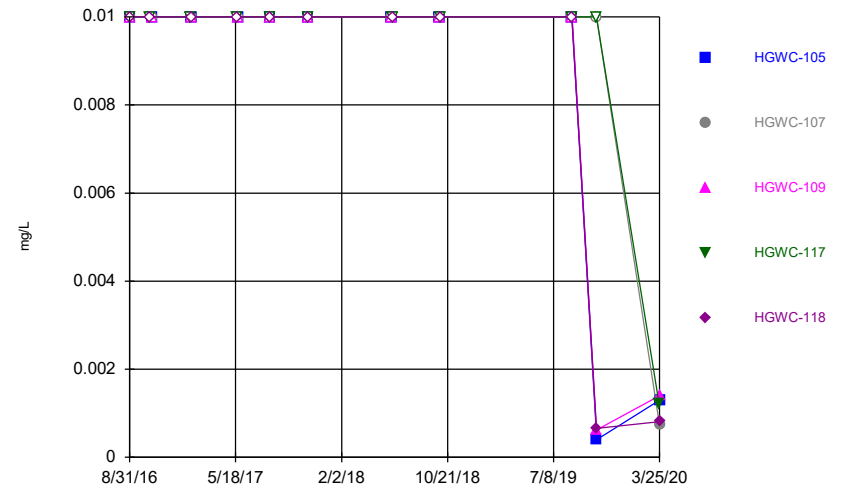
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Plant Hammond Client: Southern Company Data: Hammond AP-4

Time Series



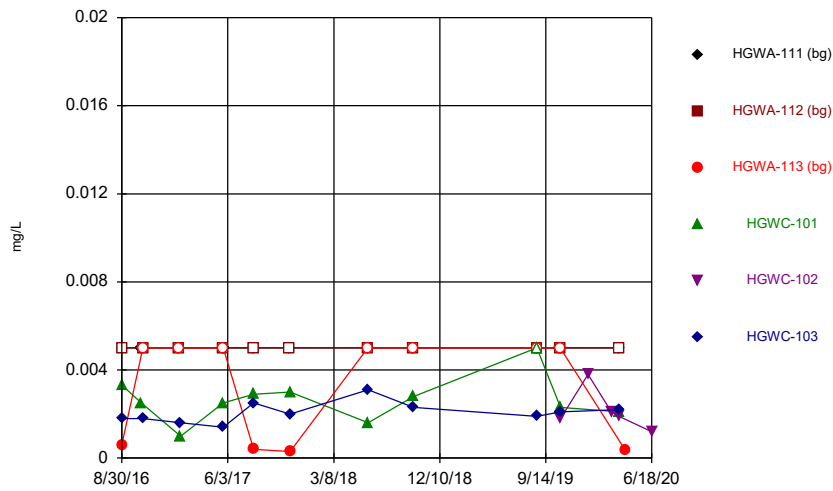
Constituent: Chromium Analysis Run 7/17/2020 12:24 PM View: Descriptive
Plant Hammond Client: Southern Company Data: Hammond AP-4

Time Series



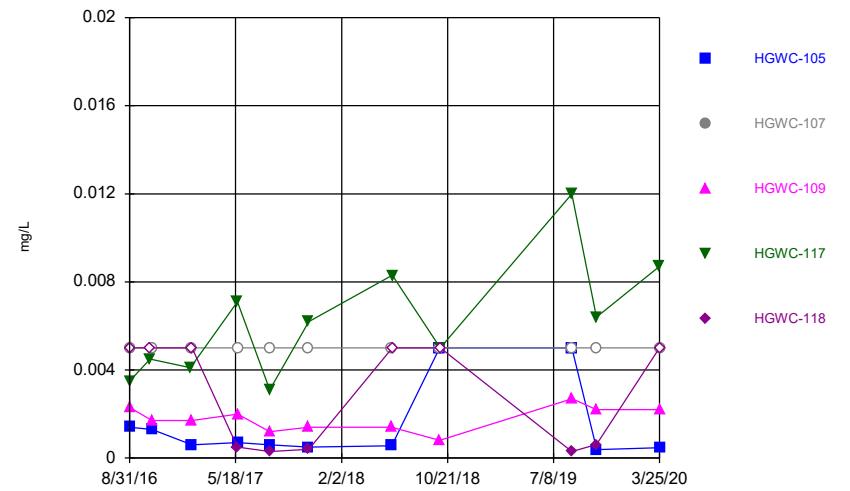
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Plant Hammond Client: Southern Company Data: Hammond AP-4

Time Series



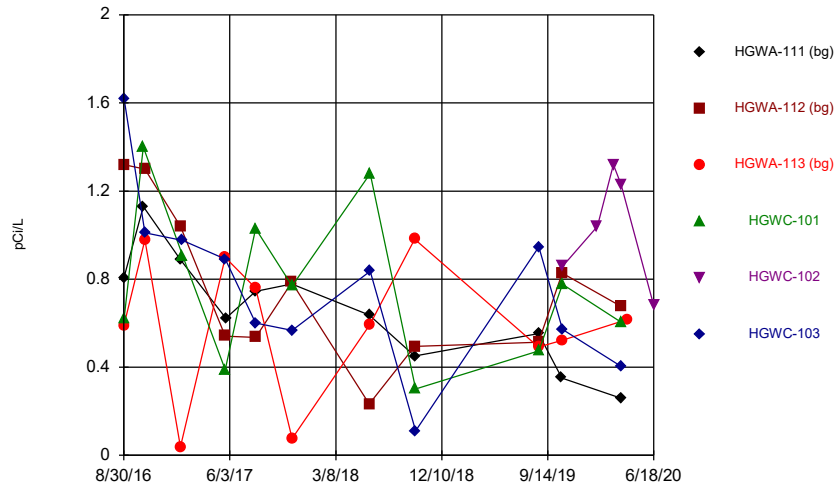
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Plant Hammond Client: Southern Company Data: Hammond AP-4

Time Series



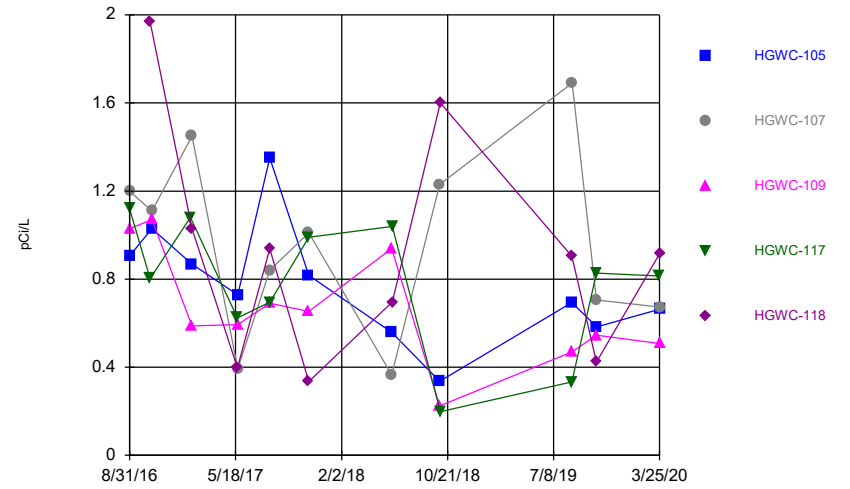
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Plant Hammond Client: Southern Company Data: Hammond AP-4

Time Series



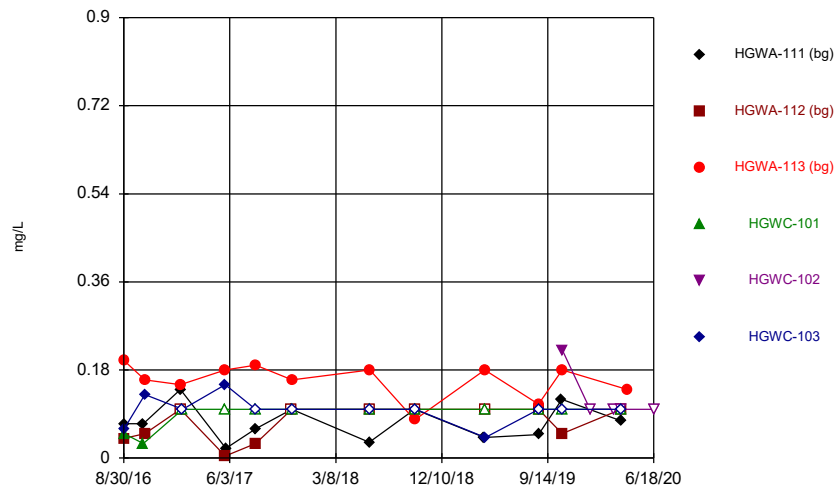
Constituent: Combined Radium 226 & 228 Analysis Run 7/17/2020 12:24 PM View: Descriptive
 Plant Hammond Client: Southern Company Data: Hammond AP-4

Time Series



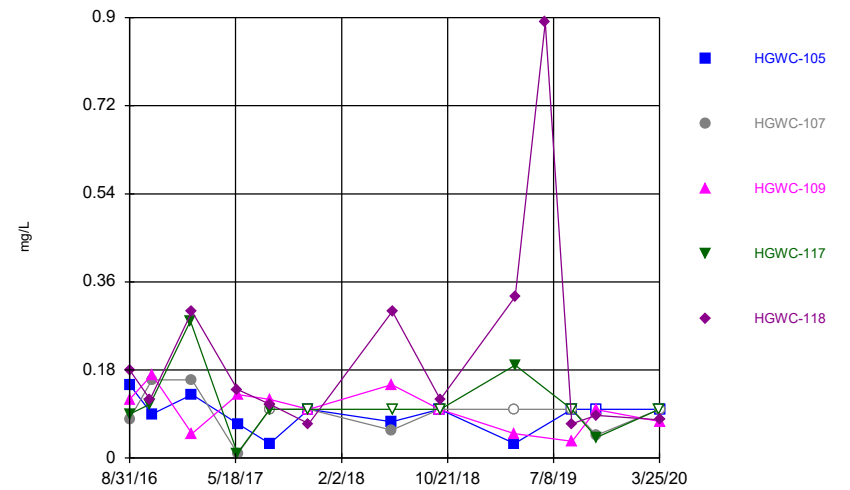
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 Plant Hammond Client: Southern Company Data: Hammond AP-4

Time Series



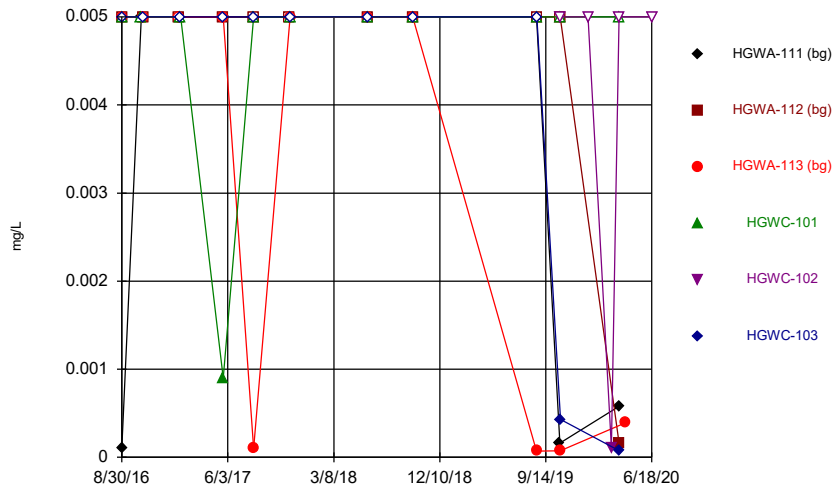
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Time Series



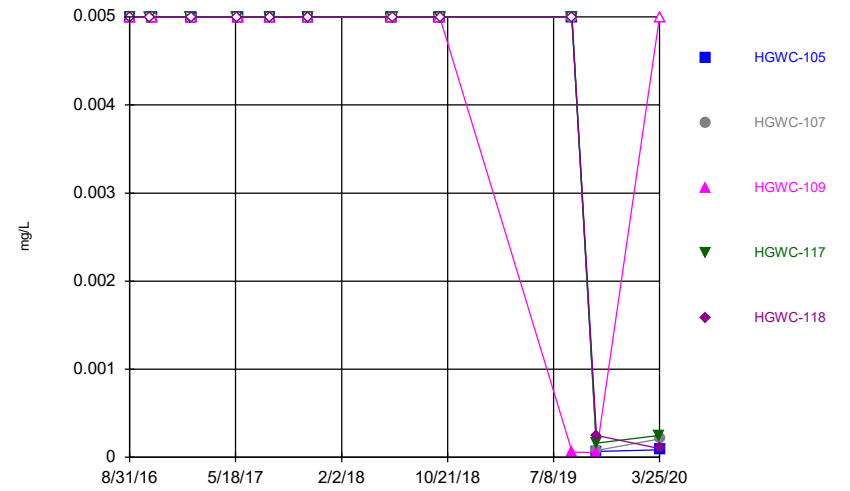
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Time Series



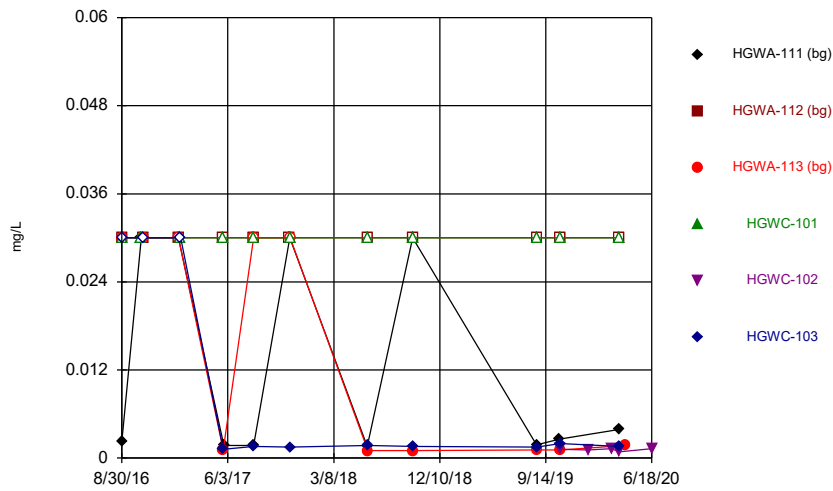
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Time Series



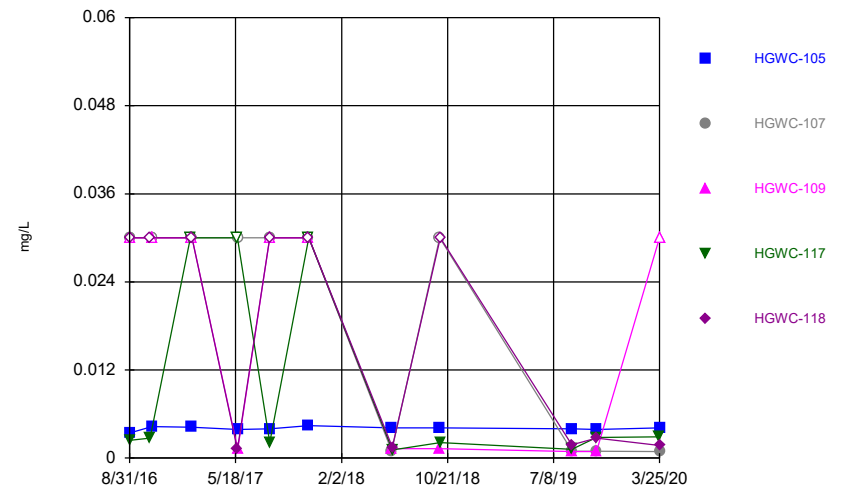
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Time Series



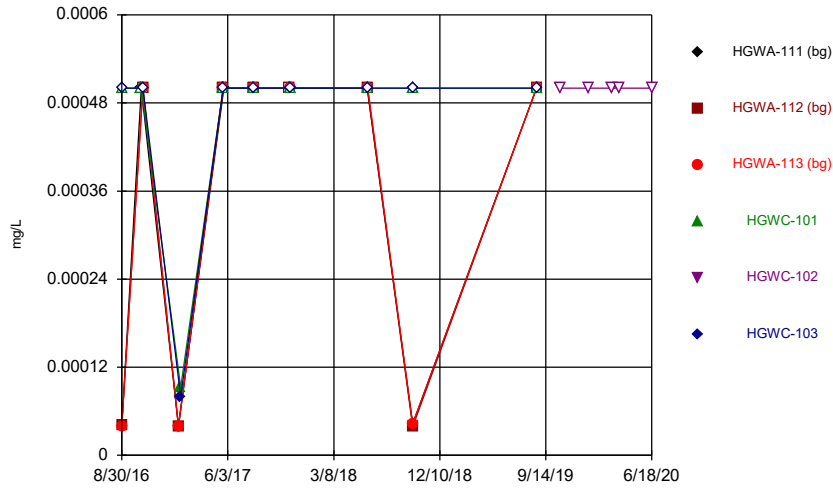
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Plant Hammond Client: Southern Company Data: Hammond AP-4

Time Series



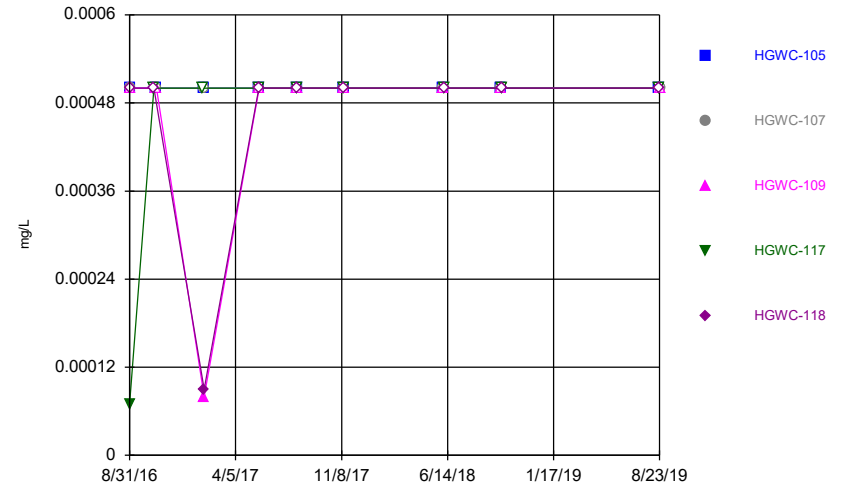
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Time Series



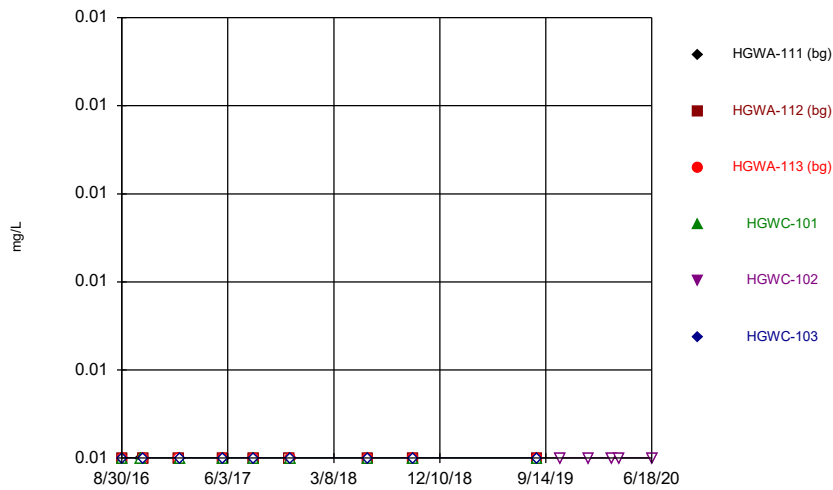
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Plant Hammond Client: Southern Company Data: Hammond AP-4

Time Series



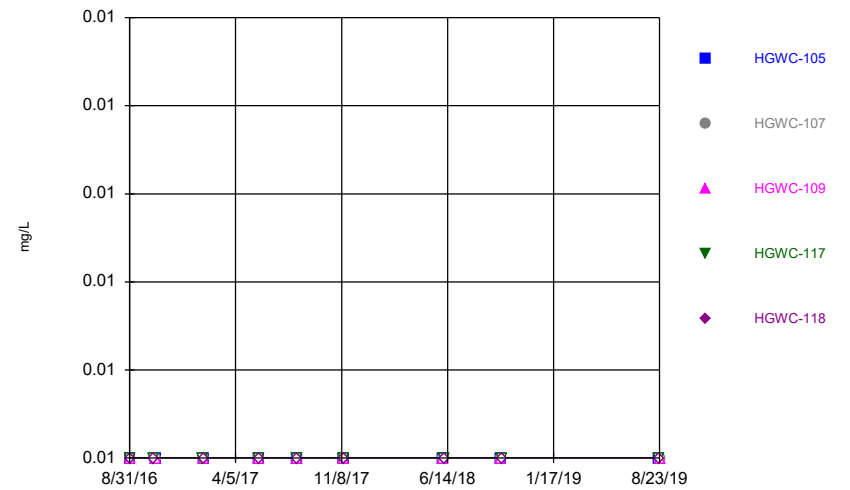
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Plant Hammond Client: Southern Company Data: Hammond AP-4

Time Series



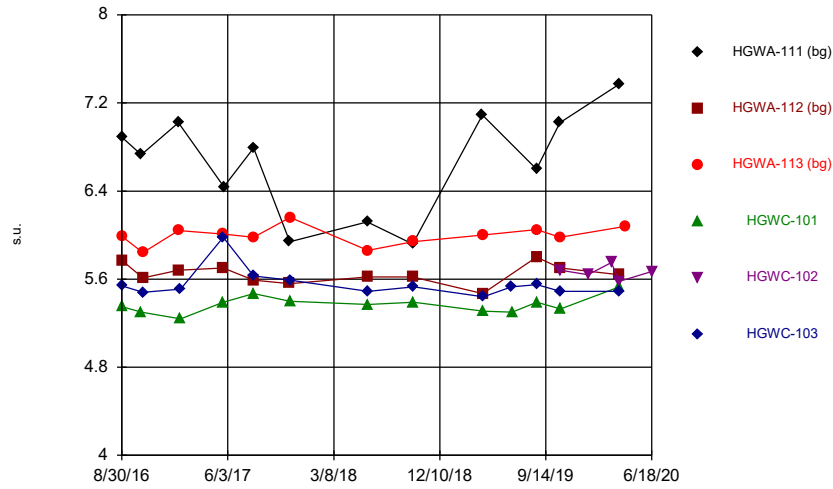
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Plant Hammond Client: Southern Company Data: Hammond AP-4

Time Series



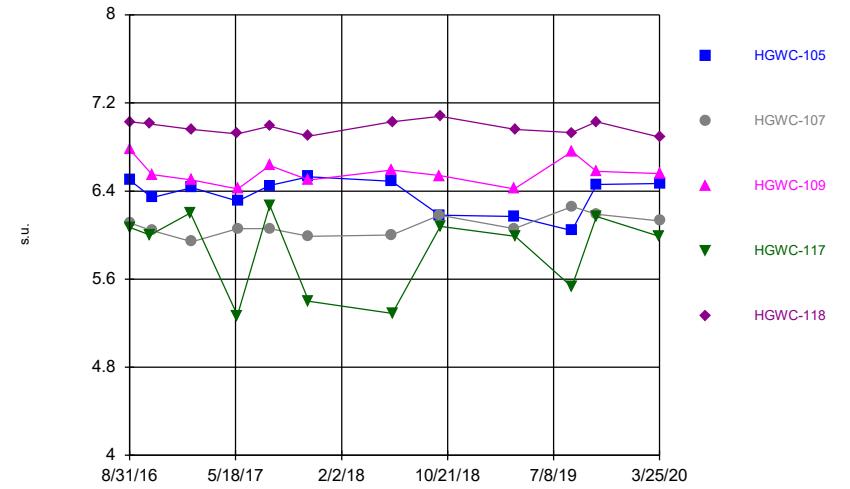
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Plant Hammond Client: Southern Company Data: Hammond AP-4

Time Series



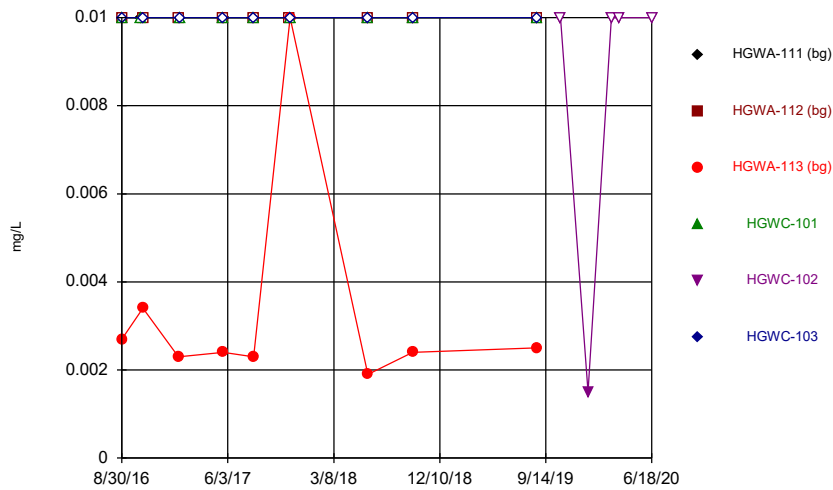
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Plant Hammond Client: Southern Company Data: Hammond AP-4

Time Series



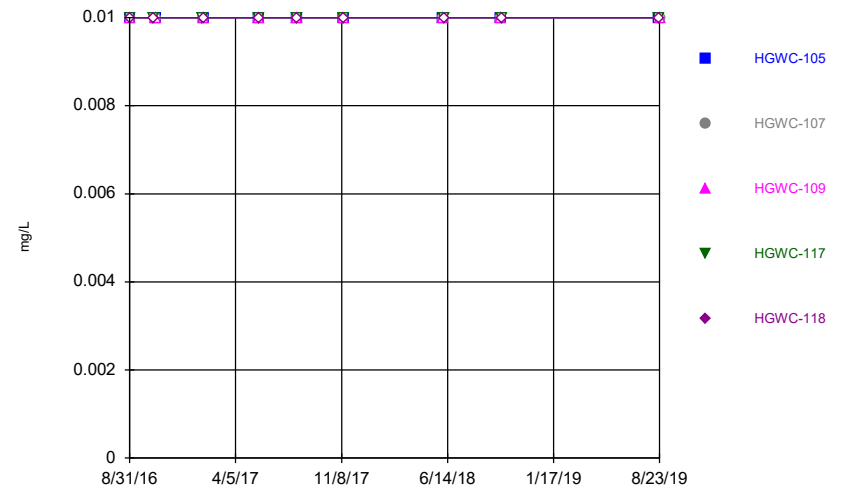
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Plant Hammond Client: Southern Company Data: Hammond AP-4

Time Series



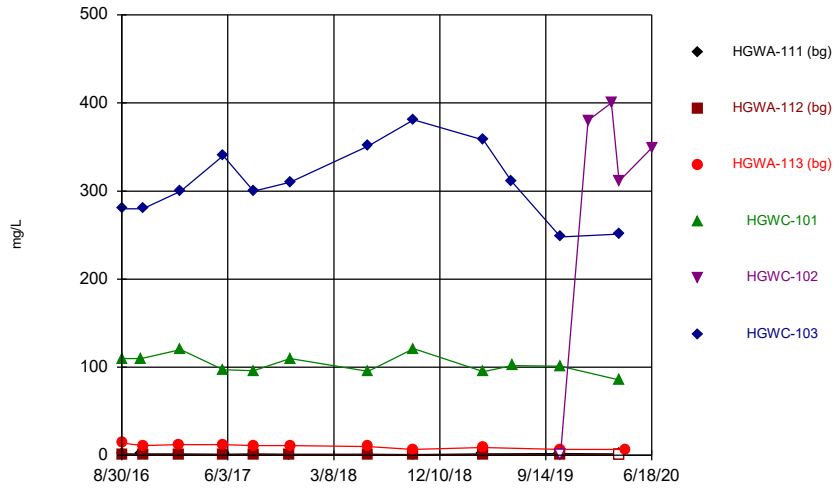
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Plant Hammond Client: Southern Company Data: Hammond AP-4

Time Series



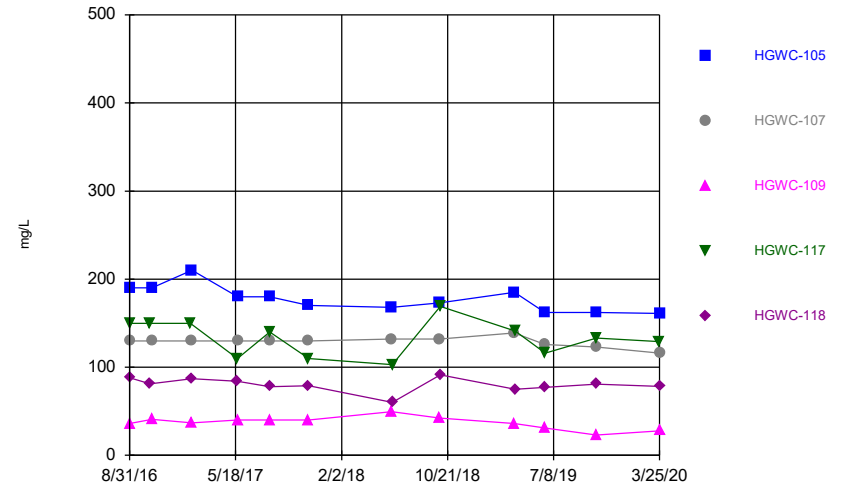
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Plant Hammond Client: Southern Company Data: Hammond AP-4

Time Series



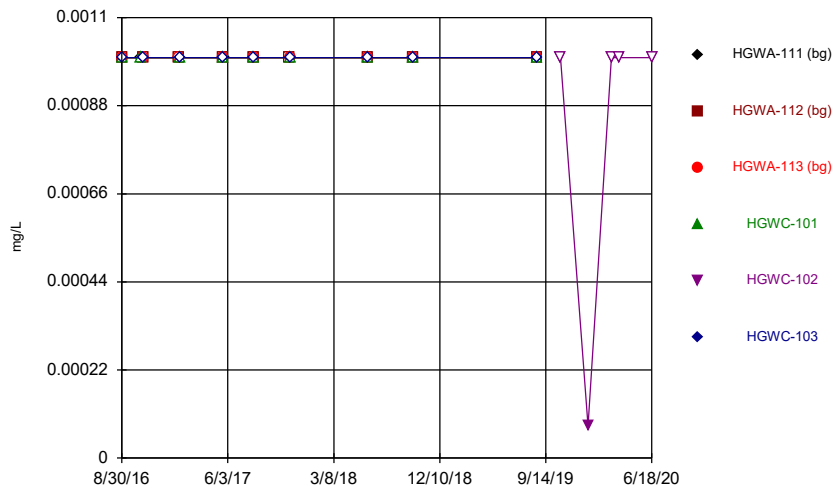
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 Plant Hammond Client: Southern Company Data: Hammond AP-4

Time Series



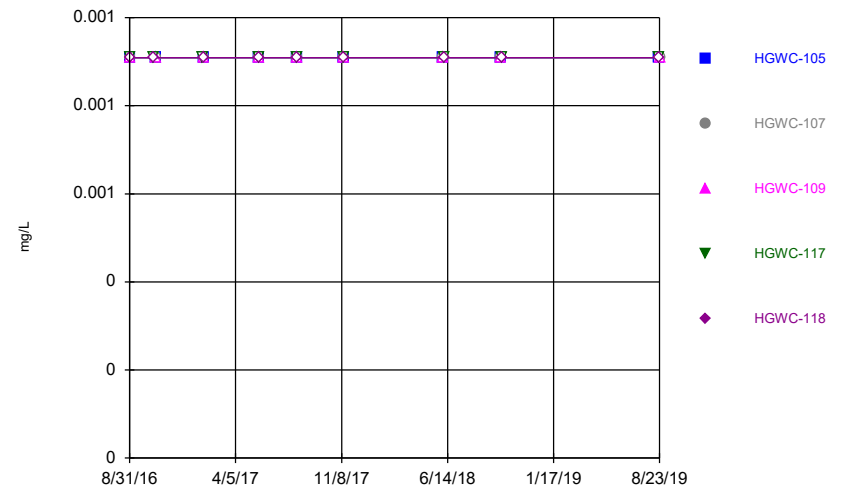
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 Plant Hammond Client: Southern Company Data: Hammond AP-4

Time Series



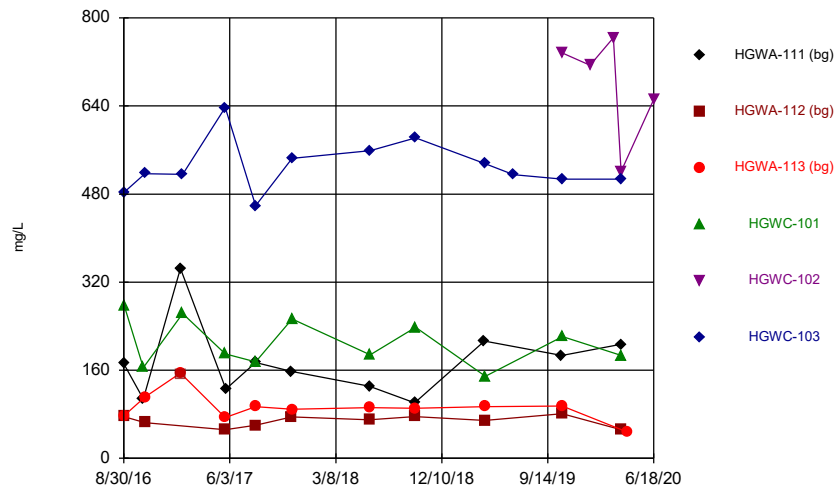
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Time Series



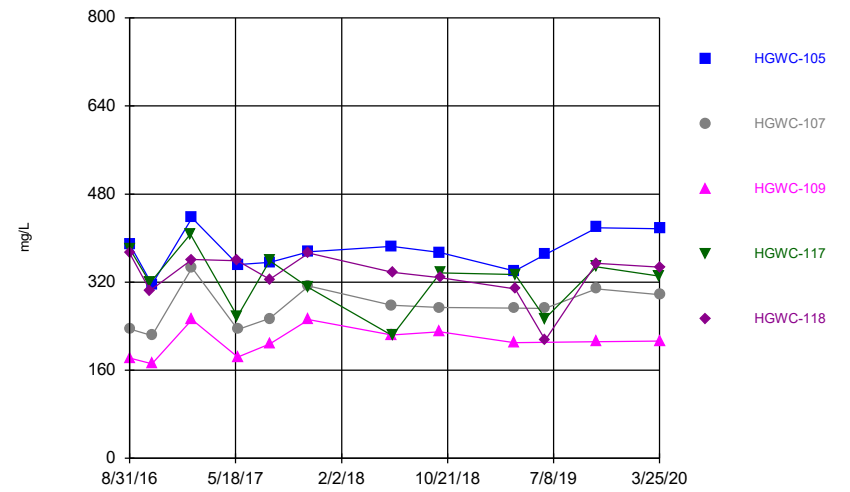
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 Plant Hammond Client: Southern Company Data: Hammond AP-4

Time Series



Constituent: Total Dissolved Solids Analysis Run 7/17/2020 12:25 PM View: Descriptive
 Plant Hammond Client: Southern Company Data: Hammond AP-4

Time Series



Constituent: Total Dissolved Solids Analysis Run 7/17/2020 12:25 PM View: Descriptive
 Plant Hammond Client: Southern Company Data: Hammond AP-4

Time Series

Constituent: Antimony (mg/L) Analysis Run 7/17/2020 12:26 PM View: Descriptive

Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWA-111 (bg)	HGWA-112 (bg)	HGWA-113 (bg)	HGWC-101	HGWC-102	HGWC-103	HGWC-105	HGWC-107	HGWC-109
8/30/2016	<0.003	<0.003	<0.003						
8/31/2016				<0.003		<0.003	<0.003	<0.003	<0.003
10/20/2016	<0.003			<0.003					
10/24/2016		<0.003	<0.003			<0.003			
10/25/2016							<0.003	<0.003	<0.003
1/25/2017	<0.003	<0.003	<0.003						
1/31/2017				<0.003		<0.003	<0.003	<0.003	<0.003
5/23/2017		<0.003	<0.003	<0.003		<0.003			
5/24/2017	<0.003						<0.003	<0.003	<0.003
8/10/2017	<0.003	<0.003	<0.003	<0.003		<0.003	<0.003	<0.003	<0.003
11/13/2017	<0.003	<0.003							
11/14/2017			<0.003	<0.003		<0.003	<0.003	<0.003	<0.003
6/4/2018	<0.003	<0.003							
6/5/2018			<0.003						
6/6/2018				<0.003		0.0022 (J)	<0.003	<0.003	<0.003
10/1/2018	<0.003	<0.003	<0.003						
10/2/2018							<0.003	0.0011 (J)	<0.003
10/3/2018				<0.003		<0.003			
8/21/2019	<0.003	<0.003	<0.003						
8/22/2019				<0.003		<0.003	<0.003		
8/23/2019								<0.003	<0.003
10/23/2019					<0.003				
1/3/2020					0.00076 (J)				
3/4/2020					<0.003				
3/24/2020					<0.003				
6/18/2020					<0.003				

Time Series

Constituent: Antimony (mg/L) Analysis Run 7/17/2020 12:26 PM View: Descriptive

Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWC-117	HGWC-118
8/31/2016	<0.003	<0.003
10/20/2016	<0.003	<0.003
1/27/2017	<0.003	
1/31/2017		<0.003
5/23/2017	<0.003	<0.003
8/10/2017	<0.003	<0.003
11/14/2017	<0.003	<0.003
6/7/2018	<0.003	<0.003
10/3/2018	<0.003	<0.003
8/22/2019	<0.003	<0.003

Time Series

Constituent: Arsenic (mg/L) Analysis Run 7/17/2020 12:26 PM View: Descriptive

Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWA-111 (bg)	HGWA-112 (bg)	HGWA-113 (bg)	HGWC-101	HGWC-102	HGWC-103	HGWC-105	HGWC-107	HGWC-109
8/30/2016	<0.005	<0.005	<0.005						
8/31/2016				<0.005		<0.005	<0.005	<0.005	0.0045 (J)
10/20/2016	<0.005			<0.005					
10/24/2016		<0.005	<0.005			<0.005			
10/25/2016							<0.005	<0.005	0.003 (J)
1/25/2017	<0.005	<0.005	<0.005						
1/31/2017				<0.005		<0.005	<0.005	<0.005	0.0022 (J)
5/23/2017		<0.005	<0.005	<0.005		<0.005			
5/24/2017	<0.005						<0.005	<0.005	0.0012 (J)
8/10/2017	<0.005	<0.005	<0.005	<0.005		<0.005	<0.005	<0.005	0.0016 (J)
11/13/2017	<0.005	<0.005							
11/14/2017			<0.005	<0.005		<0.005	<0.005	<0.005	0.0011 (J)
6/4/2018	<0.005	<0.005							
6/5/2018			<0.005						
6/6/2018				<0.005		<0.005	<0.005	<0.005	0.0018 (J)
10/1/2018	<0.005	<0.005	<0.005						
10/2/2018							<0.005	<0.005	0.0014 (J)
10/3/2018				<0.005		<0.005			
8/21/2019	<0.005	<0.005	<0.005						
8/22/2019				<0.005		<0.005	<0.005		
8/23/2019								<0.005	0.0035 (J)
10/21/2019	<0.005								
10/22/2019		<0.005	<0.005					<0.005	0.0019 (J)
10/23/2019				<0.005	<0.005	<0.005	<0.005		
1/3/2020					0.00065 (J)				
3/4/2020					0.00036 (J)				
3/24/2020	0.00042 (J)	<0.005			<0.005				
3/25/2020				0.00039 (J)		<0.005	<0.005	<0.005	0.0025 (J)
4/9/2020			0.00074 (J)						
6/18/2020					0.00092 (J)				

Time Series

Constituent: Arsenic (mg/L) Analysis Run 7/17/2020 12:26 PM View: Descriptive
Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWC-117	HGWC-118
8/31/2016	<0.005	<0.005
10/20/2016	<0.005	<0.005
1/27/2017	<0.005	
1/31/2017		<0.005
5/23/2017	<0.005	<0.005
8/10/2017	<0.005	<0.005
11/14/2017	<0.005	<0.005
6/7/2018	<0.005	<0.005
10/3/2018	<0.005	<0.005
8/22/2019	<0.005	<0.005
10/22/2019	<0.005	<0.005
3/24/2020	0.00037 (J)	
3/25/2020		<0.005

Time Series

Constituent: Barium (mg/L) Analysis Run 7/17/2020 12:26 PM View: Descriptive

Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWA-111 (bg)	HGWA-112 (bg)	HGWA-113 (bg)	HGWC-101	HGWC-102	HGWC-103	HGWC-105	HGWC-107	HGWC-109
8/30/2016	0.0275	0.0269	0.0269						
8/31/2016				0.0527		0.045	0.067	0.0391	0.0883
10/20/2016	0.0255			0.0477					
10/24/2016		0.028	0.0258			0.0386			
10/25/2016							0.0745	0.041	0.0831
1/25/2017	0.0304	0.0252	0.0272						
1/31/2017				0.0527		0.0365	0.0674	0.0382	0.0844
5/23/2017		0.0293	0.0293	0.0436		0.0254			
5/24/2017	0.0256						0.0668	0.0377	0.0784
8/10/2017	0.0306	0.0274	0.031	0.0419		0.0396	0.067	0.0385	0.0903
11/13/2017	0.0217	0.0275							
11/14/2017			0.0289	0.0407		0.0385	0.0643	0.039	0.083
6/4/2018	0.025	0.027							
6/5/2018			0.028						
6/6/2018				0.043		0.043	0.068	0.039	0.095
10/1/2018	0.021	0.026	0.025						
10/2/2018							0.066	0.038	0.089
10/3/2018				0.041		0.04			
8/21/2019	0.029	0.027	0.027						
8/22/2019				0.043		0.036	0.066		
8/23/2019								0.038	0.088
10/21/2019	0.033								
10/22/2019		0.028	0.027					0.039	0.087
10/23/2019				0.043	0.037	0.039	0.066		
1/3/2020					0.036				
3/4/2020					0.033				
3/24/2020	0.032	0.029			0.024				
3/25/2020				0.038		0.036	0.074	0.037	0.084
4/9/2020			0.034						
6/18/2020					0.029				

Time Series

Constituent: Barium (mg/L) Analysis Run 7/17/2020 12:26 PM View: Descriptive
Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWC-117	HGWC-118
8/31/2016	0.0547	0.0595
10/20/2016	0.0529	0.055
1/27/2017	0.049	
1/31/2017		0.0613
5/23/2017	0.0352	0.068
8/10/2017	0.0457	0.0638
11/14/2017	0.0368	0.07
6/7/2018	0.036	0.059
10/3/2018	0.047	0.056
8/22/2019	0.036	0.052
10/22/2019	0.049	0.054
3/24/2020	0.051	
3/25/2020		0.06

Time Series

Constituent: Beryllium (mg/L) Analysis Run 7/17/2020 12:26 PM View: Descriptive

Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWA-111 (bg)	HGWA-112 (bg)	HGWA-113 (bg)	HGWC-101	HGWC-102	HGWC-103	HGWC-105	HGWC-107	HGWC-109
8/30/2016	<0.003	<0.003	<0.003						
8/31/2016				<0.003		<0.003	<0.003	<0.003	<0.003
10/20/2016	<0.003			<0.003					
10/24/2016		<0.003	0.0019 (J)			<0.003			
10/25/2016							<0.003	<0.003	<0.003
1/25/2017	<0.003	<0.003	<0.003						
1/31/2017				<0.003		<0.003	<0.003	<0.003	<0.003
5/23/2017		<0.003	<0.003	7E-05 (J)		<0.003			
5/24/2017	<0.003						<0.003	<0.003	<0.003
8/10/2017	<0.003	<0.003	<0.003	<0.003		<0.003	<0.003	<0.003	<0.003
11/13/2017	<0.003	<0.003							
11/14/2017			<0.003	<0.003		<0.003	<0.003	<0.003	<0.003
6/4/2018	<0.003	<0.003							
6/5/2018			<0.003						
6/6/2018				5.9E-05 (J)		<0.003	<0.003	<0.003	<0.003
10/1/2018	<0.003	<0.003	<0.003						
10/2/2018							<0.003	<0.003	<0.003
10/3/2018				6.5E-05 (J)		<0.003			
8/21/2019	<0.003	<0.003	<0.003						
8/22/2019				<0.003		<0.003	<0.003		
8/23/2019								<0.003	<0.003
10/21/2019	<0.003								
10/22/2019		<0.003	<0.003					<0.003	<0.003
10/23/2019				7.5E-05 (J)	<0.003	<0.003	<0.003		
1/3/2020					<0.003				
3/4/2020					<0.003				
3/24/2020	<0.003	<0.003			<0.003				
3/25/2020				<0.003		<0.003	<0.003	<0.003	<0.003
4/9/2020			<0.003						
6/18/2020					<0.003				

Time Series

Constituent: Beryllium (mg/L) Analysis Run 7/17/2020 12:26 PM View: Descriptive
Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWC-117	HGWC-118
8/31/2016	<0.003	<0.003
10/20/2016	<0.003	<0.003
1/27/2017	<0.003	
1/31/2017		<0.003
5/23/2017	<0.003	<0.003
8/10/2017	<0.003	<0.003
11/14/2017	<0.003	<0.003
6/7/2018	6.8E-05 (J)	<0.003
10/3/2018	<0.003	<0.003
8/22/2019	7.9E-05 (J)	<0.003
10/22/2019	<0.003	<0.003
3/24/2020	<0.003	
3/25/2020		<0.003

Time Series

Constituent: Boron (mg/L) Analysis Run 7/17/2020 12:26 PM View: Descriptive

Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWA-111 (bg)	HGWA-112 (bg)	HGWA-113 (bg)	HGWC-101	HGWC-102	HGWC-103	HGWC-105	HGWC-107	HGWC-109
8/30/2016	<0.04	<0.04	<0.04						
8/31/2016				0.0724 (J)		2.22	1.14	0.651	0.402
10/20/2016	0.016 (J)			0.0877 (J)					
10/24/2016		0.0367 (J)	0.0226 (J)			1.83			
10/25/2016							1.21	0.778	0.372
1/25/2017	0.0095 (J)	0.0075 (J)	0.009 (J)						
1/31/2017				0.0928		2.12	1.43	0.782	0.404
5/23/2017		0.0073 (J)	0.0082 (J)	0.0795		2.56			
5/24/2017	0.0094 (J)						1.3	0.753	0.415
8/10/2017	<0.04	<0.04	0.0061 (J)	0.0814		2.28	1.28	0.702	0.397
11/13/2017	0.0103 (J)	0.0089 (J)							
11/14/2017			0.012 (J)	0.108		2.32	1.29	0.78	0.366
6/4/2018	0.0065 (J)	0.007 (J)							
6/5/2018			0.0085 (J)						
6/6/2018				0.081		2.5	1.4	0.87	0.48
10/1/2018	0.0054 (J)	<0.04	0.0042 (J)						
10/2/2018							1.2	0.82	0.43
10/3/2018				0.092		2.4			
4/1/2019	0.0076 (J)								
4/2/2019		0.0043 (J)	0.0059 (J)						
4/3/2019								0.89	0.4
4/4/2019				0.06 (X)		2.4	1.4 (X)		
6/17/2019						2.3		0.86	0.37
10/21/2019	0.0097 (J)								
10/22/2019		0.016 (J)	0.01 (J)					0.91	0.32
10/23/2019				0.1	3.1	2.3	1.3		
1/3/2020					3.4				
3/4/2020					3.7				
3/24/2020	0.011 (J)	0.012 (J)			2.4				
3/25/2020				0.08 (J)		2.3	1.4	0.87	0.36
4/9/2020			0.012 (J)						
6/18/2020					2.9				

Time Series

Constituent: Boron (mg/L) Analysis Run 7/17/2020 12:26 PM View: Descriptive

Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWC-117	HGWC-118
8/31/2016	0.821	0.681
10/20/2016	0.956	0.697
1/27/2017	0.99	
1/31/2017		0.768
5/23/2017	0.438	0.754
8/10/2017	0.821	0.608
11/14/2017	0.536	0.691
6/7/2018	0.5	0.57
10/3/2018	0.85	0.51
4/5/2019	1 (X)	0.6 (X)
10/22/2019	1	0.65
3/24/2020	1	
3/25/2020		0.7

Time Series

Constituent: Cadmium (mg/L) Analysis Run 7/17/2020 12:26 PM View: Descriptive

Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWA-111 (bg)	HGWA-112 (bg)	HGWA-113 (bg)	HGWC-101	HGWC-102	HGWC-103	HGWC-105	HGWC-107	HGWC-109
8/30/2016	<0.0025	<0.0025	<0.0025						
8/31/2016				0.0002 (J)		0.0006 (J)	<0.0025	0.0001 (J)	<0.0025
10/20/2016	<0.0025			0.0003 (J)					
10/24/2016		<0.0025	<0.0025			0.0008 (J)			
10/25/2016							<0.0025	8E-05 (J)	<0.0025
1/25/2017	<0.0025	<0.0025	<0.0025						
1/31/2017				0.0001 (J)		0.0006 (J)	<0.0025	9E-05 (J)	<0.0025
5/23/2017		<0.0025	<0.0025	0.0002 (J)		0.0006 (J)			
5/24/2017	<0.0025						<0.0025	0.0001 (J)	<0.0025
8/10/2017	<0.0025	<0.0025	<0.0025	0.0002 (J)		0.0007 (J)	<0.0025	<0.0025	<0.0025
11/13/2017	<0.0025	<0.0025							
11/14/2017			<0.0025	<0.0025		0.0007 (J)	<0.0025	<0.0025	<0.0025
6/4/2018	<0.0025	<0.0025							
6/5/2018			<0.0025						
6/6/2018				9.5E-05 (J)		0.00073 (J)	<0.0025	0.00012 (J)	<0.0025
10/1/2018	<0.0025	<0.0025	<0.0025						
10/2/2018							<0.0025	0.0001 (J)	<0.0025
10/3/2018				0.00018 (J)		0.00078 (J)			
8/21/2019	<0.0025	<0.0025	<0.0025						
8/22/2019				0.00014 (J)		0.0008 (J)	<0.0025		
8/23/2019								0.00011 (J)	<0.0025
10/21/2019	<0.0025								
10/22/2019		<0.0025	<0.0025					<0.0025	<0.0025
10/23/2019				0.0002 (J)	0.00026 (J)	0.00091 (J)	<0.0025		
1/3/2020					0.0002 (J)				
3/4/2020					0.00026 (J)				
3/24/2020	<0.0025	<0.0025			0.00068 (J)				
3/25/2020				0.00014 (J)		0.00068 (J)	<0.0025	<0.0025	<0.0025
4/9/2020			<0.0025						
6/18/2020					0.00047 (J)				

Time Series

Constituent: Cadmium (mg/L) Analysis Run 7/17/2020 12:26 PM View: Descriptive

Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWC-117	HGWC-118
8/31/2016	0.0008 (J)	<0.0025
10/20/2016	0.0008 (J)	<0.0025
1/27/2017	0.0007 (J)	
1/31/2017		<0.0025
5/23/2017	0.0005 (J)	<0.0025
8/10/2017	0.0004 (J)	<0.0025
11/14/2017	0.0005 (J)	<0.0025
6/7/2018	0.00049 (J)	<0.0025
10/3/2018	0.00079 (J)	<0.0025
8/22/2019	0.00064 (J)	<0.0025
10/22/2019	0.00068 (J)	<0.0025
3/24/2020	0.00079 (J)	
3/25/2020		<0.0025

Time Series

Constituent: Calcium (mg/L) Analysis Run 7/17/2020 12:26 PM View: Descriptive

Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWA-111 (bg)	HGWA-112 (bg)	HGWA-113 (bg)	HGWC-101	HGWC-102	HGWC-103	HGWC-105	HGWC-107	HGWC-109
8/30/2016	40.3	6.69	6.72						
8/31/2016				19.4		70.4	74.2	44.7	35.1
10/20/2016	38.7			19.3					
10/24/2016		6.25	6.4			70.9			
10/25/2016							72.5	49	35.4
1/25/2017	44.6	6.58	6.87						
1/31/2017				19.1		63.6	70.3	46.6	34.2
5/23/2017		6.4	7.13	18.3		111			
5/24/2017	34.8						75.9	49.5	35.3
8/10/2017	48.6	6.54	6.71	20.9		81.2	84	54.2	43.1
11/13/2017	17.1	6.26							
11/14/2017			7.4	21.7		79.7	87.2	53.2	37.4
6/4/2018	30.1	7.4							
6/5/2018			7.4						
6/6/2018				17		88.3	81	55	41.1
10/1/2018	14.2 (J)	5.8	6.2						
10/2/2018							84.7	55.4	42.5
10/3/2018				19.1 (J)		85.3			
4/1/2019	58.4								
4/2/2019		6.7	7.4						
4/3/2019								54	37.5
4/4/2019				16.9		91.9	73.8		
6/17/2019						92.6	81.2	55.3	
10/21/2019	51								
10/22/2019		6.3	7.2					58.1	42.6
10/23/2019				21.9	136	86.5	89.4		
1/3/2020					118				
3/4/2020					144				
3/24/2020	61.2	7			103				
3/25/2020				18.4		86.8	91.4	59.5	42.6
4/9/2020			8.3						
6/18/2020					124				

Time Series

Constituent: Calcium (mg/L) Analysis Run 7/17/2020 12:26 PM View: Descriptive
Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWC-117	HGWC-118
8/31/2016	63.4	79.3
10/20/2016	64.4	83.7
1/27/2017	68.6	
1/31/2017		76.8
5/23/2017	32	77.2
8/10/2017	78.9	83.1
11/14/2017	46.9	86.7
6/7/2018	37.7	79.7
10/3/2018	68	77.1
4/5/2019	70	82
6/18/2019	36.3	76.5
10/22/2019	70.9	84.2
3/24/2020	68	
3/25/2020		86.8

Time Series

Constituent: Chloride (mg/L) Analysis Run 7/17/2020 12:26 PM View: Descriptive

Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWA-111 (bg)	HGWA-112 (bg)	HGWA-113 (bg)	HGWC-101	HGWC-102	HGWC-103	HGWC-105	HGWC-107	HGWC-109
8/30/2016	3.3	5.4	2						
8/31/2016				5.7		5.2	3	3.2	5
10/20/2016	3.2			5.7					
10/24/2016		5.2	1.9			5.2			
10/25/2016							2.8	3.2	4.8
1/25/2017	2.7	5	1.9						
1/31/2017				5.8		5.6	3.3	3.1	5.5
5/23/2017		5.1	1.6	5.3		5.7			
5/24/2017	3						3.5	2.9	5.3
8/10/2017	2.8	5.2	1.7	5.4		5.8	2.9	2.8	4.6
11/13/2017	2.5	5.5							
11/14/2017			2	5.8		6	4	3.4	5.6
6/4/2018	2.6	5.3							
6/5/2018			1.7						
6/6/2018				5.3		6.4	2.9	2.8	5.3
10/1/2018	2.2	5.6	1.6						
10/2/2018							3.5	3.2	5.3
10/3/2018				5.8		6.3			
4/1/2019	4								
4/2/2019		5.7	1.8						
4/3/2019								3.6	5
4/4/2019				5.9		6.9	3.9		
6/17/2019						5.2		2.9	
10/21/2019	3.9								
10/22/2019		5.5	1.9					3.6	4.6
10/23/2019				5.5	7.9	6.1	3.6		
1/3/2020					7				
3/4/2020					7.1				
3/24/2020	3.6	5.2			6.5				
3/25/2020				5.2		5.1	3.2	3	3.9
4/9/2020			1.4						
6/18/2020					6.9				

Time Series

Constituent: Chloride (mg/L) Analysis Run 7/17/2020 12:26 PM View: Descriptive
Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWC-117	HGWC-118
8/31/2016	7.1	4.5
10/20/2016	7.7	4.4
1/27/2017	7.8	
1/31/2017		4.8
5/23/2017	3.6	4.3
8/10/2017	5.9	4.2
11/14/2017	4	4.4
6/7/2018	3.6	4.1
10/3/2018	7.6	4.4
4/5/2019	8.9	4.3
10/22/2019	12.1	4.5
3/24/2020	12.5	
3/25/2020		3.6

Time Series

Constituent: Chromium (mg/L) Analysis Run 7/17/2020 12:26 PM View: Descriptive

Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWA-111 (bg)	HGWA-112 (bg)	HGWA-113 (bg)	HGWC-101	HGWC-102	HGWC-103	HGWC-105	HGWC-107	HGWC-109
8/30/2016	<0.01	0.0038 (J)	<0.01						
8/31/2016				<0.01		<0.01	<0.01	<0.01	<0.01
10/20/2016	<0.01			<0.01					
10/24/2016		0.0039 (J)	0.001 (J)			<0.01			
10/25/2016							<0.01	<0.01	<0.01
1/25/2017	0.0029 (J)	0.0038 (J)	0.0012 (J)						
1/31/2017				<0.01		<0.01	<0.01	<0.01	<0.01
5/23/2017		0.0038 (J)	0.0012 (J)	0.0006 (J)		<0.01			
5/24/2017	0.0004 (J)						<0.01	<0.01	<0.01
8/10/2017	<0.01	0.0039 (J)	0.0019 (J)	<0.01		<0.01	<0.01	<0.01	<0.01
11/13/2017	<0.01	0.0038 (J)							
11/14/2017			0.0016 (J)	<0.01		<0.01	<0.01	<0.01	<0.01
6/4/2018	<0.01	0.0037 (J)							
6/5/2018			<0.01						
6/6/2018				<0.01		<0.01	<0.01	<0.01	<0.01
10/1/2018	<0.01	0.0036 (J)	0.0023 (J)						
10/2/2018							<0.01	<0.01	<0.01
10/3/2018				<0.01		<0.01			
8/21/2019	0.00061 (J)	0.0039 (J)	0.0022 (J)						
8/22/2019				0.00064 (J)		0.00063 (J)	<0.01		
8/23/2019								<0.01	<0.01
10/21/2019	0.0012 (J)								
10/22/2019		0.004 (J)	0.0023 (J)					<0.01	0.00062 (J)
10/23/2019				<0.01	<0.01	0.0015 (J)	0.0004 (J)		
1/3/2020					0.00063 (J)				
3/4/2020					<0.01				
3/24/2020	0.0019 (J)	0.0044 (J)			0.00051 (J)				
3/25/2020				0.00098 (J)		0.00045 (J)	0.0013 (J)	0.00074 (J)	0.0014 (J)
4/9/2020			0.0031 (J)						
6/18/2020					<0.01				

Time Series

Constituent: Chromium (mg/L) Analysis Run 7/17/2020 12:26 PM View: Descriptive

Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWC-117	HGWC-118
8/31/2016	<0.01	<0.01
10/20/2016	<0.01	<0.01
1/27/2017	<0.01	
1/31/2017		<0.01
5/23/2017	<0.01	<0.01
8/10/2017	<0.01	<0.01
11/14/2017	<0.01	<0.01
6/7/2018	<0.01	<0.01
10/3/2018	<0.01	<0.01
8/22/2019	<0.01	<0.01
10/22/2019	<0.01	0.00066 (J)
3/24/2020	0.0012 (J)	
3/25/2020		0.00081 (J)

Time Series

Constituent: Cobalt (mg/L) Analysis Run 7/17/2020 12:26 PM View: Descriptive

Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWA-111 (bg)	HGWA-112 (bg)	HGWA-113 (bg)	HGWC-101	HGWC-102	HGWC-103	HGWC-105	HGWC-107	HGWC-109
8/30/2016	<0.005	<0.005	0.0006 (J)						
8/31/2016				0.0033 (J)		0.0018 (J)	0.0014 (J)	<0.005	0.0023 (J)
10/20/2016	<0.005			0.0025 (J)					
10/24/2016		<0.005	<0.005			0.0018 (J)			
10/25/2016							0.0013 (J)	<0.005	0.0017 (J)
1/25/2017	<0.005	<0.005	<0.005						
1/31/2017				0.001 (J)		0.0016 (J)	0.0006 (J)	<0.005	0.0017 (J)
5/23/2017		<0.005	<0.005	0.0025 (J)		0.0014 (J)			
5/24/2017	<0.005						0.0007 (J)	<0.005	0.002 (J)
8/10/2017	<0.005	<0.005	0.0004 (J)	0.0029 (J)		0.0025 (J)	0.0006 (J)	<0.005	0.0012 (J)
11/13/2017	<0.005	<0.005							
11/14/2017			0.0003 (J)	0.003 (J)		0.002 (J)	0.0005 (J)	<0.005	0.0014 (J)
6/4/2018	<0.005	<0.005							
6/5/2018			<0.005						
6/6/2018				0.0016 (J)		0.0031 (J)	0.00056 (J)	<0.005	0.0014 (J)
10/1/2018	<0.005	<0.005	<0.005						
10/2/2018							<0.005	<0.005	0.00081 (J)
10/3/2018				0.0028 (J)		0.0023 (J)			
8/21/2019	<0.005	<0.005	<0.005						
8/22/2019				<0.005		0.0019 (J)	<0.005		
8/23/2019								<0.005	0.0027 (J)
10/21/2019	<0.005								
10/22/2019		<0.005	<0.005					<0.005	0.0022 (J)
10/23/2019				0.0023 (J)	0.0018 (J)	0.0021 (J)	0.00038 (J)		
1/3/2020					0.0038 (J)				
3/4/2020					0.0021 (J)				
3/24/2020	<0.005	<0.005			0.0019 (J)				
3/25/2020				0.0021 (J)		0.0022 (J)	0.00047 (J)	<0.005	0.0022 (J)
4/9/2020			0.00037 (J)						
6/18/2020					0.0012 (J)				

Time Series

Constituent: Cobalt (mg/L) Analysis Run 7/17/2020 12:26 PM View: Descriptive

Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWC-117	HGWC-118
8/31/2016	0.0035 (J)	<0.005
10/20/2016	0.0045 (J)	<0.005
1/27/2017	0.0041 (J)	
1/31/2017		<0.005
5/23/2017	0.0071 (J)	0.0005 (J)
8/10/2017	0.0031 (J)	0.0003 (J)
11/14/2017	0.0062 (J)	0.0004 (J)
6/7/2018	0.0083 (J)	<0.005
10/3/2018	0.005 (J)	<0.005
8/22/2019	0.012	0.0003 (J)
10/22/2019	0.0064	0.00061 (J)
3/24/2020	0.0087	
3/25/2020		<0.005

Time Series

Constituent: Combined Radium 226 & 228 (pCi/L) Analysis Run 7/17/2020 12:26 PM View: Descriptive

Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWA-111 (bg)	HGWA-112 (bg)	HGWA-113 (bg)	HGWC-101	HGWC-102	HGWC-103	HGWC-105	HGWC-107	HGWC-109
8/30/2016	0.804 (U)	1.32 (U)	0.587 (U)						
8/31/2016				0.621 (U)		1.62	0.906 (U)	1.2	1.03
10/20/2016	1.13 (U)			1.4					
10/24/2016		1.3 (U)	0.979 (U)			1.01 (U)			
10/25/2016							1.03	1.11 (U)	1.07
1/25/2017	0.888 (U)	1.04 (U)	0.038 (U)						
1/31/2017				0.906 (U)		0.976 (U)	0.868 (U)	1.45	0.588 (U)
5/23/2017		0.541 (U)	0.898 (U)	0.388 (U)		0.891 (U)			
5/24/2017	0.622 (U)						0.728 (U)	0.393 (U)	0.593 (U)
8/10/2017	0.745 (U)	0.536 (U)	0.759 (U)	1.03 (U)		0.601 (U)	1.35	0.84 (U)	0.691 (U)
11/13/2017	0.778 (U)	0.786 (U)							
11/14/2017			0.0762 (U)	0.769 (U)		0.567 (U)	0.817 (U)	1.01 (U)	0.653 (U)
6/4/2018	0.637 (U)	0.233 (U)							
6/5/2018			0.594 (U)						
6/6/2018				1.28 (U)		0.836 (U)	0.559 (U)	0.365 (U)	0.939 (U)
10/1/2018	0.451 (U)	0.494 (U)	0.982						
10/2/2018							0.336 (U)	1.23	0.225 (U)
10/3/2018				0.302 (U)		0.111 (U)			
8/21/2019	0.553 (U)	0.514 (U)	0.492 (U)						
8/22/2019				0.474 (U)		0.946 (U)	0.694 (U)		
8/23/2019								1.69	0.47 (U)
10/21/2019	0.351 (U)								
10/22/2019		0.828 (U)	0.523 (U)					0.705 (U)	0.545 (U)
10/23/2019				0.776 (U)	0.858 (U)	0.571 (U)	0.584 (U)		
1/22/2020					1.04 (U)				
3/4/2020					1.32				
3/24/2020	0.26 (U)	0.677 (U)			1.23 (U)				
3/25/2020				0.603 (U)		0.403 (U)	0.663 (U)	0.673 (U)	0.508 (U)
4/9/2020			0.617 (U)						
6/18/2020					0.681 (U)				

Time Series

Constituent: Combined Radium 226 & 228 (pCi/L) Analysis Run 7/17/2020 12:26 PM View: Descriptive

Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWC-117	HGWC-118
8/31/2016	1.12	
10/20/2016	0.803 (U)	1.97
1/27/2017	1.08 (U)	
1/31/2017		1.03
5/23/2017	0.624 (U)	0.398 (U)
8/10/2017	0.695 (U)	0.938 (U)
11/14/2017	0.99 (U)	0.335 (U)
6/7/2018	1.04 (U)	0.696 (U)
10/3/2018	0.198 (U)	1.6 (U)
8/22/2019	0.333 (U)	0.904 (U)
10/22/2019	0.827 (U)	0.424 (U)
3/24/2020	0.815 (U)	
3/25/2020		0.915 (U)

Time Series

Constituent: Fluoride (mg/L) Analysis Run 7/17/2020 12:26 PM View: Descriptive

Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWA-111 (bg)	HGWA-112 (bg)	HGWA-113 (bg)	HGWC-101	HGWC-102	HGWC-103	HGWC-105	HGWC-107	HGWC-109
8/30/2016	0.07 (J)	0.04 (J)	0.2 (J)						
8/31/2016				0.05 (J)		0.06 (J)	0.15 (J)	0.08 (J)	0.12 (J)
10/20/2016	0.07 (J)			0.03 (J)					
10/24/2016		0.05 (J)	0.16 (J)			0.13 (J)			
10/25/2016							0.09 (J)	0.16 (J)	0.17 (J)
1/25/2017	0.14 (J)	<0.1	0.15 (J)						
1/31/2017				<0.1		<0.1	0.13 (J)	0.16 (J)	0.05 (J)
5/23/2017		0.004 (J)	0.18 (J)	<0.1		0.15 (J)			
5/24/2017	0.02 (J)						0.07 (J)	0.009 (J)	0.13 (J)
8/10/2017	0.06 (J)	0.03 (J)	0.19 (J)	<0.1		<0.1	0.03 (J)	<0.1	0.12 (J)
11/13/2017	<0.1	<0.1							
11/14/2017			0.16 (J)	<0.1		<0.1	<0.1	<0.1	<0.1
6/4/2018	0.032 (J)	<0.1							
6/5/2018			0.18 (J)						
6/6/2018				<0.1		<0.1	0.074 (J)	0.057 (J)	0.15 (J)
10/1/2018	<0.1	<0.1	0.078 (J)						
10/2/2018							<0.1	<0.1	<0.1
10/3/2018				<0.1		<0.1			
4/1/2019	0.042 (J)								
4/2/2019		<0.1	0.18 (J)						
4/3/2019								<0.1	0.05 (J)
4/4/2019				<0.1		0.042 (J)	0.03 (J)		
8/21/2019	0.048 (J)	<0.1	0.11 (J)						
8/22/2019				<0.1		<0.1	<0.1		
8/23/2019								<0.1	0.034 (J)
10/21/2019	0.12 (J)								
10/22/2019		0.05 (J)	0.18 (J)					0.047 (J)	0.099 (J)
10/23/2019				<0.1	0.22 (J)	<0.1	<0.1		
1/3/2020					<0.1				
3/4/2020					<0.1				
3/24/2020	0.076 (J)	<0.1			<0.1				
3/25/2020				<0.1		<0.1	<0.1	<0.1	0.075 (J)
4/9/2020			0.14 (J)						
6/18/2020					<0.1				

Time Series

Constituent: Fluoride (mg/L) Analysis Run 7/17/2020 12:26 PM View: Descriptive
Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWC-117	HGWC-118
8/31/2016	0.09 (J)	0.18 (J)
10/20/2016	0.11 (J)	0.12 (J)
1/27/2017	0.28 (J)	
1/31/2017		0.3
5/23/2017	0.01 (J)	0.14 (J)
8/10/2017	0.1 (J)	0.11 (J)
11/14/2017	<0.1	0.07 (J)
6/7/2018	<0.1	0.3
10/3/2018	<0.1	0.12 (J)
4/5/2019	0.19 (J)	0.33
6/18/2019		0.89
8/22/2019	<0.1	0.07 (J)
10/22/2019	0.042 (J)	0.087 (J)
3/24/2020	<0.1	
3/25/2020		0.078 (J)

Time Series

Constituent: Lead (mg/L) Analysis Run 7/17/2020 12:26 PM View: Descriptive

Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWA-111 (bg)	HGWA-112 (bg)	HGWA-113 (bg)	HGWC-101	HGWC-102	HGWC-103	HGWC-105	HGWC-107	HGWC-109
8/30/2016	0.0001 (J)	<0.005	<0.005						
8/31/2016				<0.005		<0.005	<0.005	<0.005	<0.005
10/20/2016	<0.005			<0.005					
10/24/2016		<0.005	<0.005			<0.005			
10/25/2016							<0.005	<0.005	<0.005
1/25/2017	<0.005	<0.005	<0.005						
1/31/2017				<0.005		<0.005	<0.005	<0.005	<0.005
5/23/2017		<0.005	<0.005	0.0009 (J)		<0.005			
5/24/2017	<0.005						<0.005	<0.005	<0.005
8/10/2017	<0.005	<0.005	0.0001 (J)	<0.005		<0.005	<0.005	<0.005	<0.005
11/13/2017	<0.005	<0.005							
11/14/2017			<0.005	<0.005		<0.005	<0.005	<0.005	<0.005
6/4/2018	<0.005	<0.005							
6/5/2018			<0.005						
6/6/2018				<0.005		<0.005	<0.005	<0.005	<0.005
10/1/2018	<0.005	<0.005	<0.005						
10/2/2018							<0.005	<0.005	<0.005
10/3/2018				<0.005		<0.005			
8/21/2019	<0.005	<0.005	7.1E-05 (J)						
8/22/2019				<0.005		<0.005	<0.005		
8/23/2019								<0.005	5.8E-05 (J)
10/21/2019	0.00016 (J)								
10/22/2019		<0.005	7.3E-05 (J)					7.9E-05 (J)	5.4E-05 (J)
10/23/2019				<0.005	<0.005	0.00043 (J)	6.8E-05 (J)		
1/3/2020					<0.005				
3/4/2020					0.00011 (J)				
3/24/2020	0.00058 (J)	0.00016 (J)			<0.005				
3/25/2020				<0.005		7.6E-05 (J)	8.5E-05 (J)	0.00021 (J)	<0.005
4/9/2020			0.00039 (J)						
6/18/2020					<0.005				

Time Series

Constituent: Lead (mg/L) Analysis Run 7/17/2020 12:26 PM View: Descriptive

Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWC-117	HGWC-118
8/31/2016	<0.005	<0.005
10/20/2016	<0.005	<0.005
1/27/2017	<0.005	
1/31/2017		<0.005
5/23/2017	<0.005	<0.005
8/10/2017	<0.005	<0.005
11/14/2017	<0.005	<0.005
6/7/2018	<0.005	<0.005
10/3/2018	<0.005	<0.005
8/22/2019	<0.005	<0.005
10/22/2019	0.00016 (J)	0.00025 (J)
3/24/2020	0.00025 (J)	
3/25/2020		0.0001 (J)

Time Series

Constituent: Lithium (mg/L) Analysis Run 7/17/2020 12:26 PM View: Descriptive

Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWA-111 (bg)	HGWA-112 (bg)	HGWA-113 (bg)	HGWC-101	HGWC-102	HGWC-103	HGWC-105	HGWC-107	HGWC-109
8/30/2016	0.0022 (J)	<0.03	<0.03						
8/31/2016				<0.03		<0.03	0.0034 (J)	<0.03	<0.03
10/20/2016	<0.03			<0.03					
10/24/2016		<0.03	<0.03			<0.03			
10/25/2016							0.0043 (J)	<0.03	<0.03
1/25/2017	<0.03	<0.03	<0.03						
1/31/2017				<0.03		<0.03	0.0042 (J)	<0.03	<0.03
5/23/2017		<0.03	0.0011 (J)	<0.03		0.0012 (J)			
5/24/2017	0.0017 (J)						0.0039 (J)	<0.03	0.0012 (J)
8/10/2017	0.0017 (J)	<0.03	<0.03	<0.03		0.0016 (J)	0.004 (J)	<0.03	<0.03
11/13/2017	<0.03	<0.03							
11/14/2017			<0.03	<0.03		0.0015 (J)	0.0044 (J)	<0.03	<0.03
6/4/2018	0.0016 (J)	<0.03							
6/5/2018			0.001 (J)						
6/6/2018				<0.03		0.0017 (J)	0.0041 (J)	0.00099 (J)	0.0013 (J)
10/1/2018	<0.03	<0.03	0.001 (J)						
10/2/2018							0.0041 (J)	<0.03	0.0013 (J)
10/3/2018				<0.03		0.0016 (J)			
8/21/2019	0.0018 (J)	<0.03	0.0011 (J)						
8/22/2019				<0.03		0.0015 (J)	0.004 (J)		
8/23/2019								0.00092 (J)	0.0009 (J)
10/21/2019	0.0026 (J)								
10/22/2019		<0.03	0.0011 (J)					0.00094 (J)	0.00088 (J)
10/23/2019				<0.03	0.0012 (J)	0.002 (J)	0.0039 (J)		
1/3/2020					0.0011 (J)				
3/4/2020					0.0013 (J)				
3/24/2020	0.0039 (J)	<0.03			0.00084 (J)				
3/25/2020				<0.03		0.0016 (J)	0.0041 (J)	0.00091 (J)	<0.03
4/9/2020			0.0017 (J)						
6/18/2020					0.0013 (J)				

Time Series

Constituent: Lithium (mg/L) Analysis Run 7/17/2020 12:26 PM View: Descriptive
Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWC-117	HGWC-118
8/31/2016	0.0024 (J)	<0.03
10/20/2016	0.0027 (J)	<0.03
1/27/2017	<0.03	
1/31/2017		<0.03
5/23/2017	<0.03	0.0012 (J)
8/10/2017	0.0021 (J)	<0.03
11/14/2017	<0.03	<0.03
6/7/2018	0.0011 (J)	0.0015 (J)
10/3/2018	0.0021 (J)	<0.03
8/22/2019	0.0012 (J)	0.0018 (J)
10/22/2019	0.0028 (J)	0.0027 (J)
3/24/2020	0.0029 (J)	
3/25/2020		0.0017 (J)

Time Series

Constituent: Mercury (mg/L) Analysis Run 7/17/2020 12:26 PM View: Descriptive

Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWA-111 (bg)	HGWA-112 (bg)	HGWA-113 (bg)	HGWC-101	HGWC-102	HGWC-103	HGWC-105	HGWC-107	HGWC-109
8/30/2016	4E-05 (J)	4.1E-05 (J)	4E-05 (J)						
8/31/2016				<0.0005		<0.0005	<0.0005	<0.0005	<0.0005
10/20/2016	<0.0005			<0.0005					
10/24/2016		<0.0005	<0.0005			<0.0005			
10/25/2016							<0.0005	<0.0005	<0.0005
1/25/2017	4E-05 (J)	4E-05 (J)	4E-05 (J)						
1/31/2017				9.3E-05 (J)		8E-05 (J)	<0.0005	<0.0005	8E-05 (J)
5/23/2017		<0.0005	<0.0005	<0.0005		<0.0005			
5/24/2017	<0.0005						<0.0005	<0.0005	<0.0005
8/10/2017	<0.0005	<0.0005	<0.0005	<0.0005		<0.0005	<0.0005	<0.0005	<0.0005
11/13/2017	<0.0005	<0.0005							
11/14/2017			<0.0005	<0.0005		<0.0005	<0.0005	<0.0005	<0.0005
6/4/2018	<0.0005	<0.0005							
6/5/2018			<0.0005						
6/6/2018				<0.0005		<0.0005	<0.0005	<0.0005	<0.0005
10/1/2018	4.3E-05 (J)	3.9E-05 (J)	4.3E-05 (J)						
10/2/2018							<0.0005	<0.0005	<0.0005
10/3/2018				<0.0005		<0.0005			
8/21/2019	<0.0005	<0.0005	<0.0005						
8/22/2019				<0.0005		<0.0005	<0.0005		
8/23/2019								<0.0005	<0.0005
10/23/2019					<0.0005				
1/3/2020					<0.0005				
3/4/2020					<0.0005				
3/24/2020					<0.0005				
6/18/2020					<0.0005				

Time Series

Constituent: Mercury (mg/L) Analysis Run 7/17/2020 12:26 PM View: Descriptive
Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWC-117	HGWC-118
8/31/2016	7E-05 (J)	<0.0005
10/20/2016	<0.0005	<0.0005
1/27/2017	<0.0005	
1/31/2017		9E-05 (J)
5/23/2017	<0.0005	<0.0005
8/10/2017	<0.0005	<0.0005
11/14/2017	<0.0005	<0.0005
6/7/2018	<0.0005	<0.0005
10/3/2018	<0.0005	<0.0005
8/22/2019	<0.0005	<0.0005

Time Series

Constituent: Molybdenum (mg/L) Analysis Run 7/17/2020 12:26 PM View: Descriptive

Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWA-111 (bg)	HGWA-112 (bg)	HGWA-113 (bg)	HGWC-101	HGWC-102	HGWC-103	HGWC-105	HGWC-107	HGWC-109
8/30/2016	<0.01	<0.01	<0.01						
8/31/2016				<0.01		<0.01	<0.01	<0.01	<0.01
10/20/2016	<0.01			<0.01					
10/24/2016		<0.01	<0.01			<0.01			
10/25/2016							<0.01	<0.01	<0.01
1/25/2017	<0.01	<0.01	<0.01						
1/31/2017				<0.01		<0.01	<0.01	<0.01	<0.01
5/23/2017		<0.01	<0.01	<0.01		<0.01			
5/24/2017	<0.01						<0.01	<0.01	<0.01
8/10/2017	<0.01	<0.01	<0.01	<0.01		<0.01	<0.01	<0.01	<0.01
11/13/2017	<0.01	<0.01							
11/14/2017			<0.01	<0.01		<0.01	<0.01	<0.01	<0.01
6/4/2018	<0.01	<0.01							
6/5/2018			<0.01						
6/6/2018				<0.01		<0.01	<0.01	<0.01	<0.01
10/1/2018	<0.01	<0.01	<0.01						
10/2/2018							<0.01	<0.01	<0.01
10/3/2018				<0.01		<0.01			
8/21/2019	<0.01	<0.01	<0.01						
8/22/2019				<0.01		<0.01	<0.01		
8/23/2019								<0.01	<0.01
10/23/2019					<0.01				
1/3/2020					<0.01				
3/4/2020					<0.01				
3/24/2020					<0.01				
6/18/2020					<0.01				

Time Series

Constituent: Molybdenum (mg/L) Analysis Run 7/17/2020 12:26 PM View: Descriptive
Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWC-117	HGWC-118
8/31/2016	<0.01	<0.01
10/20/2016	<0.01	<0.01
1/27/2017	<0.01	
1/31/2017		<0.01
5/23/2017	<0.01	<0.01
8/10/2017	<0.01	<0.01
11/14/2017	<0.01	<0.01
6/7/2018	<0.01	<0.01
10/3/2018	<0.01	<0.01
8/22/2019	<0.01	<0.01

Time Series

Constituent: pH (s.u.) Analysis Run 7/17/2020 12:26 PM View: Descriptive

Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWA-111 (bg)	HGWA-112 (bg)	HGWA-113 (bg)	HGWC-101	HGWC-102	HGWC-103	HGWC-105	HGWC-107	HGWC-109
8/30/2016	6.89	5.77	5.99						
8/31/2016				5.35		5.54	6.5	6.11	6.78
10/20/2016	6.73			5.3					
10/24/2016		5.61	5.84			5.48			
10/25/2016							6.34	6.04	6.55
1/25/2017	7.02	5.68	6.04						
1/31/2017				5.24		5.51	6.43	5.94	6.5
5/23/2017		5.7	6.01	5.39		5.98			
5/24/2017	6.44						6.31	6.06	6.42
8/10/2017	6.79	5.59	5.98	5.47		5.63	6.45	6.06	6.63
11/13/2017	5.94	5.56							
11/14/2017			6.16	5.4		5.59	6.53	5.99	6.5
6/4/2018	6.12	5.62							
6/5/2018			5.86						
6/6/2018				5.37		5.49	6.49	6	6.59
10/1/2018	5.92	5.62	5.94						
10/2/2018							6.18	6.18	6.54
10/3/2018				5.39		5.53			
4/1/2019	7.09								
4/2/2019		5.47	6						
4/3/2019								6.06	6.42
4/4/2019				5.31		5.44	6.17		
6/17/2019						5.53			
6/18/2019				5.3					
8/21/2019	6.6	5.8	6.05						
8/22/2019				5.39		5.55	6.04		
8/23/2019								6.26	6.76
10/21/2019	7.02								
10/22/2019		5.7	5.98					6.19	6.58
10/23/2019				5.33	5.68	5.49	6.46		
1/3/2020					5.64				
3/4/2020					5.75				
3/24/2020	7.37	5.64			5.58				
3/25/2020				5.53		5.49	6.47	6.13	6.56
4/9/2020			6.08						
6/18/2020					5.67				

Time Series

Constituent: pH (s.u.) Analysis Run 7/17/2020 12:26 PM View: Descriptive

Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWC-117	HGWC-118
8/31/2016	6.07	7.03
10/20/2016	6	7.01
1/27/2017	6.2	
1/31/2017		6.96
5/23/2017	5.27	6.92
8/10/2017	6.27	6.99
11/14/2017	5.4	6.9
6/7/2018	5.29	7.03
10/3/2018	6.08	7.08
4/5/2019	5.99	6.96
8/22/2019	5.53	6.93
10/22/2019	6.17	7.03
3/24/2020	5.99	
3/25/2020		6.89

Time Series

Constituent: Selenium (mg/L) Analysis Run 7/17/2020 12:26 PM View: Descriptive

Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWA-111 (bg)	HGWA-112 (bg)	HGWA-113 (bg)	HGWC-101	HGWC-102	HGWC-103	HGWC-105	HGWC-107	HGWC-109
8/30/2016	<0.01	<0.01	0.0027 (J)						
8/31/2016				<0.01		<0.01	<0.01	<0.01	<0.01
10/20/2016	<0.01			<0.01					
10/24/2016		<0.01	0.0034 (J)			<0.01			
10/25/2016							<0.01	<0.01	<0.01
1/25/2017	<0.01	<0.01	0.0023 (J)						
1/31/2017				<0.01		<0.01	<0.01	<0.01	<0.01
5/23/2017		<0.01	0.0024 (J)	<0.01		<0.01			
5/24/2017	<0.01						<0.01	<0.01	<0.01
8/10/2017	<0.01	<0.01	0.0023 (J)	<0.01		<0.01	<0.01	<0.01	<0.01
11/13/2017	<0.01	<0.01							
11/14/2017			<0.01	<0.01		<0.01	<0.01	<0.01	<0.01
6/4/2018	<0.01	<0.01							
6/5/2018			0.0019 (J)						
6/6/2018				<0.01		<0.01	<0.01	<0.01	<0.01
10/1/2018	<0.01	<0.01	0.0024 (J)						
10/2/2018							<0.01	<0.01	<0.01
10/3/2018				<0.01		<0.01			
8/21/2019	<0.01	<0.01	0.0025 (J)						
8/22/2019				<0.01		<0.01	<0.01		
8/23/2019								<0.01	<0.01
10/23/2019					<0.01				
1/3/2020					0.0015 (J)				
3/4/2020					<0.01				
3/24/2020					<0.01				
6/18/2020					<0.01				

Time Series

Constituent: Selenium (mg/L) Analysis Run 7/17/2020 12:26 PM View: Descriptive

Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWC-117	HGWC-118
8/31/2016	<0.01	<0.01
10/20/2016	<0.01	<0.01
1/27/2017	<0.01	
1/31/2017		<0.01
5/23/2017	<0.01	<0.01
8/10/2017	<0.01	<0.01
11/14/2017	<0.01	<0.01
6/7/2018	<0.01	<0.01
10/3/2018	<0.01	<0.01
8/22/2019	<0.01	<0.01

Time Series

Constituent: Sulfate (mg/L) Analysis Run 7/17/2020 12:26 PM View: Descriptive

Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWA-111 (bg)	HGWA-112 (bg)	HGWA-113 (bg)	HGWC-101	HGWC-102	HGWC-103	HGWC-105	HGWC-107	HGWC-109
8/30/2016	1.6	0.63 (J)	14						
8/31/2016				110		280	190	130	36
10/20/2016	1.6			110					
10/24/2016		0.62 (J)	11			280			
10/25/2016							190	130	41
1/25/2017	1.6	0.62 (J)	12						
1/31/2017				120		300	210	130	37
5/23/2017		0.55 (J)	12	97		340			
5/24/2017	1.4						180	130	40
8/10/2017	1.6	0.66 (J)	11	96		300	180	130	40
11/13/2017	1.3	0.61 (J)							
11/14/2017			11	110		310	170	130	40
6/4/2018	1.4	0.73 (J)							
6/5/2018			9.9						
6/6/2018				95.5		351	168	132	49.7
10/1/2018	1	0.52 (J)	6.7						
10/2/2018							173	132	42.3
10/3/2018				121		381			
4/1/2019	1.7								
4/2/2019		0.78 (J)	8.7						
4/3/2019								139	36
4/4/2019				95.1		358	185		
6/17/2019						311	162	126	30.9
6/18/2019				102					
10/21/2019	1.8								
10/22/2019		0.6 (J)	6.8					123	23.2
10/23/2019				101	<1	248	162		
1/3/2020					380				
3/4/2020					400				
3/24/2020	1.6	<1			311				
3/25/2020				85.5		251	161	116	27.9
4/9/2020			6.6						
6/18/2020					349				

Time Series

Constituent: Sulfate (mg/L) Analysis Run 7/17/2020 12:26 PM View: Descriptive
Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWC-117	HGWC-118
8/31/2016	150	88
10/20/2016	150	81
1/27/2017	150	
1/31/2017		87
5/23/2017	110	84
8/10/2017	140	78
11/14/2017	110	79
6/7/2018	103	60.1
10/3/2018	169	91.5
4/5/2019	141	75.1
6/18/2019	116	77
10/22/2019	133	80.9
3/24/2020	129	
3/25/2020		78.4

Time Series

Constituent: Thallium (mg/L) Analysis Run 7/17/2020 12:26 PM View: Descriptive

Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWA-111 (bg)	HGWA-112 (bg)	HGWA-113 (bg)	HGWC-101	HGWC-102	HGWC-103	HGWC-105	HGWC-107	HGWC-109
8/30/2016	<0.001	<0.001	<0.001						
8/31/2016				<0.001		<0.001	<0.001	<0.001	<0.001
10/20/2016	<0.001			<0.001					
10/24/2016		<0.001	<0.001			<0.001			
10/25/2016							<0.001	<0.001	<0.001
1/25/2017	<0.001	<0.001	<0.001						
1/31/2017				<0.001		<0.001	<0.001	<0.001	<0.001
5/23/2017		<0.001	<0.001	<0.001		<0.001			
5/24/2017	<0.001						<0.001	<0.001	<0.001
8/10/2017	<0.001	<0.001	<0.001	<0.001		<0.001	<0.001	<0.001	<0.001
11/13/2017	<0.001	<0.001							
11/14/2017			<0.001	<0.001		<0.001	<0.001	<0.001	<0.001
6/4/2018	<0.001	<0.001							
6/5/2018			<0.001						
6/6/2018				<0.001		<0.001	<0.001	<0.001	<0.001
10/1/2018	<0.001	<0.001	<0.001						
10/2/2018							<0.001	<0.001	<0.001
10/3/2018				<0.001		<0.001			
8/21/2019	<0.001	<0.001	<0.001						
8/22/2019				<0.001		<0.001	<0.001		
8/23/2019								<0.001	<0.001
10/23/2019					<0.001				
1/3/2020					8E-05 (J)				
3/4/2020					<0.001				
3/24/2020					<0.001				
6/18/2020					<0.001				

Time Series

Constituent: Thallium (mg/L) Analysis Run 7/17/2020 12:26 PM View: Descriptive
Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWC-117	HGWC-118
8/31/2016	<0.001	<0.001
10/20/2016	<0.001	<0.001
1/27/2017	<0.001	
1/31/2017		<0.001
5/23/2017	<0.001	<0.001
8/10/2017	<0.001	<0.001
11/14/2017	<0.001	<0.001
6/7/2018	<0.001	<0.001
10/3/2018	<0.001	<0.001
8/22/2019	<0.001	<0.001

Time Series

Constituent: T Total Dissolved Solids (mg/L) Analysis Run 7/17/2020 12:26 PM View: Descriptive

Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWA-111 (bg)	HGWA-112 (bg)	HGWA-113 (bg)	HGWC-101	HGWC-102	HGWC-103	HGWC-105	HGWC-107	HGWC-109
8/30/2016	172	76	77						
8/31/2016				278		483	389	235	182
10/20/2016	108			165					
10/24/2016		65	111			517			
10/25/2016							316	223	172
1/25/2017	345	152 (o)	155						
1/31/2017				263		516	437	346	252
5/23/2017		52	74	190		637			
5/24/2017	126						352	234	184
8/10/2017	174	60	94	175		459	356	254	208
11/13/2017	158	75							
11/14/2017			89	253		545	375	313	252
6/4/2018	131	70							
6/5/2018			92						
6/6/2018				188		559	385	278	224
10/1/2018	101	76	91						
10/2/2018							374	274	230
10/3/2018				238		582			
4/1/2019	213								
4/2/2019		69	94						
4/3/2019								273	210
4/4/2019				149		535	340		
6/17/2019						515	370	272	
10/21/2019	187								
10/22/2019		81	95					308	212
10/23/2019				221	736	507	419		
1/3/2020					714				
3/4/2020					764				
3/24/2020	207	52			521				
3/25/2020				187		507	417	297	213
4/9/2020			48						
6/18/2020					652				

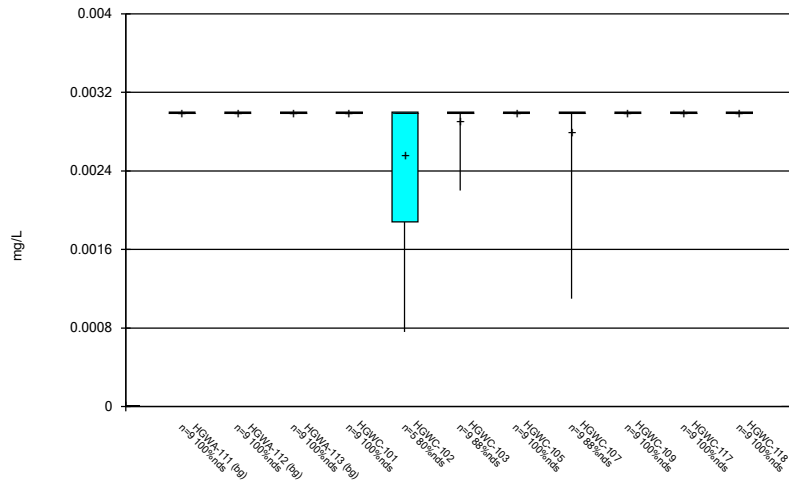
Time Series

Constituent: T Total Dissolved Solids (mg/L) Analysis Run 7/17/2020 12:26 PM View: Descriptive
Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWC-117	HGWC-118
8/31/2016	381	373
10/20/2016	319	305
1/27/2017	407	
1/31/2017		361
5/23/2017	258	359
8/10/2017	359	325
11/14/2017	310	373
6/7/2018	223	338
10/3/2018	337	328
4/5/2019	334	308
6/18/2019	254	215
10/22/2019	348	354
3/24/2020	331	
3/25/2020		347

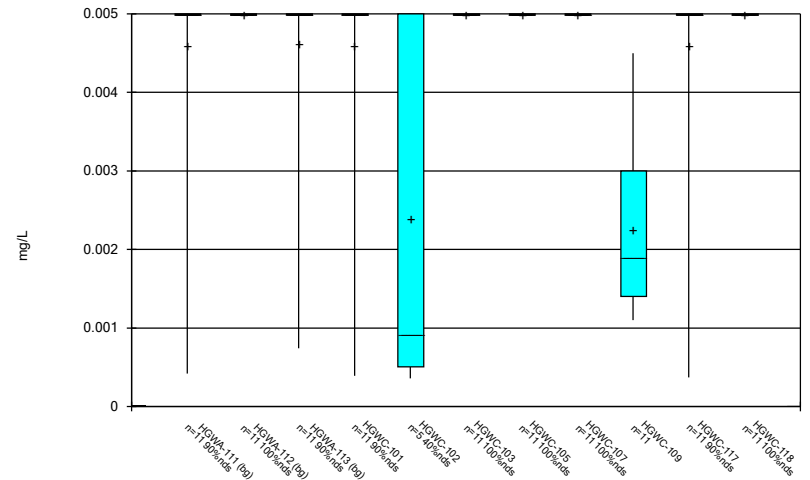
FIGURE B.

Box & Whiskers Plot



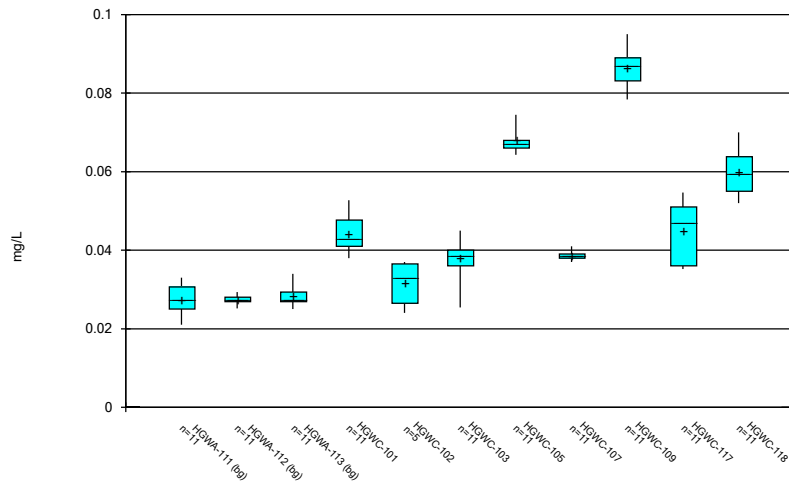
Constituent: Antimony Analysis Run 7/17/2020 12:27 PM View: Descriptive
 Plant Hammond Client: Southern Company Data: Hammond AP-4

Box & Whiskers Plot



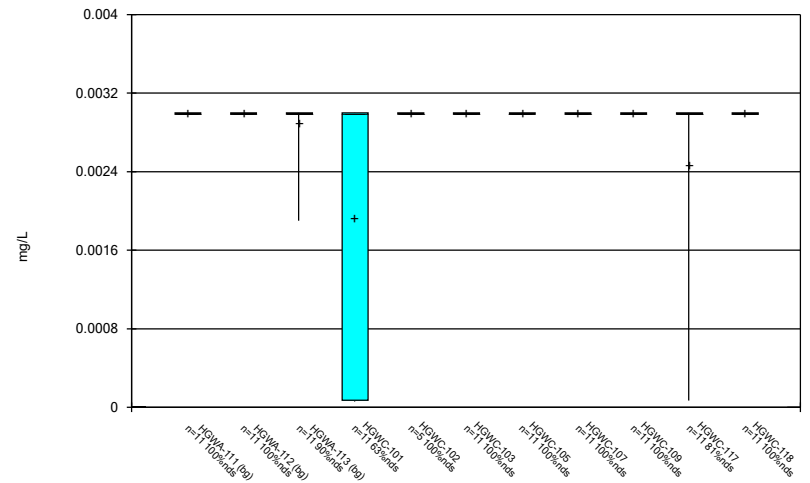
Constituent: Arsenic Analysis Run 7/17/2020 12:27 PM View: Descriptive
 Plant Hammond Client: Southern Company Data: Hammond AP-4

Box & Whiskers Plot



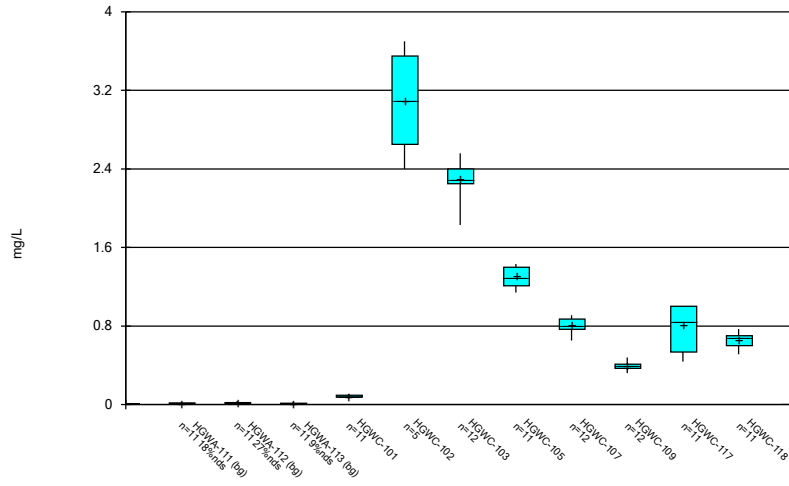
Constituent: Barium Analysis Run 7/17/2020 12:27 PM View: Descriptive
 Plant Hammond Client: Southern Company Data: Hammond AP-4

Box & Whiskers Plot



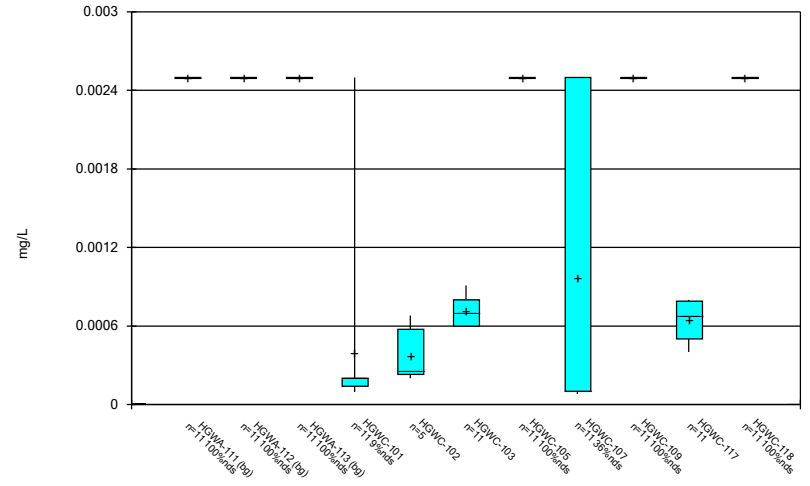
Constituent: Beryllium Analysis Run 7/17/2020 12:27 PM View: Descriptive
 Plant Hammond Client: Southern Company Data: Hammond AP-4

Box & Whiskers Plot



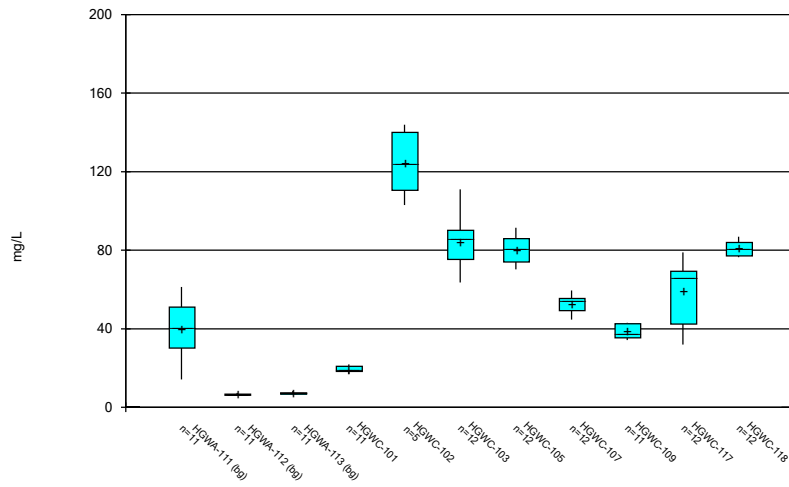
Constituent: Boron Analysis Run 7/17/2020 12:27 PM View: Descriptive
 Plant Hammond Client: Southern Company Data: Hammond AP-4

Box & Whiskers Plot



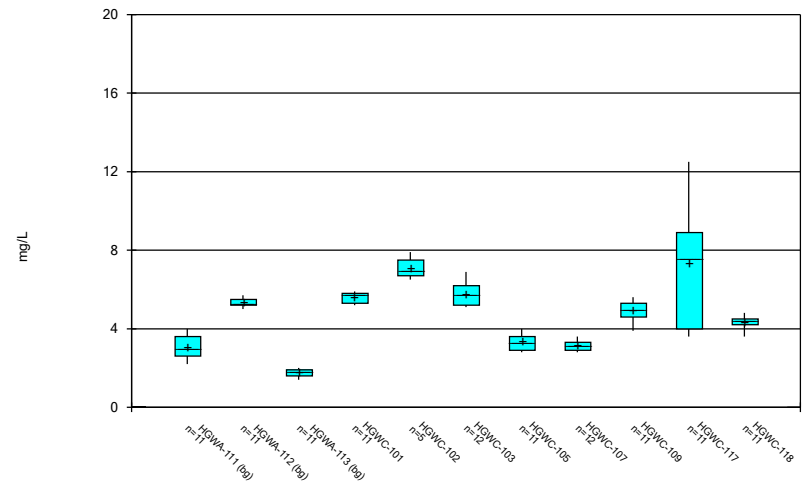
Constituent: Cadmium Analysis Run 7/17/2020 12:27 PM View: Descriptive
 Plant Hammond Client: Southern Company Data: Hammond AP-4

Box & Whiskers Plot



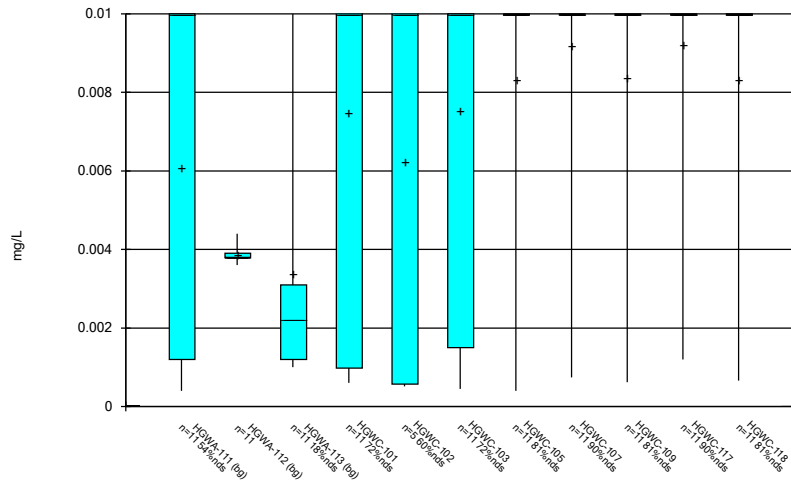
Constituent: Calcium Analysis Run 7/17/2020 12:27 PM View: Descriptive
 Plant Hammond Client: Southern Company Data: Hammond AP-4

Box & Whiskers Plot



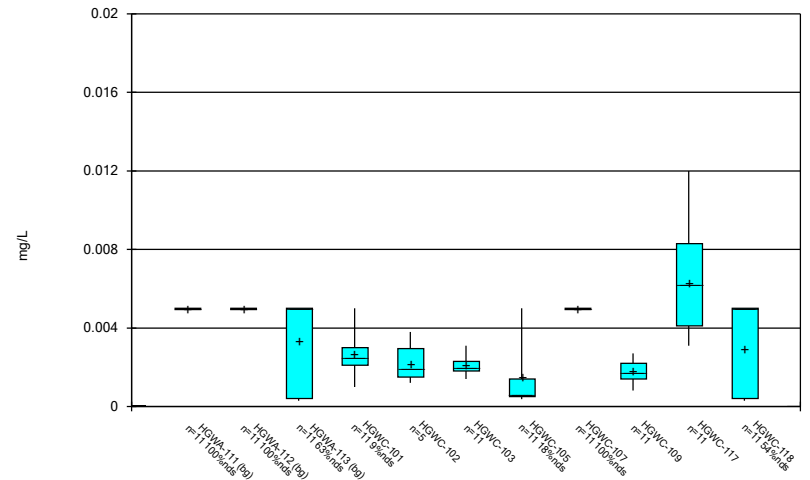
Constituent: Chloride Analysis Run 7/17/2020 12:27 PM View: Descriptive
 Plant Hammond Client: Southern Company Data: Hammond AP-4

Box & Whiskers Plot



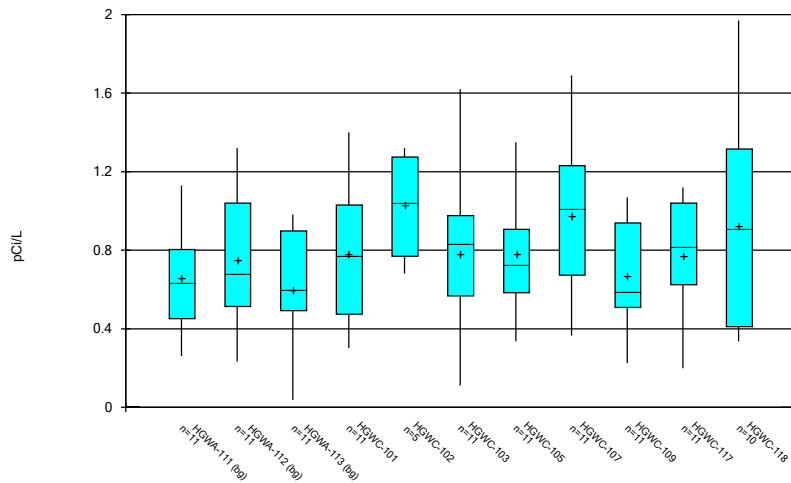
Constituent: Chromium Analysis Run 7/17/2020 12:27 PM View: Descriptive
 Plant Hammond Client: Southern Company Data: Hammond AP-4

Box & Whiskers Plot



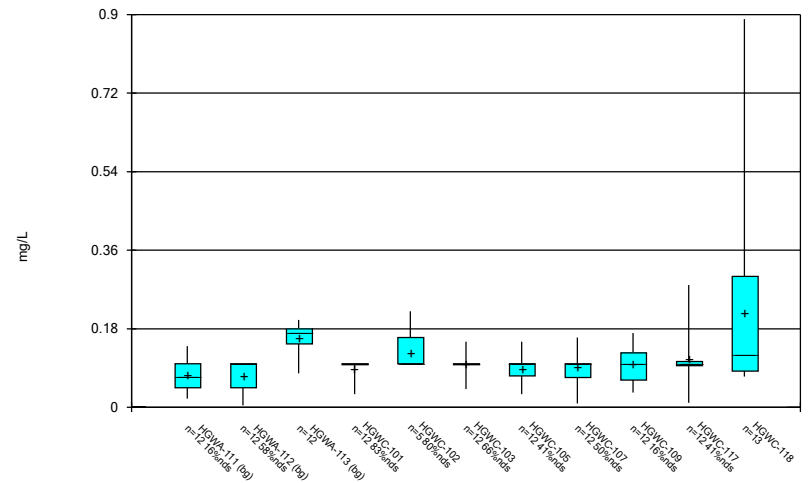
Constituent: Cobalt Analysis Run 7/17/2020 12:27 PM View: Descriptive
 Plant Hammond Client: Southern Company Data: Hammond AP-4

Box & Whiskers Plot



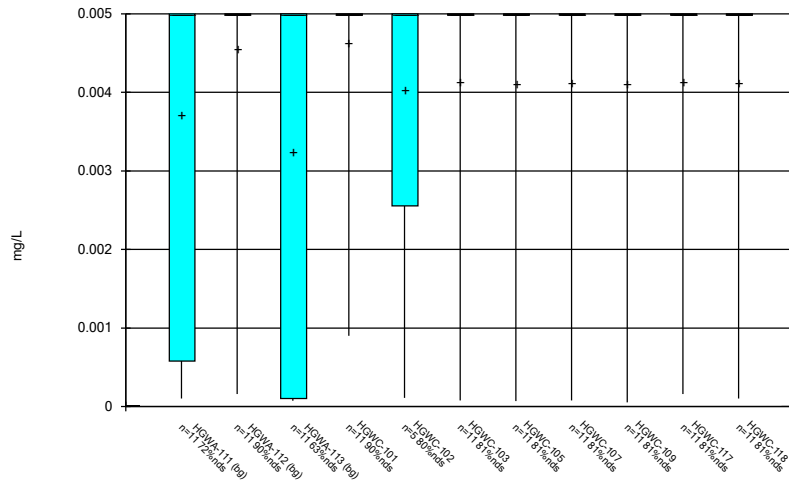
Constituent: Combined Radium 226 & 228 Analysis Run 7/17/2020 12:27 PM View: Descriptive
 Plant Hammond Client: Southern Company Data: Hammond AP-4

Box & Whiskers Plot



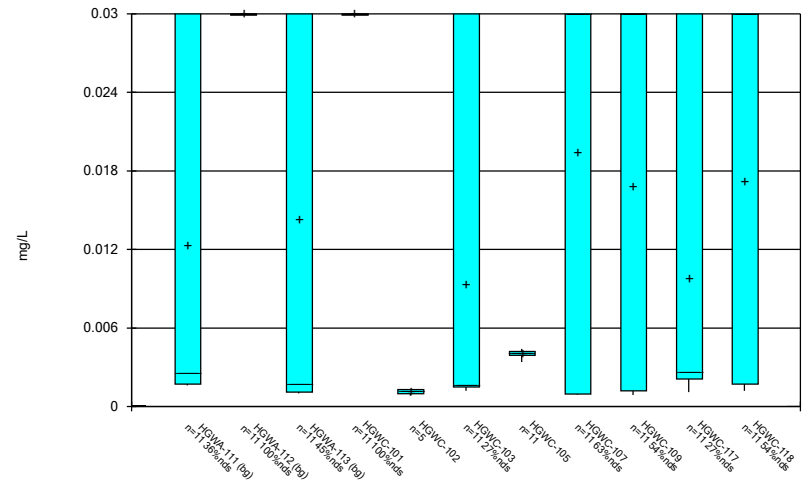
Constituent: Fluoride Analysis Run 7/17/2020 12:27 PM View: Descriptive
 Plant Hammond Client: Southern Company Data: Hammond AP-4

Box & Whiskers Plot



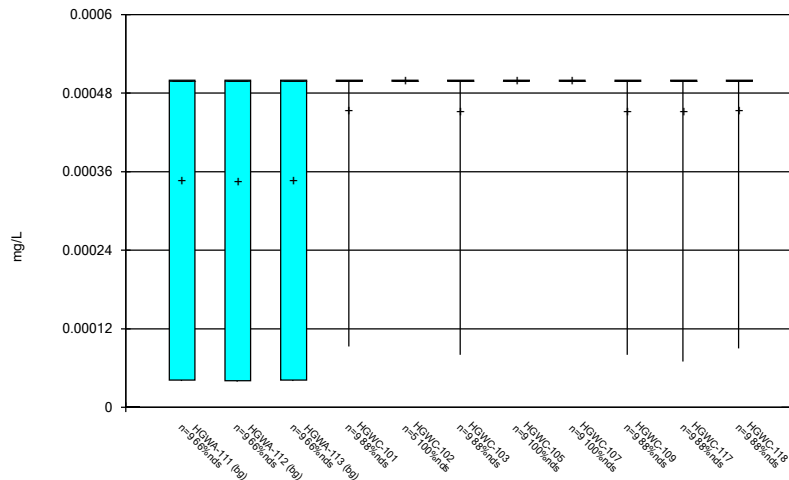
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 Plant Hammond Client: Southern Company Data: Hammond AP-4

Box & Whiskers Plot



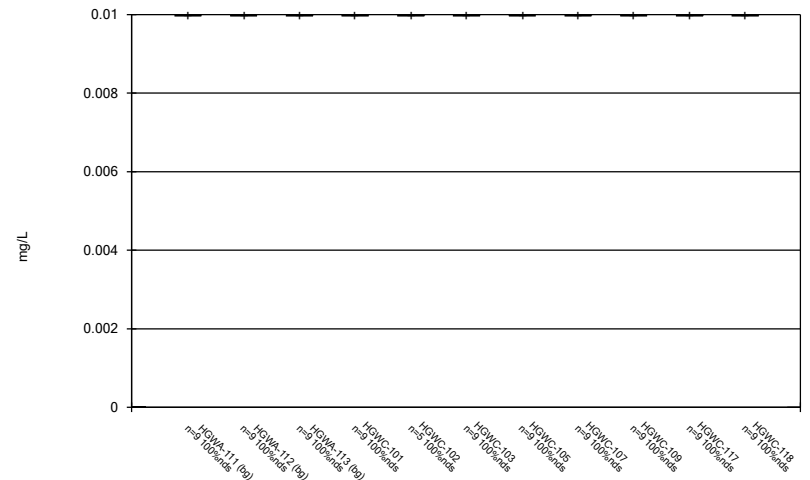
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 Plant Hammond Client: Southern Company Data: Hammond AP-4

Box & Whiskers Plot



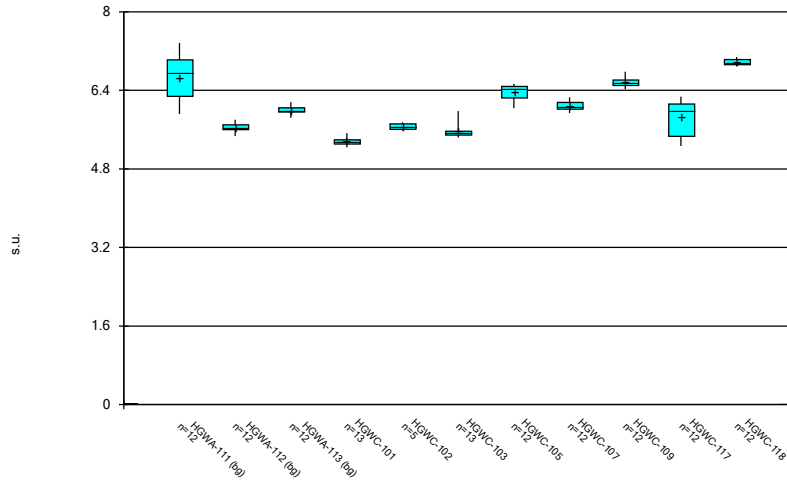
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 Plant Hammond Client: Southern Company Data: Hammond AP-4

Box & Whiskers Plot



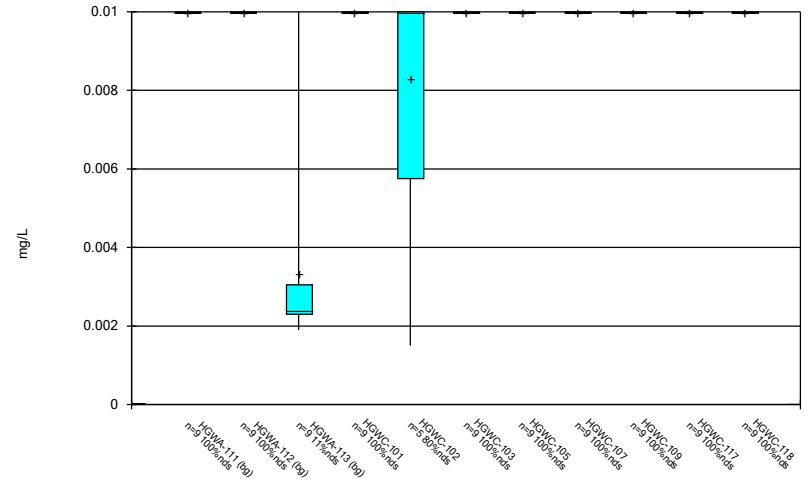
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 Plant Hammond Client: Southern Company Data: Hammond AP-4

Box & Whiskers Plot



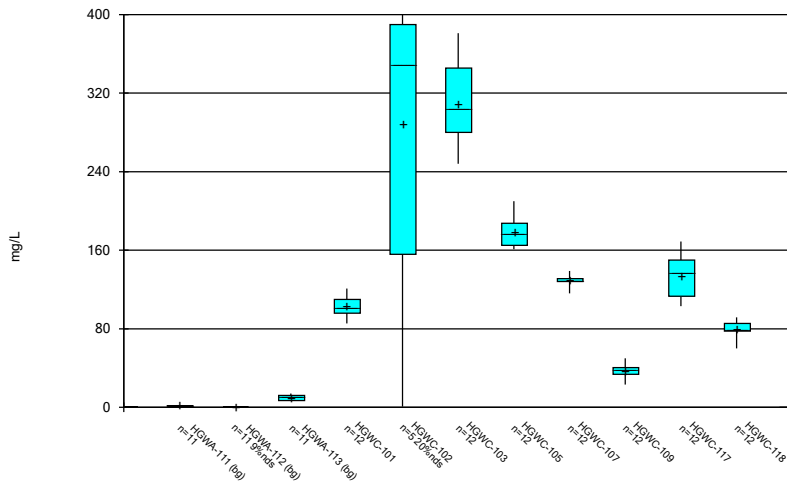
Constituent: pH Analysis Run 7/17/2020 12:27 PM View: Descriptive
 Plant Hammond Client: Southern Company Data: Hammond AP-4

Box & Whiskers Plot



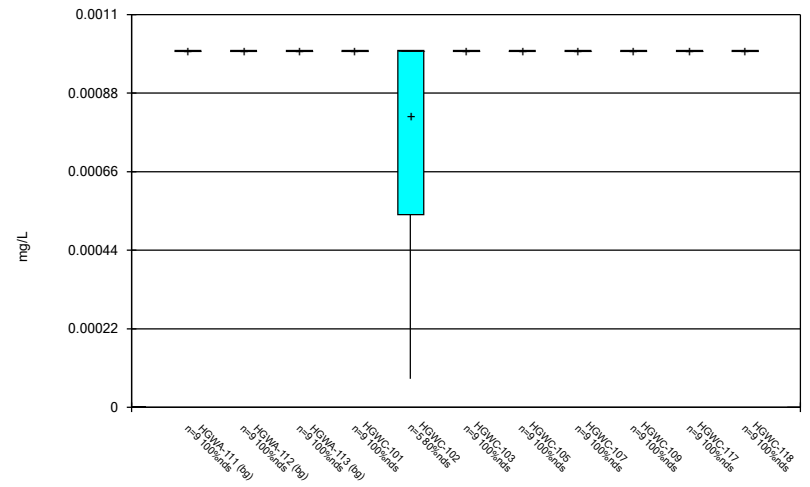
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 Plant Hammond Client: Southern Company Data: Hammond AP-4

Box & Whiskers Plot



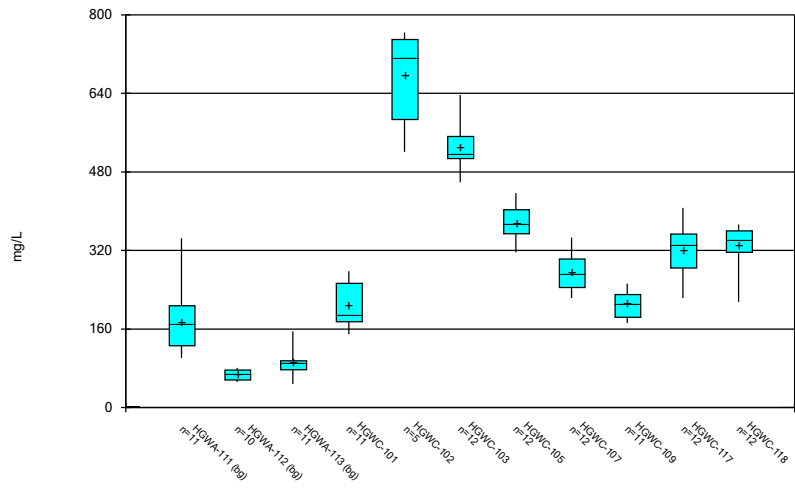
Constituent: Sulfate Analysis Run 7/17/2020 12:27 PM View: Descriptive
 Plant Hammond Client: Southern Company Data: Hammond AP-4

Box & Whiskers Plot



Constituent: Thallium Analysis Run 7/17/2020 12:27 PM View: Descriptive
 Plant Hammond Client: Southern Company Data: Hammond AP-4

Box & Whiskers Plot



Constituent: Total Dissolved Solids Analysis Run 7/17/2020 12:27 PM View: Descriptive
Plant Hammond Client: Southern Company Data: Hammond AP-4

FIGURE C.

Outlier Summary

Plant Hammond Client: Southern Company Data: Hammond AP-4 Printed 7/16/2020, 2:34 PM

HGWA-112 Total Dissolved Solids (mg/L)

1/25/2017

152 (o)

FIGURE D.

Appendix III Interwell Prediction Limits - Significant Results

Plant Hammond Client: Southern Company Data: Hammond AP-4 Printed 7/16/2020, 2:37 PM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg	NBq	Mean	Std. Dev.	%NDs	ND Adj.	TransformAlpha	Method
Boron (mg/L)	HGWC-102	0.022	n/a	6/18/2020	2.9	Yes	33	0.09613	0.02563	18.18	Kaplan-Meier	sqrt(x)	0.0009403	Param Inter 1 of 2
Boron (mg/L)	HGWC-103	0.022	n/a	3/25/2020	2.3	Yes	33	0.09613	0.02563	18.18	Kaplan-Meier	sqrt(x)	0.0009403	Param Inter 1 of 2
Boron (mg/L)	HGWC-105	0.022	n/a	3/25/2020	1.4	Yes	33	0.09613	0.02563	18.18	Kaplan-Meier	sqrt(x)	0.0009403	Param Inter 1 of 2
Boron (mg/L)	HGWC-107	0.022	n/a	3/25/2020	0.87	Yes	33	0.09613	0.02563	18.18	Kaplan-Meier	sqrt(x)	0.0009403	Param Inter 1 of 2
Boron (mg/L)	HGWC-109	0.022	n/a	3/25/2020	0.36	Yes	33	0.09613	0.02563	18.18	Kaplan-Meier	sqrt(x)	0.0009403	Param Inter 1 of 2
Boron (mg/L)	HGWC-117	0.022	n/a	3/24/2020	1	Yes	33	0.09613	0.02563	18.18	Kaplan-Meier	sqrt(x)	0.0009403	Param Inter 1 of 2
Boron (mg/L)	HGWC-118	0.022	n/a	3/25/2020	0.7	Yes	33	0.09613	0.02563	18.18	Kaplan-Meier	sqrt(x)	0.0009403	Param Inter 1 of 2
Calcium (mg/L)	HGWC-102	61	n/a	6/18/2020	124	Yes	33	n/a	n/a	0	n/a	n/a	0.001617	NP Inter (normality) 1 of 2
Calcium (mg/L)	HGWC-103	61	n/a	3/25/2020	86.8	Yes	33	n/a	n/a	0	n/a	n/a	0.001617	NP Inter (normality) 1 of 2
Calcium (mg/L)	HGWC-105	61	n/a	3/25/2020	91.4	Yes	33	n/a	n/a	0	n/a	n/a	0.001617	NP Inter (normality) 1 of 2
Calcium (mg/L)	HGWC-117	61	n/a	3/24/2020	68	Yes	33	n/a	n/a	0	n/a	n/a	0.001617	NP Inter (normality) 1 of 2
Calcium (mg/L)	HGWC-118	61	n/a	3/25/2020	86.8	Yes	33	n/a	n/a	0	n/a	n/a	0.001617	NP Inter (normality) 1 of 2
Chloride (mg/L)	HGWC-102	5.7	n/a	6/18/2020	6.9	Yes	33	n/a	n/a	0	n/a	n/a	0.001617	NP Inter (normality) 1 of 2
Chloride (mg/L)	HGWC-117	5.7	n/a	3/24/2020	12.5	Yes	33	n/a	n/a	0	n/a	n/a	0.001617	NP Inter (normality) 1 of 2
pH (s.u.)	HGWC-103	7.4	5.5	3/25/2020	5.49	Yes	36	n/a	n/a	0	n/a	n/a	0.002737	NP Inter (normality) 1 of 2
Sulfate (mg/L)	HGWC-101	14	n/a	3/25/2020	85.5	Yes	33	n/a	n/a	3.03	n/a	n/a	0.001617	NP Inter (normality) 1 of 2
Sulfate (mg/L)	HGWC-102	14	n/a	6/18/2020	349	Yes	33	n/a	n/a	3.03	n/a	n/a	0.001617	NP Inter (normality) 1 of 2
Sulfate (mg/L)	HGWC-103	14	n/a	3/25/2020	251	Yes	33	n/a	n/a	3.03	n/a	n/a	0.001617	NP Inter (normality) 1 of 2
Sulfate (mg/L)	HGWC-105	14	n/a	3/25/2020	161	Yes	33	n/a	n/a	3.03	n/a	n/a	0.001617	NP Inter (normality) 1 of 2
Sulfate (mg/L)	HGWC-107	14	n/a	3/25/2020	116	Yes	33	n/a	n/a	3.03	n/a	n/a	0.001617	NP Inter (normality) 1 of 2
Sulfate (mg/L)	HGWC-109	14	n/a	3/25/2020	27.9	Yes	33	n/a	n/a	3.03	n/a	n/a	0.001617	NP Inter (normality) 1 of 2
Sulfate (mg/L)	HGWC-117	14	n/a	3/24/2020	129	Yes	33	n/a	n/a	3.03	n/a	n/a	0.001617	NP Inter (normality) 1 of 2
Sulfate (mg/L)	HGWC-118	14	n/a	3/25/2020	78.4	Yes	33	n/a	n/a	3.03	n/a	n/a	0.001617	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	HGWC-102	250	n/a	6/18/2020	652	Yes	32	4.71	0.7713	0	None	x^(1/3)	0.0009403	Param Inter 1 of 2
Total Dissolved Solids (mg/L)	HGWC-103	250	n/a	3/25/2020	507	Yes	32	4.71	0.7713	0	None	x^(1/3)	0.0009403	Param Inter 1 of 2
Total Dissolved Solids (mg/L)	HGWC-105	250	n/a	3/25/2020	417	Yes	32	4.71	0.7713	0	None	x^(1/3)	0.0009403	Param Inter 1 of 2
Total Dissolved Solids (mg/L)	HGWC-107	250	n/a	3/25/2020	297	Yes	32	4.71	0.7713	0	None	x^(1/3)	0.0009403	Param Inter 1 of 2
Total Dissolved Solids (mg/L)	HGWC-117	250	n/a	3/24/2020	331	Yes	32	4.71	0.7713	0	None	x^(1/3)	0.0009403	Param Inter 1 of 2
Total Dissolved Solids (mg/L)	HGWC-118	250	n/a	3/25/2020	347	Yes	32	4.71	0.7713	0	None	x^(1/3)	0.0009403	Param Inter 1 of 2

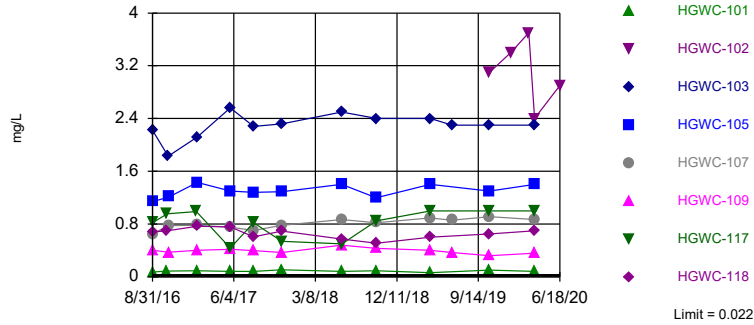
Appendix III Interwell Prediction Limits - All Results

Plant Hammond Client: Southern Company Data: Hammond AP-4 Printed 7/16/2020, 2:37 PM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg	NBg	Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Boron (mg/L)	HGWC-101	0.022	n/a	3/25/2020	0.08J	No	33	0.09613	0.02563	18.18	Kaplan-Meier	sqrt(x)	0.0009403	Param Inter 1 of 2	
Boron (mg/L)	HGWC-102	0.022	n/a	6/18/2020	2.9	Yes	33	0.09613	0.02563	18.18	Kaplan-Meier	sqrt(x)	0.0009403	Param Inter 1 of 2	
Boron (mg/L)	HGWC-103	0.022	n/a	3/25/2020	2.3	Yes	33	0.09613	0.02563	18.18	Kaplan-Meier	sqrt(x)	0.0009403	Param Inter 1 of 2	
Boron (mg/L)	HGWC-105	0.022	n/a	3/25/2020	1.4	Yes	33	0.09613	0.02563	18.18	Kaplan-Meier	sqrt(x)	0.0009403	Param Inter 1 of 2	
Boron (mg/L)	HGWC-107	0.022	n/a	3/25/2020	0.87	Yes	33	0.09613	0.02563	18.18	Kaplan-Meier	sqrt(x)	0.0009403	Param Inter 1 of 2	
Boron (mg/L)	HGWC-109	0.022	n/a	3/25/2020	0.36	Yes	33	0.09613	0.02563	18.18	Kaplan-Meier	sqrt(x)	0.0009403	Param Inter 1 of 2	
Boron (mg/L)	HGWC-117	0.022	n/a	3/24/2020	1	Yes	33	0.09613	0.02563	18.18	Kaplan-Meier	sqrt(x)	0.0009403	Param Inter 1 of 2	
Boron (mg/L)	HGWC-118	0.022	n/a	3/25/2020	0.7	Yes	33	0.09613	0.02563	18.18	Kaplan-Meier	sqrt(x)	0.0009403	Param Inter 1 of 2	
Calcium (mg/L)	HGWC-101	61	n/a	3/25/2020	18.4	No	33	n/a	n/a	0	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Calcium (mg/L)	HGWC-102	61	n/a	6/18/2020	124	Yes	33	n/a	n/a	0	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Calcium (mg/L)	HGWC-103	61	n/a	3/25/2020	86.8	Yes	33	n/a	n/a	0	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Calcium (mg/L)	HGWC-105	61	n/a	3/25/2020	91.4	Yes	33	n/a	n/a	0	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Calcium (mg/L)	HGWC-107	61	n/a	3/25/2020	59.5	No	33	n/a	n/a	0	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Calcium (mg/L)	HGWC-109	61	n/a	3/25/2020	42.6	No	33	n/a	n/a	0	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Calcium (mg/L)	HGWC-117	61	n/a	3/24/2020	68	Yes	33	n/a	n/a	0	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Calcium (mg/L)	HGWC-118	61	n/a	3/25/2020	86.8	Yes	33	n/a	n/a	0	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Chloride (mg/L)	HGWC-101	5.7	n/a	3/25/2020	5.2	No	33	n/a	n/a	0	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Chloride (mg/L)	HGWC-102	5.7	n/a	6/18/2020	6.9	Yes	33	n/a	n/a	0	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Chloride (mg/L)	HGWC-103	5.7	n/a	3/25/2020	5.1	No	33	n/a	n/a	0	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Chloride (mg/L)	HGWC-105	5.7	n/a	3/25/2020	3.2	No	33	n/a	n/a	0	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Chloride (mg/L)	HGWC-107	5.7	n/a	3/25/2020	3	No	33	n/a	n/a	0	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Chloride (mg/L)	HGWC-109	5.7	n/a	3/25/2020	3.9	No	33	n/a	n/a	0	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Chloride (mg/L)	HGWC-117	5.7	n/a	3/24/2020	12.5	Yes	33	n/a	n/a	0	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Chloride (mg/L)	HGWC-118	5.7	n/a	3/25/2020	3.6	No	33	n/a	n/a	0	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Fluoride (mg/L)	HGWC-101	0.2	n/a	3/25/2020	0.1ND	No	36	0.08088	0.05726	25	Kaplan-Meier	No	0.0009403	Param Inter 1 of 2	
Fluoride (mg/L)	HGWC-102	0.2	n/a	6/18/2020	0.1ND	No	36	0.08088	0.05726	25	Kaplan-Meier	No	0.0009403	Param Inter 1 of 2	
Fluoride (mg/L)	HGWC-103	0.2	n/a	3/25/2020	0.1ND	No	36	0.08088	0.05726	25	Kaplan-Meier	No	0.0009403	Param Inter 1 of 2	
Fluoride (mg/L)	HGWC-105	0.2	n/a	3/25/2020	0.1ND	No	36	0.08088	0.05726	25	Kaplan-Meier	No	0.0009403	Param Inter 1 of 2	
Fluoride (mg/L)	HGWC-107	0.2	n/a	3/25/2020	0.1ND	No	36	0.08088	0.05726	25	Kaplan-Meier	No	0.0009403	Param Inter 1 of 2	
Fluoride (mg/L)	HGWC-109	0.2	n/a	3/25/2020	0.075J	No	36	0.08088	0.05726	25	Kaplan-Meier	No	0.0009403	Param Inter 1 of 2	
Fluoride (mg/L)	HGWC-117	0.2	n/a	3/24/2020	0.1ND	No	36	0.08088	0.05726	25	Kaplan-Meier	No	0.0009403	Param Inter 1 of 2	
Fluoride (mg/L)	HGWC-118	0.2	n/a	3/25/2020	0.078J	No	36	0.08088	0.05726	25	Kaplan-Meier	No	0.0009403	Param Inter 1 of 2	
pH (s.u.)	HGWC-101	7.4	5.5	3/25/2020	5.53	No	36	n/a	n/a	0	n/a	n/a	0.002737	NP Inter (normality) 1 of 2	
pH (s.u.)	HGWC-102	7.4	5.5	6/18/2020	5.67	No	36	n/a	n/a	0	n/a	n/a	0.002737	NP Inter (normality) 1 of 2	
pH (s.u.)	HGWC-103	7.4	5.5	3/25/2020	5.49	Yes	36	n/a	n/a	0	n/a	n/a	0.002737	NP Inter (normality) 1 of 2	
pH (s.u.)	HGWC-105	7.4	5.5	3/25/2020	6.47	No	36	n/a	n/a	0	n/a	n/a	0.002737	NP Inter (normality) 1 of 2	
pH (s.u.)	HGWC-107	7.4	5.5	3/25/2020	6.13	No	36	n/a	n/a	0	n/a	n/a	0.002737	NP Inter (normality) 1 of 2	
pH (s.u.)	HGWC-109	7.4	5.5	3/25/2020	6.56	No	36	n/a	n/a	0	n/a	n/a	0.002737	NP Inter (normality) 1 of 2	
pH (s.u.)	HGWC-117	7.4	5.5	3/24/2020	5.99	No	36	n/a	n/a	0	n/a	n/a	0.002737	NP Inter (normality) 1 of 2	
pH (s.u.)	HGWC-118	7.4	5.5	3/25/2020	6.89	No	36	n/a	n/a	0	n/a	n/a	0.002737	NP Inter (normality) 1 of 2	
Sulfate (mg/L)	HGWC-101	14	n/a	3/25/2020	85.5	Yes	33	n/a	n/a	3.03	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Sulfate (mg/L)	HGWC-102	14	n/a	6/18/2020	349	Yes	33	n/a	n/a	3.03	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Sulfate (mg/L)	HGWC-103	14	n/a	3/25/2020	251	Yes	33	n/a	n/a	3.03	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Sulfate (mg/L)	HGWC-105	14	n/a	3/25/2020	161	Yes	33	n/a	n/a	3.03	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Sulfate (mg/L)	HGWC-107	14	n/a	3/25/2020	116	Yes	33	n/a	n/a	3.03	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Sulfate (mg/L)	HGWC-109	14	n/a	3/25/2020	27.9	Yes	33	n/a	n/a	3.03	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Sulfate (mg/L)	HGWC-117	14	n/a	3/24/2020	129	Yes	33	n/a	n/a	3.03	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Sulfate (mg/L)	HGWC-118	14	n/a	3/25/2020	78.4	Yes	33	n/a	n/a	3.03	n/a	n/a	0.001617	NP Inter (normality) 1 of 2	
Total Dissolved Solids (mg/L)	HGWC-101	250	n/a	3/25/2020	187	No	32	4.71	0.7713	0	None	x^(1/3)	0.0009403	Param Inter 1 of 2	
Total Dissolved Solids (mg/L)	HGWC-102	250	n/a	6/18/2020	652	Yes	32	4.71	0.7713	0	None	x^(1/3)	0.0009403	Param Inter 1 of 2	
Total Dissolved Solids (mg/L)	HGWC-103	250	n/a	3/25/2020	507	Yes	32	4.71	0.7713	0	None	x^(1/3)	0.0009403	Param Inter 1 of 2	
Total Dissolved Solids (mg/L)	HGWC-105	250	n/a	3/25/2020	417	Yes	32	4.71	0.7713	0	None	x^(1/3)	0.0009403	Param Inter 1 of 2	
Total Dissolved Solids (mg/L)	HGWC-107	250	n/a	3/25/2020	297	Yes	32	4.71	0.7713	0	None	x^(1/3)	0.0009403	Param Inter 1 of 2	
Total Dissolved Solids (mg/L)	HGWC-109	250	n/a	3/25/2020	213	No	32	4.71	0.7713	0	None	x^(1/3)	0.0009403	Param Inter 1 of 2	
Total Dissolved Solids (mg/L)	HGWC-117	250	n/a	3/24/2020	331	Yes	32	4.71	0.7713	0	None	x^(1/3)	0.0009403	Param Inter 1 of 2	
Total Dissolved Solids (mg/L)	HGWC-118	250	n/a	3/25/2020	347	Yes	32	4.71	0.7713	0	None	x^(1/3)	0.0009403	Param Inter 1 of 2	

Exceeds Limit: HGWC-102, HGWC-103, HGWC-105, HGWC-107, HGWC-109, HGWC-117, HGWC-118

Prediction Limit
Interwell Parametric

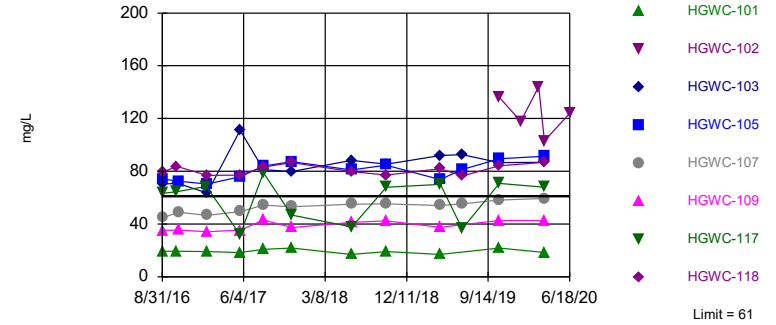


Background Data Summary (based on square root transformation) (after Kaplan-Meier Adjustment): Mean=0.09613, Std. Dev.=0.02563, n=33, 18.18% NDs. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.92, critical = 0.906. Kappa = 2.05 (c=7, w=8, 1 of 2, event alpha = 0.05132). Report alpha = 0.007498. Individual comparison alpha = 0.0009403. Comparing 8 points to limit.

Constituent: Boron Analysis Run 7/16/2020 2:35 PM View: Appendix III
Plant Hammond Client: Southern Company Data: Hammond AP-4

Exceeds Limit: HGWC-102, HGWC-103, HGWC-105, HGWC-117, HGWC-118

Prediction Limit
Interwell Non-parametric

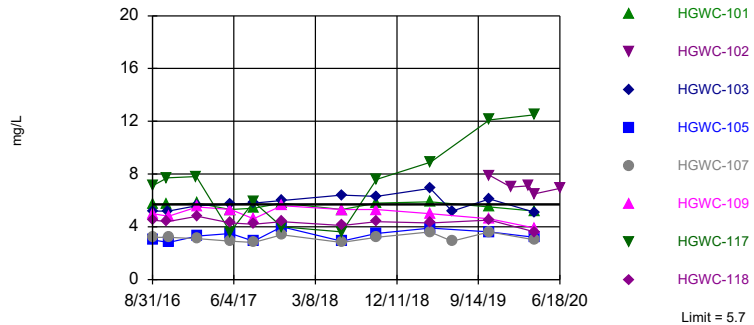


Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 33 background values. Annual per-constituent alpha = 0.02556. Individual comparison alpha = 0.001617 (1 of 2). Comparing 8 points to limit.

Constituent: Calcium Analysis Run 7/16/2020 2:35 PM View: Appendix III
Plant Hammond Client: Southern Company Data: Hammond AP-4

Exceeds Limit: HGWC-102, HGWC-117

Prediction Limit
Interwell Non-parametric

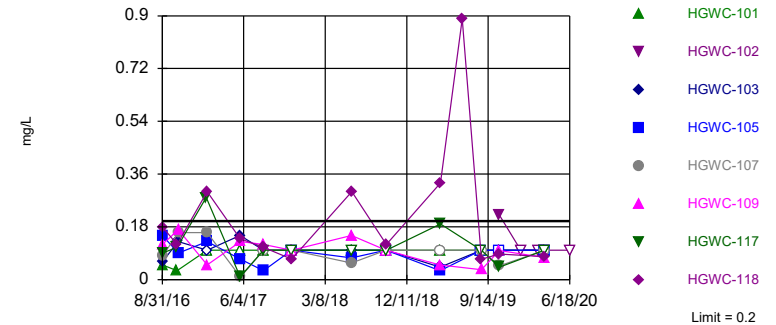


Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 33 background values. Annual per-constituent alpha = 0.02556. Individual comparison alpha = 0.001617 (1 of 2). Comparing 8 points to limit.

Constituent: Chloride Analysis Run 7/16/2020 2:35 PM View: Appendix III
Plant Hammond Client: Southern Company Data: Hammond AP-4

Within Limit

Prediction Limit
Interwell Parametric

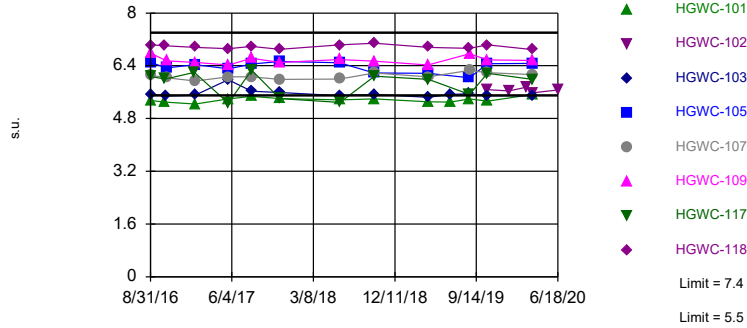


Background Data Summary (after Kaplan-Meier Adjustment): Mean=0.08088, Std. Dev.=0.05726, n=36, 25% NDs. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9469, critical = 0.912. Kappa = 2.031 (c=7, w=8, 1 of 2, event alpha = 0.05132). Report alpha = 0.007498. Individual comparison alpha = 0.0009403. Comparing 8 points to limit.

Constituent: Fluoride Analysis Run 7/16/2020 2:35 PM View: Appendix III
Plant Hammond Client: Southern Company Data: Hammond AP-4

Exceeds Limits: HGWC-103

Prediction Limit
Interwell Non-parametric

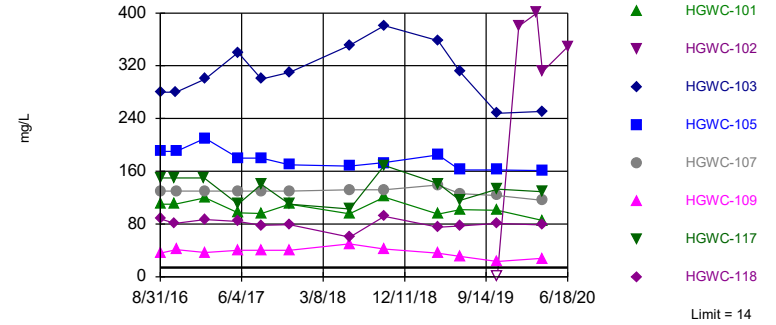


Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limits are highest and lowest of 36 background values. Annual per-constituent alpha = 0.04335. Individual comparison alpha = 0.002737 (1 of 2). Comparing 8 points to limit.

Constituent: pH Analysis Run 7/16/2020 2:35 PM View: Appendix III
Plant Hammond Client: Southern Company Data: Hammond AP-4

Exceeds Limit: HGWC-101, HGWC-102, HGWC-103, HGWC-105, HGWC-107, HGWC-109, HGWC-117, HGWC-118

Prediction Limit
Interwell Non-parametric

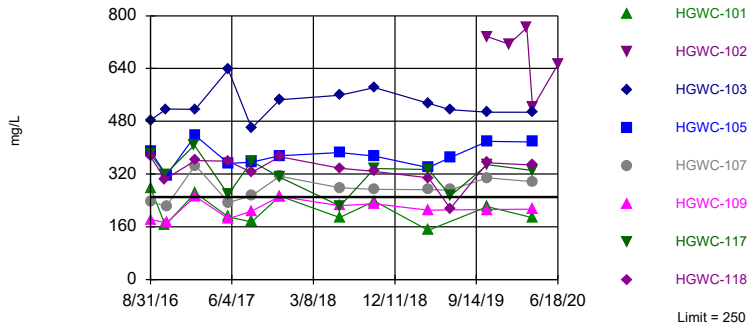


Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 33 background values. 3.03% NDs. Annual per-constituent alpha = 0.02556. Individual comparison alpha = 0.001617 (1 of 2). Comparing 8 points to limit.

Constituent: Sulfate Analysis Run 7/16/2020 2:35 PM View: Appendix III
Plant Hammond Client: Southern Company Data: Hammond AP-4

Exceeds Limit: HGWC-102, HGWC-103, HGWC-105, HGWC-107, HGWC-117, HGWC-118

Prediction Limit
Interwell Parametric



Background Data Summary (based on cube root transformation): Mean=4.71, Std. Dev.=0.7713, n=32. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9206, critical = 0.904. Kappa = 2.056 (c=7, w=8, 1 of 2, event alpha = 0.05132). Report alpha = 0.007498. Individual comparison alpha = 0.0009403. Comparing 8 points to limit.

Constituent: Total Dissolved Solids Analysis Run 7/16/2020 2:35 PM View: Appendix III
Plant Hammond Client: Southern Company Data: Hammond AP-4

Prediction Limit

Constituent: Boron (mg/L) Analysis Run 7/16/2020 2:37 PM View: Appendix III
Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWC-103	HGWC-102
8/30/2016		
8/31/2016	2.22	
10/20/2016		
10/24/2016	1.83	
10/25/2016		
1/25/2017		
1/27/2017		
1/31/2017	2.12	
5/23/2017	2.56	
5/24/2017		
8/10/2017	2.28	
11/13/2017		
11/14/2017	2.32	
6/4/2018		
6/5/2018		
6/6/2018	2.5	
6/7/2018		
10/1/2018		
10/2/2018		
10/3/2018	2.4	
4/1/2019		
4/2/2019		
4/3/2019		
4/4/2019	2.4	
4/5/2019		
6/17/2019	2.3	
10/21/2019		
10/22/2019		
10/23/2019	2.3	3.1
1/3/2020		3.4
3/4/2020		3.7
3/24/2020		2.4
3/25/2020	2.3	
4/9/2020		
6/18/2020		2.9

Prediction Limit

Constituent: Calcium (mg/L) Analysis Run 7/16/2020 2:37 PM View: Appendix III
Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWC-101	HGWC-102
8/30/2016		
8/31/2016	19.4	
10/20/2016	19.3	
10/24/2016		
10/25/2016		
1/25/2017		
1/27/2017		
1/31/2017	19.1	
5/23/2017	18.3	
5/24/2017		
8/10/2017	20.9	
11/13/2017		
11/14/2017	21.7	
6/4/2018		
6/5/2018		
6/6/2018	17	
6/7/2018		
10/1/2018		
10/2/2018		
10/3/2018	19.1 (J)	
4/1/2019		
4/2/2019		
4/3/2019		
4/4/2019	16.9	
4/5/2019		
6/17/2019		
6/18/2019		
10/21/2019		
10/22/2019		
10/23/2019	21.9	136
1/3/2020		118
3/4/2020		144
3/24/2020		103
3/25/2020	18.4	
4/9/2020		
6/18/2020		124

Prediction Limit

Constituent: Chloride (mg/L) Analysis Run 7/16/2020 2:37 PM View: Appendix III
Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWC-118	HGWC-102
8/30/2016		
8/31/2016	4.5	
10/20/2016	4.4	
10/24/2016		
10/25/2016		
1/25/2017		
1/27/2017		
1/31/2017	4.8	
5/23/2017	4.3	
5/24/2017		
8/10/2017	4.2	
11/13/2017		
11/14/2017	4.4	
6/4/2018		
6/5/2018		
6/6/2018		
6/7/2018	4.1	
10/1/2018		
10/2/2018		
10/3/2018	4.4	
4/1/2019		
4/2/2019		
4/3/2019		
4/4/2019		
4/5/2019	4.3	
6/17/2019		
10/21/2019		
10/22/2019	4.5	
10/23/2019		7.9
1/3/2020		7
3/4/2020		7.1
3/24/2020		6.5
3/25/2020	3.6	
4/9/2020		
6/18/2020		6.9

Prediction Limit

Constituent: Fluoride (mg/L) Analysis Run 7/16/2020 2:37 PM View: Appendix III
Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWC-109	HGWC-102
8/30/2016		
8/31/2016	0.12 (J)	
10/20/2016		
10/24/2016		
10/25/2016	0.17 (J)	
1/25/2017		
1/27/2017		
1/31/2017	0.05 (J)	
5/23/2017		
5/24/2017	0.13 (J)	
8/10/2017	0.12 (J)	
11/13/2017		
11/14/2017	<0.1	
6/4/2018		
6/5/2018		
6/6/2018	0.15 (J)	
6/7/2018		
10/1/2018		
10/2/2018	<0.1	
10/3/2018		
4/1/2019		
4/2/2019		
4/3/2019	0.05 (J)	
4/4/2019		
4/5/2019		
6/18/2019		
8/21/2019		
8/22/2019		
8/23/2019	0.034 (J)	
10/21/2019		
10/22/2019	0.099 (J)	
10/23/2019		0.22 (J)
1/3/2020		<0.1
3/4/2020		<0.1
3/24/2020		<0.1
3/25/2020	0.075 (J)	
4/9/2020		
6/18/2020		<0.1

Prediction Limit

Constituent: pH (s.u.) Analysis Run 7/16/2020 2:37 PM View: Appendix III
Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWC-109	HGWC-102
8/30/2016		
8/31/2016	6.78	
10/20/2016		
10/24/2016		
10/25/2016	6.55	
1/25/2017		
1/27/2017		
1/31/2017	6.5	
5/23/2017		
5/24/2017	6.42	
8/10/2017	6.63	
11/13/2017		
11/14/2017	6.5	
6/4/2018		
6/5/2018		
6/6/2018	6.59	
6/7/2018		
10/1/2018		
10/2/2018	6.54	
10/3/2018		
4/1/2019		
4/2/2019		
4/3/2019	6.42	
4/4/2019		
4/5/2019		
6/17/2019		
6/18/2019		
8/21/2019		
8/22/2019		
8/23/2019	6.76	
10/21/2019		
10/22/2019	6.58	
10/23/2019		5.68
1/3/2020		5.64
3/4/2020		5.75
3/24/2020		5.58
3/25/2020	6.56	
4/9/2020		
6/18/2020		5.67

Prediction Limit

Constituent: Sulfate (mg/L) Analysis Run 7/16/2020 2:37 PM View: Appendix III
Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWC-101	HGWC-102
8/30/2016		
8/31/2016	110	
10/20/2016	110	
10/24/2016		
10/25/2016		
1/25/2017		
1/27/2017		
1/31/2017	120	
5/23/2017	97	
5/24/2017		
8/10/2017	96	
11/13/2017		
11/14/2017	110	
6/4/2018		
6/5/2018		
6/6/2018	95.5	
6/7/2018		
10/1/2018		
10/2/2018		
10/3/2018	121	
4/1/2019		
4/2/2019		
4/3/2019		
4/4/2019	95.1	
4/5/2019		
6/17/2019		
6/18/2019	102	
10/21/2019		
10/22/2019		
10/23/2019	101	<1
1/3/2020		380
3/4/2020		400
3/24/2020		311
3/25/2020	85.5	
4/9/2020		
6/18/2020		349

Prediction Limit

Constituent: Total Dissolved Solids (mg/L) Analysis Run 7/16/2020 2:37 PM View: Appendix III
Plant Hammond Client: Southern Company Data: Hammond AP-4

	HGWC-118	HGWC-102
8/30/2016		
8/31/2016	373	
10/20/2016	305	
10/24/2016		
10/25/2016		
1/25/2017		
1/27/2017		
1/31/2017	361	
5/23/2017	359	
5/24/2017		
8/10/2017	325	
11/13/2017		
11/14/2017	373	
6/4/2018		
6/5/2018		
6/6/2018		
6/7/2018	338	
10/1/2018		
10/2/2018		
10/3/2018	328	
4/1/2019		
4/2/2019		
4/3/2019		
4/4/2019		
4/5/2019	308	
6/17/2019		
6/18/2019	215	
10/21/2019		
10/22/2019	354	
10/23/2019		736
1/3/2020		714
3/4/2020		764
3/24/2020		521
3/25/2020	347	
4/9/2020		
6/18/2020		652

FIGURE E.

Appendix III Trend Tests - Prediction Limit Exceedances - Significant Results

Plant Hammond Client: Southern Company Data: Hammond AP-4 Printed 7/16/2020, 2:44 PM

<u>Constituent</u>	<u>Well</u>	<u>Slope</u>	<u>Calc.</u>	<u>Critical</u>	<u>Sig.</u>	<u>N</u>	<u>%NDs</u>	<u>Normality</u>	<u>Xform</u>	<u>Alpha</u>	<u>Method</u>
Boron (mg/L)	HGWC-107	0.05006	43	38	Yes	12	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	HGWA-113 (bg)	-1.874	-43	-34	Yes	11	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	HGWC-105	-8.601	-45	-38	Yes	12	0	n/a	n/a	0.01	NP

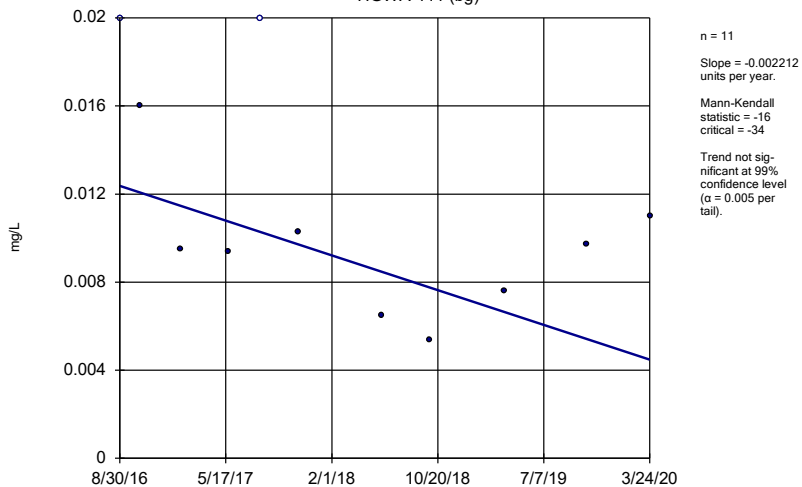
Appendix III Trend Tests - Prediction Limit Exceedances - All Results

Plant Hammond Client: Southern Company Data: Hammond AP-4 Printed 7/16/2020, 2:44 PM

Constituent	Well	Slope	Calc.	Critical	Sig.	N	%NDs	Normality	Xform	Alpha	Method
Boron (mg/L)	HGWA-111 (bg)	-0.002212	-16	-34	No	11	18.18	n/a	n/a	0.01	NP
Boron (mg/L)	HGWA-112 (bg)	-0.001613	-14	-34	No	11	27.27	n/a	n/a	0.01	NP
Boron (mg/L)	HGWA-113 (bg)	-0.002853	-16	-34	No	11	9.091	n/a	n/a	0.01	NP
Boron (mg/L)	HGWC-102	-0.6991	-2	-12	No	5	0	n/a	n/a	0.01	NP
Boron (mg/L)	HGWC-103	0.02703	14	38	No	12	0	n/a	n/a	0.01	NP
Boron (mg/L)	HGWC-105	0.04572	17	34	No	11	0	n/a	n/a	0.01	NP
Boron (mg/L)	HGWC-107	0.05006	43	38	Yes	12	0	n/a	n/a	0.01	NP
Boron (mg/L)	HGWC-109	-0.01236	-20	-38	No	12	0	n/a	n/a	0.01	NP
Boron (mg/L)	HGWC-117	0.02526	19	34	No	11	0	n/a	n/a	0.01	NP
Boron (mg/L)	HGWC-118	-0.0216	-13	-34	No	11	0	n/a	n/a	0.01	NP
Calcium (mg/L)	HGWA-111 (bg)	4.806	11	34	No	11	0	n/a	n/a	0.01	NP
Calcium (mg/L)	HGWA-112 (bg)	0.0167	5	34	No	11	0	n/a	n/a	0.01	NP
Calcium (mg/L)	HGWA-113 (bg)	0.3746	24	34	No	11	0	n/a	n/a	0.01	NP
Calcium (mg/L)	HGWC-102	-42.96	-2	-12	No	5	0	n/a	n/a	0.01	NP
Calcium (mg/L)	HGWC-103	5.162	30	38	No	12	0	n/a	n/a	0.01	NP
Calcium (mg/L)	HGWC-105	4.827	36	38	No	12	0	n/a	n/a	0.01	NP
Calcium (mg/L)	HGWC-117	1.467	9	38	No	12	0	n/a	n/a	0.01	NP
Calcium (mg/L)	HGWC-118	0.9722	12	38	No	12	0	n/a	n/a	0.01	NP
Chloride (mg/L)	HGWA-111 (bg)	-0.07374	-1	-34	No	11	0	n/a	n/a	0.01	NP
Chloride (mg/L)	HGWA-112 (bg)	0.1134	19	34	No	11	0	n/a	n/a	0.01	NP
Chloride (mg/L)	HGWA-113 (bg)	-0.08753	-19	-34	No	11	0	n/a	n/a	0.01	NP
Chloride (mg/L)	HGWC-102	-1.861	-6	-12	No	5	0	n/a	n/a	0.01	NP
Chloride (mg/L)	HGWC-117	1.481	20	34	No	11	0	n/a	n/a	0.01	NP
pH (s.u.)	HGWA-111 (bg)	0.0729	7	38	No	12	0	n/a	n/a	0.01	NP
pH (s.u.)	HGWA-112 (bg)	-0.006326	-2	-38	No	12	0	n/a	n/a	0.01	NP
pH (s.u.)	HGWA-113 (bg)	0.01899	13	38	No	12	0	n/a	n/a	0.01	NP
pH (s.u.)	HGWC-103	-0.01538	-16	-43	No	13	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	HGWA-111 (bg)	0	2	34	No	11	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	HGWA-112 (bg)	-0.0125	-12	-34	No	11	9.091	n/a	n/a	0.01	NP
Sulfate (mg/L)	HGWA-113 (bg)	-1.874	-43	-34	Yes	11	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	HGWC-101	-4.024	-25	-38	No	12	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	HGWC-102	140.5	2	12	No	5	20	n/a	n/a	0.01	NP
Sulfate (mg/L)	HGWC-103	7.785	10	38	No	12	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	HGWC-105	-8.601	-45	-38	Yes	12	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	HGWC-107	0	-10	-38	No	12	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	HGWC-109	-2.35	-20	-38	No	12	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	HGWC-117	-5.533	-16	-38	No	12	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	HGWC-118	-2.25	-22	-38	No	12	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	HGWA-111 (bg)	9.812	9	34	No	11	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	HGWA-112 (bg)	1.134	3	30	No	10	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	HGWA-113 (bg)	-2.626	-4	-34	No	11	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	HGWC-102	-131.9	-4	-12	No	5	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	HGWC-103	-1.807	-5	-38	No	12	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	HGWC-105	12.77	10	38	No	12	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	HGWC-107	17.93	18	38	No	12	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	HGWC-117	-10.59	-14	-38	No	12	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	HGWC-118	-10.05	-17	-38	No	12	0	n/a	n/a	0.01	NP

Sen's Slope Estimator

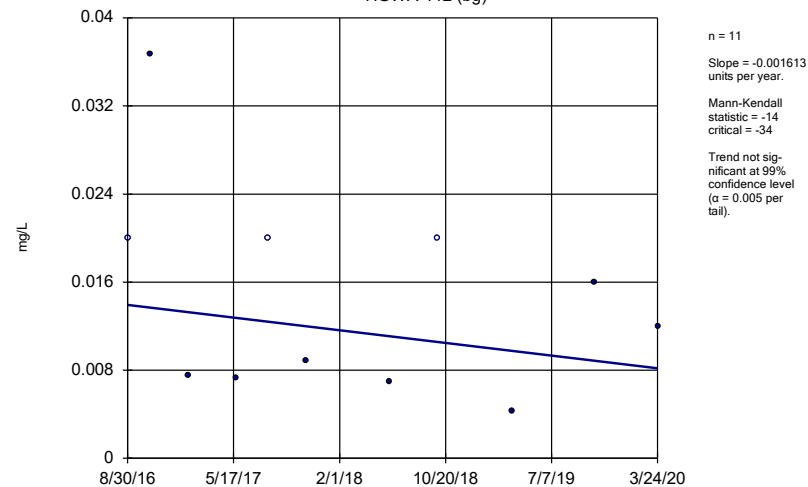
HGWA-111 (bg)



Constituent: Boron Analysis Run 7/16/2020 2:43 PM View: Appendix III - Trend Tests
Plant Hammond Client: Southern Company Data: Hammond AP-4

Sen's Slope Estimator

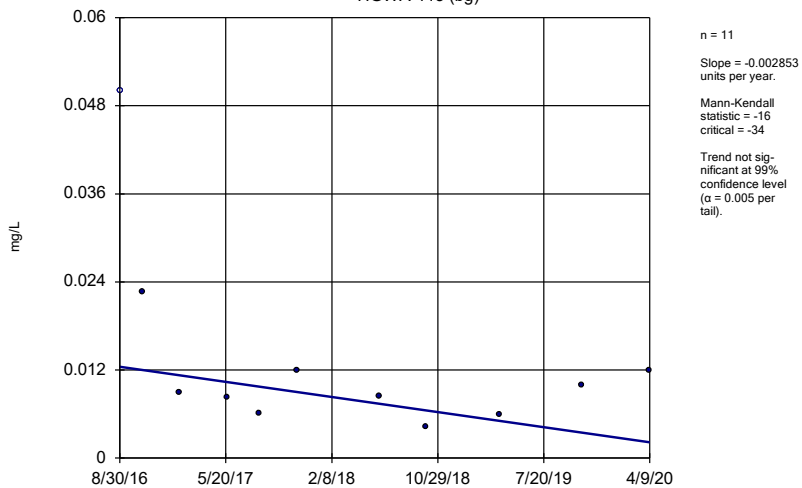
HGWA-112 (bg)



Constituent: Boron Analysis Run 7/16/2020 2:43 PM View: Appendix III - Trend Tests
Plant Hammond Client: Southern Company Data: Hammond AP-4

Sen's Slope Estimator

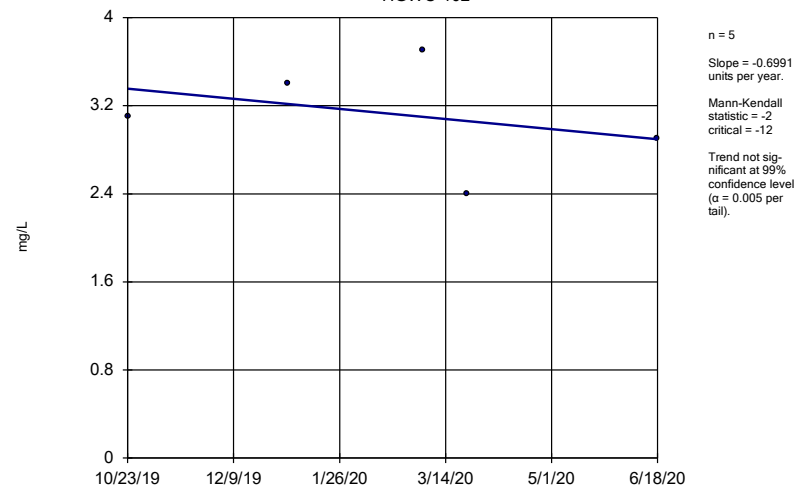
HGWA-113 (bg)



Constituent: Boron Analysis Run 7/16/2020 2:43 PM View: Appendix III - Trend Tests
Plant Hammond Client: Southern Company Data: Hammond AP-4

Sen's Slope Estimator

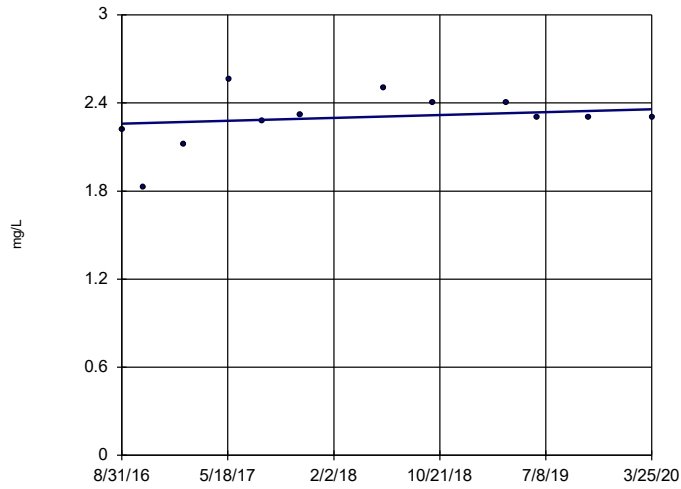
HGWC-102



Constituent: Boron Analysis Run 7/16/2020 2:43 PM View: Appendix III - Trend Tests
Plant Hammond Client: Southern Company Data: Hammond AP-4

Sen's Slope Estimator

HGWC-103

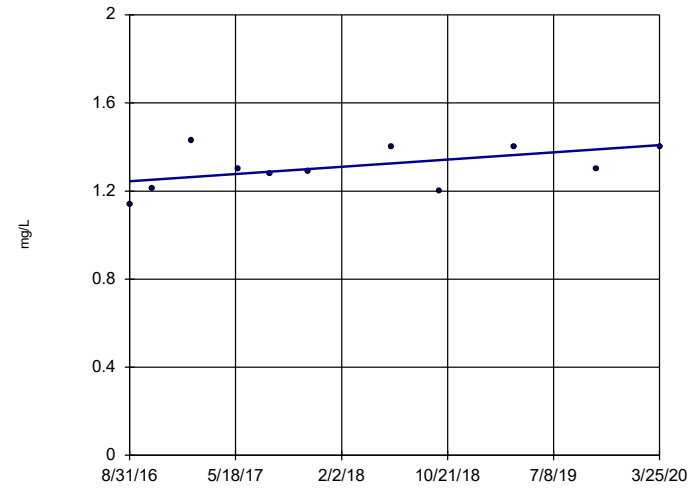


n = 12
 Slope = 0.02703 units per year.
 Mann-Kendall statistic = 14
 critical = 38
 Trend not significant at 99% confidence level ($\alpha = 0.005$ per tail).

Constituent: Boron Analysis Run 7/16/2020 2:43 PM View: Appendix III - Trend Tests
 Plant Hammond Client: Southern Company Data: Hammond AP-4

Sen's Slope Estimator

HGWC-105

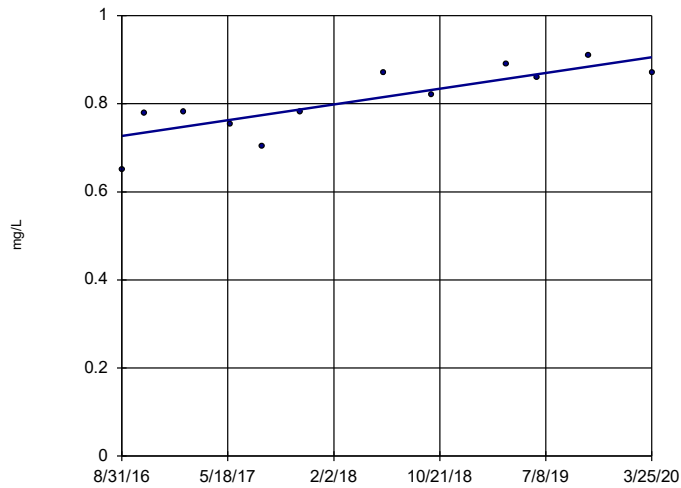


n = 11
 Slope = 0.04572 units per year.
 Mann-Kendall statistic = 17
 critical = 34
 Trend not significant at 99% confidence level ($\alpha = 0.005$ per tail).

Constituent: Boron Analysis Run 7/16/2020 2:43 PM View: Appendix III - Trend Tests
 Plant Hammond Client: Southern Company Data: Hammond AP-4

Sen's Slope Estimator

HGWC-107

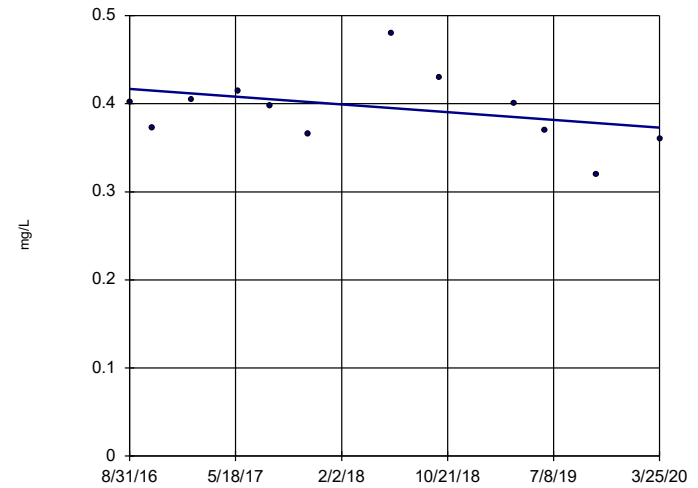


n = 12
 Slope = 0.05006 units per year.
 Mann-Kendall statistic = 43
 critical = 38
 Increasing trend significant at 99% confidence level ($\alpha = 0.005$ per tail).

Constituent: Boron Analysis Run 7/16/2020 2:43 PM View: Appendix III - Trend Tests
 Plant Hammond Client: Southern Company Data: Hammond AP-4

Sen's Slope Estimator

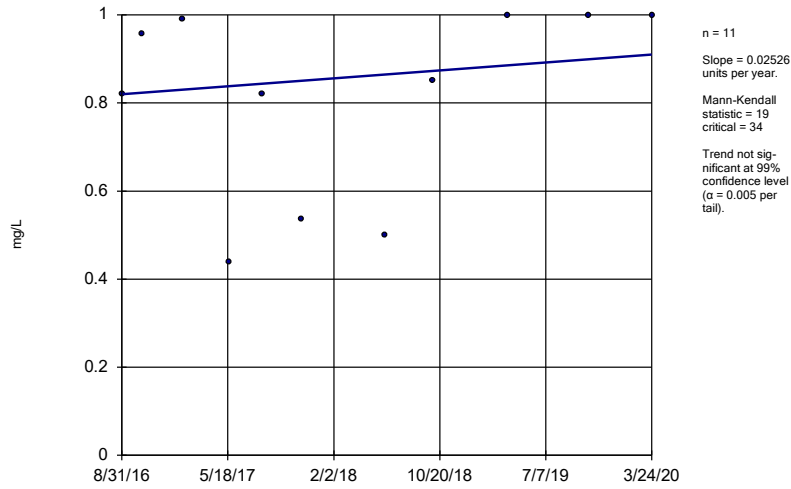
HGWC-109



n = 12
 Slope = -0.01236 units per year.
 Mann-Kendall statistic = -20
 critical = -38
 Trend not significant at 99% confidence level ($\alpha = 0.005$ per tail).

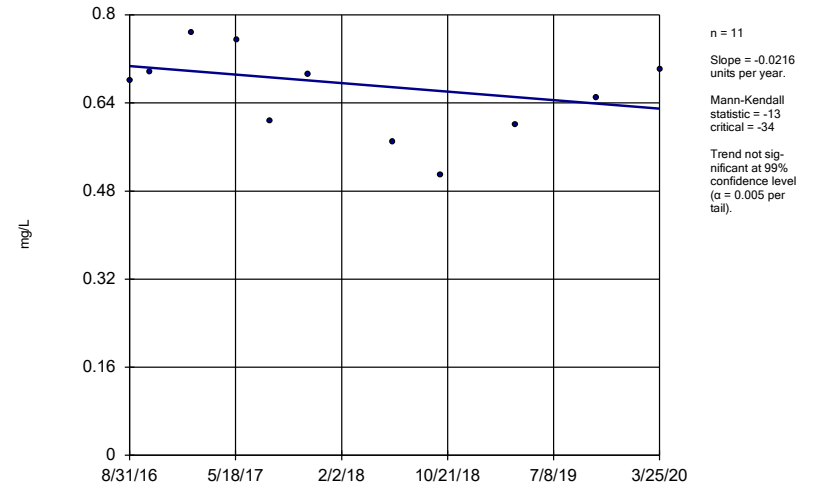
Constituent: Boron Analysis Run 7/16/2020 2:43 PM View: Appendix III - Trend Tests
 Plant Hammond Client: Southern Company Data: Hammond AP-4

Sen's Slope Estimator
HGWC-117



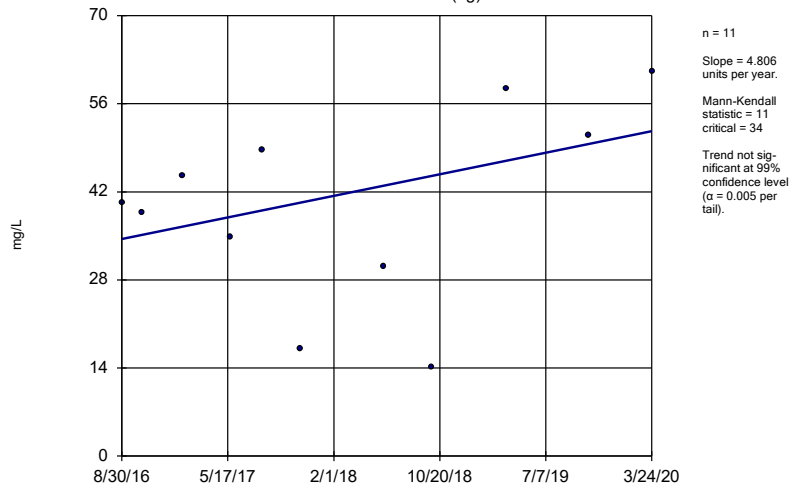
Constituent: Boron Analysis Run 7/16/2020 2:43 PM View: Appendix III - Trend Tests
Plant Hammond Client: Southern Company Data: Hammond AP-4

Sen's Slope Estimator
HGWC-118



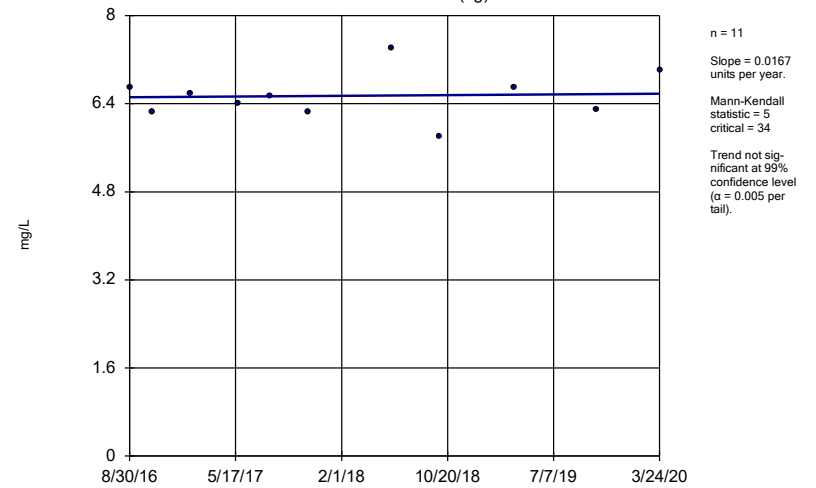
Constituent: Boron Analysis Run 7/16/2020 2:43 PM View: Appendix III - Trend Tests
Plant Hammond Client: Southern Company Data: Hammond AP-4

Sen's Slope Estimator
HGWA-111 (bg)



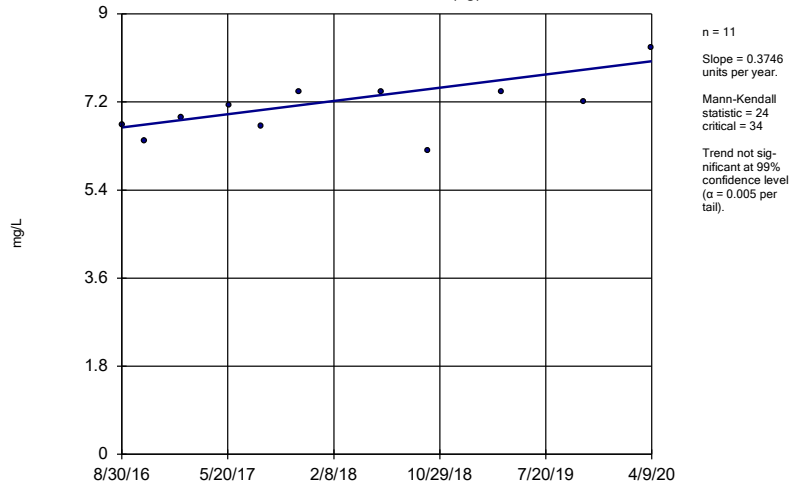
Constituent: Calcium Analysis Run 7/16/2020 2:43 PM View: Appendix III - Trend Tests
Plant Hammond Client: Southern Company Data: Hammond AP-4

Sen's Slope Estimator
HGWA-112 (bg)



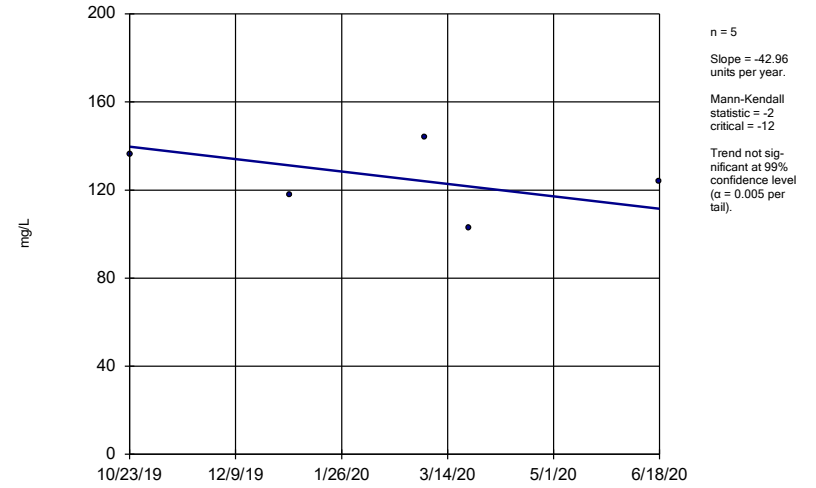
Constituent: Calcium Analysis Run 7/16/2020 2:43 PM View: Appendix III - Trend Tests
Plant Hammond Client: Southern Company Data: Hammond AP-4

Sen's Slope Estimator HGWA-113 (bg)



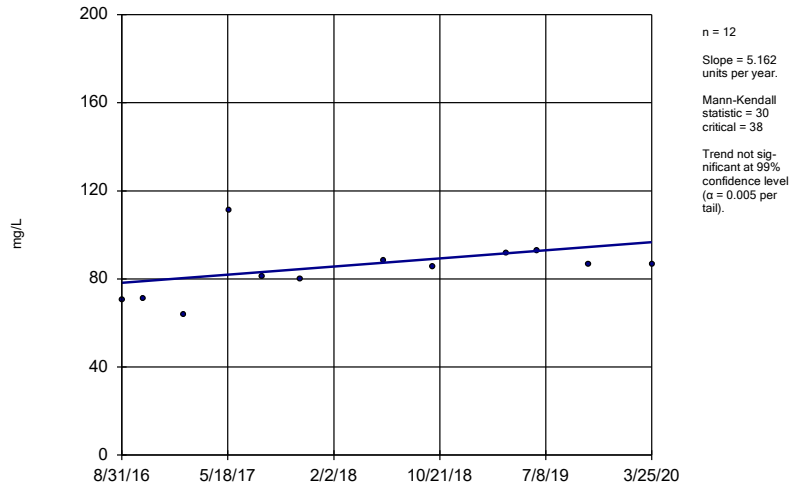
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Plant Hammond Client: Southern Company Data: Hammond AP-4

Sen's Slope Estimator HGWC-102



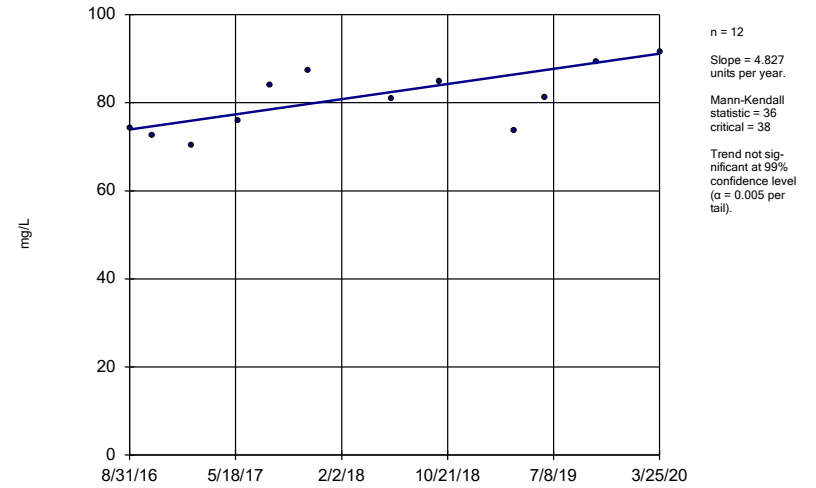
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Plant Hammond Client: Southern Company Data: Hammond AP-4

Sen's Slope Estimator HGWC-103



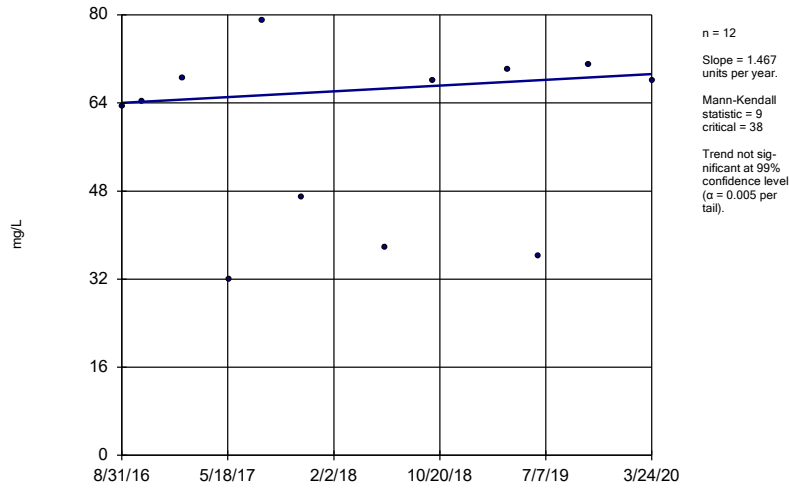
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Plant Hammond Client: Southern Company Data: Hammond AP-4

Sen's Slope Estimator HGWC-105



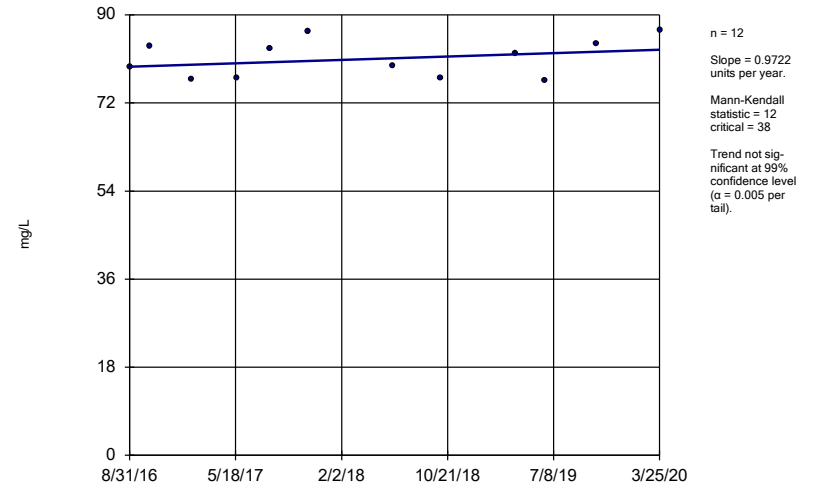
Constituent: Calcium Analysis Run 7/16/2020 2:43 PM View: Appendix III - Trend Tests
Plant Hammond Client: Southern Company Data: Hammond AP-4

Sen's Slope Estimator HGWC-117



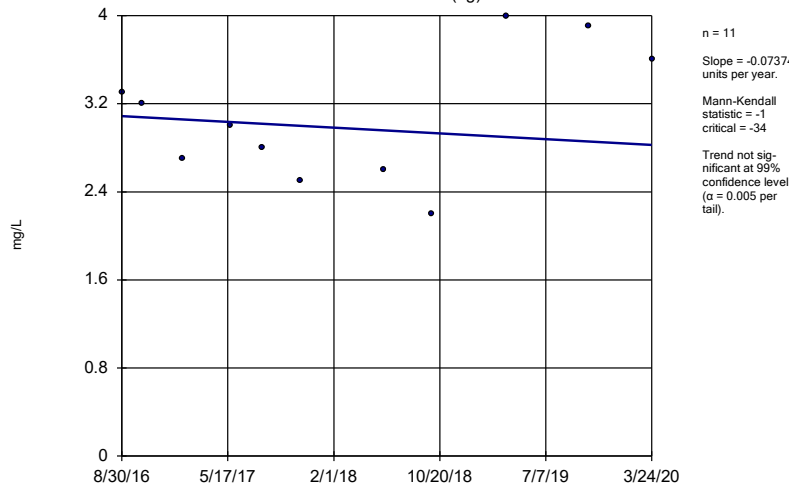
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Plant Hammond Client: Southern Company Data: Hammond AP-4

Sen's Slope Estimator HGWC-118



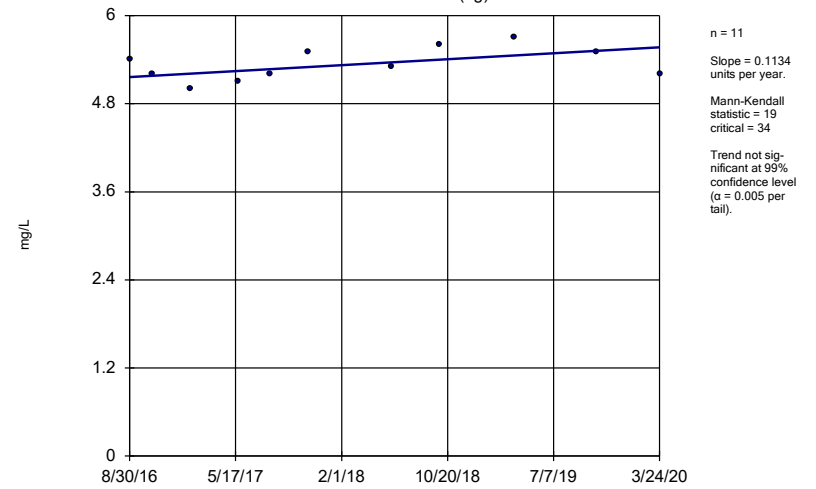
Constituent: Calcium Analysis Run 7/16/2020 2:43 PM View: Appendix III - Trend Tests
Plant Hammond Client: Southern Company Data: Hammond AP-4

Sen's Slope Estimator HGWA-111 (bg)



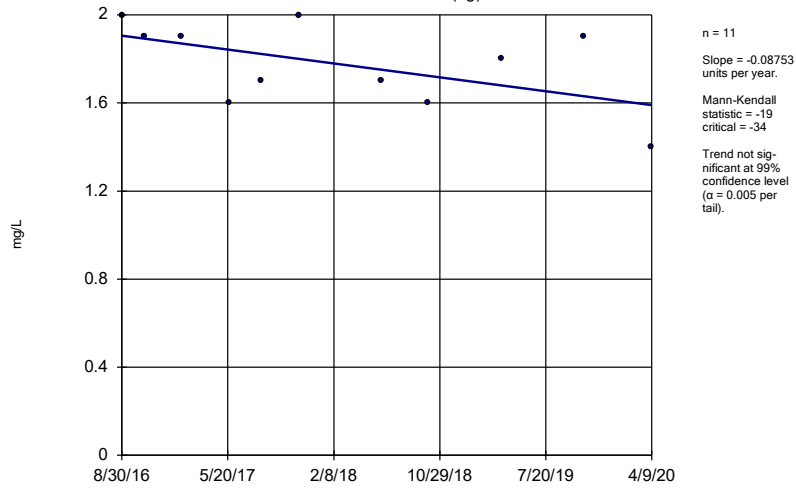
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Plant Hammond Client: Southern Company Data: Hammond AP-4

Sen's Slope Estimator HGWA-112 (bg)



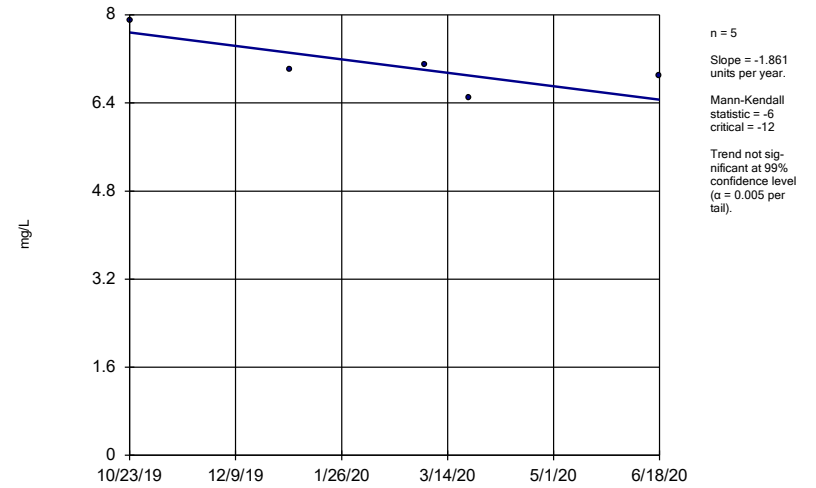
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Plant Hammond Client: Southern Company Data: Hammond AP-4

Sen's Slope Estimator
HGWA-113 (bg)



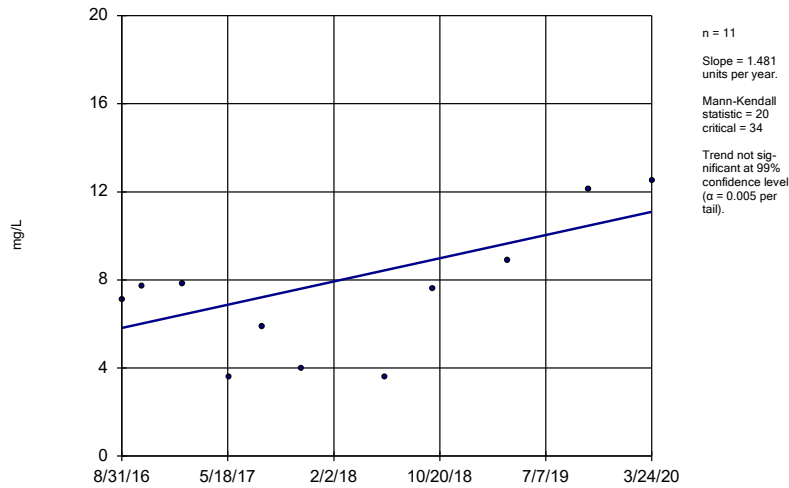
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Plant Hammond Client: Southern Company Data: Hammond AP-4

Sen's Slope Estimator
HGWC-102



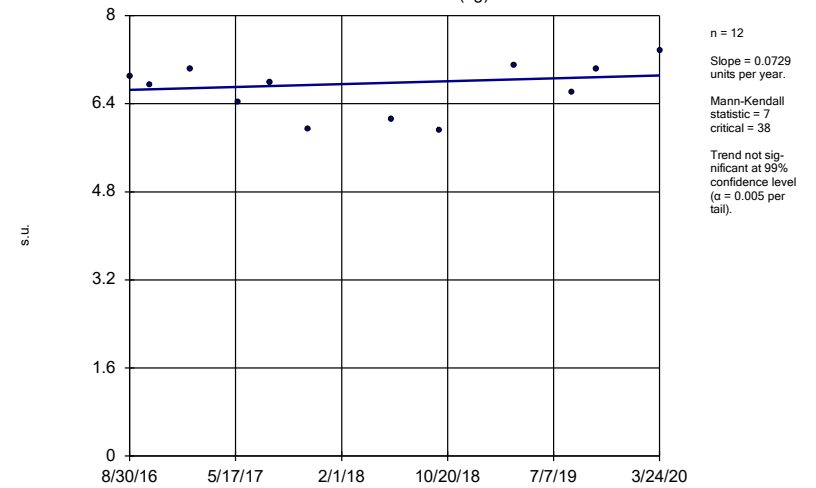
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Plant Hammond Client: Southern Company Data: Hammond AP-4

Sen's Slope Estimator
HGWC-117



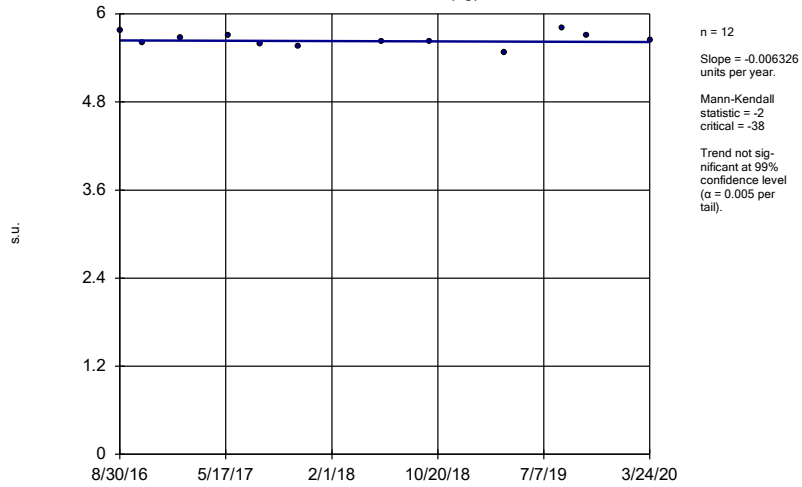
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Plant Hammond Client: Southern Company Data: Hammond AP-4

Sen's Slope Estimator
HGWA-111 (bg)



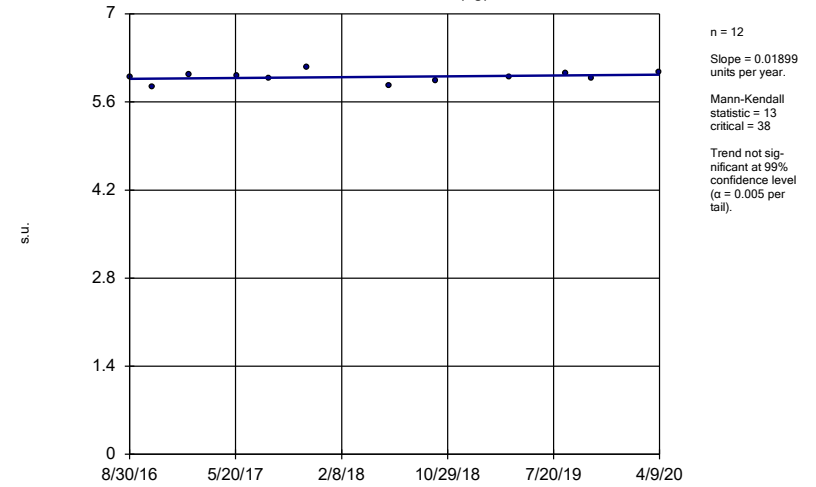
Constituent: pH Analysis Run 7/16/2020 2:43 PM View: Appendix III - Trend Tests
Plant Hammond Client: Southern Company Data: Hammond AP-4

Sen's Slope Estimator
HGWA-112 (bg)



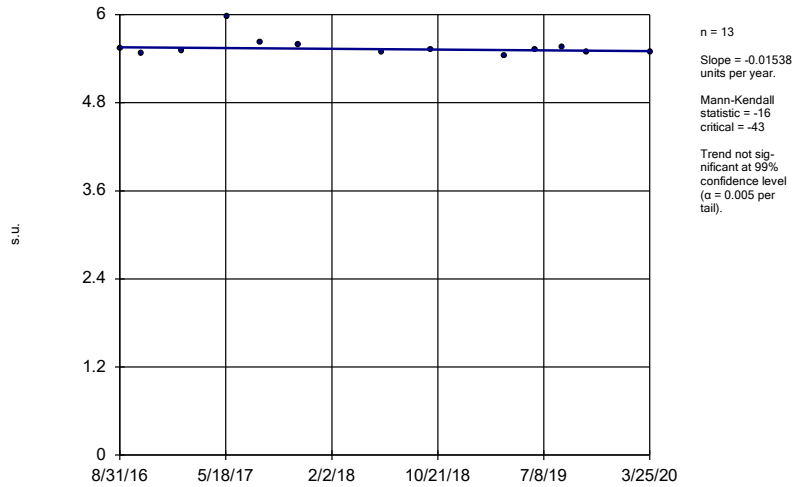
Constituent: pH Analysis Run 7/16/2020 2:43 PM View: Appendix III - Trend Tests
Plant Hammond Client: Southern Company Data: Hammond AP-4

Sen's Slope Estimator
HGWA-113 (bg)



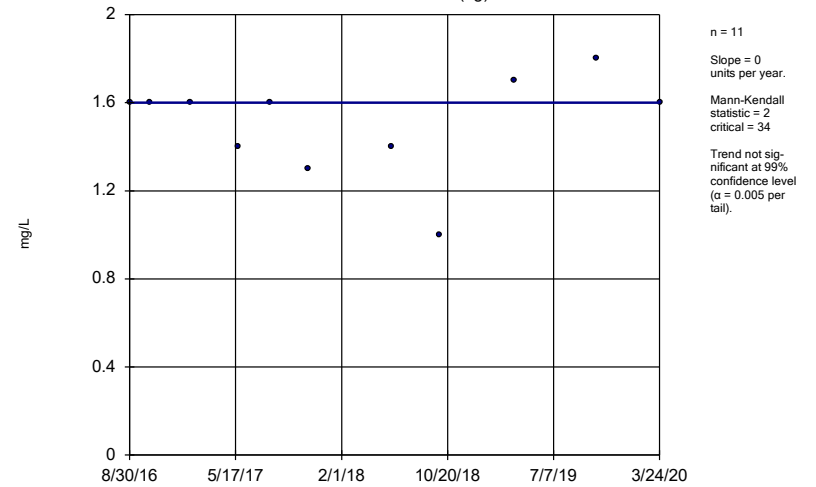
Constituent: pH Analysis Run 7/16/2020 2:43 PM View: Appendix III - Trend Tests
Plant Hammond Client: Southern Company Data: Hammond AP-4

Sen's Slope Estimator
HGWC-103



Constituent: pH Analysis Run 7/16/2020 2:43 PM View: Appendix III - Trend Tests
Plant Hammond Client: Southern Company Data: Hammond AP-4

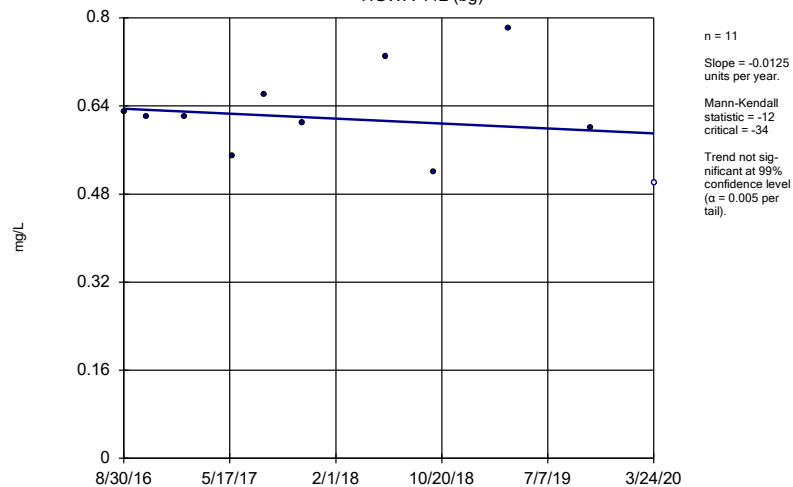
Sen's Slope Estimator
HGWA-111 (bg)



Constituent: Sulfate Analysis Run 7/16/2020 2:43 PM View: Appendix III - Trend Tests
Plant Hammond Client: Southern Company Data: Hammond AP-4

Sen's Slope Estimator

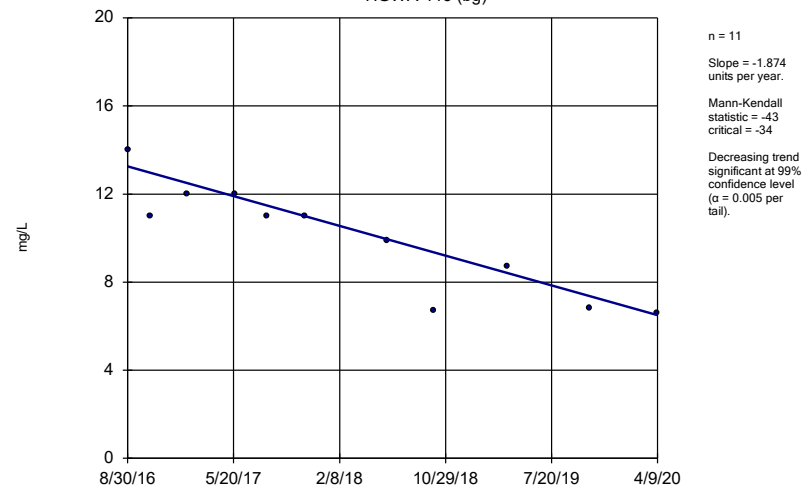
HGWA-112 (bg)



Constituent: Sulfate Analysis Run 7/16/2020 2:43 PM View: Appendix III - Trend Tests
Plant Hammond Client: Southern Company Data: Hammond AP-4

Sen's Slope Estimator

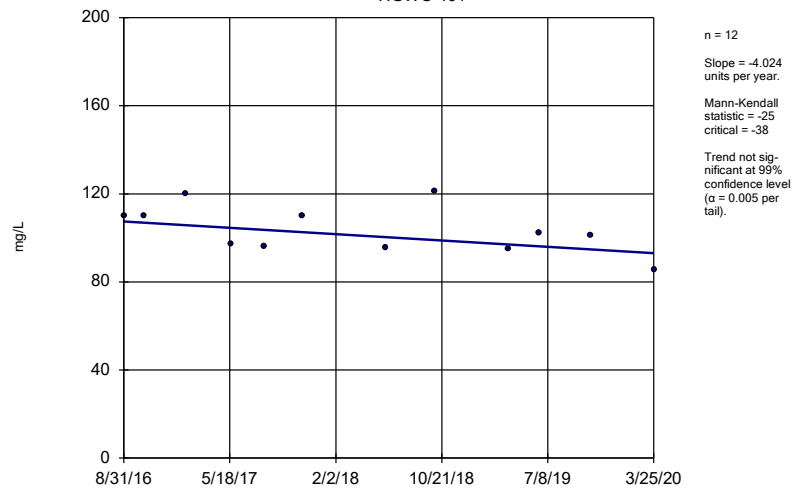
HGWA-113 (bg)



Constituent: Sulfate Analysis Run 7/16/2020 2:43 PM View: Appendix III - Trend Tests
Plant Hammond Client: Southern Company Data: Hammond AP-4

Sen's Slope Estimator

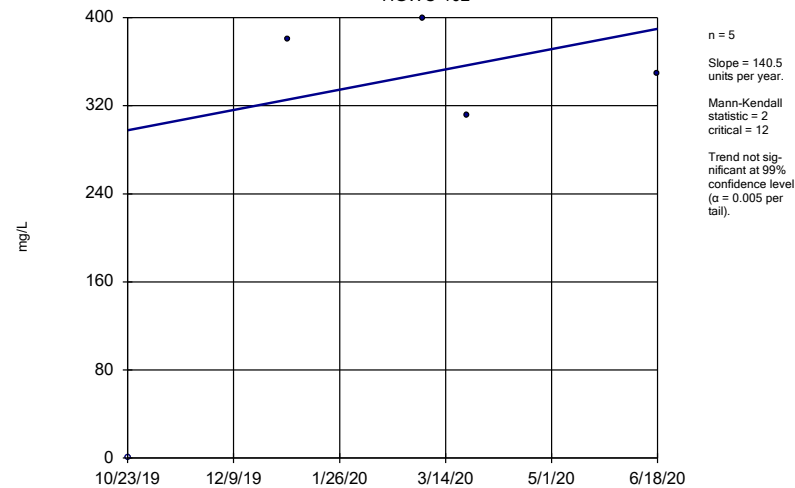
HGWC-101



Constituent: Sulfate Analysis Run 7/16/2020 2:43 PM View: Appendix III - Trend Tests
Plant Hammond Client: Southern Company Data: Hammond AP-4

Sen's Slope Estimator

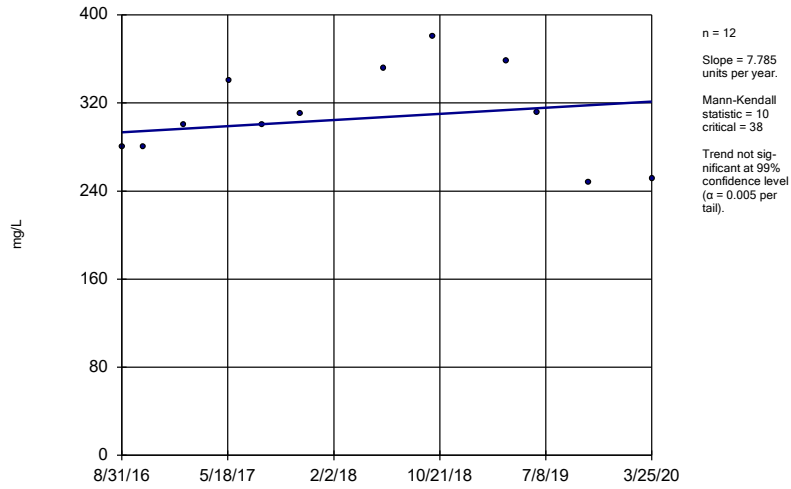
HGWC-102



Constituent: Sulfate Analysis Run 7/16/2020 2:43 PM View: Appendix III - Trend Tests
Plant Hammond Client: Southern Company Data: Hammond AP-4

Sen's Slope Estimator

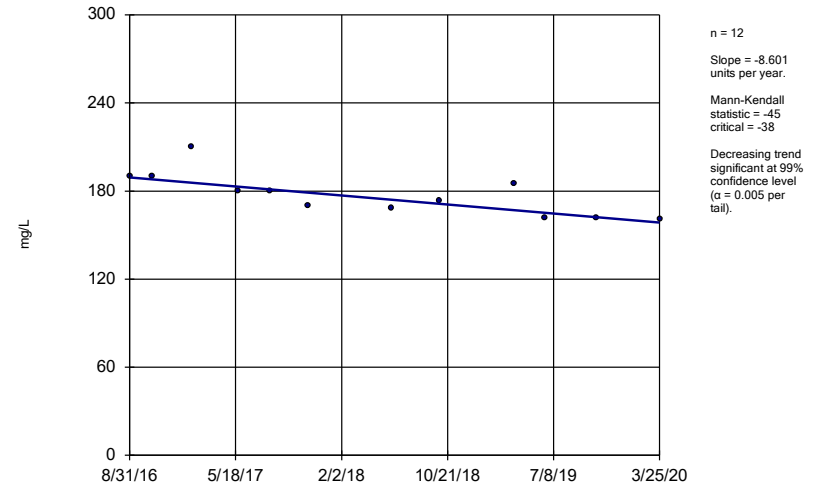
HGWC-103



Constituent: Sulfate Analysis Run 7/16/2020 2:43 PM View: Appendix III - Trend Tests
Plant Hammond Client: Southern Company Data: Hammond AP-4

Sen's Slope Estimator

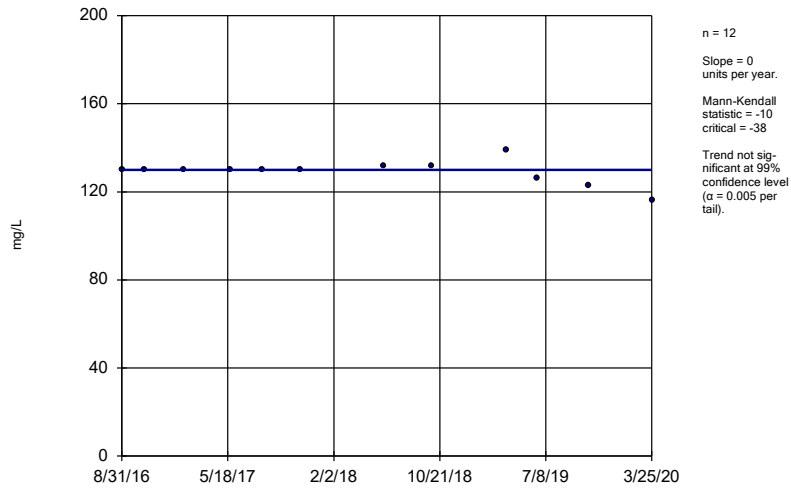
HGWC-105



Constituent: Sulfate Analysis Run 7/16/2020 2:43 PM View: Appendix III - Trend Tests
Plant Hammond Client: Southern Company Data: Hammond AP-4

Sen's Slope Estimator

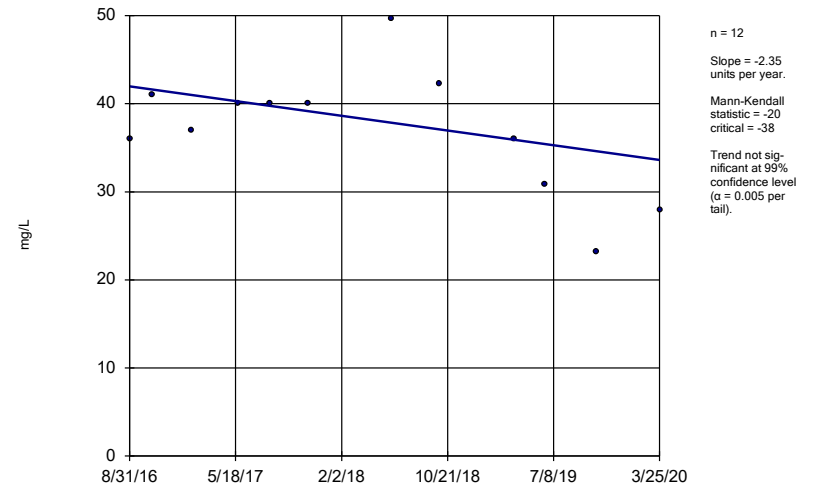
HGWC-107



Constituent: Sulfate Analysis Run 7/16/2020 2:43 PM View: Appendix III - Trend Tests
Plant Hammond Client: Southern Company Data: Hammond AP-4

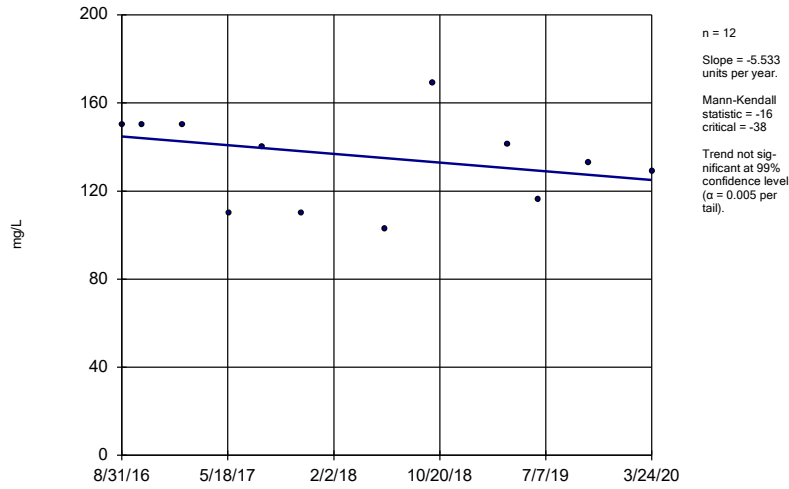
Sen's Slope Estimator

HGWC-109



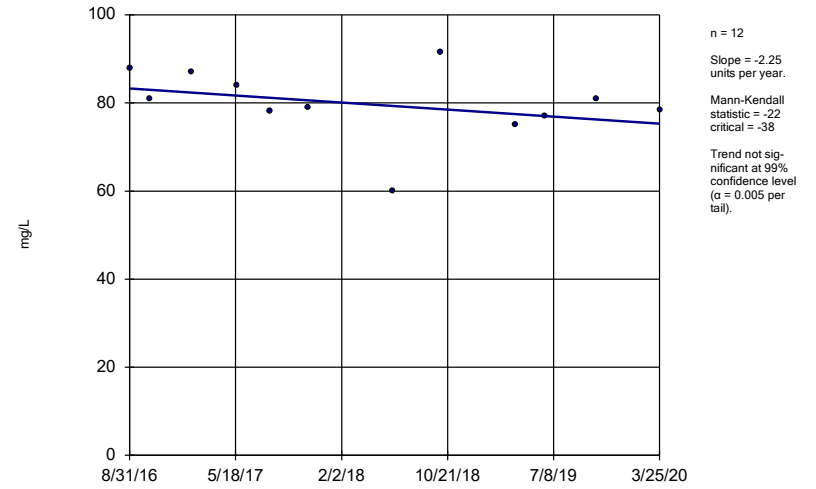
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Plant Hammond Client: Southern Company Data: Hammond AP-4

Sen's Slope Estimator
HGWC-117



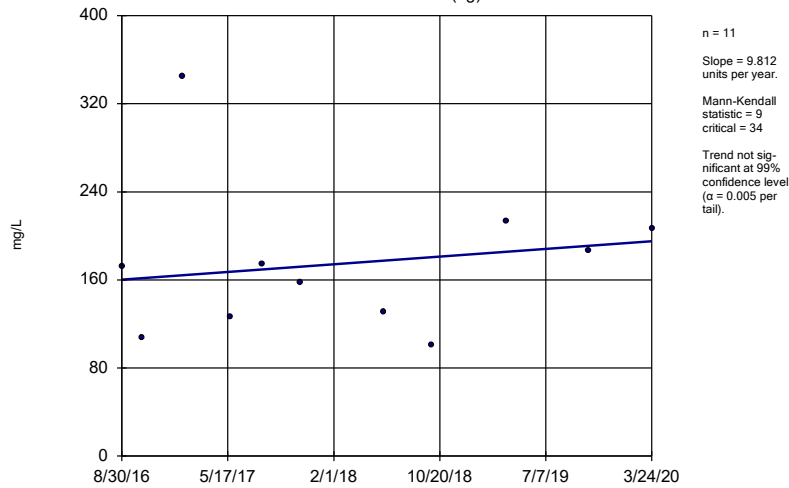
Constituent: Sulfate Analysis Run 7/16/2020 2:43 PM View: Appendix III - Trend Tests
Plant Hammond Client: Southern Company Data: Hammond AP-4

Sen's Slope Estimator
HGWC-118



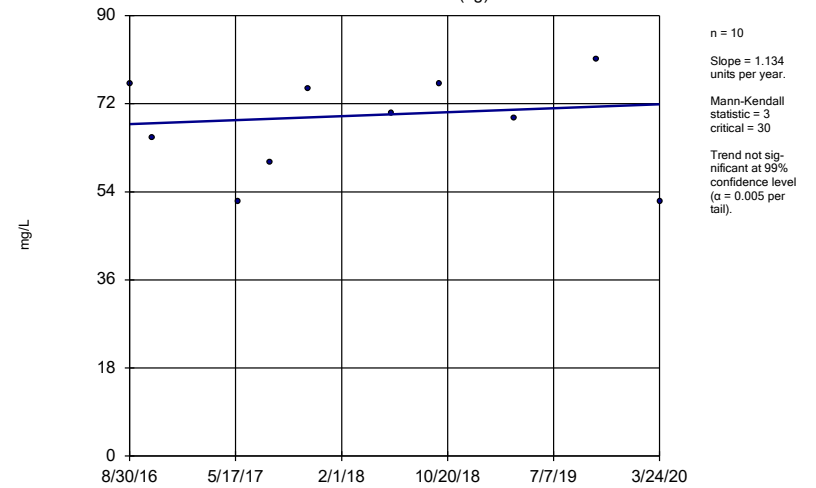
Constituent: Sulfate Analysis Run 7/16/2020 2:43 PM View: Appendix III - Trend Tests
Plant Hammond Client: Southern Company Data: Hammond AP-4

Sen's Slope Estimator
HGWA-111 (bg)



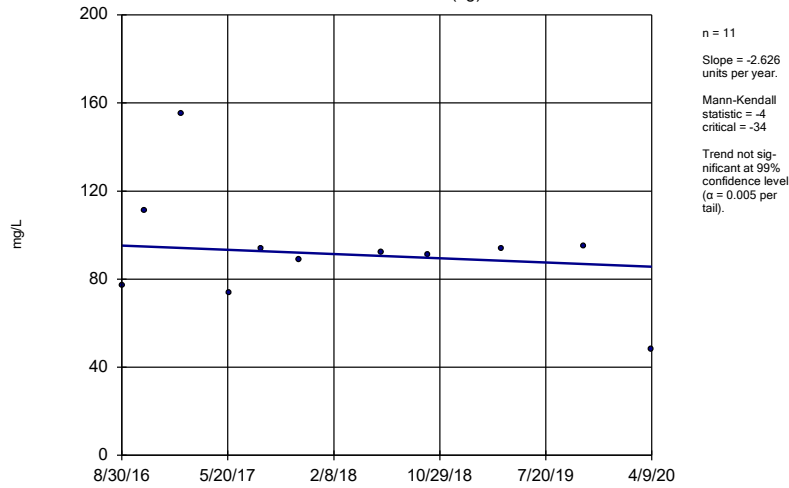
Constituent: Total Dissolved Solids Analysis Run 7/16/2020 2:43 PM View: Appendix III - Trend Tests
Plant Hammond Client: Southern Company Data: Hammond AP-4

Sen's Slope Estimator
HGWA-112 (bg)



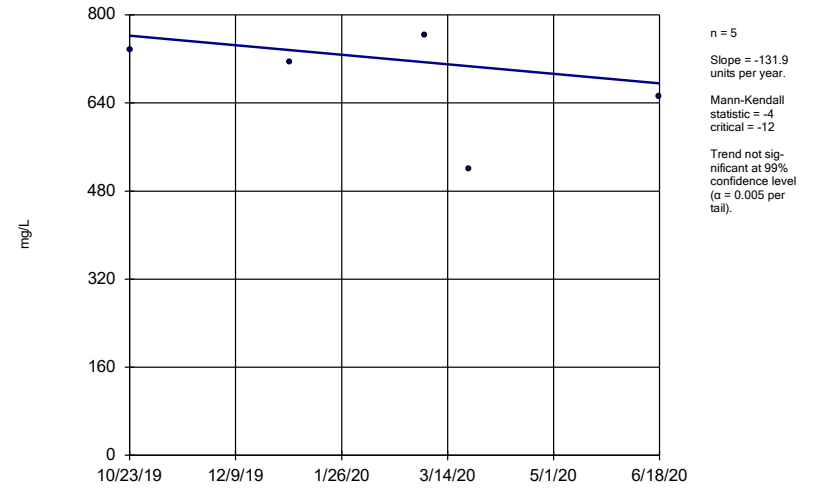
Constituent: Total Dissolved Solids Analysis Run 7/16/2020 2:43 PM View: Appendix III - Trend Tests
Plant Hammond Client: Southern Company Data: Hammond AP-4

Sen's Slope Estimator
HGWA-113 (bg)



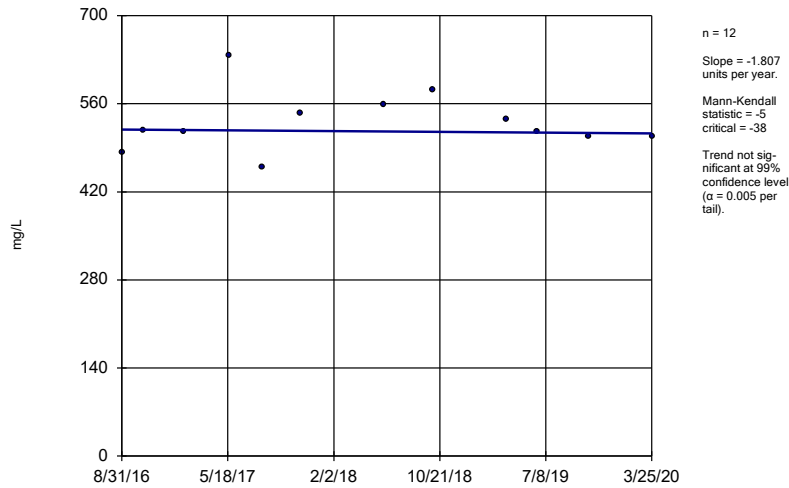
Constituent: Total Dissolved Solids Analysis Run 7/16/2020 2:43 PM View: Appendix III - Trend Tests
Plant Hammond Client: Southern Company Data: Hammond AP-4

Sen's Slope Estimator
HGWC-102



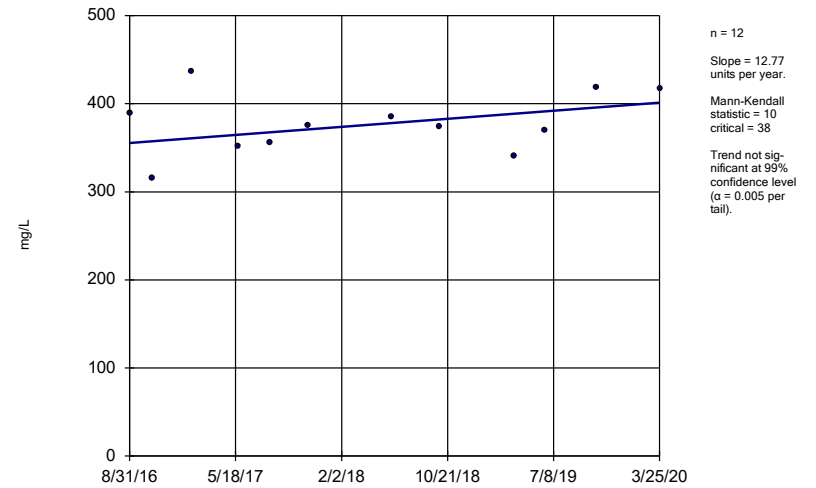
Constituent: Total Dissolved Solids Analysis Run 7/16/2020 2:43 PM View: Appendix III - Trend Tests
Plant Hammond Client: Southern Company Data: Hammond AP-4

Sen's Slope Estimator
HGWC-103



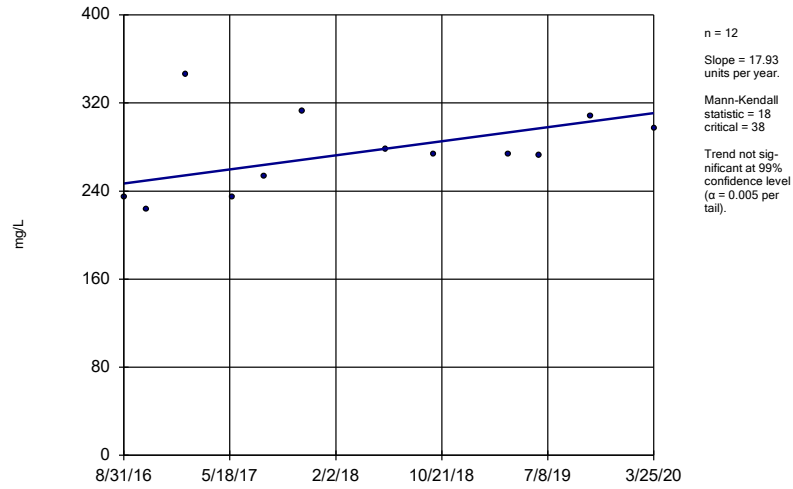
Constituent: Total Dissolved Solids Analysis Run 7/16/2020 2:43 PM View: Appendix III - Trend Tests
Plant Hammond Client: Southern Company Data: Hammond AP-4

Sen's Slope Estimator
HGWC-105



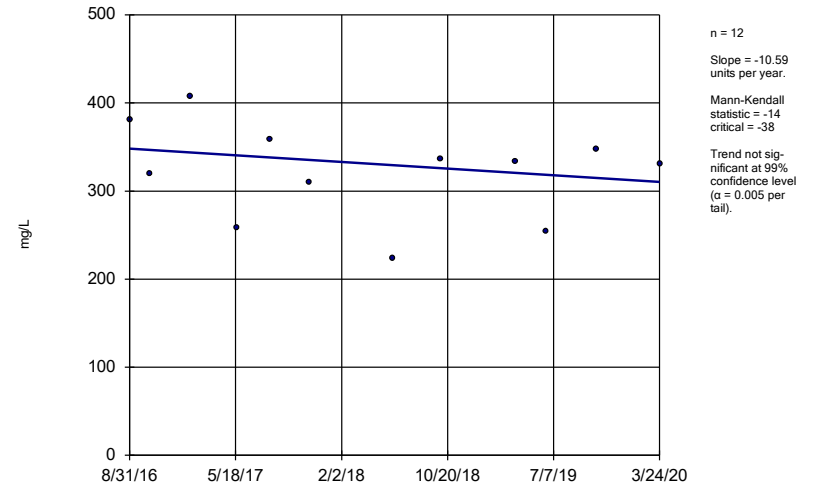
Constituent: Total Dissolved Solids Analysis Run 7/16/2020 2:43 PM View: Appendix III - Trend Tests
Plant Hammond Client: Southern Company Data: Hammond AP-4

Sen's Slope Estimator
HGWC-107



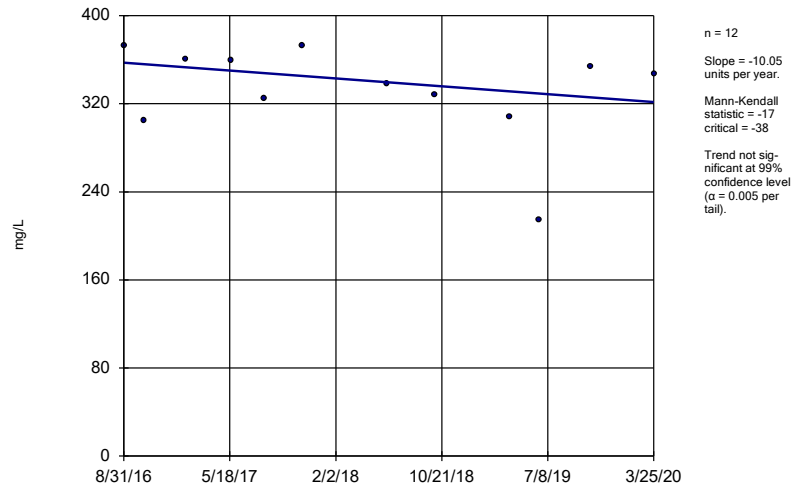
Constituent: Total Dissolved Solids Analysis Run 7/16/2020 2:43 PM View: Appendix III - Trend Tests
Plant Hammond Client: Southern Company Data: Hammond AP-4

Sen's Slope Estimator
HGWC-117



Constituent: Total Dissolved Solids Analysis Run 7/16/2020 2:43 PM View: Appendix III - Trend Tests
Plant Hammond Client: Southern Company Data: Hammond AP-4

Sen's Slope Estimator
HGWC-118



Constituent: Total Dissolved Solids Analysis Run 7/16/2020 2:43 PM View: Appendix III - Trend Tests
Plant Hammond Client: Southern Company Data: Hammond AP-4

FIGURE F.

Tolerance Limit Summary Table

Plant Hammond Client: Southern Company Data: Hammond AP-4 Printed 7/16/2020, 2:47 PM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg N	Bg Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Antimony (mg/L)	n/a	0.0030	n/a	n/a	n/a	n/a	27	n/a	n/a	100	n/a	n/a	0.2503	NP Inter(NDs)
Arsenic (mg/L)	n/a	0.0050	n/a	n/a	n/a	n/a	33	n/a	n/a	93.94	n/a	n/a	0.184	NP Inter(NDs)
Barium (mg/L)	n/a	0.034	n/a	n/a	n/a	n/a	33	0.02766	0.002762	0	None	No	0.05	Inter
Beryllium (mg/L)	n/a	0.0030	n/a	n/a	n/a	n/a	33	n/a	n/a	96.97	n/a	n/a	0.184	NP Inter(NDs)
Cadmium (mg/L)	n/a	0.0025	n/a	n/a	n/a	n/a	33	n/a	n/a	100	n/a	n/a	0.184	NP Inter(NDs)
Chromium (mg/L)	n/a	0.009	n/a	n/a	n/a	n/a	33	-6.416	0.7793	24.24	Kaplan-Meier	ln(x)	0.05	Inter
Cobalt (mg/L)	n/a	0.0050	n/a	n/a	n/a	n/a	33	n/a	n/a	87.88	n/a	n/a	0.184	NP Inter(NDs)
Combined Radium 226 & 228 (pCi/L)	n/a	1.3	n/a	n/a	n/a	n/a	33	0.6677	0.3051	0	None	No	0.05	Inter
Fluoride (mg/L)	n/a	0.24	n/a	n/a	n/a	n/a	36	0.2649	0.1036	25	Kaplan-Meier	sqrt(x)	0.05	Inter
Lead (mg/L)	n/a	0.0050	n/a	n/a	n/a	n/a	33	n/a	n/a	75.76	n/a	n/a	0.184	NP Inter(NDs)
Lithium (mg/L)	n/a	0.030	n/a	n/a	n/a	n/a	33	n/a	n/a	60.61	n/a	n/a	0.184	NP Inter(NDs)
Mercury (mg/L)	n/a	0.00050	n/a	n/a	n/a	n/a	27	n/a	n/a	66.67	n/a	n/a	0.2503	NP Inter(NDs)
Molybdenum (mg/L)	n/a	0.010	n/a	n/a	n/a	n/a	27	n/a	n/a	100	n/a	n/a	0.2503	NP Inter(NDs)
Selenium (mg/L)	n/a	0.010	n/a	n/a	n/a	n/a	27	n/a	n/a	70.37	n/a	n/a	0.2503	NP Inter(NDs)
Thallium (mg/L)	n/a	0.0010	n/a	n/a	n/a	n/a	27	n/a	n/a	100	n/a	n/a	0.2503	NP Inter(NDs)

FIGURE G.

PLANT HAMMOND AP-4 GWPS			
Constituent Name	MCL	Background Limit	GWPS
Antimony, Total (mg/L)	0.006	0.003	0.006
Arsenic, Total (mg/L)	0.01	0.005	0.01
Barium, Total (mg/L)	2	0.034	2
Beryllium, Total (mg/L)	0.004	0.003	0.004
Cadmium, Total (mg/L)	0.005	0.0025	0.005
Chromium, Total (mg/L)	0.1	0.01*	0.1
Cobalt, Total (mg/L)		0.005	0.005
Combined Radium, Total (pCi/L)	5	1.3	5
Fluoride, Total (mg/L)	4	0.24	4
Lead, Total (mg/L)		0.005	0.005
Lithium, Total (mg/L)		0.03	0.03
Mercury, Total (mg/L)	0.002	0.0005	0.002
Molybdenum, Total (mg/L)		0.01	0.01
Selenium, Total (mg/L)	0.05	0.01	0.05
Thallium, Total (mg/L)	0.002	0.001	0.002

**No detections of chromium in upgradient wells. Background limit is established at the reporting limit of 0.01 mg/L.*

**MCL = Maximum Contaminant Level*

**GWPS = Groundwater Protection Standard*

FIGURE H.

State Confidence Interval Summary - All Results (No Significant)

Plant Hammond Client: Southern Company Data: Hammond AP-4 Printed 7/17/2020, 12:31 PM

Constituent	Well	Upper Lim.	Lower Lim.	Compliance	Sig. N	Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Antimony (mg/L)	HGWC-102	0.003	0.00076	0.006	No 5	0.002552	0.001002	80	None	No	0.031	NP (NDs)
Antimony (mg/L)	HGWC-103	0.003	0.0022	0.006	No 9	0.002911	0.0002667	88.89	None	No	0.002	NP (NDs)
Antimony (mg/L)	HGWC-107	0.003	0.0011	0.006	No 9	0.002789	0.0006333	88.89	None	No	0.002	NP (NDs)
Arsenic (mg/L)	HGWC-101	0.005	0.005	0.01	No 11	0.004581	0.00139	90.91	None	No	0.006	NP (NDs)
Arsenic (mg/L)	HGWC-102	0.001092	0.0003012	0.01	No 5	0.002386	0.002394	40	Kaplan-Meier	x^(1/3)	0.01	Param.
Arsenic (mg/L)	HGWC-109	0.003125	0.001366	0.01	No 11	0.002245	0.001056	0	None	No	0.01	Param.
Arsenic (mg/L)	HGWC-117	0.005	0.005	0.01	No 11	0.004579	0.001396	90.91	None	No	0.006	NP (NDs)
Barium (mg/L)	HGWC-101	0.04827	0.04033	2	No 11	0.0443	0.00477	0	None	No	0.01	Param.
Barium (mg/L)	HGWC-102	0.04078	0.02282	2	No 5	0.0318	0.005357	0	None	No	0.01	Param.
Barium (mg/L)	HGWC-103	0.04214	0.03379	2	No 11	0.03796	0.005012	0	None	No	0.01	Param.
Barium (mg/L)	HGWC-105	0.074	0.066	2	No 11	0.06791	0.003281	0	None	No	0.006	NP (normality)
Barium (mg/L)	HGWC-107	0.03945	0.03773	2	No 11	0.03859	0.001037	0	None	No	0.01	Param.
Barium (mg/L)	HGWC-109	0.09012	0.08269	2	No 11	0.08641	0.004457	0	None	No	0.01	Param.
Barium (mg/L)	HGWC-117	0.05105	0.03864	2	No 11	0.04485	0.007443	0	None	No	0.01	Param.
Barium (mg/L)	HGWC-118	0.0646	0.05514	2	No 11	0.05987	0.005676	0	None	No	0.01	Param.
Beryllium (mg/L)	HGWC-101	0.003	0.000065	0.004	No 11	0.001934	0.00148	63.64	None	No	0.006	NP (NDs)
Beryllium (mg/L)	HGWC-117	0.003	0.000079	0.004	No 11	0.002468	0.001184	81.82	None	No	0.006	NP (NDs)
Cadmium (mg/L)	HGWC-101	0.0003	0.0001	0.005	No 11	0.0002732	0.000329	9.091	None	No	0.006	NP (normality)
Cadmium (mg/L)	HGWC-102	0.0007082	0.00003970	0.005	No 5	0.000374	0.0001994	0	None	No	0.01	Param.
Cadmium (mg/L)	HGWC-103	0.0008007	0.0006356	0.005	No 11	0.0007182	0.00009908	0	None	No	0.01	Param.
Cadmium (mg/L)	HGWC-107	0.00125	0.00009	0.005	No 11	0.0005182	0.0005803	36.36	None	No	0.006	NP (normality)
Cadmium (mg/L)	HGWC-117	0.0007683	0.0005208	0.005	No 11	0.0006445	0.0001485	0	None	No	0.01	Param.
Chromium (mg/L)	HGWC-101	0.01	0.00064	0.1	No 11	0.007475	0.004326	72.73	None	No	0.006	NP (NDs)
Chromium (mg/L)	HGWC-102	0.01	0.00051	0.1	No 5	0.006228	0.005165	60	None	No	0.031	NP (NDs)
Chromium (mg/L)	HGWC-103	0.01	0.00063	0.1	No 11	0.007507	0.004277	72.73	None	No	0.006	NP (NDs)
Chromium (mg/L)	HGWC-105	0.01	0.0013	0.1	No 11	0.008336	0.003707	81.82	None	No	0.006	NP (NDs)
Chromium (mg/L)	HGWC-107	0.01	0.01	0.1	No 11	0.009158	0.002792	90.91	None	No	0.006	NP (NDs)
Chromium (mg/L)	HGWC-109	0.01	0.0014	0.1	No 11	0.008365	0.003641	81.82	None	No	0.006	NP (NDs)
Chromium (mg/L)	HGWC-117	0.01	0.01	0.1	No 11	0.0092	0.002653	90.91	None	No	0.006	NP (NDs)
Chromium (mg/L)	HGWC-118	0.01	0.00081	0.1	No 11	0.008315	0.003748	81.82	None	No	0.006	NP (NDs)
Cobalt (mg/L)	HGWC-101	0.002956	0.001862	0.005	No 11	0.002409	0.0006564	9.091	None	No	0.01	Param.
Cobalt (mg/L)	HGWC-102	0.003796	0.0005242	0.005	No 5	0.00216	0.0009762	0	None	No	0.01	Param.
Cobalt (mg/L)	HGWC-103	0.002451	0.001676	0.005	No 11	0.002064	0.0004653	0	None	No	0.01	Param.
Cobalt (mg/L)	HGWC-105	0.0009181	0.0004465	0.005	No 11	0.001046	0.0007903	18.18	Kaplan-Meier	ln(x)	0.01	Param.
Cobalt (mg/L)	HGWC-109	0.002246	0.001319	0.005	No 11	0.001783	0.0005565	0	None	No	0.01	Param.
Cobalt (mg/L)	HGWC-117	0.00848	0.004047	0.005	No 11	0.006264	0.00266	0	None	No	0.01	Param.
Cobalt (mg/L)	HGWC-118	0.0025	0.0003	0.005	No 11	0.001555	0.001088	54.55	None	No	0.006	NP (NDs)
Combined Radium 226 & 228 (pCi/L)	HGWC-101	1.071	0.4831	5	No 11	0.7772	0.3529	0	None	No	0.01	Param.
Combined Radium 226 & 228 (pCi/L)	HGWC-102	1.466	0.586	5	No 5	1.026	0.2624	0	None	No	0.01	Param.
Combined Radium 226 & 228 (pCi/L)	HGWC-103	1.104	0.4475	5	No 11	0.7756	0.3938	0	None	No	0.01	Param.
Combined Radium 226 & 228 (pCi/L)	HGWC-105	0.9996	0.5522	5	No 11	0.7759	0.2684	0	None	No	0.01	Param.
Combined Radium 226 & 228 (pCi/L)	HGWC-107	1.32	0.6196	5	No 11	0.9696	0.4201	0	None	No	0.01	Param.
Combined Radium 226 & 228 (pCi/L)	HGWC-109	0.878	0.4515	5	No 11	0.6647	0.2559	0	None	No	0.01	Param.
Combined Radium 226 & 228 (pCi/L)	HGWC-117	1.024	0.5262	5	No 11	0.775	0.2985	0	None	No	0.01	Param.
Combined Radium 226 & 228 (pCi/L)	HGWC-118	1.39	0.4518	5	No 10	0.921	0.5258	0	None	No	0.01	Param.
Fluoride (mg/L)	HGWC-101	0.1	0.05	4	No 12	0.09	0.02374	83.33	None	No	0.01	NP (NDs)
Fluoride (mg/L)	HGWC-102	0.22	0.1	4	No 5	0.124	0.05367	80	None	No	0.031	NP (NDs)
Fluoride (mg/L)	HGWC-103	0.13	0.06	4	No 12	0.0985	0.02753	66.67	None	No	0.01	NP (NDs)
Fluoride (mg/L)	HGWC-105	0.1153	0.0487	4	No 12	0.0895	0.0351	41.67	Kaplan-Meier	No	0.01	Param.
Fluoride (mg/L)	HGWC-107	0.1044	0.02939	4	No 12	0.09275	0.04254	50	Kaplan-Meier	No	0.01	Param.
Fluoride (mg/L)	HGWC-109	0.1291	0.05501	4	No 12	0.09983	0.04165	16.67	Kaplan-Meier	No	0.01	Param.
Fluoride (mg/L)	HGWC-117	0.19	0.042	4	No 12	0.1102	0.06804	41.67	None	No	0.01	NP (normality)
Fluoride (mg/L)	HGWC-118	0.2752	0.08951	4	No 13	0.215	0.2229	0	None	ln(x)	0.01	Param.
Lead (mg/L)	HGWC-101	0.005	0.005	0.005	No 11	0.004627	0.001236	90.91	None	No	0.006	NP (NDs)
Lead (mg/L)	HGWC-102	0.005	0.00011	0.005	No 5	0.004022	0.002187	80	None	No	0.031	NP (NDs)

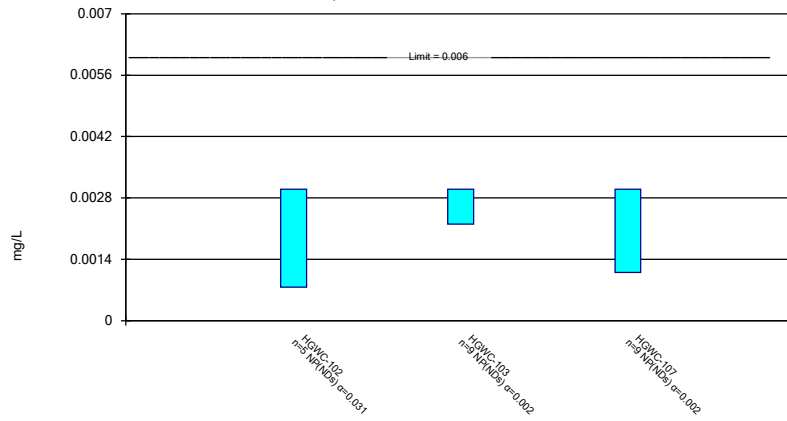
State Confidence Interval Summary - All Results (No Significant) Page 2

Plant Hammond Client: Southern Company Data: Hammond AP-4 Printed 7/17/2020, 12:31 PM

Constituent	Well	Upper Lim.	Lower Lim.	Compliance	Sig.	N	Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Lead (mg/L)	HGWC-103	0.005	0.00043	0.005	No	11	0.004137	0.001922	81.82	None	No	0.006	NP (NDs)
Lead (mg/L)	HGWC-105	0.005	0.000085	0.005	No	11	0.004105	0.001992	81.82	None	No	0.006	NP (NDs)
Lead (mg/L)	HGWC-107	0.005	0.00021	0.005	No	11	0.004117	0.001964	81.82	None	No	0.006	NP (NDs)
Lead (mg/L)	HGWC-109	0.005	0.000058	0.005	No	11	0.004101	0.002	81.82	None	No	0.006	NP (NDs)
Lead (mg/L)	HGWC-117	0.005	0.00025	0.005	No	11	0.004128	0.00194	81.82	None	No	0.006	NP (NDs)
Lead (mg/L)	HGWC-118	0.005	0.00025	0.005	No	11	0.004123	0.001952	81.82	None	No	0.006	NP (NDs)
Lithium (mg/L)	HGWC-102	0.001468	0.0008278	0.03	No	5	0.001148	0.0001911	0	None	No	0.01	Param.
Lithium (mg/L)	HGWC-103	0.03	0.0015	0.03	No	11	0.009336	0.01327	27.27	None	No	0.006	NP (normality)
Lithium (mg/L)	HGWC-105	0.004255	0.003818	0.03	No	11	0.004036	0.0002618	0	None	No	0.01	Param.
Lithium (mg/L)	HGWC-107	0.03	0.00092	0.03	No	11	0.01943	0.01466	63.64	None	No	0.006	NP (NDs)
Lithium (mg/L)	HGWC-109	0.03	0.0009	0.03	No	11	0.01687	0.01508	54.55	None	No	0.006	NP (NDs)
Lithium (mg/L)	HGWC-117	0.03	0.0012	0.03	No	11	0.009755	0.01302	27.27	None	No	0.006	NP (normality)
Lithium (mg/L)	HGWC-118	0.03	0.0015	0.03	No	11	0.01717	0.01474	54.55	None	No	0.006	NP (NDs)
Mercury (mg/L)	HGWC-101	0.0005	0.000093	0.002	No	9	0.0004548	0.0001357	88.89	None	No	0.002	NP (NDs)
Mercury (mg/L)	HGWC-103	0.0005	0.00008	0.002	No	9	0.0004533	0.00014	88.89	None	No	0.002	NP (NDs)
Mercury (mg/L)	HGWC-109	0.0005	0.00008	0.002	No	9	0.0004533	0.00014	88.89	None	No	0.002	NP (NDs)
Mercury (mg/L)	HGWC-117	0.0005	0.00007	0.002	No	9	0.0004522	0.0001433	88.89	None	No	0.002	NP (NDs)
Selenium (mg/L)	HGWC-102	0.01	0.0015	0.05	No	5	0.0083	0.003801	80	None	No	0.031	NP (NDs)
Thallium (mg/L)	HGWC-102	0.001	0.00008	0.002	No	5	0.000816	0.0004114	80	None	No	0.031	NP (NDs)

Non-Parametric Confidence Interval

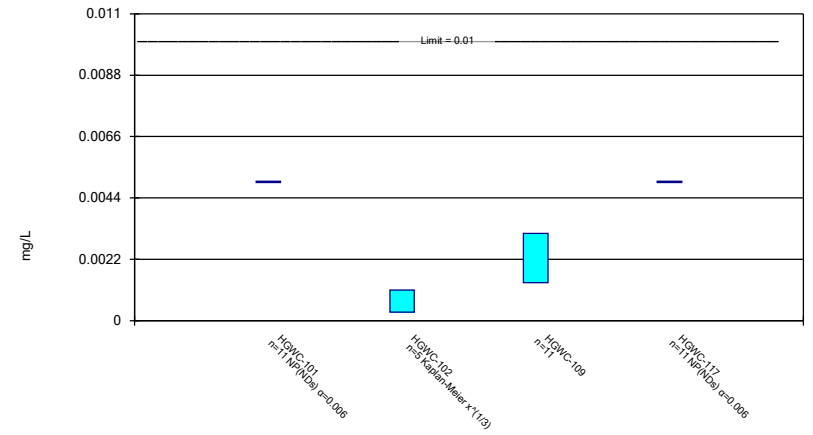
Compliance Limit is not exceeded.



Constituent: Antimony Analysis Run 7/17/2020 12:29 PM View: Confidence Intervals
Plant Hammond Client: Southern Company Data: Hammond AP-4

Parametric and Non-Parametric (NP) Confidence Interval

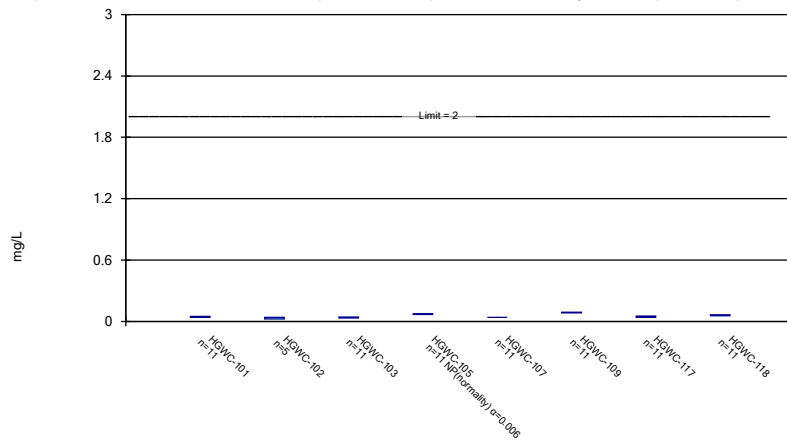
Compliance Limit is not exceeded. Per-well alpha = 0.01 except as noted. Normality Test: Shapiro Wilk, alpha based on n.



Constituent: Arsenic Analysis Run 7/17/2020 12:29 PM View: Confidence Intervals
Plant Hammond Client: Southern Company Data: Hammond AP-4

Parametric and Non-Parametric (NP) Confidence Interval

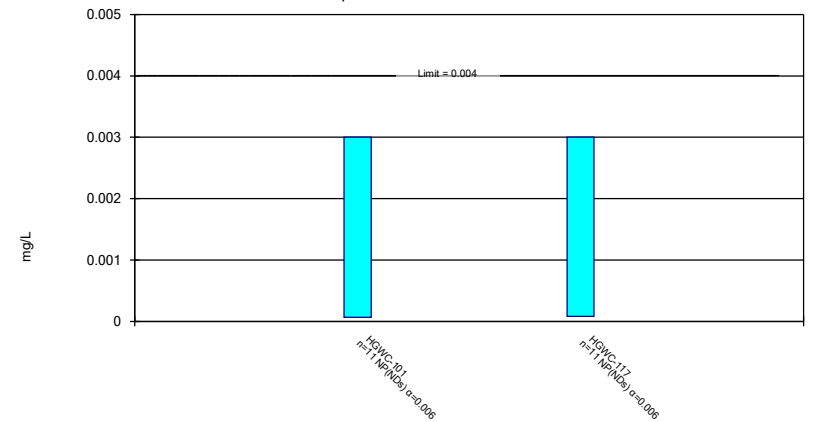
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Constituent: Barium Analysis Run 7/17/2020 12:29 PM View: Confidence Intervals
Plant Hammond Client: Southern Company Data: Hammond AP-4

Non-Parametric Confidence Interval

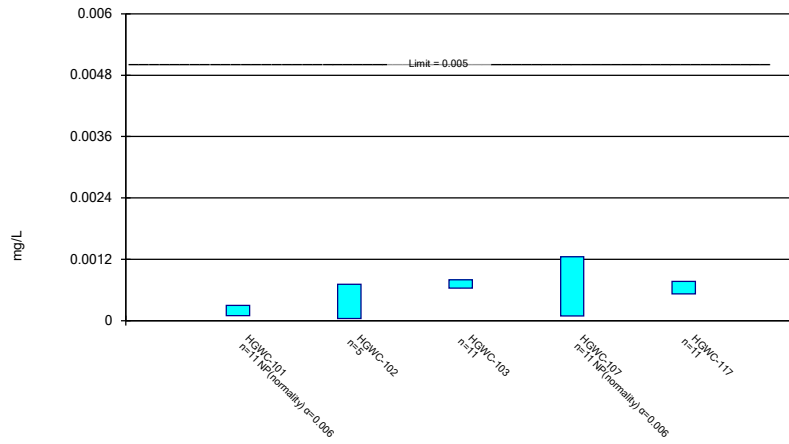
Compliance Limit is not exceeded.



Constituent: Beryllium Analysis Run 7/17/2020 12:29 PM View: Confidence Intervals
Plant Hammond Client: Southern Company Data: Hammond AP-4

Parametric and Non-Parametric (NP) Confidence Interval

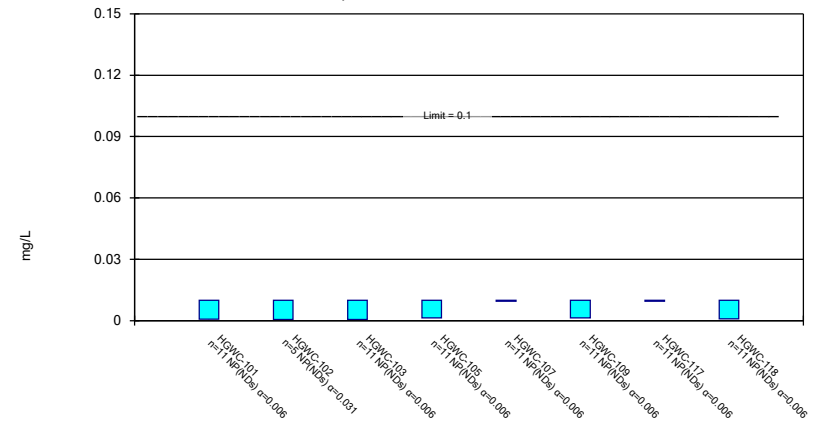
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Constituent: Cadmium Analysis Run 7/17/2020 12:29 PM View: Confidence Intervals
Plant Hammond Client: Southern Company Data: Hammond AP-4

Non-Parametric Confidence Interval

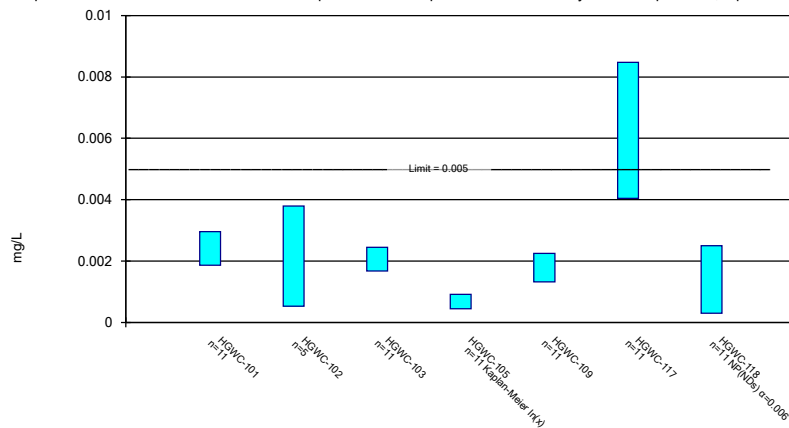
Compliance Limit is not exceeded.



Constituent: Chromium Analysis Run 7/17/2020 12:29 PM View: Confidence Intervals
Plant Hammond Client: Southern Company Data: Hammond AP-4

Parametric and Non-Parametric (NP) Confidence Interval

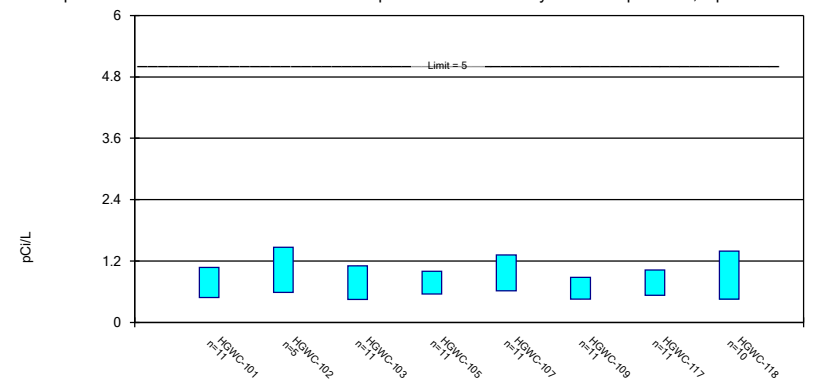
Compliance Limit is not exceeded. Per-well alpha = 0.01 except as noted. Normality Test: Shapiro Wilk, alpha based on n.



Constituent: Cobalt Analysis Run 7/17/2020 12:29 PM View: Confidence Intervals
Plant Hammond Client: Southern Company Data: Hammond AP-4

Parametric Confidence Interval

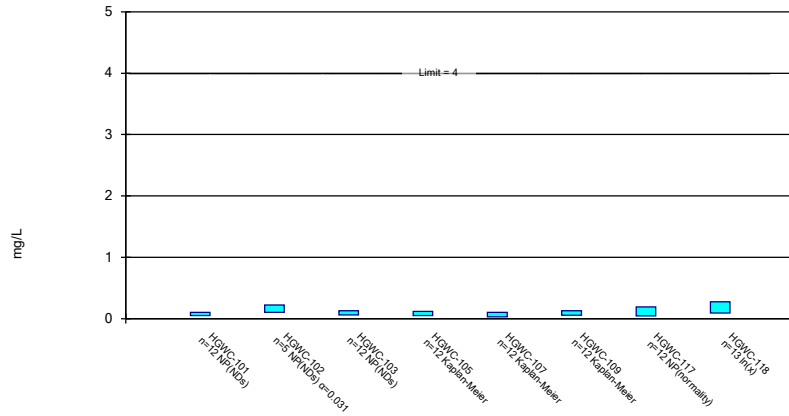
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Constituent: Combined Radium 226 & 228 Analysis Run 7/17/2020 12:29 PM View: Confidence Intervals
Plant Hammond Client: Southern Company Data: Hammond AP-4

Parametric and Non-Parametric (NP) Confidence Interval

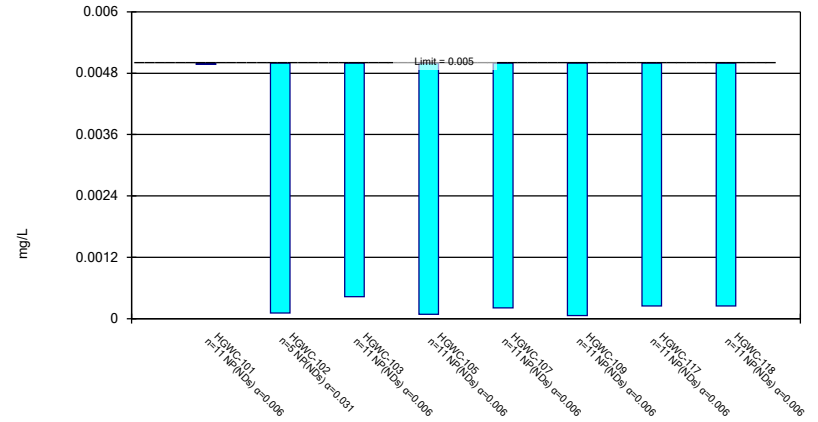
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Constituent: Fluoride Analysis Run 7/17/2020 12:29 PM View: Confidence Intervals
Plant Hammond Client: Southern Company Data: Hammond AP-4

Non-Parametric Confidence Interval

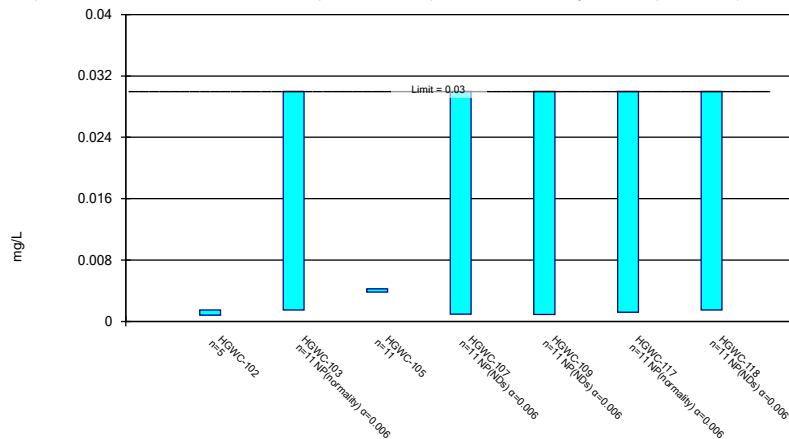
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Constituent: Lead Analysis Run 7/17/2020 12:29 PM View: Confidence Intervals
Plant Hammond Client: Southern Company Data: Hammond AP-4

Parametric and Non-Parametric (NP) Confidence Interval

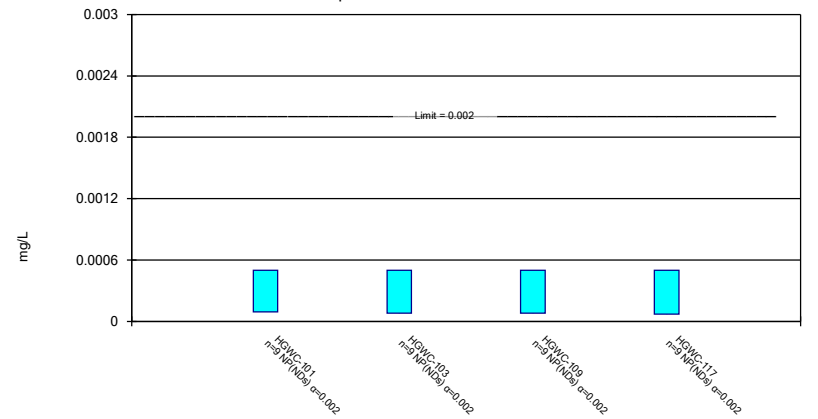
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Constituent: Lithium Analysis Run 7/17/2020 12:29 PM View: Confidence Intervals
Plant Hammond Client: Southern Company Data: Hammond AP-4

Non-Parametric Confidence Interval

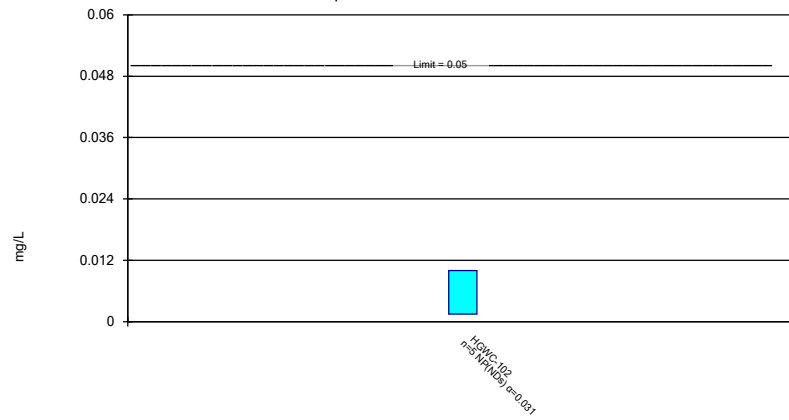
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Constituent: Mercury Analysis Run 7/17/2020 12:29 PM View: Confidence Intervals
Plant Hammond Client: Southern Company Data: Hammond AP-4

Non-Parametric Confidence Interval

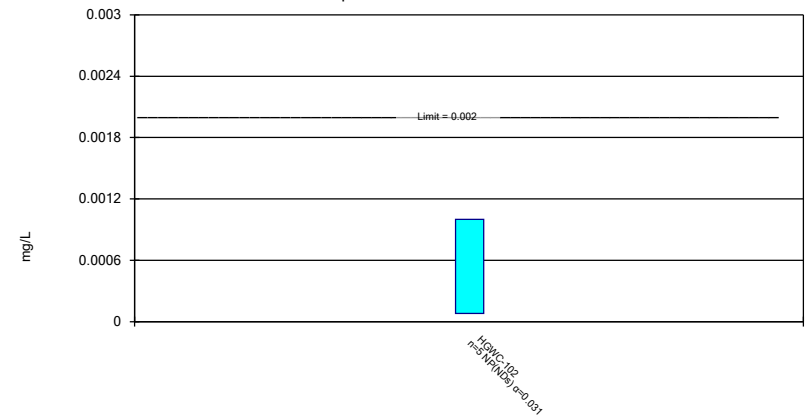
Compliance Limit is not exceeded.



Constituent: Selenium Analysis Run 7/17/2020 12:29 PM View: Confidence Intervals
Plant Hammond Client: Southern Company Data: Hammond AP-4

Non-Parametric Confidence Interval

Compliance Limit is not exceeded.



Constituent: Thallium Analysis Run 7/17/2020 12:29 PM View: Confidence Intervals
Plant Hammond Client: Southern Company Data: Hammond AP-4